

अमृत लाल मीणा, भा०प्र०से०

सचिव

AMRIT LAL MEENA, IAS
SECRETARY

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सत्यमेव जयते



आज़ादी का
अमृत महोत्सव

भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/1/2024-Coord.

08.05.2024

Respected Sir,

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of April, 2024 is as below:-

Overall domestic coal production in the month of April, 2024 was **78.68 MT** as against **73.26 MT** in the month of April, 2023, registering a growth of about **7.39%**. It includes coal production of **61.77 MT** by CIL, **5.48 MT** by SCCL and **11.43 MT** by Captive & Other mines (Provisional).

Overall domestic coal dispatch in the month of April, 2024 was **85.10 MT** as against **80.30 MT** in the month of April, 2023, registering a growth of about **5.97%**. It includes dispatch of **64.26 MT** by CIL, **5.68 MT** by SCCL and **15.16 MT** by Captive & other mines (Provisional).

Overall domestic coal supply to Power Sector in the month of April, 2024 by CIL and SCCL was **57.05 MT** as against **55.77 MT** in April, 2023 (Provisional).

The outstanding dues payable by Power Sector to CIL and SCCL as on 30.04.2024 are ₹ **15,516.85 crore** and ₹ **9919.53 crore** respectively (Provisional).

2. A detailed report for the month of April, 2024 is enclosed.

with regard,

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

Amrit Lal Meena
8/5/24
(Amrit Lal Meena)

REPORT OF MINISTRY OF COAL FOR APRIL, 2024

S. No	Significant inputs	Status																																																																																																																																																																																																										
I.	Important policy decisions taken and major achievements during the month	(a) Steps taken for sustained production of coal: <ol style="list-style-type: none"> The total production of Coal from the allocated captive coal blocks for the month of April, 2024 is 10.855 Million Tonnes (Provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court is 2.221 Million Tonnes (Provisional) viz. Pakri Barwadih (1.279 MT), Tasra (0.052MT) and Moher & Moher Amlori Extn. (0.890 MT). Revenue worth ₹ 625.32 crores has gone to State Government(s) during the month of April, 2024. Meeting of Technical Evaluation Committee was held on 05.04.2024 for evaluation of single bids received in 18th Tranche of Auction under CM(SP) Act, 2015, 19th Tranche of Auction under CM(SP) Act, 2015, 8th Tranche of Auction under MMDR Act, 1957 and 9th Tranche of Auction under MMDR Act, 1957. Nominated Authority was directed to declare Preferred Bidder as Successful Bidder for 08 no. of coal blocks and to issue vesting order of the successful bidder. Further, it was also directed for declaration of successful bidder and issuance of Vesting Order in respect of 4 coal mines namely Marki Zari- Jamani-Adkoli, Dumri, Thesgora-B/Rudrapuri and Mara II Mahan auctioned for sale of coal under the provisions of CMSP Act, 2015. Cabinet Committee on Economic Affairs (CCEA) on 03.04.2024 in its meeting has approved proposal of Ministry of Coal for implementation of Pachwara South Coal Block (PSCB) Project, at a capital outlay of ₹ 2242.90 core and Equity Investment by NLCIL in PSCB beyond the ceiling mandated by DPE guideline applicable for Navratna CPSEs. 																																																																																																																																																																																																										
		(b) Production Performance of NLC India Limited in April, 2024																																																																																																																																																																																																										
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(d) Details of e-auctions conducted by CIL and SCCL during April, 2024 are as under:

Single Window Mode Agnostic

(Figures in MT)

Company	Coal Qty. Allocated April'24	Coal Qty. Allocated April'23	Increase over notified price	Coal Qty. Allocated April-Mar'24-25	Coal Qty. Allocated April-Mar'23-24	Increase over notified price
CIL	8.01	7.86	50%	8.01	7.86	50%

Spot E-Auction of Coal

(Figures in MT)

Coal Co.	Coal Qty. Allocated April'24	Coal Qty. Allocated April'23	Increase over notified price	Coal Qty. Allocated Apr-Mar'24-25	Coal Qty. Allocated April-Mar'23-24	Increase over notified price
SCCL	0.035	0.0674	14.17%	0.035	0.0674	14.17%

(e) **Promotional Drilling:** As per the approved BE for Promotional drilling in FY 2024-25, 4.50 lakh meters of drilling in coal/lignite has been envisaged in the Annual Plan of CMPDI. As against this, the achievement of drilling during the month of April 2024 is 0.165 lakh metre, against the target of 0.246 lakh metre, which is 67% of the target.

(f) **Overall Progress of Detailed Drilling in 2024-25:** Annual plan target of 10.0 lakh metre of drilling (Departmental: 4.10 lakh metre, Outsourcing: 5.90 lakh metre) has been kept for 2024-25. As against this, 0.632 lakh metre of drilling has been carried out during the month of April 2024 against the target of 0.594 lakh metre, which is 106% of the target.

2. Important policy matters held up on account of prolonged inter-ministerial consultations

NIL

3. No. of cases of 'sanction for prosecution' pending for more than three months

NIL

4. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government

NIL

5. Status of ongoing Swachhta Abhiyan (progress under Special Campaign)

(i) Special cleanliness drive was carried out at 31 sites in coal field areas, cleaning the area of 46,516 sq. ft. in the month of April 2024
(ii) Revenue of ₹3,21,08,055 earned through disposal of 762 MT scrap in the month of April 2024
(iii) 5050 physical files & 4896 e-files were reviewed and 576 files were weeded out/closed in the month of April 2024.

6. Status of Rationalization of

NIL

	Autonomous Bodies						
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL					
8.	Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs	Status of incumbency/vacancy positions of senior officers in Ministry of Coal/ PSUs/ Autonomous Bodies in April 2024 is as under:					
Status of Ministry as on 30.04.2024							
	Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1		Secretary	01	01	00		
2		Addl. Secretary	01	01	00		
3		JS	05	05*	00	*2 posts of JS have been upgraded to AS.	
4		Eco. Adv	01	01	00	Shri Manik Ch. Pandit (IES:2006) has been posted vide DEA's order number T-9/2/2023 dated 22.05.2023 by downgrading the SAG level post to JAG level vacated by Shri H.K. Hajong (IES-1995) on superannuation on 30.06.2023.	
5		Adv(P)	01	01	00		
6		Statistical Adv(DDG State)	01	01	00		
7		Dir/DS	09	09	00		
8		Director(Tech)	01	01	00		
9		Director (Tech) NA	01	01	00		
10		JD(OL)/DD(OL)	01	00	01		
11		JD (Eco)	01	01	00		
12		PSO/Sr. PPS	02	01	01		
		Total	25	23	02		
Board level status as on 30.04.2024							
	Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies up to 01.07.2024	Remarks
1		CIL	06	06	00	01 D (T)	
2		NLCIL	06	06	00	01 D (P&P)	
3		CCL	05	04	01		Director (Tech), CMPDIL has been given the Addl. Charge of Director (Tech), CCL
4		BCCL	05	04	01	-	Director (Tech), CMPDIL has been given Addl. Charge of Director (Tech) BCCL
5		ECL	05	03	01	01 D(P)	CMD, BCCL has been given the Addl. Charge of CMD, ECL Proposal for entrustment of Addl. Charge of Director (Tech), ECL to another officer is under submission.
6		WCL	05	03	02		i. CMD, WCL has been given the Addl. Charge of Director (Pers) ii. Director(P&P) has been given the Addl. Charge of Director (Tech)
7		NCL	05	05	00	-	

8	SECL	05	05	00	01D(F)	
9	MCL	05	05	00	-	
10	CMPDIL	05	05	00	-	
	Total	52	46	06	04	

Status of Coal Controller's organisation as on 30.04.2024

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1.	Coal Controller	01	01	00	

Status of CMPFO as on 30.04.2024

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	

Status of CVOs as on 30.04.2024

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	1	0	
5	ECL	1	1	0	
6	WCL	1	1	0	
7	NCL	1	1	0	
8	SECL	1	1	0	
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	1	0	
	Total	11	11	00	

9.	List of cases in which ACC directions have not been complied with	NIL
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10.	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL
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