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सचिव
V. L. KANTHA RAO, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in
10th October, 2024

D.O. No. H0111/1/2024-Coord.

Dear Sir

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of September, 2024 is as below:

Overall domestic coal production in the month of September, 2024 was 68.95 MT as against 67.261 MT in the month of September, 2023, registering a growth of about 2.51%. This includes coal production of 50.94 MT by CIL, 3.747 MT by SCCL and 14.263 MT by Captive & Other mines (Provisional).

Overall domestic coal dispatch in the month of September, 2024 was 73.529 MT as against 70.249 MT in the month of September, 2023, registering a growth of about 4.67%. This includes dispatch of 54.40 MT by CIL, 4.222 MT by SCCL and 14.907 MT by Captive & other mine (Provisional).

Overall domestic coal supply to Power Sector in the month of September, 2024 by CIL and SCCL was 48.72 MT as against 50.46 MT in September, 2023 (Provisional).

The outstanding dues payable by Power Sector to CIL and SCCL as on 30.09.2024 are ₹ 16,892.89 crore and ₹ 12,797.82 crore respectively (Provisional).

2. A detailed report for the month of September, 2024 is enclosed.

With regards

Yours sincerely,

(V. L. Kantha Rao)

Encl: As above

Dr. T. V. Somanathan
Cabinet Secretary
Cabinet Secretariat
Rashtrapati Bhawan
New Delhi.

REPORT OF MINISTRY OF COAL FOR SEPTEMBER, 2024

S. No	Significant inputs	Status																																																																																																																																																																																																																																																										
1.	Important policy decisions taken and major achievements during the month	<p>(a) Steps taken for sustained production of coal:</p> <p>i. Production of coal from captive coal blocks in September, 2024 is 11.769 Million Tonnes (Provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.419 MT), Tasra (0.050) and Moher & Moher Amlori Extn. (1.426 MT) is 2.895 Million Tonnes (Provisional).</p> <p>ii. Coal production from captive/commercial mines is 13.74 MT and revenue worth Rs. 221.74 crores has gone to State Government(s) during the month of September, 2024</p> <p>iii. 01 Vesting Order under CM (SP) Act, 2015 and 02 vesting Orders under MMDR Act, 1957 have been issued by Nominated Authority in the month of September, 2024.</p> <p>(b) Production Performance of NLCIL in September, 2024</p> <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Sep-24</th> <th>Sep-23</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 24 - Sept. 24</th> <th>April 23 - Sept. 23</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM³</td> <td>135.50</td> <td>130.21</td> <td>115.18</td> <td>-3.90</td> <td>13.05</td> <td>826.40</td> <td>724.98</td> <td>697.05</td> <td>-12.27</td> <td>4.01</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>23.80</td> <td>19.51</td> <td>18.05</td> <td>-18.03</td> <td>8.09</td> <td>137.90</td> <td>122.37</td> <td>106.50</td> <td>-11.26</td> <td>14.90</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM³</td> <td>13.08</td> <td>16.38</td> <td>5.50</td> <td>25.23</td> <td>197.82</td> <td>79.57</td> <td>93.33</td> <td>40.01</td> <td>17.29</td> <td>133.27</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>12.00</td> <td>12.78</td> <td>9.23</td> <td>6.50</td> <td></td> <td>73.00</td> <td>59.61</td> <td>45.99</td> <td>-18.34</td> <td></td> </tr> <tr> <td colspan="12" style="text-align: center;">Power Gross From</td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>2037.00</td> <td>1623.78</td> <td>1367.22</td> <td>-20.29</td> <td>18.77</td> <td>12232.00</td> <td>10183.24</td> <td>9260.88</td> <td>-16.75</td> <td>9.96</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>16.53</td> <td>7.37</td> <td>4.67</td> <td>-55.41</td> <td>57.82</td> <td>76.24</td> <td>31.77</td> <td>16.62</td> <td>-58.33</td> <td>91.16</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>175.24</td> <td>201.04</td> <td>187.34</td> <td>14.72</td> <td>7.31</td> <td>1164.21</td> <td>1104.31</td> <td>1120.35</td> <td>-5.15</td> <td>-1.43</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>2228.77</td> <td>1832.19</td> <td>1559.23</td> <td>-17.79</td> <td>17.51</td> <td>13472.45</td> <td>11319.32</td> <td>10397.85</td> <td>-15.98</td> <td>8.86</td> </tr> <tr> <td colspan="12" style="text-align: center;">Power Export From</td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1808.00</td> <td>1393.63</td> <td>1151.37</td> <td>-22.92</td> <td>21.04</td> <td>10862.00</td> <td>8749.87</td> <td>7914.24</td> <td>-19.45</td> <td>10.56</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>16.53</td> <td>7.37</td> <td>4.66</td> <td>-55.41</td> <td>58.15</td> <td>76.24</td> <td>31.70</td> <td>16.57</td> <td>-58.42</td> <td>91.31</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>174.47</td> <td>199.59</td> <td>186.16</td> <td>14.40</td> <td>7.21</td> <td>1159.46</td> <td>1096.02</td> <td>1117.22</td> <td>-5.47</td> <td>-1.90</td> </tr> <tr> <td>Grand Total Export</td> <td>MU</td> <td>1999.00</td> <td>1600.59</td> <td>1342.19</td> <td>-19.93</td> <td>19.25</td> <td>12097.70</td> <td>9877.59</td> <td>9048.03</td> <td>-18.35</td> <td>9.17</td> </tr> </tbody> </table> <p>(c) Monthly and Progressive Plan Expenditure of Coal Companies up to the month of September, 2024 (₹ Crores)</p> <table border="1" style="width: 100%; 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(d) The details of e-auctions conducted by CIL and SCCL during September, 2024 is given below:

Single Window Mode Agnostic

(Figures in MT)

Company	Coal Qty. Allocated September, 2024	Coal Qty. Allocated September, 2023	Increase over notified price	Coal Qty. Allocated April-September, 2024	Coal Qty. Allocated April-September, 2023	Increase over notified price
CIL	6.57	6.87	57%	38.23	38.03	48%
SCCL	0.063	0.106	9.32%	0.225	0.332	8.70%

(e) **Promotional Drilling in FY 2024-25:** As per the approved BE for Promotional drilling in FY 2024-25, 2.0 lakh meters of drilling in coal/lignite has been envisaged in the Annual Plan of CMPDI. As against this, the achievement of drilling upto the month of Sep.'2024 is 0.894 lakh metre, against the target of 0.877 lakh metre, which is 102% of the target.

(f) **Overall Progress of Detailed Drilling in FY 2024-25:** Annual plan target of 10.0 lakh metre of drilling (Departmental: 4.20 lakh metre, Outsourcing: 5.80 lakh metre) has been kept. As against this, 3.825 lakh metre of drilling has been carried out upto the month of Sep.'2024 against the target of 3.835 lakh metre, which is 100% of the target.

2. **Important policy matters held up on account of prolonged inter-ministerial consultations**

NIL

3. **No. of cases of 'sanction for prosecution' pending for more than three months**

NIL

4. **Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government**

NIL

5. **Status of ongoing Swachhta Abhiyan (progress under Special Campaign)**

Special cleanliness drive was conducted during the period from 14.09.2024 to 30.09.2024 under Swachhata hi Sewa campaign.
Further, Ministry of Coal has successfully concluded the preparatory phase of Special Campaign 4.0, which took place from 16th to 30th September, 2024. A total of 964 sites have been identified for cleanliness activities, which is more than the achievement of last year's Special Campaign 3.0 and approximately 62,08,064 square feet of space will be cleaned. Moreover, the Ministry aims to dispose of 8,286 MT of scrap material, ensuring the optimal utilization of available space. As part of the file management process, 19,091 physical files and 34,442 e-files will be reviewed, contributing to a streamlined and efficient digital workspace.

6.	Status of Rationalization of Autonomous Bodies	NIL				
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL				
8.	Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs	Status of incumbency/vacancy positions of senior officers in Ministry of Coal/ PSUs/ Autonomous Bodies in September, 2024 is as under:				
Status of Ministry as on 30.09.2024						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1	Secretary	01	00	01	Secretary(Mines) has been given additional charge of Secretary(Coal)	
2	Addl. Secretary	01	01	00		
3	JS	05	04*	01	*01 Posts of JS has been upgraded to AS.	
4	Eco. Adv	01	01	00	Shri Manik Chand Pandit (IES: 2006) has been posted vide DEA's Order number T-9/2/2023 dated 22.05.2023 by downgrading the SAG level Post to JAG Level vacated by Shri H.K. Hajong (IES:1995) on superannuation on 30.06.2023.	
5	Adv(P)	01	01	00		
6	Statistical Adv/(DDG Statistical)	01	01	00		
7	Director/ Deputy Secretary	09	09	00		
8	Director(Tech)	01	01	00		
9	Director (Tech) NA	01	01	00		
10	JD(OL)/DD(OL)	01	00	01		
11	JD (Eco)	01	01	00		
12	PSO/Sr. PPS	02	02	00		
Total		25	24	01		
Board level status as on 30.09.2024						
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.02.2025	Remarks
1	CIL	06	05	01	-	Addl. Charge of Director (Tech), CIL to CMD, CIL.
2	NLCIL	06	05	01		Addl. Charge of Director (P&P), NLCIL to Director (Mines), NLCIL.
3	CCL	05	04	01	-	Addl. Charge of Director (Tech), CCL to Director (Tech), CMPDIL.

4	BCCL	05	04	01	-	Addl. Charge of Director (Tech), BCCL to Director (T), CMPDIL.
5	ECL	05	02	03	-	(i) Addl. Charge of CMD, ECL to CMD, BCCL. (ii) Addl. Charge of Director (Tech), ECL to Director (Tech), ECL. (iii) Addl. Charge of Director (P), ECL to Director (Finance), ECL.
6	WCL	05	03	02	-	(i) Addl. Charge of Director (Pers) to CMD, WCL (ii) Addl. Charge of Director (Tech) to Director (P&P)
7	NCL	05	05	00	-	
8	SECL	05	05	00	02 D(T), CMD	
9	MCL	05	05	00	01 D(T)	
10	CMPDIL	05	05	00	-	
	Total	52	43	09	03	

Status of Coal Controller's organisation as on 30.09.2024

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1.	Coal Controller	01	01	00	

Status of CMPFO as on 30.09.2024

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	

Status of CVOs as on 30.09.2024

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	1	0	
5	ECL	1	00	1	Addl. Charge to CVO, BCCL.
6	WCL	1	1	0	
7	NCL	1	1	0	
8	SECL	1	1	0	
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	1	0	
	Total	11	10	01	

9. List of cases in which ACC directions have not been complied with

NIL

10. Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in

NIL

	the Ministry / Department	
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