



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
January'2024



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Preface

The Monthly Coal Statistics for the month of January'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

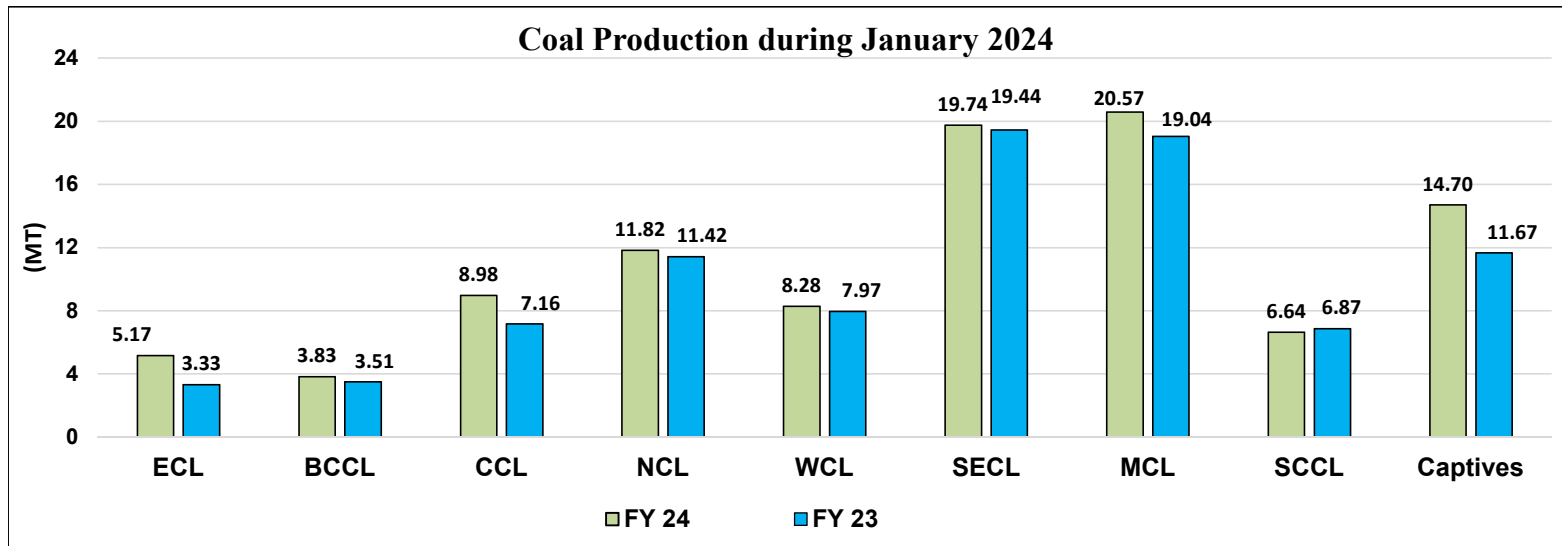


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during January				Production upto January		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	5.60	5.17	92.32	3.33	55.26	35.19	27.10	29.85
2	BCCL	4.10	3.83	93.41	3.51	9.12	33.66	29.44	14.33
3	CCL	8.58	8.98	104.66	7.16	25.42	64.76	56.49	14.64
4	NCL	12.29	11.82	96.18	11.42	3.50	115.71	108.67	6.48
5	WCL	7.33	8.28	112.96	7.97	3.89	51.87	46.33	11.96
6	SECL	21.46	19.74	91.99	19.44	1.54	142.85	126.05	13.33
7	MCL	20.65	20.57	99.61	19.04	8.04	166.12	156.71	6.00
8	NEC	0.03	0.03	100.00	0.03	15.38	0.15	0.15	0.67
CIL		80.04	78.41	97.96	71.88	9.09	610.31	550.92	10.78
9	SCCL	7.53	6.64	88.17	6.87	-3.36	56.30	54.10	4.07
10	Captives/Others	16.28	14.70	90.27	11.67	25.94	117.52	93.99	25.03
Grand Total		103.85	99.75	96.05	90.42	10.32	784.13	699.01	12.18

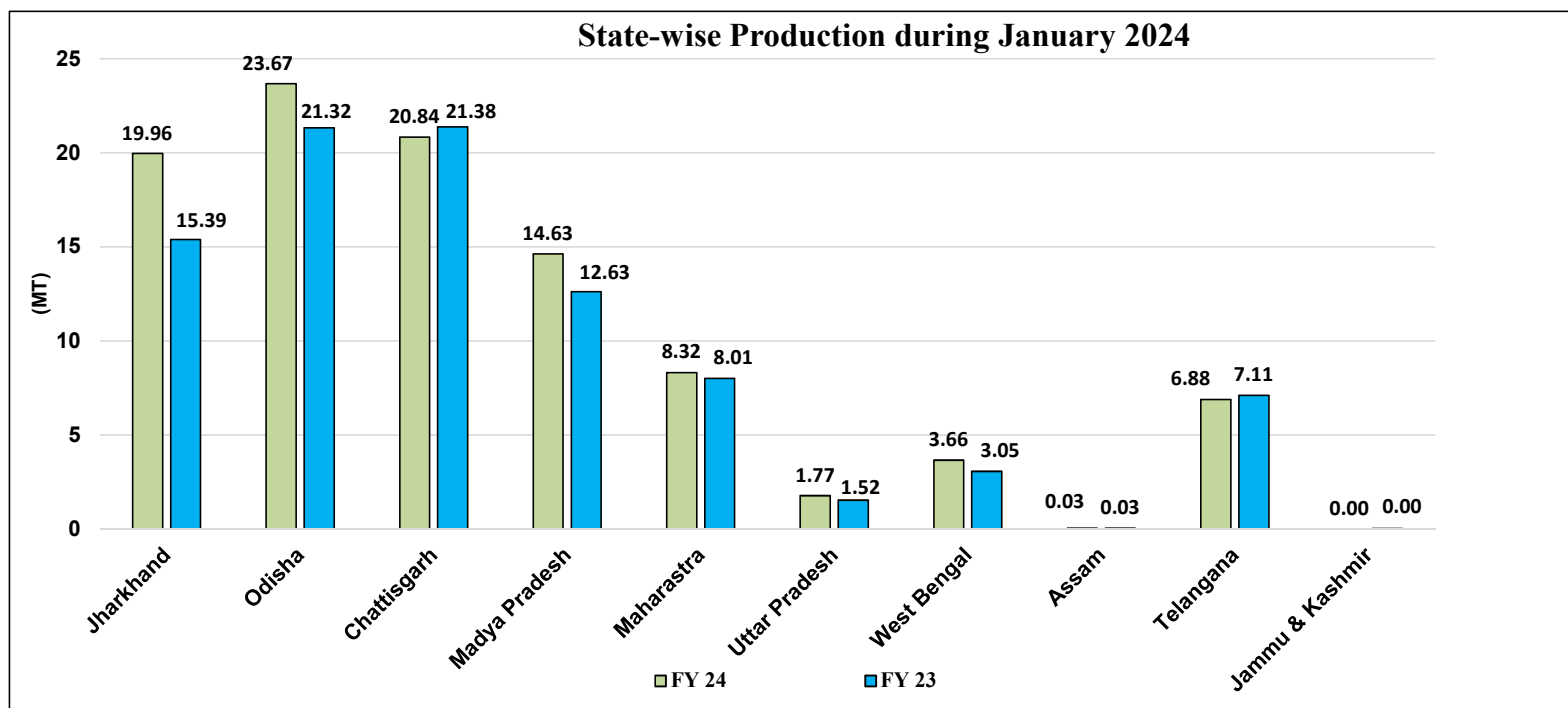


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during January			Production upto January		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	19.96	15.39	29.71 ↑	145.32	117.97	23.18 ↑
2	Odisha	23.67	21.32	11.02 ↑	192.65	177.59	8.48 ↑
3	Chattisgarh	20.84	21.38	-2.51 ↓	156.49	138.17	13.26 ↑
4	Madhya Pradesh	14.63	12.63	15.86 ↑	132.68	119.42	11.10 ↑
5	Maharashtra	8.32	8.01	3.87 ↑	51.98	45.57	14.06 ↑
6	Uttar Pradesh	1.77	1.52	16.45 ↑	18.31	17.70	3.45 ↑
7	West Bengal	3.66	3.05	19.84 ↑	28.13	26.30	6.95 ↑
8	Assam	0.03	0.03		0.16	0.15	10.34 ↑
9	Telangana	6.88	7.11	-3.22 ↓	58.41	56.13	4.07 ↑
10	Jammu & Kashmir	0.00	0.00		0.01		
Grand Total		99.75	90.42	10.32 ↑	784.13	699.01	12.18 ↑

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during January			Production upto January		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.01	
2	BCCL	3.61	3.01	19.64 ↑	31.98	27.31	17.12 ↑
3	CCL	2.20	2.12	3.73 ↑	14.93	14.87	0.43 ↑
4	WCL	0.00	0.01	-100.00 ↓	0.04	0.08	-56.25 ↓
5	SECL	0.02	0.02	-17.39 ↓	0.18	0.20	-14.22 ↓
CIL		5.82	5.16	12.83 ↑	47.12	42.46	10.97 ↑
6	Captives/Others	0.52	0.60	-12.42 ↓	5.21	5.03	3.50 ↑
Grand Total		6.34	5.76	10.21 ↑	52.33	47.49	10.18 ↑

OBR trend in January 2024

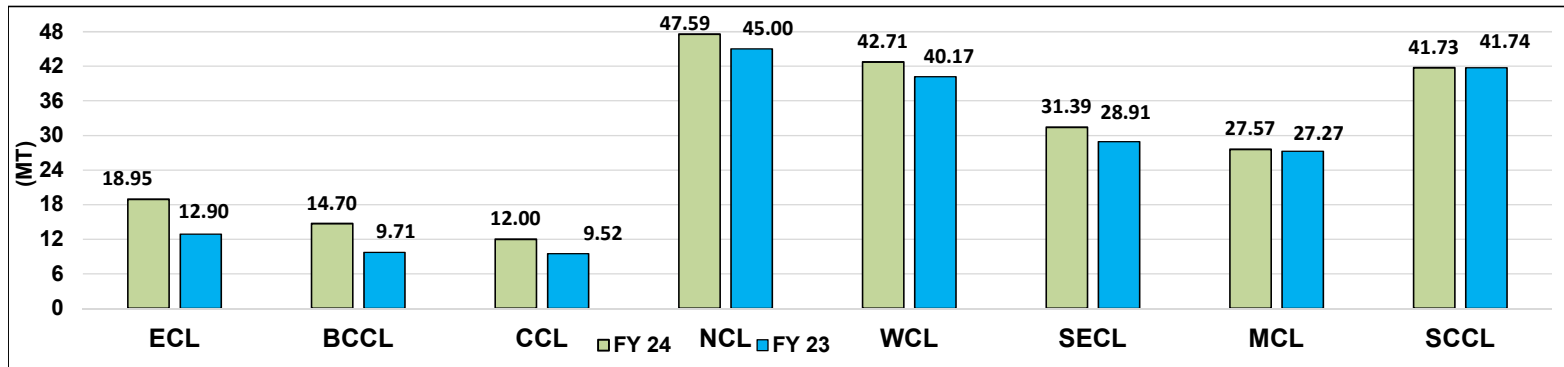


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during January				OBR upto January				
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y		
1	ECL	16.00	18.95	118.44	12.90	46.90	↑	133.81	105.03	27.40	↑
2	BCCL	15.10	14.70	97.35	9.71	51.39	↑	128.61	95.44	34.75	↑
3	CCL	12.89	12.00	93.10	9.52	26.05	↑	100.72	89.31	12.78	↑
4	NCL	45.99	47.59	103.48	45.00	5.76	↑	419.27	380.75	10.12	↑
5	WCL	39.12	42.71	109.18	40.17	6.32	↑	327.23	252.26	29.72	↑
6	SECL	34.10	31.39	92.05	28.91	8.58	↑	267.99	207.60	29.09	↑
7	MCL	24.74	27.57	111.44	27.27	1.10	↑	220.60	195.87	12.63	↑
8	NEC	0.23	0.32	139.13	0.21	52.38	↑	1.85	1.57	17.83	↑
CIL		188.16	195.23	103.76	173.69	12.40	↑	1600.08	1327.82	20.50	↑
9	SCCL	44.93	41.73	92.88	41.74	-0.02	↓	344.29	331.00	4.02	↑
Grand Total		233.09	236.96	101.66	215.43	9.99	↑	1944.37	1658.82	17.21	↑

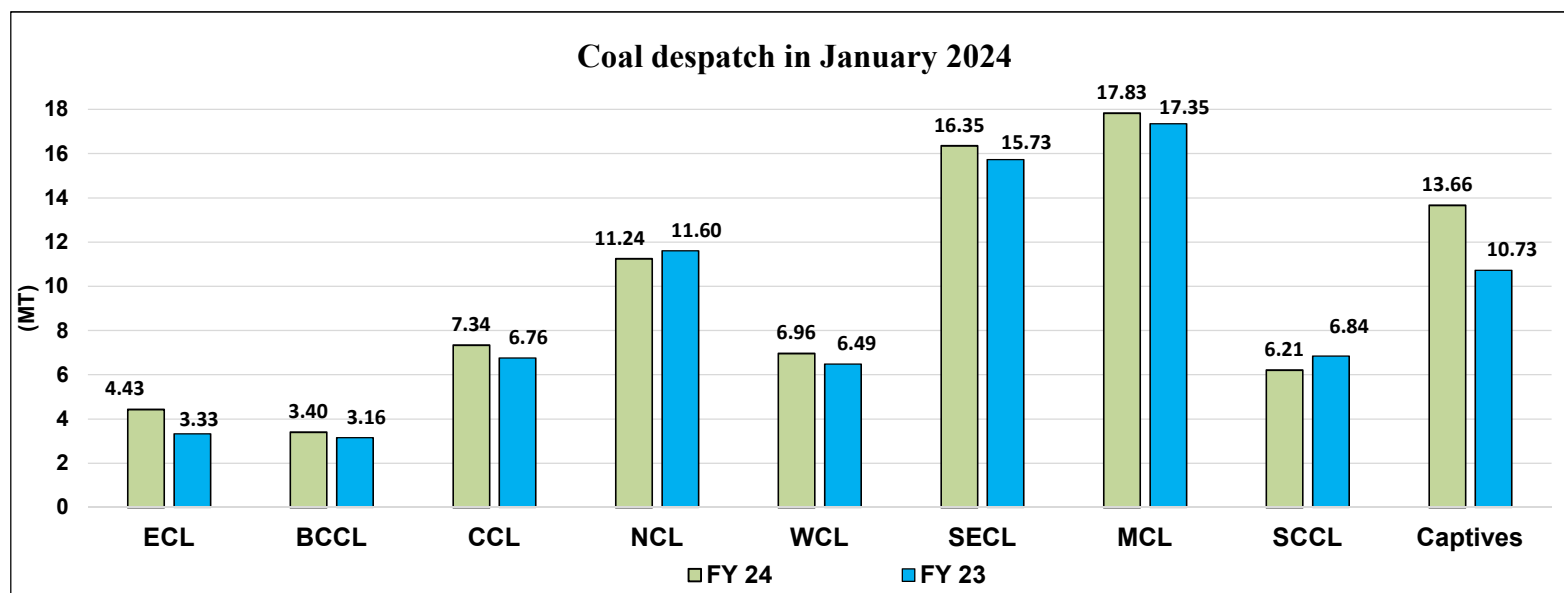


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during January				Despatch upto January		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	5.50	4.43	80.55	3.33	33.03	33.61	28.37	18.47
2	BCCL	4.00	3.40	85.00	3.16	7.59	32.53	29.28	11.10
3	CCL	7.90	7.34	92.91	6.76	8.58	67.80	61.23	10.73
4	NCL	11.81	11.24	95.17	11.60	-3.10	116.35	112.01	3.87
5	WCL	6.60	6.96	105.45	6.49	7.24	56.85	49.40	15.08
6	SECL	17.52	16.35	93.32	15.73	3.94	148.79	131.12	13.48
7	MCL	18.00	17.83	99.06	17.35	2.77	163.45	160.73	1.69
8	NEC		0.01		0.02	-50.00	0.11	0.12	-7.83
	CIL	71.33	67.56	94.71	64.45	4.83	619.48	572.26	8.25
9	SCCL	7.53	6.21	82.46	6.84	-9.23	57.23	54.10	5.79
10	Captives	16.28	13.66	83.89	10.73	27.29	121.01	93.45	29.49
Grand Total		95.14	87.43	91.89	82.02	6.59	797.72	719.80	10.82

Coal despatch to different sectors during January 2024

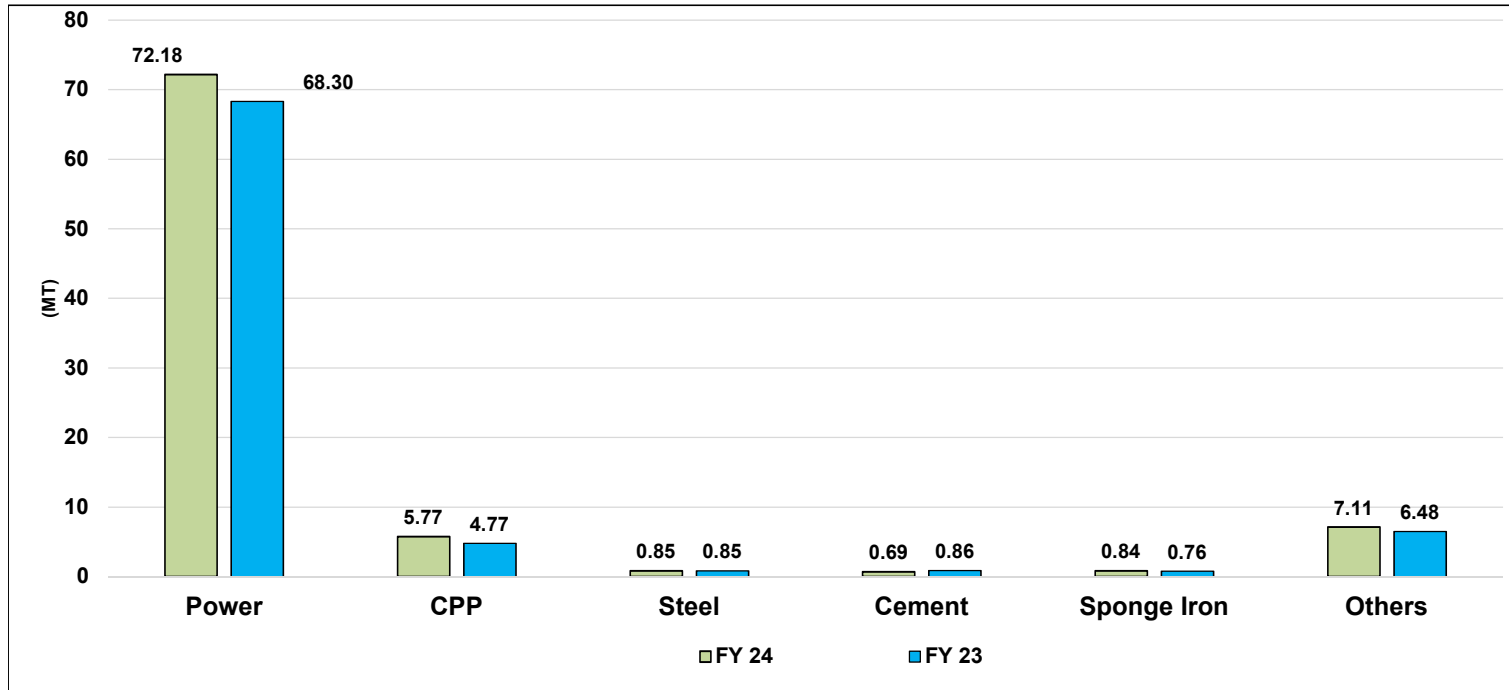


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during January			Despatch upto January		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	72.18	68.30	5.68 ↑	665.24	613.14	8.50 ↑
2	CPP	5.77	4.77	20.85 ↑	50.91	34.76	46.47 ↑
3	Steel	0.85	0.85	-0.35 ↓	7.88	6.81	15.69 ↑
4	Cement	0.69	0.86	-20.19 ↓	7.60	7.17	6.03 ↑
5	Sponge Iron	0.84	0.76	10.53 ↑	8.18	6.25	30.94 ↑
6	Others	7.11	6.48	9.66 ↑	57.91	51.69	12.05 ↑
Grand Total		87.43	82.02	6.59 ↑	797.72	719.80	10.82 ↑

CIL'S Coking Coal Despatch during January 2024

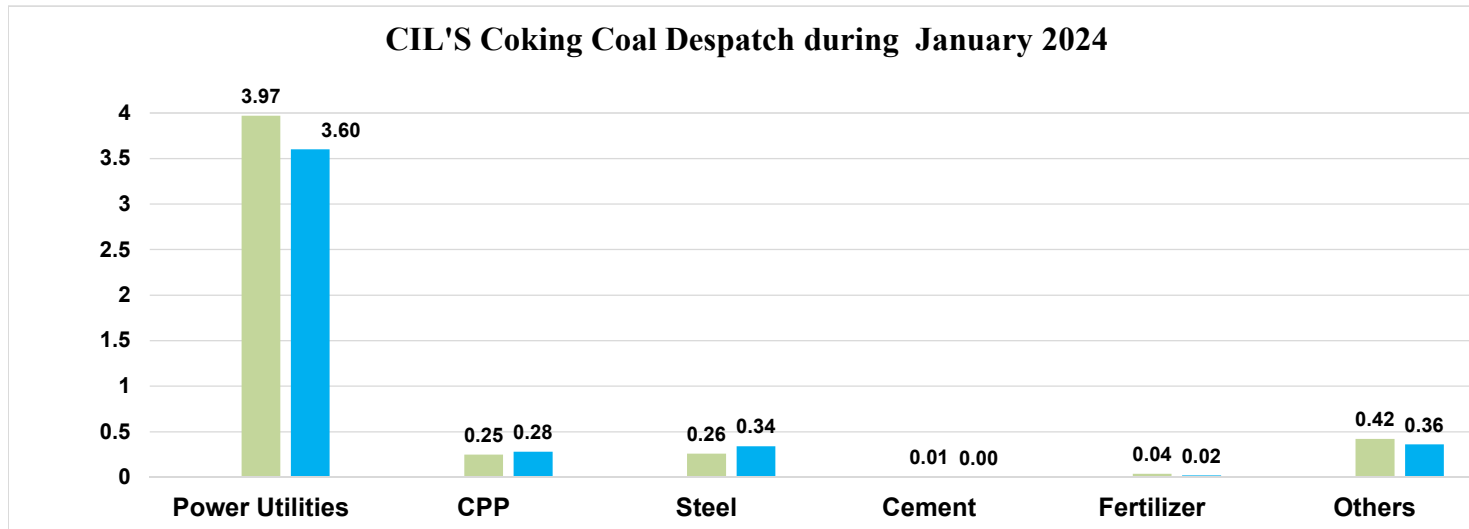


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during January			Despatch upto January		
		FY 24	FY 23	Growth (%)	FY 24	FY 23	Growth (%)
1	Power Utilities	3.97	3.60	10.28 ↑	38.73	35.00	10.66 ↑
2	CPP	0.25	0.28	-10.71 ↓	2.02	1.83	10.38 ↑
3	Steel	0.26	0.34	-23.53 ↓	2.61	2.67	-2.25 ↓
4	Cement	0.01	0.00		0.04	0.00	
5	Fertilizer	0.04	0.02	100.00 ↑	0.36	0.26	38.46 ↑
6	Others	0.42	0.36	16.67 ↑	3.66	3.63	0.83 ↑
Grand Total		4.95	4.60	7.61 ↑	47.40	43.38	9.27 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during January			Production upto January		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	2.03	2.04	-0.78 ↓	18.37	19.69	-6.74 ↓
2	GMDCL	0.57	0.80	-28.29 ↓	4.89	6.38	-23.38 ↓
3	GIPCL	0.36	0.36	-1.10 ↓	2.22	2.33	-4.75 ↓
4	RSMML	0.11	0.15	-24.00 ↓	0.86	0.97	-11.54 ↓
5	BLMCL	0.56	0.55	2.92 ↑	4.78	4.53	5.43 ↑
6	GHCL	0.01	0.00	400.00 ↑	0.04	0.10	-60.82 ↓
7	VS Lignite	0.07	0.10	-30.69 ↓	0.79	0.81	-2.59 ↓
8	GSPL	0.33	0.16	103.66 ↑	1.73	1.19	45.24 ↑
Grand Total		4.05	4.17	-2.95 ↓	33.66	36.00	-6.49 ↓

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during January			Despatch upto January		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	2.13	2.00	6.45 ↑	18.43	21.55	-14.47 ↓
2	GMDCL	0.57	0.80	-28.29 ↓	4.89	6.38	-23.38 ↓
3	GIPCL	0.36	0.36	-1.10 ↓	2.22	2.33	-4.75 ↓
4	RSMML	0.11	0.15	-24.00 ↓	0.86	0.97	-11.54 ↓
5	BLMCL	0.51	0.54	-4.11 ↓	5.01	4.95	1.25 ↑
6	GHCL	0.01	0.01	60.00 ↑	0.08	0.08	2.50 ↑
7	VS Lignite	0.08	0.10	-21.78 ↓	0.76	0.85	-10.82 ↓
8	GSPL	0.20	0.16	25.15 ↑	1.52	1.21	24.90 ↑
Grand Total		3.98	4.12	-3.33 ↓	33.76	38.32	-11.89 ↓

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during January'24			Coal Despatch upto January'24		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	55.15	53.08	3.90 ↑	509.61	485.05	5.06 ↑
CPP	4.91	4.08	20.49 ↑	43.56	30.25	44.00 ↑
Steel	0.27	0.24	10.66 ↑	2.62	1.77	48.19 ↑
Cement	0.37	0.37	1.37 ↑	3.72	2.83	31.45 ↑
Sponge Iron	0.82	0.73	12.33 ↑	7.93	5.88	34.93 ↑
Others	6.04	5.96	1.41 ↑	52.04	46.48	11.96 ↑
Total	67.56	64.45	4.83 ↑	619.48	572.26	8.25 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during January'24			Coal Despatch upto January'24		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	5.46	5.60	-2.50 ↓	49.66	44.35	11.97 ↑
CPP	0.22	0.43	-48.84 ↓	2.19	2.79	-21.51 ↓
Steel						
Cement	0.18	0.37	-51.35 ↓	2.41	2.79	-13.62 ↓
Sponge Iron	0.02	0.03	-33.33 ↓	0.25	0.37	-32.43 ↓
Others	0.33	0.41	-19.76 ↓	2.72	3.80	-28.32 ↓
Total	6.21	6.84	-9.23 ↓	57.23	54.10	5.79 ↑

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during January'24			Coal Despatch upto January'24		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	11.57	9.62	20.26 ↑	105.97	83.74	26.55 ↑
CPP	0.64	0.27	138.58 ↑	5.16	1.72	200.12 ↑
Steel	0.58	0.60	-4.80 ↓	5.26	5.04	4.29 ↑
Cement	0.14	0.13	8.66 ↑	1.47	1.55	-5.05 ↓
Sponge Iron						
Others	0.737	0.114	546.49 ↑	3.15	1.41	123.79 ↑
Total	13.66	10.73	27.25 ↑	121.01	93.45	29.49 ↑

Name of Coal Block/Company	Prod. during Jan			Prod. upto Jan		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	11.11
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	11.11	0.09	0.05	80.00
IISCOR	0.01	0.00	400.00	0.04	0.01	233.33
JSMDCL	0.05	0.03	60.61	0.29	0.22	31.22
TISCOWB	0.48	0.50	-3.20	4.44	4.15	7.01
TISCOJH	0.04	0.06	-28.81	0.46	0.57	-19.44
NTPC/Pakri Barwadiah	1.43	1.43	-0.21	13.94	10.32	35.03
CESC / Sarshatali	0.06	0.10	-38.14	1.19	1.59	-25.11
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.07	0.18	-58.52	0.84	0.68	23.89
HIL-Gare Palma IV/4	0.02	0.01	183.33	0.40	0.55	-27.14
SIL / Belgaon	0.01	0.02	-13.33	0.13	0.16	-17.72
HIL/Kathautia	0.00	0.02	-100.00	0.19	0.09	102.13
SAIL/Tasra	0.00	0.03	-100.00	0.22	0.26	-15.06
SPL / Moher & Amlohori Extn.	1.71	1.17	46.31	14.78	13.67	8.10
RRVUNL / Parsa East & Kanta	0.28	1.20	-76.25	5.07	8.50	-40.32
JPVL / Amelia (North)	0.39	0.06	539.34	3.14	2.80	12.14
RCCPL/ Sial Ghogri	0.03	0.03	3.33	0.27	0.30	-8.78
TUML / Marki Mangli - I	0.00	0.00		0.00	0.11	-100.00
WBDCL/Barjora	0.00	0.17	-100.00	0.50	0.50	0.00
WBDCL/Barjora North	0.05	0.23	-79.30	0.89	1.56	-42.88
WBDCL/Pachwara North	2.42	1.61	50.56	8.09	10.13	-20.17
WBDCL/Gangaramchak-Bhadulia	0.26	0.04	507.14	2.38	1.04	128.41
TSGENCO/Tadicherla-I	0.24	0.24	1.26	2.11	2.02	4.46
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.04	0.06	-31.03	0.88	1.00	-12.35
NTPC / Dulanga	0.68	0.72	-6.10	6.17	5.58	10.63
NTPC/Talaipalli	0.67	0.47	40.93	5.22	1.21	331.76
OCPL/Manoharpur	0.81	0.62	30.05	7.61	6.81	11.70
CSPGCL/GP III	0.40	0.23	71.00	2.73	2.75	-0.66
Talabira II & III	1.14	0.94	21.57	9.37	8.49	10.31
DPL/Trans Damodar	0.03	0.07	-55.41	0.42	0.38	11.11
KPCL	0.23	0.21	7.66	1.92	1.21	58.42
B. S. ISPAT / Marki Magli III	0.01	0.02	-45.83	0.02	0.12	-83.61
Ultratech Cement	0.07	0.03	135.48	0.61	0.30	105.39
Sharda Limited	0.13	0.03	270.59	1.26	0.88	43.84
JP(GV IV/1)	0.39	0.71	-44.94	6.00	4.60	30.46
APMDCL(Suliyari)	0.60	0.28	115.36	3.78	0.99	280.66
PSPCL(Pachwara Central)	0.42	0.00		3.40	0.16	2011.80
Vedanta(Jamkhani)	0.11	0.00		1.52	0.01	30300.00
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.17	0.14	21.58	2.30	0.21	990.05
THDC(Amelia)	0.26	0.00		0.67	0.000	
DVC(Tubed)	0.15			0.94		
BSMPL(Gotitoria East and West)	0.03			0.23		
NALCO (Utkal D)	0.17			1.53		
JSPL(Gare Palma IV/6)	0.30			1.02		
JSPL (Utkal C)	0.20			0.33		
WBDCL (Tara East & Tara West)	0.02			0.03		
NTPC (Kerandari)	0.02			0.02		
AIPL (Takli Jena Bellora)	0.08			0.08		
Total	14.70	11.67	25.94	117.52	93.99	25.03

Name of Coal Block/Company	Despatch during Jan			Despatch upto Jan		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	11.11
DVC	0.00	0.00		0.00	0.00	
IISCOJ	0.01	0.01	11.11	0.09	0.04	138.46
IISCOR	0.01	0.00	400.00	0.04	0.01	412.50
JSMDCL	0.05	0.03	60.61	0.29	0.20	48.72
TISCOWB	0.51	0.51	1.38	4.46	3.64	22.45
TISCOJH	0.04	0.06	-28.81	0.44	0.52	-14.89
NTPC/Pakri Barwadiah	1.31	1.23	6.18	14.86	8.62	72.39
CESEC / Sarshatali	0.06	0.11	-42.45	1.33	1.57	-15.54
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.08	0.15	-44.90	0.98	0.42	134.53
HIL-Gare Palma IV/4	0.02	0.03	-53.13	0.39	0.52	-25.19
SIL / Belgaon	0.01	0.02	-37.50	0.13	0.16	-20.86
HIL/Kathautia	0.00	0.03	-100.00	0.19	0.11	77.36
SAIL/Tasra	0.00	0.03	-100.00	0.22	0.23	-4.76
SPL / Moher & Amlohori Extn.	1.54	1.20	27.68	14.82	12.75	16.24
RRVUNL / Parsa East & Kanta	0.28	1.20	-76.25	5.07	7.28	-30.34
JPVL / Amelia (North)	0.39	0.13	203.13	3.27	2.67	22.48
RCCPL/ Sial Ghogri	0.03	0.03	3.33	0.27	0.27	-0.38
TUML / Marki Mangli - I	0.00	0.01	-100.00	0.02	0.13	-81.89
WBPDC/Barjora	0.00	0.18	-100.00	0.50	0.49	2.25
WBPDC/Barjora North	0.03	0.18	-83.24	1.07	1.30	-17.36
WBPDC/Pachwara North	1.27	1.27	0.00	9.85	8.50	15.87
WBPDC/Gangaramchak-Bhadulia	0.32	0.03	945.16	2.36	1.14	106.47
TSGENCO/Tadicherla-I	0.22	0.24	-8.64	1.98	1.78	11.05
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.06	0.07	-11.94	0.79	0.89	-11.25
NTPC / Dulanga	0.71	0.71	-0.28	6.16	5.00	23.34
NTPC/Talaipalli	0.60	0.31	91.40	5.25	0.60	773.54
OCPL/Manoharpur	0.69	0.43	60.05	7.02	6.52	7.67
CSPGCL/GP III	0.39	0.31	25.72	3.07	2.43	26.47
Talabira II & III	1.26	0.86	46.29	9.55	7.59	25.77
DPL/Trans Damodar	0.05	0.06	-16.07	0.41	0.30	36.63
KPCL	0.25	0.21	18.18	1.92	1.02	88.68
B. S. ISPAT / Marki Magli III	0.01	0.03	-53.57	0.05	0.11	-58.77
Ultratech Cement	0.05	0.03	60.00	0.41	0.26	56.82
Sharda Limited	0.17	0.08	104.94	1.33	1.09	21.72
JP(GV IV/1)	0.42	0.70	-39.45	6.46	3.83	68.79
APMDCL(Suliyari)	0.61	0.20	200.49	3.90	0.67	486.47
PSPCL(Pachwara Central)	0.42	0.06	611.86	3.18	0.04	7459.52
Vedanta(Jamkhani)	0.21			2.04		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.31			2.35		
THDC(Amelia)	0.19			0.81		
DVC(Tubed)	0.22			0.77		
BSMPL(Gotitoria East and West)	0.03			0.23		
NALCO (Utkal D)	0.30			1.36		
JSPL(Gare Palma IV/6)	0.29			0.96		
JSPL (Utkal C)	0.20			0.33		
WBPDC (Tara East & Tara West)	0.02			0.03		
NTPC (Kerandari)	0.00			0.00		
AIPL (Takli Jena Bellora)	0.00			0.00		
Total	13.66	10.73	27.29	121.01	93.45	29.49

**Analysis of Big Mines of CIL, SCCL &
Others**

Subsidiary	Description	Production During January			Production Upto January		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	2.82	1.78	58.07	17.96	13.40	34.03
	Other Mines	0.66	0.70	-5.44	6.24	5.24	19.08
	Big Plus Mines	3.48	2.48	40.21	24.20	18.64	29.83
	Rest of Mines	1.69	0.85	99.29	10.99	8.46	29.91
	Total ECL	5.17	3.33	55.26	35.19	27.10	29.85
BCCL	Big Mines	0.51	0.40	27.01	4.34	3.85	12.68
	Other Mines	1.71	2.33	-26.59	19.05	18.39	3.62
	Big Plus Mines	2.22	2.73	-18.71	23.39	22.24	5.19
	Rest of Mines	1.61	0.78	106.64	10.27	7.20	42.58
	Total BCCL	3.83	3.51	9.12	33.66	29.44	14.33
CCL	Big Mines	6.02	4.66	29.24	44.21	37.81	16.94
	Other Mines	1.43	1.31	8.83	10.23	10.58	-3.31
	Big Plus Mines	7.45	5.97	24.75	54.44	48.39	12.51
	Rest of Mines	1.53	1.19	28.79	10.32	8.10	27.36
	Total CCL	8.98	7.16	25.42	64.76	56.49	14.64
NCL	Big Mines	11.44	10.85	5.40	111.62	104.34	6.97
	Other Mines	0.28	0.31	-8.39	2.57	2.60	-1.38
	Big Plus Mines	11.72	11.16	5.02	114.18	106.94	6.77
	Rest of Mines	0.10	0.26	-61.54	1.53	1.73	-11.60
	Total NCL	11.82	11.42	3.50	115.71	108.67	6.48
WCL	Big Mines	2.55	2.47	3.16	13.51	11.06	22.19
	Other Mines	3.66	4.24	-13.62	27.04	26.39	2.47
	Big Plus Mines	6.21	6.71	-7.44	40.55	37.45	8.29
	Rest of Mines	2.07	1.26	64.16	11.32	8.89	27.41
	Total WCL	8.28	7.97	3.89	51.87	46.33	11.96
SECL	Big Mines	16.17	16.00	1.08	109.63	98.16	11.68
	Other Mines	2.16	1.95	11.05	20.09	15.74	27.65
	Big Plus Mines	18.33	17.94	2.16	129.72	113.90	13.89
	Rest of Mines	1.41	1.50	-5.81	13.13	12.15	8.06
	Total SECL	19.74	19.44	1.54	142.85	126.05	13.33
MCL	Big Mines	20.10	18.58	8.20	160.84	151.50	6.17
	Other Mines	0.33	0.36	-8.33	3.76	4.01	-6.23
	Big Plus Mines	20.43	18.94	7.88	164.60	155.51	5.85
	Rest of Mines	0.14	0.10	36.26	1.52	1.20	26.36
	Total MCL	20.57	19.04	8.04	166.12	156.71	6.00
CIL	Big Mines	59.61	54.74	8.89	462.11	420.12	10.00
	Other Mines	10.23	11.19	-8.57	88.98	82.94	7.27
	Big Plus Mines	69.84	65.93	5.92	551.08	503.06	9.55
	Rest of Mines	8.57	5.95	44.13	59.23	47.86	23.75
	Total CIL	78.41	71.88	9.08	610.31	550.92	10.78

Subsidiary	Description	Production During January			Production Upto January		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
SCCL	Big Mines	3.40	3.72	-8.60	30.43	28.78	5.73
	Other Mines	1.20	0.97	23.71	8.17	7.23	13.00
	Big Plus Mines	4.60	4.69	-1.92	38.60	36.01	7.19
	Rest of Mines	2.04	2.18	-6.42	17.70	18.09	-2.16
	Total SCCL	6.64	6.87	-3.35	56.30	54.10	4.07
Captive & Others	Big Mines	8.02	7.14	12.28	62.10	61.41	1.13
	Other Mines	6.68	4.53	47.48	55.42	32.58	70.07
	Total Others	14.70	11.67	25.94	117.52	93.99	25.03
All India	Big Mines	82.46	77.77	6.03	651.78	600.48	8.54
	Other Mines	17.29	12.65	36.62	132.34	98.53	34.31
	All Mines	99.75	90.42	10.32	784.13	699.01	12.18

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.24	0.27	-11.11	0.70	0.94	-25.53
SONEPUR BAZARI	Big	0.06	0.18	-67.39	0.52	1.33	-60.90
JHANJRA	Others	0.22	0.21	3.29	2.26	2.49	-9.24
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.12	0.22	-44.19	1.21	1.37	-11.68
CHITRA	Others	0.15	0.11	36.36	1.32	0.72	83.33
Total Big Mines		0.30	0.45	-33.92	1.22	2.27	-46.26
Total Others		0.49	0.54	-8.92	4.79	4.58	4.59
Total Big Plus Mines		0.79	0.99	-20.36	6.01	6.86	-12.39
Total Rest of Mines		0.69	0.61	13.49	6.03	6.20	-2.74
Total ECL		1.48	1.60	-7.50	12.04	13.06	-7.81

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	1.18	0.38	210.53	7.89	2.85	176.84
SONEPUR BAZARI	Big	1.34	0.95	41.05	8.85	8.28	6.88
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.17	0.16	6.25	1.45	0.66	119.70
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.52	1.33	89.47	16.74	11.13	50.40
Total Others		0.17	0.16	6.25	1.45	0.66	119.70
Total Big Plus Mines		2.69	1.49	80.54	18.19	11.79	54.28
Total Rest of Mines		1.00	0.24	316.67	4.96	2.25	120.44
Total ECL		3.69	1.73	113.29	23.15	14.04	64.89

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	1.42	0.65	118.46	8.59	3.79	126.65
SONEPUR BAZARI	Big	1.40	1.13	23.46	9.37	9.61	-2.50
JHANJRA	Others	0.22	0.21	3.29	2.26	2.49	-9.24
MOHANPUR (EXPN)	Others	0.17	0.16	6.25	1.45	0.66	119.70
NAKRAKUNDA-KUMARDIH B	Others	0.12	0.22	-44.19	1.21	1.37	-11.68
CHITRA	Others	0.15	0.11	36.36	1.32	0.72	83.33
Total Big Mines		2.82	1.78	58.07	17.96	13.40	34.03
Total Others		0.66	0.70	-5.44	6.24	5.24	19.08
Total Big Plus Mines		3.48	2.48	40.21	24.20	18.65	29.76
Total Rest of Mines		1.69	0.85	99.29	10.99	8.45	30.06
Total ECL		5.17	3.33	55.26	35.19	27.10	29.85

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.24	0.31	-22.78	2.58	2.61	-1.23
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.10	0.09	8.84	0.57	0.67	-15.35
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.13	0.10	33.08	0.79	0.54	45.44
AMP	Others	0.21	0.11	97.33	1.52	0.79	93.34
KOCP	Others	0.01	0.12	-91.78	0.95	0.84	13.09
ENA	Others	0.00	0.00		0.01	0.00	
BASTACOLLA	Others	0.00	0.00		0.01	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.01	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.24	0.31	-22.78	2.58	2.61	-1.23
Total Others		0.45	0.42	7.76	3.87	2.84	36.14
Total Big Plus Mines		0.69	0.73	-5.27	6.45	5.45	18.24
Total Rest of Mines		0.23	0.30	-23.74	2.37	2.62	-9.37
Total BCCL		0.92	1.03	-10.68	8.82	8.07	9.29

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.27	0.09	197.54	1.76	1.24	41.99
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.09	0.23	-61.49	2.15	2.63	-18.31
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.16	0.55	-71.09	3.85	4.44	-13.25
AMP	Others	0.01	0.15	-93.29	0.23	0.51	-54.67
KOCP	Others	0.13	0.19	-31.87	1.86	1.53	21.93
ENA	Others	0.28	0.26	8.90	2.57	2.02	27.36
BASTACOLLA	Others	0.30	0.17	75.32	1.68	1.51	11.03
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.14	0.20	-28.32	1.08	1.67	-35.51
ROCP	Others	0.15	0.16	-6.92	1.76	1.23	42.64
Total Big Mines		0.27	0.09	197.54	1.76	1.24	41.99
Total Others		1.26	1.91	-34.09	15.18	15.54	-2.33
Total Big Plus Mines		1.53	2.00	-23.59	16.94	16.78	0.94
Total Rest of Mines		1.38	0.48	188.99	7.90	4.59	72.18
Total BCCL		2.91	2.48	17.34	24.84	21.37	16.24

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.51	0.40	27.01	4.34	3.85	12.68
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.33	-41.64	2.72	3.31	-17.71
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.29	0.65	-55.46	4.64	4.98	-6.85
AMP	Others	0.22	0.26	-13.91	1.75	1.29	35.29
KOCP	Others	0.14	0.31	-55.19	2.81	2.37	18.79
ENA	Others	0.28	0.26	8.90	2.58	2.02	27.86
BASTACOLLA	Others	0.30	0.17	75.32	1.69	1.51	11.70
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.14	0.20	-28.32	1.09	1.67	-34.91
ROCP	Others	0.15	0.16	-6.92	1.77	1.23	43.45
Total Big Mines		0.51	0.40	27.01	4.34	3.85	12.68
Total Others		1.71	2.33	-26.59	19.05	18.39	3.62
Total Big Plus Mines		2.22	2.73	-18.71	23.39	22.24	5.19
Total Rest of Mines		1.61	0.78	106.64	10.27	7.20	42.58
Total BCCL		3.83	3.51	9.12	33.66	29.44	14.33

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.32	0.32	0.63	1.72	1.80	-4.18
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.12	0.11	7.14	0.64	0.61	5.61
NORTH URIMARI (BIRSA PROJECT)	Others	0.06	0.07	-13.04	0.53	0.56	-5.36
AAD (AMALGAMED AMLO DHORI)	Others	0.06	0.05	27.66	0.61	0.67	-8.27
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.09	0.03	200.00	0.43	0.33	30.70
PURNADIH	Others	0.04	0.08	-50.00	0.39	0.46	-15.95
RAJRAPPA	Others	0.09	0.14	-36.17	0.74	0.94	-21.36
SEL. DHORI	Others	0.04	0.13	-68.50	0.64	0.95	-32.35
Total Big Mines		0.44	0.43	2.33	2.36	2.40	-1.71
Total Others		0.38	0.49	-23.08	3.34	3.91	-14.47
Total Big Plus Mines		0.82	0.92	-11.26	5.70	6.31	-9.61
Total Rest of Mines		0.79	0.60	32.55	6.08	5.45	11.48
Total CCL		1.61	1.52	5.92	11.78	11.76	0.17

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Jan			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	2.44	1.64	48.96	17.08	13.08	30.63
MAGADH	Big	2.17	1.48	47.02	15.18	11.35	33.72
ASHOKA	Big	0.61	0.57	7.58	6.20	6.84	-9.33
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.36	0.55	-34.19	3.39	4.14	-18.14
NORTH URIMARI (BIRSA PROJECT)	Others	0.32	0.34	-4.76	3.26	3.00	8.70
AAD (AMALGAMED AMLO DHORI)	Others	0.24	0.23	3.45	1.07	1.07	-0.37
KARO - I	Others	0.19	0.12	61.02	0.55	1.21	-54.55
TAPIN	Others	0.14	0.13	12.00	1.17	1.32	-11.16
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.02	0.01	122.22	0.16	0.01	1677.78
SEL. DHORI	Others	0.14	0.00		0.68	0.07	930.30
Total Big Mines		5.58	4.23	31.98	41.85	35.41	18.20
Total Others		1.05	0.82	28.05	6.89	6.68	3.22
Total Big Plus Mines		6.63	5.05	31.34	48.74	42.08	15.82
Total Rest of Mines		0.74	0.59	25.00	4.23	2.65	59.68
Total CCL		7.37	5.64	30.67	52.97	44.73	18.42

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	2.44	1.64	48.96	17.08	13.08	30.63
MAGADH	Big	2.17	1.48	47.02	15.18	11.35	33.72
ASHOKA	Big	0.93	0.89	5.08	7.92	8.63	-8.26
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.48	0.66	-27.16	4.03	4.75	-15.10
NORTH URIMARI (BIRSA PROJECT)	Others	0.38	0.41	-6.17	3.79	3.56	6.49
AAD (AMALGAMED AMLO DHORI)	Others	0.30	0.28	7.53	1.68	1.74	-3.39
KARO - I	Others	0.19	0.12	61.02	0.55	1.21	-54.55
TAPIN	Others	0.23	0.16	48.39	1.60	1.65	-2.79
PURNADIH	Others	0.04	0.08	-50.00	0.39	0.46	-15.95
RAJRAPPA	Others	0.11	0.15	-26.67	0.90	0.95	-5.26
SEL. DHORI	Others	0.18	0.13	41.73	1.32	1.01	30.43
Total Big Mines		6.02	4.66	29.24	44.21	37.81	16.94
Total Others		1.43	1.31	8.83	10.23	10.58	-3.31
Total Big Plus Mines		7.45	5.97	24.75	54.44	48.39	12.51
Total Rest of Mines		1.53	1.19	28.79	10.32	8.10	27.36
Total CCL		8.98	7.16	25.42	64.76	56.49	14.64

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.84	2.42	17.36	24.66	21.50	14.70
DUDHICHUA	Big	2.43	2.09	16.22	20.25	18.33	10.49
NIGAHI	Big	1.98	1.81	9.56	20.23	19.31	4.75
AMLOHRI	Big	1.32	1.58	-16.33	12.84	11.83	8.55
KHADIA	Big	1.18	1.16	1.72	12.92	12.83	0.69
BINA	Big	1.00	0.77	29.48	8.84	9.21	-4.00
KRISHNASHILA	Big	0.58	0.63	-8.25	6.53	6.45	1.25
BLOCK - B	Big	0.11	0.39	-72.56	5.35	4.89	9.47
JHINGURDA	Others	0.28	0.31	-8.39	2.57	2.60	-1.38
Total Big Mines		11.44	10.85	5.40	111.62	104.34	6.97
Total Others		0.28	0.31	-8.39	2.57	2.60	-1.38
Total Big Plus Mines		11.72	11.16	5.02	114.18	106.94	6.77
Total Rest of Mines		0.10	0.26	-61.54	1.53	1.73	-11.60
Total NCL		11.82	11.42	3.50	115.71	108.67	6.48

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.84	2.42	17.36	24.66	21.50	14.70
DUDHICHUA	Big	2.43	2.09	16.22	20.25	18.33	10.49
NIGAHI	Big	1.98	1.81	9.56	20.23	19.31	4.75
AMLOHRI	Big	1.32	1.58	-16.33	12.84	11.83	8.55
KHADIA	Big	1.18	1.16	1.72	12.92	12.83	0.69
BINA	Big	1.00	0.77	29.48	8.84	9.21	-4.00
KRISHNASHILA	Big	0.58	0.63	-8.25	6.53	6.45	1.25
BLOCK - B	Big	0.11	0.39	-72.56	5.35	4.89	9.47
JHINGURDA	Others	0.28	0.31	-8.39	2.57	2.60	-1.38
Total Big Mines		11.44	10.85	5.40	111.62	104.34	6.97
Total Others		0.28	0.31	-8.39	2.57	2.60	-1.38
Total Big Plus Mines		11.72	11.16	5.02	114.18	106.94	6.77
Total Rest of Mines		0.10	0.26	-61.54	1.53	1.73	-11.60
Total NCL		11.82	11.42	3.50	115.71	108.67	6.48

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.30	0.39	-23.08	1.16	2.01	-42.20
MUNGOLI NIRGUDA EXT	Big	0.03	0.08	-63.41	0.04	1.96	-97.95
NILJAI DEEP	Big	0.74	0.62	18.78	2.54	2.67	-4.87
MAKARDHOKRA-III / DIN	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDE	Others	0.19	0.25	-23.39	1.50	1.71	-12.08
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.20	0.14	40.85	1.63	1.28	27.84
NEW MAJRI UG TO OC	Others	0.21	0.29	-26.32	0.86	1.38	-37.55
SASTI OC	Others	0.00	0.31	-100.00	0.98	1.60	-38.63
NEW MAJRI II (A) EXPN	Others	0.29	0.35	-17.14	1.81	1.59	13.91
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.32	0.19	65.80	1.86	0.89	109.46
UKNI DEEP	Others	0.16	0.10	56.86	1.21	1.24	-2.10
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVE	Others	0.20	0.19	6.95	1.63	1.53	6.33
BHATADI EXPNSION	Others	0.11	0.38	-71.28	0.49	1.34	-63.35
Total Big Mines		1.07	1.10	-2.28	3.74	6.63	-43.61
Total Others		1.68	2.20	-23.64	11.97	12.54	-4.53
Total Big Plus Mines		2.75	3.30	-16.54	15.71	19.17	-18.05
Total Rest of Mines		0.99	0.63	58.40	5.57	5.09	9.43
Total WCL		3.74	3.92	-4.59	21.28	24.26	-12.28

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.19	0.28	-30.91	2.02	2.11	-4.45
MUNGOLI NIRGUDA EXT	Big	0.75	0.57	32.04	4.26	0.57	650.00
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Big	0.54	0.53	1.12	3.49	1.74	100.23
MAKARDHOKRA-I	Others	0.41	0.42	-1.20	3.31	3.47	-4.64
AMALGAMATED GONDE	Others	0.19	0.18	7.95	1.46	1.07	36.19
PAONI II	Others	0.29	0.40	-26.77	2.90	2.79	3.91
AMALG. YEKONA I & II	Others	0.24	0.31	-22.08	2.48	2.05	20.74
AMALGAMATED INDER K	Others	0.12	0.13	-9.09	0.76	0.63	20.83
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.18	0.00		0.32	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.17	0.22	-22.73	1.41	1.45	-2.96
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.20	0.24	-16.32	1.18	0.85	39.15
UMRER EXPN (AMB RIVE	Others	0.18	0.15	19.21	1.24	1.53	-19.06
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		1.48	1.38	7.48	9.77	4.43	120.79
Total Others		1.98	2.04	-2.80	15.07	13.85	8.81
Total Big Plus Mines		3.46	3.41	1.35	24.84	18.28	35.92
Total Rest of Mines		1.08	0.64	69.81	5.75	3.79	51.92
Total WCL		4.54	4.05	12.10	30.59	22.06	38.67

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.49	0.67	-26.32	3.18	4.12	-22.83
MUNGOLI NIRGUDA EXT	Big	0.78	0.65	20.00	4.30	2.52	70.43
NILJAI DEEP	Big	0.74	0.62	18.78	2.54	2.67	-4.87
MAKARDHOKRA-III / DIN	Big	0.54	0.53	1.12	3.49	1.74	100.23
MAKARDHOKRA-I	Others	0.41	0.42	-1.20	3.31	3.47	-4.64
AMALGAMATED GONDE	Others	0.38	0.42	-10.38	2.96	2.78	6.55
PAONI II	Others	0.29	0.40	-26.77	2.90	2.79	3.91
AMALG. YEKONA I & II	Others	0.24	0.31	-22.08	2.48	2.05	20.74
AMALGAMATED INDER K	Others	0.32	0.27	16.79	2.39	1.90	25.53
NEW MAJRI UG TO OC	Others	0.21	0.29	-26.32	0.86	1.38	-37.55
SASTI OC	Others	0.18	0.31	-41.94	1.30	1.60	-18.60
NEW MAJRI II (A) EXPN	Others	0.29	0.35	-17.14	1.81	1.59	13.91
GOKUL	Others	0.17	0.22	-22.73	1.41	1.45	-2.96
DURGAPUR	Others	0.32	0.19	65.80	1.86	0.89	109.46
UKNI DEEP	Others	0.16	0.10	56.86	1.21	1.24	-2.10
KOLARPIMPRI	Others	0.20	0.24	-16.32	1.18	0.85	39.15
UMRER EXPN (AMB RIVE	Others	0.38	0.34	12.43	2.87	3.07	-6.36
BHATADI EXPNSION	Others	0.11	0.38	-71.28	0.50	1.34	-62.60
Total Big Mines		2.55	2.47	3.16	13.51	11.06	22.19
Total Others		3.66	4.24	-13.62	27.04	26.39	2.47
Total Big Plus Mines		6.21	6.71	-7.44	40.55	37.45	8.29
Total Rest of Mines		2.07	1.26	64.16	11.32	8.88	27.55
Total WCL		8.28	7.97	3.89	51.87	46.33	11.96

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.95	0.32	194.12	2.70	1.00	168.92
KUSMUNDA	Big	3.75	3.65	2.80	19.78	14.91	32.71
DIPKA	Big	0.67	1.43	-53.11	1.24	3.13	-60.32
MANIKPUR OC	Big	0.09	0.02	373.68	0.79	0.54	46.03
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.00		0.08	0.08	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.08	0.00	
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.11	0.06	71.88	0.35	0.28	26.81
BIJARI	Others	0.00	0.00		0.59	0.00	
CHURCHA RO	Others	0.12	0.08	42.86	0.75	0.85	-11.66
KANCHAN OC	Others	0.00	0.00		0.49	0.00	
CHIRIMIRI	Others	0.06	0.06	7.14	0.32	0.57	-43.66
Total Big Mines		5.46	5.42	0.76	24.51	19.58	25.21
Total Others		0.32	0.21	56.10	2.66	1.77	50.11
Total Big Plus Mines		5.78	5.62	2.77	27.17	21.35	27.28
Total Rest of Mines		1.10	1.18	-6.46	10.40	9.77	6.42
Total SECL		6.88	6.80	1.18	37.57	31.12	20.73

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	5.15	5.21	-1.17	40.91	39.89	2.55
KUSMUNDA	Big	1.90	2.00	-4.95	16.36	15.53	5.32
DIPKA	Big	3.20	2.97	7.82	23.50	18.96	23.93
MANIKPUR OC	Big	0.46	0.40	14.71	4.35	4.20	3.65
BAROUD	Others	0.57	0.37	53.64	1.04	3.50	-70.29
CHHAL OC	Others	0.50	0.24	110.08	5.16	2.83	82.33
AMADAND	Others	0.14	0.02	600.00	2.85	0.71	300.84
JAGANNATHPUR	Others	0.24	0.25	-4.00	3.04	1.77	71.85
JAMPALI	Others	0.00	0.28	-100.00	1.29	2.86	-54.85
GARE PELMA IV/2&3	Others	0.00	0.29	-100.00	1.22	1.51	-19.10
AMLAI	Others	0.09	0.00		1.04	0.02	4852.38
BIJARI	Others	0.14	0.22	-36.94	0.41	0.43	-3.76
CHURCHA RO	Others	0.00	0.00		0.08	0.00	
KANCHAN OC	Others	0.09	0.07	26.76	0.79	0.34	129.65
CHIRIMIRI	Others	0.07	0.00		0.51	0.00	
Total Big Mines		10.71	10.58	1.24	85.12	78.59	8.31
Total Others		1.84	1.74	5.75	17.43	13.97	24.80
Total Big Plus Mines		12.55	12.32	1.88	102.55	92.55	10.80
Total Rest of Mines		0.31	0.32	-3.43	2.73	2.38	14.80
Total SECL		12.86	12.64	1.74	105.28	94.93	10.90

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	6.10	5.53	10.23	43.61	40.90	6.63
KUSMUNDA	Big	5.65	5.65	0.05	36.14	30.44	18.73
DIPKA	Big	3.87	4.40	-11.99	24.74	22.09	12.01
MANIKPUR OC	Big	0.55	0.42	30.95	5.14	4.74	8.48
BAROUD	Others	0.57	0.37	53.64	1.04	3.50	-70.29
CHHAL OC	Others	0.50	0.24	110.08	5.16	2.83	82.33
AMADAND	Others	0.17	0.02	709.52	2.93	0.79	270.89
JAGANNATHPUR	Others	0.24	0.25	-4.00	3.04	1.77	71.85
JAMPALI	Others	0.00	0.28	-100.00	1.37	2.86	-52.05
GARE PELMA IV/2&3	Others	0.00	0.29	-100.00	1.22	1.51	-19.10
AMLAI	Others	0.20	0.06	212.50	1.39	0.30	368.01
BIJARI	Others	0.14	0.22	-36.94	1.00	0.43	134.74
CHURCHA RO	Others	0.12	0.08	42.86	0.83	0.85	-2.24
KANCHAN OC	Others	0.09	0.07	26.76	1.28	0.34	272.09
CHIRIMIRI	Others	0.13	0.06	132.14	0.83	0.57	46.13
Total Big Mines		16.17	16.00	1.08	109.63	98.16	11.68
Total Others		2.16	1.95	11.05	20.09	15.74	27.65
Total Big Plus Mines		18.33	17.94	2.16	129.72	113.90	13.89
Total Rest of Mines		1.41	1.50	-5.81	13.13	12.15	8.06
Total SECL		19.74	19.44	1.54	142.85	126.05	13.33

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.80	0.66	21.77	5.79	4.41	31.19
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.15	0.72	-79.14	2.34	7.62	-69.31
Ananta	Big	0.72	0.46	57.55	4.96	2.48	100.27
Lingaraj	Big	0.55	0.44	24.43	4.73	4.09	15.62
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.34	0.57	-40.25	2.59	4.03	-35.67
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.63	0.64	-1.72	4.20	4.65	-9.65
Samaleswari	Big	0.47	0.28	68.46	2.91	2.27	28.15
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.66	3.76	-2.76	27.53	29.55	-6.84
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		3.66	3.76	-2.76	27.54	29.55	-6.81
Total Rest of Mines		0.14	0.10	45.83	1.52	1.20	26.79
Total MCL		3.80	3.86	-1.55	29.06	30.75	-5.50

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	2.37	2.74	-13.56	20.24	24.87	-18.62
Lakhanpur	Big	1.19	1.16	2.69	12.33	15.17	-18.72
Kulda	Big	1.54	1.85	-16.90	18.00	17.85	0.84
Garjanbahal	Big	2.13	0.97	119.59	16.48	6.00	174.81
Ananta	Big	1.36	1.33	2.63	10.92	10.80	1.14
Lingaraj	Big	1.12	1.05	6.49	9.31	9.36	-0.54
Kaniha	Big	0.97	1.15	-15.97	9.56	10.02	-4.61
Hingula	Big	0.99	0.88	12.21	8.11	5.47	48.32
Bharatpur	Big	1.21	1.12	8.31	8.31	7.15	16.23
Belpahar	Big	1.21	1.34	-9.47	6.75	4.63	45.91
Balram	Big	0.20	0.06	247.99	2.00	1.74	14.95
Samaleswari	Big	0.43	0.32	36.21	3.01	2.94	2.28
Siarmal	Big	0.86	0.00		2.52	0.00	
Jagannath	Big	0.86	0.85	1.31	5.77	5.95	-3.07
Lajkura	Others	0.34	0.36	-5.55	3.76	4.01	-6.23
Total Big Mines		16.44	14.81	10.98	133.31	121.95	9.32
Total Others		0.33	0.36	-8.33	3.76	4.01	-6.23
Total Big Plus Mines		16.77	15.17	10.52	137.06	125.96	8.82
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		16.77	15.17	10.55	137.06	125.96	8.81

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Jan			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	2.37	2.74	-13.56	20.24	24.87	-18.62
Lakhanpur	Big	1.99	1.82	9.59	18.12	19.58	-7.47
Kulda	Big	1.54	1.85	-16.90	18.00	17.85	0.84
Garjanbahal	Big	2.28	1.69	34.99	18.82	13.62	38.17
Ananta	Big	2.08	1.78	16.71	15.88	13.27	19.63
Lingaraj	Big	1.67	1.49	11.80	14.04	13.45	4.37
Kaniha	Big	0.97	1.15	-15.97	9.56	10.02	-4.61
Hingula	Big	1.33	1.45	-8.36	10.70	9.49	12.70
Bharatpur	Big	1.21	1.12	8.31	8.31	7.15	16.23
Belpahar	Big	1.21	1.34	-9.47	6.75	4.63	45.91
Balram	Big	0.83	0.70	18.83	6.20	6.39	-2.95
Samaleswari	Big	0.90	0.59	51.34	5.92	5.21	13.54
Siarmal	Big	0.86	0.00		2.52	0.00	
Jagannath	Big	0.86	0.85	1.31	5.78	5.95	-2.90
Lajkura	Others	0.34	0.36	-5.55	3.76	4.01	-6.23
Total Big Mines		20.10	18.58	8.20	160.84	151.50	6.17
Total Others		0.33	0.36	-8.33	3.76	4.01	-6.23
Total Big Plus Mines		20.43	18.94	7.88	164.60	155.51	5.85
Total Rest of Mines		0.14	0.10	36.26	1.52	1.20	26.36
Total MCL		20.57	19.04	8.04	166.12	156.71	6.00

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PK OC	Big	0.83	1.04	-20.19	8.85	8.62	2.67
RG OC III Extn.	Big	0.97	0.81	19.75	7.16	6.87	4.22
JVR OC II	Big	0.91	1.20	-24.17	8.84	7.79	13.48
Ramagundam OC I Exp. Ph II	Big	0.34	0.35	-2.86	2.96	2.89	2.42
GDK V OC	Big	0.35	0.32	9.37	2.62	2.61	0.38
Koyagudem OC II	Others	0.39	0.32	21.88	2.60	2.58	0.78
Srirampur OC II	Others	0.43	0.35	22.86	2.35	2.52	-6.75
Khairagura OC	Others	0.38	0.30	26.67	3.22	2.13	51.17
Total Big Mines		3.40	3.72	-8.60	30.43	28.78	5.73
Total Other Mines		1.20	0.97	23.71	8.17	7.23	13.00
Total Big Plus Mines		4.60	4.69	-1.92	38.60	36.01	7.19
Rest of Mines		2.04	2.18	-6.42	17.70	18.09	-2.16
Total SCCL		6.64	6.87	-3.35	56.30	54.10	4.07

Table 2.1.9: Coal Production Captive & Others
All Figures in MT

Block	Type	Production During Jan			Production Upto Jan		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlohari Extn.	Big	1.71	1.17	46.31	14.78	13.67	8.10
Parsa East & Kanta Basan	Big	0.28	1.20	-76.23	5.07	8.48	-40.16
Pakri Barwadih	Big	1.43	1.43	-0.21	13.94	10.32	34.99
Amelia (North)	Big	0.39	0.06	539.34	3.14	2.80	12.07
Sarshatali	Big	0.06	0.10	-38.14	1.19	1.59	-24.92
Tadicherla-I	Big	0.24	0.24	1.26	2.11	2.02	4.31
Dulanga	Big	0.68	0.72	-6.10	6.17	5.58	10.63
Manoharpur	Big	0.81	0.62	30.05	7.61	6.81	11.67
Pachwara North	Big	2.42	1.61	50.56	8.09	10.13	-20.12
Total Big Mines		8.02	7.14	12.28	62.10	61.41	1.13
Rest of Mines		6.68	4.53	47.48	55.42	32.58	70.07
Overall Captive & Othres		14.70	11.67	25.94	117.52	93.99	25.03

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during January			OBR Upto January		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	11.85	8.63	37.31	91.02	73.34	24.11
	Other Mines	1.27	1.94	-34.44	12.69	12.87	-1.40
	Big Plus Mines	13.12	10.57	24.16	103.71	86.21	20.30
	Rest of Mines	5.83	2.33	149.92	30.10	18.82	59.94
	Total ECL	18.95	12.90	46.90	133.81	105.03	27.40
BCCL	Big Mines	0.74	0.81	-8.97	8.32	8.40	-0.93
	Other Mines	5.40	4.77	13.21	46.47	49.74	-6.57
	Big Plus Mines	6.14	5.58	9.98	54.79	58.13	-5.75
	Rest of Mines	8.56	4.13	107.40	73.82	37.31	97.88
	Total BCCL	14.70	9.71	51.39	128.61	95.44	34.75
CCL	Big Mines	5.99	5.06	18.50	53.72	42.45	26.54
	Other Mines	3.29	2.00	64.75	24.63	24.15	1.99
	Big Plus Mines	9.28	7.05	31.59	78.35	66.60	17.64
	Rest of Mines	2.72	2.47	10.21	22.37	22.71	-1.48
	Total CCL	12.00	9.52	26.05	100.72	89.31	12.78
NCL	Big Mines	44.88	43.38	3.45	402.39	364.93	10.26
	Other Mines	2.24	1.17	91.06	12.56	11.61	8.19
	Big Plus Mines	47.11	44.55	5.75	414.94	376.54	10.20
	Rest of Mines	0.48	0.45	6.08	4.33	4.21	2.67
	Total NCL	47.59	45.00	5.76	419.27	380.75	10.12
WCL	Big Mines	7.33	8.48	-13.56	66.11	51.76	27.73
	Other Mines	27.95	24.42	14.46	203.53	159.16	27.88
	Big Plus Mines	35.28	32.90	7.24	269.64	210.92	27.84
	Rest of Mines	7.43	7.27	2.17	57.59	41.34	39.31
	Total WCL	42.71	40.17	6.32	327.23	252.26	29.72
SECL	Big Mines	18.75	18.57	0.95	160.85	142.20	13.11
	Other Mines	9.59	6.80	41.03	79.64	42.18	88.80
	Big Plus Mines	28.34	25.37	11.69	240.49	184.38	30.43
	Rest of Mines	3.05	3.54	-13.77	27.50	23.22	18.45
	Total SECL	31.39	28.91	8.58	267.99	207.60	29.09
MCL	Big Mines	26.25	26.07	0.69	209.86	185.98	12.84
	Other Mines	1.28	1.15	11.12	10.34	9.62	7.43
	Big Plus Mines	27.53	27.22	1.13	220.20	195.61	12.57
	Rest of Mines	0.04	0.05	-15.37	0.40	0.25	57.61
	Total MCL	27.57	27.27	1.10	220.60	195.87	12.63
CIL	Big Mines	115.79	111.00	4.31	992.27	869.06	14.18
	Other Mines	51.02	42.24	20.76	389.86	309.33	26.03
	Big Plus Mines	166.80	153.24	8.85	1382.12	1178.39	17.29
	Rest of Mines	28.43	20.45	39.04	217.96	149.43	45.86
	Total CIL	195.23	173.69	12.40	1600.08	1327.82	20.50

SCCL	Big Mines	19.57	19.12	2.35	167.64	159.91	4.83
	Other Mines	7.35	7.58	-3.03	54.96	50.04	9.83
	Big Plus Mines	26.92	26.70	0.82	222.60	209.95	6.03
	Rest of Mines	14.81	15.04	-1.53	121.69	121.05	0.52
	Total SCCL	41.73	41.74	-0.02	344.29	331.00	4.02
All India	Big Mines	135.36	130.12	4.02	1159.91	1028.97	12.72
	Other Mines	58.37	49.82	17.14	444.82	359.37	23.78
	Big Plus Mines	193.72	179.94	7.66	1604.72	1388.34	15.59
	Rest of Mines	43.24	35.49	21.85	339.64	270.47	25.56
	Total OBR	236.96	215.43	9.99	1944.37	1658.82	17.21

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.53	0.13	307.69	4.14	2.49	66.27
SONEPUR	Big	0.97	0.73	32.88	6.92	7.27	-4.81
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.20	0.20	1.41	1.62	1.79	-9.50
Big Mines		1.50	0.86	74.42	11.06	9.76	13.32
Other Mines		0.20	0.20	1.41	1.62	1.79	-9.50
Big Plus Mines		1.70	1.06	60.80	12.68	11.55	9.78
Rest of Mines		0.88	0.95	-7.64	5.93	8.62	-31.21
Total ECL		2.58	2.01	28.36	18.61	20.17	-7.73

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	2.84	1.02	178.43	17.98	7.97	125.60
SONEPUR	Big	7.51	6.75	11.26	61.98	55.61	11.45
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.61	0.64	-4.69	5.12	4.79	6.89
NAKRAKUNDA-	Others	0.00	0.90	-100.00	2.97	6.01	-50.58
CHITRA	Others	0.46	0.20	130.00	2.98	0.28	964.29
Big Mines		10.35	7.77	33.20	79.96	63.58	25.76
Other Mines		1.07	1.74	-38.51	11.07	11.08	-0.09
Big Plus Mines		11.42	9.51	20.08	91.03	74.66	21.93
Rest of Mines		4.95	1.38	258.70	24.17	10.20	136.96
Total ECL		16.37	10.89	50.32	115.20	84.86	35.75

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	3.37	1.15	193.04	22.12	10.46	111.47
Sonepur Bazari	Big	8.48	7.48	13.37	68.90	62.88	9.57
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.61	0.64	-4.69	5.12	4.79	6.89
NAKRAKUNDA-	Others	0.00	0.90	-100.00	2.97	6.01	-50.58
CHITRA	Others	0.66	0.40	66.16	4.60	2.07	122.22
Big Mines		11.85	8.63	37.31	91.02	73.34	24.11
Other Mines		1.27	1.94	-34.44	12.69	12.87	-1.40
Big Plus Mines		13.12	10.57	24.16	103.71	86.21	20.30
Rest of Mines		5.83	2.33	149.92	30.10	18.82	59.94
Total ECL		18.95	12.90	46.90	133.81	105.03	27.40

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.19	0.22	-15.48	2.20	2.00	10.05
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.23	-0.20	2.23	2.28	-2.20
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.15	0.11	35.87	1.25	1.21	3.08
AMP	Others	0.01	0.11	-90.87	1.24	0.91	36.91
KOCP	Others	0.33	0.18	84.72	2.39	2.58	-7.30
ENA	Others	0.00	0.00		0.02	0.00	
BASTACOLLA	Others	0.00	0.00		0.03	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.02	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.19	0.22	-15.48	2.20	2.00	10.05
Other Mines		0.72	0.63	14.45	7.18	6.98	2.91
Big Plus Mines		0.91	0.85	6.57	9.38	8.98	4.50
Rest of Mines		0.55	0.51	8.67	3.71	5.05	-26.59
Total BCCL		1.46	1.36	7.35	13.09	14.03	-6.70

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.55	0.59	-6.48	6.12	6.40	-4.37
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.43	0.36	18.50	3.99	4.98	-19.87
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.73	0.73	137.09	12.45	7.99	55.79
AMP	Others	0.09	0.21	-58.04	0.55	1.28	-57.15
KOCP	Others	0.29	0.52	-44.05	2.90	4.53	-35.95
ENA	Others	0.63	0.81	-21.98	6.53	7.93	-17.66
BASTACOLLA	Others	0.89	0.51	74.79	7.06	6.04	16.90
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.54	0.45	19.29	4.49	4.91	-8.60
ROCP	Others	0.08	0.55	-85.35	1.32	5.09	-74.09
Big Mines		0.55	0.59	-6.48	6.12	6.40	-4.37
Other Mines		4.68	4.14	13.03	39.29	42.76	-8.11
Big Plus Mines		5.23	4.73	10.60	45.41	49.16	-7.63
Rest of Mines		8.02	3.62	121.47	70.11	32.24	117.45
Total BCCL		13.25	8.35	58.68	115.52	81.40	41.92

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.74	0.81	-8.97	8.32	8.40	-0.93
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.66	0.59	11.24	6.22	7.26	-14.32
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.88	0.84	123.79	13.70	9.20	48.84
AMP	Others	0.10	0.32	-69.14	1.79	2.19	-18.24
KOCP	Others	0.62	0.70	-11.05	5.29	7.11	-25.55
ENA	Others	0.63	0.81	-21.98	6.55	7.93	-17.41
BASTACOLLA	Others	0.89	0.51	74.79	7.09	6.04	17.40
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.54	0.45	19.29	4.51	4.91	-8.19
ROCP	Others	0.08	0.55	-85.35	1.32	5.09	-74.09
Big Mines		0.74	0.81	-8.97	8.32	8.40	-0.93
Other Mines		5.40	4.77	13.21	46.47	49.74	-6.57
Big Plus Mines		6.14	5.58	9.98	54.79	58.13	-5.75
Rest of Mines		8.56	4.13	107.40	73.82	37.31	97.88
Total BCCL		14.70	9.71	51.39	128.61	95.44	34.75

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.09	0.09	0.00	1.12	0.88	27.85
AMALGAMATED	Big	0.10	0.07	49.25	0.95	0.98	-3.06
NORTH URIMARI	Others	0.15	0.14	5.63	1.37	1.37	0.00
AAD	Others	0.26	0.21	26.83	1.77	1.67	5.92
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.13	0.06	113.11	0.75	0.58	29.53
PURNADIH	Others	0.17	0.14	25.00	1.51	1.41	7.09
RAJRAPPA	Others	0.22	0.19	14.58	2.06	1.89	9.05
SEL. DHORI	Others	0.19	0.12	53.23	1.38	1.12	22.78
Big Mines		0.19	0.16	21.02	2.07	1.86	11.53
Other Mines		1.12	0.86	30.23	8.84	8.04	9.91
Big Plus Mines		1.31	1.02	28.81	10.91	9.90	10.21
Rest of Mines		1.31	1.35	-3.18	11.86	12.68	-6.47
Total CCL		2.62	2.37	10.55	22.77	22.58	0.84

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.74	2.16	26.68	23.69	17.07	38.75
MAGADH	Big	1.78	1.35	31.85	14.99	11.84	26.58
ASHOKA	Big	0.78	0.83	-6.36	8.65	5.92	46.14
AMALGAMATED	Big	0.50	0.55	-9.42	4.32	5.76	-25.04
NORTH URIMARI	Others	0.38	0.63	-39.87	3.59	6.93	-48.20
AAD	Others	0.21	0.13	68.00	1.70	2.21	-22.90
KARO - I	Others	0.11	0.06	100.00	0.39	0.70	-43.88
TAPIN	Others	0.41	0.33	26.15	3.71	4.29	-13.46
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.34	0.00		0.46	0.00	
SEL. DHORI	Others	0.72	0.00		5.94	1.99	198.79
Big Mines		5.80	4.90	18.42	51.65	40.60	27.22
Other Mines		2.17	1.14	90.85	15.79	16.11	-1.96
Big Plus Mines		7.97	6.04	32.06	67.44	56.70	18.93
Rest of Mines		1.40	1.12	25.56	10.51	10.02	4.93
Total CCL		9.37	7.15	31.05	77.95	66.72	16.83

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.74	2.16	26.68	23.69	17.07	38.75
MAGADH	Big	1.78	1.35	31.85	14.99	11.84	26.58
ASHOKA	Big	0.87	0.92	-5.74	9.77	6.80	43.78
AMALGAMATED	Big	0.60	0.62	-3.07	5.27	6.74	-21.84
NORTH URIMARI	Others	0.53	0.77	-31.52	4.96	8.30	-40.25
AAD	Others	0.47	0.33	42.42	3.47	3.88	-10.47
KARO - I	Others	0.11	0.06	100.00	0.39	0.70	-43.88
TAPIN	Others	0.54	0.39	39.90	4.46	4.87	-8.34
PURNADIH	Others	0.17	0.14	25.00	1.51	1.41	7.09
RAJRAPPA	Others	0.56	0.19	191.67	2.52	1.89	33.40
SEL. DHORI	Others	0.91	0.12	633.87	7.32	3.11	135.22
Big Mines		5.99	5.06	18.50	53.72	42.45	26.54
Other Mines		3.29	2.00	64.75	24.63	24.15	1.99
Big Plus Mines		9.28	7.05	31.59	78.35	66.60	17.64
Rest of Mines		2.72	2.47	10.21	22.37	22.71	-1.48
Total CCL		12.00	9.52	26.05	100.72	89.31	12.78

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	1.74	1.69	3.19	16.06	13.45	19.43
DUDHICHUA	Big	2.29	2.15	6.94	21.26	16.75	26.93
NIGAH	Big	2.45	1.56	57.20	19.21	14.97	28.27
AMLOHRI	Big	1.65	1.48	12.00	15.54	12.54	23.95
KHADIA	Big	1.38	1.52	-9.24	13.57	10.95	23.98
BINA	Big	0.84	0.83	0.42	6.19	6.58	-5.91
KRISHNASHILA	Big	0.04	0.06	-29.94	0.51	0.51	-0.25
BLOCK - B	Big	0.06	0.00		0.06	0.00	
JHINGURDA	Others	0.06	0.10	-44.81	1.08	0.97	11.18
Big Mines		10.45	9.28	12.62	92.39	75.74	21.98
Other Mines		0.06	0.10	-44.81	1.08	0.97	11.18
Big Plus Mines		10.51	9.38	11.99	93.47	76.71	21.84
Rest of Mines		0.48	0.45	6.08	4.33	4.21	2.85
Total NCL		10.99	9.83	11.80	97.80	80.92	20.86

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	5.72	5.18	10.32	50.11	43.73	14.59
DUDHICHUA	Big	5.60	5.72	-2.04	52.73	41.20	27.98
NIGAH	Big	5.22	7.33	-28.76	52.77	58.76	-10.20
AMLOHRI	Big	5.88	4.33	35.75	40.47	43.40	-6.75
KHADIA	Big	4.45	4.56	-2.29	42.89	34.24	25.25
BINA	Big	3.68	3.92	-6.15	35.60	37.61	-5.35
KRISHNASHILA	Big	2.22	1.43	55.46	19.66	15.53	26.54
BLOCK - B	Big	1.65	1.63	1.33	15.76	14.70	7.26
JHINGURDA	Others	2.18	1.08	102.21	11.47	10.65	7.72
Big Mines		34.42	34.10	0.96	310.00	289.18	7.20
Other Mines		2.18	1.08	102.21	11.47	10.65	7.72
Big Plus Mines		36.60	35.17	4.06	321.46	299.83	7.22
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		36.60	35.17	4.07	321.46	299.83	7.21

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	7.46	6.87	8.56	66.17	57.18	15.73
DUDHICHUA	Big	7.90	7.86	0.41	73.99	57.95	27.68
NIGAHI	Big	7.67	8.89	-13.68	71.98	73.74	-2.39
AMLOHRI	Big	7.54	5.81	29.71	56.01	55.94	0.13
KHADIA	Big	5.83	6.08	-4.03	56.46	45.19	24.95
BINA	Big	4.51	4.75	-5.00	41.79	44.19	-5.44
KRISHNASHILA	Big	2.26	1.49	52.00	20.17	16.05	25.68
BLOCK - B	Big	1.71	1.63	4.71	15.82	14.70	7.63
JHINGURDA	Others	2.24	1.18	89.44	12.55	11.62	8.01
Big Mines		44.88	43.38	3.45	402.39	364.93	10.26
Other Mines		2.24	1.17	91.06	12.56	11.61	8.19
Big Plus Mines		47.11	44.55	5.75	414.94	376.54	10.20
Rest of Mines		0.48	0.45	6.08	4.33	4.21	2.85
Total NCL		47.59	45.00	5.76	419.27	380.75	10.12

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.08	0.04	100.00	1.04	0.39	165.31
MUNGOLI NIRGUDA	Big	0.19	0.15	23.38	2.03	1.57	29.63
NILJAI DEEP	Big	0.11	0.11	-0.90	1.43	0.59	143.20
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.41	0.42	-3.30	3.74	3.16	18.54
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.24	0.12	105.13	2.06	0.98	111.28
NEW MAJRI UG TO OC	Others	0.06	0.06	-1.64	0.62	0.80	-22.79
SASTI OC	Others	0.31	0.16	96.20	1.58	1.75	-9.66
NEW MAJRI II (A) EXPN	Others	0.07	0.04	62.79	0.52	0.20	156.16
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.22	0.30	-27.15	1.57	3.33	-52.82
UKNI DEEP	Others	0.21	0.29	-27.34	1.88	1.57	20.13
KOLARPIMPRI	Others	0.00	0.00		0.01	0.00	
UMRER EXPN (AMB	Others	0.25	0.31	-20.38	2.53	2.71	-6.64
BHATADI EXPNSION	Others	0.23	0.15	53.33	2.17	1.51	43.71
Big Mines		0.38	0.31	24.59	4.50	2.55	76.75
Other Mines		2.00	1.86	7.64	16.68	16.00	4.26
Big Plus Mines		2.38	2.16	10.03	21.18	18.54	14.21
Rest of Mines		0.36	0.59	-38.67	2.02	5.23	-61.35
Total WCL		2.74	2.75	-0.36	23.20	23.77	-2.40

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	1.73	2.37	-27.10	16.28	13.30	22.37
MUNGOLI NIRGUDA	Big	2.94	2.81	4.81	24.64	13.39	84.07
NILJAI DEEP	Big	2.28	3.00	-23.92	20.69	22.52	-8.13
MAKARDHOKRA-III /	Others	2.57	2.15	19.53	18.80	11.58	62.39
MAKARDHOKRA-I	Others	2.17	2.27	-4.49	16.56	15.63	5.93
AMALGAMATED	Others	1.31	0.91	44.75	9.27	5.45	70.03
PAONI II	Others	3.16	2.12	49.20	20.71	15.65	32.37
AMALG. YEKONA I & II	Others	2.13	1.96	8.78	18.50	14.15	30.76
AMALGAMATED INDER	Others	1.53	2.21	-30.61	15.79	10.03	57.40
NEW MAJRI UG TO OC	Others	1.96	0.97	101.85	10.09	5.99	68.42
SASTI OC	Others	2.03	1.30	56.76	8.80	9.01	-2.28
NEW MAJRI II (A) EXPN	Others	1.49	2.40	-37.92	16.41	16.86	-2.69
GOKUL	Others	1.29	1.28	1.02	10.02	9.54	5.09
DURGAPUR	Others	0.87	1.06	-17.92	9.46	4.63	104.28
UKNI DEEP	Others	1.64	2.01	-18.29	13.68	7.42	84.29
KOLARPIMPRI	Others	2.44	1.89	28.83	13.82	12.51	10.45
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	1.36	0.05	2733.33	4.94	4.72	4.77
Big Mines		6.95	8.18	-14.98	61.61	49.21	25.19
Other Mines		25.95	22.56	15.03	186.85	143.17	30.51
Big Plus Mines		32.90	30.74	7.04	248.46	192.38	29.15
Rest of Mines		7.07	6.69	5.76	55.57	36.11	53.88
Total WCL		39.97	37.42	6.81	304.03	228.49	33.06

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	1.81	2.41	-24.99	17.32	13.70	26.46
MUNGOLI NIRGUDA	Big	3.13	2.96	5.78	26.67	14.95	78.37
NILJAI DEEP	Big	2.39	3.11	-23.10	22.12	23.11	-4.28
MAKARDHOKRA-III /	Others	2.57	2.15	19.53	18.80	11.58	62.39
MAKARDHOKRA-I	Others	2.17	2.27	-4.49	16.56	15.63	5.93
AMALGAMATED	Others	1.72	1.33	29.42	13.01	8.61	51.16
PAONI II	Others	3.16	2.12	49.20	20.71	15.65	32.37
AMALG. YEKONA I & II		2.13	1.96	8.78	18.50	14.15	30.76
AMALGAMATED INDER	Others	1.77	2.32	-23.77	17.85	11.01	62.17
NEW MAJRI UG TO OC	Others	2.02	1.03	95.74	10.71	6.79	57.64
SASTI OC	Others	2.34	1.45	61.05	10.38	10.75	-3.48
NEW MAJRI II (A) EXPN	Others	1.56	2.44	-36.14	16.93	17.07	-0.80
GOKUL	Others	1.29	1.28	1.02	10.02	9.54	5.09
DURGAPUR	Others	1.09	1.36	-19.97	11.03	7.96	38.59
UKNI DEEP	Others	1.85	2.30	-19.43	15.56	8.99	73.12
KOLARPIMPRI	Others	2.44	1.89	28.83	13.83	12.51	10.53
UMRER EXPN (AMB	Others	0.25	0.31	-20.38	2.53	2.71	-6.64
BHATADI EXPNSION	Others	1.59	0.20	703.03	7.11	6.23	14.22
Big Mines		7.33	8.48	-13.56	66.11	51.76	27.73
Other Mines		27.95	24.42	14.46	203.53	159.16	27.88
Big Plus Mines		35.28	32.90	7.24	269.64	210.92	27.84
Rest of Mines		7.43	7.27	2.17	57.59	41.34	39.31
Total WCL		42.71	40.17	6.32	327.23	252.26	29.72

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	2.38	2.85	-16.49	21.95	25.85	-15.10
KUSMUNDA	Big	1.21	1.37	-11.55	11.44	16.32	-29.89
DIPKA	Big	0.76	0.62	22.19	8.08	8.50	-4.99
MANIKPUR	Big	0.00	0.00		0.00	0.03	
BAROUD	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.08	-63.86	0.32	0.32	0.31
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.09	0.20	-54.08	0.85	1.94	-56.14
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.13	0.17	-23.98	1.29	1.50	-14.06
Big Mines		4.35	4.84	-10.12	41.47	50.70	-18.21
Other Mines		0.25	0.45	-44.44	2.5	3.76	-34.54
Big Plus Mines		4.60	5.29	-13.04	43.93	54.46	-19.34
Rest of Mines		0.02	0.08	-75.00	0.63	0.94	-32.91
Total SECL		4.62	5.37	-13.97	44.56	55.40	-19.57

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	6.15	4.00	53.60	43.31	30.90	40.16
KUSMUNDA	Big	3.21	3.27	-1.77	26.75	27.41	-2.42
DIPKA	Big	2.66	3.68	-27.78	24.65	13.43	83.49
MANIKPUR	Big	1.25	1.28	-2.11	9.31	11.44	-18.64
BAROUD	Big	1.13	1.50	-24.72	15.36	8.31	84.88
CHHAL OC	Others	2.13	0.99	114.50	17.95	4.77	276.07
AMADAND	Others	0.54	0.01	5300.00	3.17	1.35	135.34
JAGANNATHP	Others	2.30	2.11	8.80	17.37	12.61	37.78
JAMPALI	Others	1.36	1.40	-2.79	13.08	7.94	64.78
GARE PELMA	Others	0.00	0.49	-100.00	0.33	3.28	-89.93
AMLAI	Others	1.31	0.00		11.67	0.00	
BIJARI	Others	0.34	0.25	38.21	1.71	1.29	32.76
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.13	1.10	3.10	10.11	7.20	40.51
CHIRIMIRI	Others	0.23	0.00		1.79	0.00	
Big Mines		14.40	13.73	4.86	119.38	91.50	30.47
Other Mines		9.34	6.35	47.09	77.18	38.42	100.86
Big Plus Mines		23.74	20.08	18.21	196.56	129.92	51.29
Rest of Mines		3.02	3.46	-12.64	26.87	22.28	20.62
Total SECL		26.76	23.54	13.68	223.43	152.20	46.80

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	8.53	6.85	24.45	65.26	56.75	14.99
KUSMUNDA	Big	4.42	4.64	-4.66	38.19	43.73	-12.67
DIPKA	Big	3.42	4.31	-20.56	32.73	21.94	49.19
MANIKPUR	Big	1.25	1.28	-2.11	9.31	11.47	-18.84
BAROUD	Big	1.13	1.50	-24.72	15.36	8.31	84.88
CHHAL OC	Others	2.13	0.99	114.50	17.95	4.77	276.07
AMADAND	Others	0.57	0.09	512.90	3.49	1.67	109.48
JAGANNATHP	Others	2.30	2.11	8.80	17.37	12.61	37.78
JAMPALI	Others	1.36	1.40	-2.79	13.08	7.94	64.78
GARE PELMA	Others	0.00	0.49	-100.00	0.33	3.28	-89.93
AMLAI	Others	1.40	0.20	614.29	12.52	1.94	546.03
BIJARI	Others	0.34	0.25	38.21	1.71	1.29	32.76
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.13	1.10	3.10	10.11	7.20	40.51
CHIRIMIRI	Others	0.36	0.17	110.53	3.08	1.50	105.20
Big Mines		18.75	18.57	0.95	160.85	142.20	13.11
Other Mines		9.59	6.80	41.03	79.64	42.18	88.80
Big Plus Mines		28.34	25.37	11.69	240.49	184.38	30.43
Rest of Mines		3.05	3.54	-13.77	27.50	23.22	18.45
Total SECL		31.39	28.91	8.58	267.99	207.60	29.09

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.30	0.50	-39.89	3.13	3.57	-12.31
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.26	0.35	-24.87	1.53	2.25	-31.88
Ananta	Big	0.15	0.19	-20.96	1.42	1.48	-3.73
Lingaraj	Big	0.13	0.11	15.66	0.78	1.31	-40.52
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.08	0.12	-35.09	0.68	0.71	-3.75
Bharatpur	Big	0.16	0.14	12.09	1.59	1.20	32.77
Belpahar	Big	0.00	0.00		0.00	0.07	-100.00
Balram	Big	0.19	0.31	-39.16	1.79	1.39	28.84
Samaleswari	Big	0.09	0.12	-22.05	0.79	0.49	61.32
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.16	0.23	-31.12	1.54	1.61	-4.07
Lajkura	Others	0.16	0.19	-14.60	1.23	1.23	-0.02
Big Mines		1.52	2.07	-26.69	13.25	14.06	-5.75
Other Mines		0.16	0.19	-14.60	1.23	1.23	-0.02
Big Plus Mines		1.68	2.26	-25.69	14.48	15.29	-5.29
Rest of Mines		0.05	0.05	1.47	0.40	0.26	53.13
Total MCL		1.73	2.31	-25.11	14.88	15.55	-4.31

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.83	3.72	-23.92	25.59	15.14	69.05
Lakhanpur	Big	5.47	6.70	-18.32	45.93	39.08	17.53
Kulda	Big	1.36	1.03	32.06	9.95	10.90	-8.68
Garjanbahal	Big	1.57	1.27	23.62	12.51	10.34	21.01
Ananta	Big	2.90	3.19	-9.14	33.10	25.32	30.70
Lingaraj	Big	0.99	0.80	23.57	8.98	11.83	-24.11
Kaniha	Big	0.56	0.67	-16.58	6.40	6.11	4.77
Hingula	Big	2.32	1.73	34.29	12.11	12.90	-6.15
Bharatpur	Big	1.21	1.31	-7.65	9.81	9.10	7.85
Belpahar	Big	0.59	0.96	-38.35	4.90	4.95	-1.06
Balram	Big	1.70	0.66	155.64	8.67	10.76	-19.40
Samaleswari	Big	1.44	1.24	15.94	9.23	10.33	-10.66
Siarmal	Big	1.18	0.00		3.94	0.00	
Jagannath	Big	0.61	0.71	-14.66	5.49	5.17	6.24
Lajkura	Others	1.12	0.96	16.12	8.85	8.39	5.43
Big Mines		24.73	24.00	3.05	196.61	171.9	14.36
Other Mines		1.120	0.96	16.12	9.11	8.39	8.53
Big Plus Mines		25.85	24.96	3.56	205.72	180.32	14.09
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		25.85	24.96	3.57	205.72	180.32	14.09

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.83	3.72	-23.92	25.59	15.14	69.05
Lakhanpur	Big	5.77	7.20	-19.82	49.06	42.65	15.04
Kulda	Big	1.36	1.03	32.06	9.95	10.90	-8.68
Garjanbahal	Big	1.83	1.62	13.24	14.04	12.58	11.57
Ananta	Big	3.05	3.38	-9.81	34.52	26.80	28.81
Lingaraj	Big	1.12	0.91	22.60	9.76	13.14	-25.75
Kaniha	Big	0.56	0.67	-16.58	6.40	6.11	4.77
Hingula	Big	2.40	1.85	29.67	12.79	13.61	-6.03
Bharatpur	Big	1.37	1.45	-5.71	11.40	10.29	10.75
Belpahar	Big	0.59	0.96	-38.35	4.90	5.02	-2.41
Balram	Big	1.89	0.98	93.39	10.46	12.15	-13.88
Samaleswari	Big	1.53	1.36	12.71	10.02	10.82	-7.40
Siarmal	Big	1.18	0.00		3.94	0.00	
Jagannath	Big	0.77	0.95	-18.70	7.03	6.77	3.80
Lajkura	Others	1.28	1.15	11.12	10.08	9.62	4.73
Big Mines		26.25	26.07	0.69	209.86	185.98	12.84
Other Mines		1.28	1.15	11.12	10.34	9.62	7.43
Big Plus Mines		27.53	27.22	1.13	220.20	195.61	12.57
Rest of Mines		0.05	0.05	5.79	0.40	0.26	51.63
Total MCL		27.57	27.27	1.10	220.60	195.87	12.63

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	6.50	6.55	-0.76	49.69	48.48	2.50
RG OC III Extn.	Big	4.84	4.45	8.76	39.75	38.34	3.68
JVR OC II	Big	3.18	4.28	-25.70	34.92	35.51	-1.66
Ramagundam OC I Exp. Ph II	Big	2.06	2.06	0.00	17.28	12.98	33.13
GDK V OC	Big	2.99	1.78	67.98	26.00	24.60	5.69
Koyagudem OC II	Others	1.05	1.37	-23.36	11.52	11.26	2.31
Srirampur OC II	Others	2.55	2.61	-2.30	17.68	17.35	1.90
Khairagura OC	Others	3.75	3.60	4.17	25.76	21.43	20.21
Total Big Mines		19.57	19.12	2.35	167.64	159.91	4.83
Total Other Mines		7.35	7.58	-3.03	54.96	50.04	9.83
Total Big Plus Mines		26.92	26.70	0.82	222.60	209.95	6.03
Rest of Mines		14.81	15.04	-1.53	121.69	121.05	0.52
Total SCCL		41.73	41.74	-0.02	344.29	331.00	4.02

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of January, 2024 and progressive upto January, 2024 (2023-24)

(PROVISIONAL)

ITEM	MoU TARGET 2023-24	Current Month January, 2024			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto January, 2024 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	410000	39450	50323	128%	51405	-1082	-2%	327500	298410	91%	296986	1424	0%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	2000	160	743	464%	122	621	509%	1600	2695	168%	2053	643	31%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	198000	18100	29535	163%	17856	11679	65%	163200	211696	130%	86928	124768	144%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	140000	7125	9704	136%	12743	-3039	-24%	127750	134579	105%	89888	44691	50%
TOTAL OUTSOURCING (in metre)	340000	25385	39981	158%	30721	9261	30%	292550	348970	119%	178869	170101	95%
TOTAL DRILLING (in metre)	750000	64835	90304	139%	82125	8179	10%	620050	647380	104%	475855	171525	36%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month Jan., 2024			Cum. Ach. upto Jan., 2024 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	190	25	33.89	136%	130	90.64	70%
Outsourcing (in Line km)	490	60	25.87	43%	370	29.57	8%
Total (in Line km)	680	85	59.76	70%	500	120.21	24%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	Actual Jan.'2024	Actual 2023-24 (till Jan.'24)	Under Preparation
1. GEOLOGICAL REPORTS	3	25	23
2. OTHER REPORTS (incl. PR, EMP, etc.)	22	246	120
Total	25	271	143

MANPOWER:

Manpower as on	01.04.2023	01.02.2024	01.01.2024	Reduction from 01.04.2023
	2855	2772	2775	83

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month|Jan'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Jan 2024			Jan'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	0.88	0.82	93.64	0.74	7.47	7.47	11.65	
BCCL	0.18	0.05	26.63	0.07	0.57	0.55	-28.99	3.64
CCL	0.08	0.07	88.31	0.08	0.65	0.71	-9.33	-8.45
NCL								
WCL	0.26	0.27	101.14	0.26	2.34	2.35	3.50	-0.43
SECL	1.51	1.09	72.08	1.09	10.06	9.53		5.56
MCL	0.05	0.04	87.23	0.05	0.36	0.34	-10.87	5.88
CIL	2.96	2.34	78.91	2.27	21.45	20.94	2.77	2.44
SCCL	0.69	0.55	80.18	0.63	4.96	5.40	-11.58	-8.08
Total	3.65	2.89	79.15	2.90	26.41	26.34	-0.33	0.28

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During Jan 2024			Jan'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	0.63	0.66	104.76	0.86	4.57	5.59	-23.26	-18.25
BCCL	0.88	0.87	98.86	0.96	8.25	7.52	-9.38	9.71
CCL	1.56	1.54	98.72	1.44	11.13	11.05	6.94	0.72
NCL	12.29	11.82	96.18	11.42	115.71	108.67	3.50	6.48
WCL	2.96	3.47	117.23	3.67	18.94	21.92	-5.45	-13.59
SECL	0.00	5.79		5.72	27.52	21.59	1.22	27.47
MCL	3.96	3.76	94.95	3.82	28.70	30.41	-1.57	-5.62
NEC								
CIL	22.27	27.90	125.28	27.88	214.82	206.75	0.07	3.90
SCCL	6.84	3.44	52.21	2.98	27.55	27.34	15.16	0.75
Total	29.11	31.34	107.65	30.86	242.37	234.09	1.53	3.53

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Jan 2024			Jan'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	4.09	3.69	90.22	1.73	23.15	14.04	113.29	64.89
BCCL	3.04	2.91	95.72	2.48	24.84	21.37	17.34	16.24
CCL	6.95	7.37	106.04	5.64	52.97	44.73	30.67	18.42
NCL	0.00	0.00		0.00	0.00	0.00		
WCL	4.10	4.54	110.73	4.05	30.59	22.06	12.10	38.67
SECL	19.95	12.86	64.46	12.64	105.28	94.93	1.74	10.90
MCL	16.65	16.77	100.72	15.17	137.06	125.96	10.55	8.81
NEC	0.03	0.03	100.00	0.03	0.15	0.15		
CIL	54.81	48.17	87.89	41.73	374.05	323.23	15.43	15.72
SCCL	0.00	2.65		3.26	23.79	21.36	-18.79	11.39
Total	54.81	50.82	92.72	44.99	397.84	344.59	12.95	15.45

(ii) Open Cast Production*All figures in MT*

Subs	During Jan 2024			Jan'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	4.72	4.35	92.16	2.59	27.72	19.63	67.95	41.21
BCCL	3.92	3.78	96.43	3.44	33.09	28.88	9.88	14.58
CCL	8.50	8.91	104.82	7.08	64.10	55.78	25.85	14.92
NCL	12.29	11.82	96.18	11.42	115.71	108.67	3.50	6.48
WCL	7.07	8.01	113.30	7.71	49.53	43.98	3.89	12.62
SECL	19.95	18.65	93.48	18.35	132.80	116.52	1.63	13.97
MCL	20.60	20.53	99.66	18.99	165.75	156.37	8.11	6.00
NEC	0.03	0.03	100.00	0.03	0.15	0.15		
CIL	77.08	76.08	98.70	69.61	588.86	529.98	9.29	11.11
SCCL	6.84	6.08	88.98	6.24	51.34	48.70	-2.57	5.42
Total	83.92	82.16	97.91	75.85	640.20	578.68	8.32	10.63

(iii) Total Coal Production*All figures in MT*

Subs	During Jan 2024			Jan'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	5.60	5.17	92.39	3.33	35.19	27.10	55.47	29.85
BCCL	4.10	3.83	93.30	3.51	33.66	29.44	9.12	14.33
CCL	8.58	8.98	104.68	7.16	64.76	56.49	25.48	14.64
NCL	12.29	11.82	96.18	11.42	115.71	108.67	3.50	6.48
WCL	7.33	8.28	112.86	7.97	51.87	46.33	3.88	11.96
SECL	21.46	19.74	91.98	19.44	142.85	126.05	1.54	13.33
MCL	20.65	20.57	99.63	19.04	166.12	156.71	8.06	6.00
NEC	0.03	0.03	100.00	0.03	0.15	0.15		
CIL	80.04	78.41	97.95	71.88	610.31	550.92	9.05	10.78
SCCL	7.53	6.64	88.18	6.87	56.30	54.10	-3.39	4.07
Total	87.57	85.05	97.13	78.75	666.61	605.02	8.00	10.18

Table 4.1 (A): Coking Coal Production

In MT

Subs	Production During Jan			Production Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.01	
BCCL	3.61	3.01	19.64	31.98	27.31	17.12
CCL	2.20	2.12	3.73	14.93	14.87	0.43
WCL	0.00	0.01	-100.00	0.04	0.08	-56.25
SECL	0.02	0.02	-17.39	0.18	0.20	-14.22
CIL	5.82	5.16	12.83	47.12	42.46	10.97

Table 4.1 (BA) : Washed Coking Coal Production

In MT

Subs	Production During Jan			Production Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.14	0.13	9.38	1.16	1.20	-3.35
CCL	0.06	0.09	-30.00	0.64	0.54	17.90
CIL	0.20	0.22	-6.88	1.79	1.74	3.28

Table 4.1 (BB) : Production of Middlings

In MT

Subs	Production During Jan			Production Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.29	0.23	28.32	2.23	1.99	12.02
CCL	0.09	0.10	-4.17	0.96	0.54	78.40
CIL	0.38	0.32	18.63	3.19	2.53	26.14

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during January 2024 (in%)			Actual Status upto January 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	91	85	93	82	65	79
BCCL	1	85	73	86	77	59	77	67	49	73
CCL										
NCL	23	85	73	86	87	83	96	82	76	93
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	72	0	0	67	31	46

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during January 2024 (in%)			Actual Status upto January 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	55	80	58	73	84	54	64	79	45	57
BCCL	83	80	58	73	78	43	55	77	45	58
CCL	111	80	58	73	85	49	58	82	48	59
NCL	111	80	58	73	77	45	59	76	45	59
WCL	87	80	58	73	84	47	56	82	40	49
SECL	76	80	58	73	78	33	42	77	34	44
MCL	75	80	58	73	81	24	30	83	21	25
SCCL	63	80	58	73	83	57	69	82	53	65

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during January 2024 (in%)			Actual Status upto January 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL	1	80	60	75	94	2	2	88	7	8
NCL	10	80	60	75	93	43	46	89	42	47
WCL										
SECL										
MCL	22	80	60	75	87	42	48	81	41	51
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during January 2024 (in%)			Actual Status upto January 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	188	67	50	75	85	42	49	81	33	41
BCCL	319	67	50	75	80	29	36	80	27	34
CCL	359	67	50	75	83	45	54	81	44	54
NCL	526	67	50	75	73	43	58	74	44	59
WCL	363	67	50	75	76	36	47	80	30	38
SECL	494	67	50	75	79	30	38	78	28	36
MCL	325	67	50	75	84	15	18	84	14	17
SCCL	446	67	50	75	74	38	51	77	35	45

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during January 2024 (in%)			Actual Status upto January 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	81	70	45	64	68	19	28	72	18	25
BCCL	89	70	45	64	68	17	25	72	15	21
CCL	174	70	45	64	78	16	21	76	15	20
NCL	164	70	45	64	73	24	33	72	25	35
WCL	159	70	45	64	79	23	29	77	22	29
SECL	137	70	45	64	81	32	40	74	33	45
MCL	119	70	45	64	77	25	32	75	20	27
SCCL	111	70	45	64	69	23	33	71	22	31

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during January 2024 (in%)			Actual Status upto January 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	45	78	40	51	77	20	26	82	16	19
BCCL	76	78	40	51	79	19	24	73	21	29
CCL	104	78	40	51	89	25	28	90	21	23
NCL	133	78	40	51	83	24	29	85	24	29
WCL	72	78	40	51	83	15	18	86	11	13
SECL	76	78	40	51	91	25	27	89	25	28
MCL	62	78	40	51	94	11	12	94	8	9
SCCL	53	78	40	51	81	25	31	80	21	26

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Jan 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Jan'2023	Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	2.90	2.58	88.97	2.01	18.61	20.17	28.36	-7.73
BCCL	2.15	1.46	67.91	1.36	13.09	14.03	7.35	-6.70
CCL	2.95	2.62	88.81	2.37	22.77	22.58	10.55	0.84
NCL	12.60	10.99	87.22	9.83	97.80	80.92	11.80	20.86
WCL	5.36	2.74	51.12	2.75	23.20	23.77	-0.36	-2.40
SECL	10.62	4.62	43.50	5.37	44.56	55.40	-13.97	-19.57
MCL	-0.88	1.73	-196.59	2.31	14.88	15.55	-25.11	-4.31
CIL	35.70	26.74	74.90	26.00	234.90	232.42	2.85	1.07
SCCL	4.83	4.51	93.43	5.02	37.03	40.91	-10.10	-9.48
Total	40.53	31.25	77.11	31.02	271.93	273.33	0.75	-0.51

(ii) Contractual OBR

Subs	During Jan 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Jan'2023	Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	13.10	16.37	124.96	10.89	115.20	84.86	50.32	35.75
BCCL	12.95	13.25	102.32	8.35	115.52	81.40	58.68	41.92
CCL	9.94	9.37	94.27	7.15	77.95	66.72	31.05	16.83
NCL	33.39	36.60	109.61	35.17	321.46	299.83	4.07	7.21
WCL	33.76	39.97	118.39	37.42	304.03	228.49	6.81	33.06
SECL	23.48	26.76	113.97	23.54	223.43	152.20	13.68	46.80
MCL	25.62	25.85	100.90	24.96	205.72	180.32	3.57	14.09
NEC	0.23	0.32	139.13	0.21	1.85	1.57	52.38	17.83
CIL	152.46	168.49	110.51	147.69	1365.18	1095.40	14.08	24.63
SCCL	40.10	36.73	91.61	36.72	306.10	290.09	0.03	5.52
Total	192.56	205.22	106.58	184.41	1671.28	1385.49	11.29	20.63

(iii) Total OBR

All figures in MM3

Subs	During Jan 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Jan'2023	Jan'2024	Jan'2023	M-O-M	Y-O-Y
ECL	16.00	18.95	118.44	12.90	133.81	105.03	46.90	27.40
BCCL	15.10	14.70	97.35	9.71	128.61	95.44	51.39	34.75
CCL	12.89	12.00	93.10	9.52	100.72	89.31	26.05	12.78
NCL	45.99	47.59	103.48	45.00	419.27	380.75	5.76	10.12
WCL	39.12	42.71	109.18	40.17	327.23	252.26	6.32	29.72
SECL	34.10	31.39	92.05	28.91	267.99	207.60	8.58	29.09
MCL	24.74	27.57	111.44	27.27	220.60	195.87	1.10	12.63
NEC	0.23	0.32	139.13	0.21	1.85	1.57	52.38	17.83
CIL	188.16	195.23	103.76	173.69	1600.08	1327.82	12.40	20.50
SCCL	44.93	41.73	92.87	41.74	344.29	331.00	-0.04	4.02
Total	233.09	236.96	101.66	215.43	1944.37	1658.82	9.99	17.21

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	2.98	2.43	23.10	21.74	22.71	6.24
BCCL	2.41	2.25	22.97	20.96	6.79	9.56
CCL	4.50	4.16	38.87	35.53	8.23	9.39
NCL	4.60	4.36	48.76	42.56	5.65	14.56
WCL	4.00	3.65	31.61	26.39	9.64	19.76
SECL	6.57	5.56	56.93	52.45	18.08	8.55
MCL	10.71	10.33	95.69	99.11	3.68	-3.44
NEC	0.00	0.00	0.00	0.00		
CIL	35.77	32.74	317.92	298.74	9.26	6.42
SCCL	4.04	4.74	37.64	36.20	-14.70	3.96
Total	39.81	37.48	355.56	334.95	6.23	6.15

(ii) Road

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	0.38	0.36	2.75	2.97	5.79	-7.47
BCCL	1.00	0.91	9.56	8.30	9.55	15.22
CCL	2.84	2.61	28.93	25.70	8.90	12.58
NCL	1.90	1.93	19.29	20.28	-1.30	-4.87
WCL	2.51	2.53	22.94	21.14	-0.75	8.48
SECL	6.63	6.80	62.63	49.62	-2.46	26.23
MCL	6.31	5.85	59.03	51.39	7.76	14.87
NEC	0.00	0.00	0.00	0.00		
CIL	21.57	20.99	205.13	179.40	2.78	14.34
SCCL	1.22	1.24	12.47	11.54	-1.37	8.09
Total	22.79	22.23	217.60	190.93	2.55	13.97

(iii) MGR

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	1.06	0.52	7.65	3.52	103.65	117.29
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.53	5.03	45.71	46.53	-9.92	-1.74
WCL	0.06	0.00	0.13	0.00		
SECL	2.54	2.71	23.67	23.12	-6.38	2.40
MCL	0.82	1.16	8.74	10.23	-29.43	-14.60
NEC	0.00	0.00	0.00	0.00		
CIL	9.01	9.43	85.91	83.39	-4.39	3.01
SCCL	0.87	0.81	6.73	5.82	7.77	15.59
Total	9.89	10.24	92.64	89.22	-3.43	3.83

(iv) Conveyor Belt

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.20	0.28	2.67	2.53	-28.88	5.53
WCL	0.15	0.17	0.53	0.73	-13.69	-28.08
SECL	0.61	0.66	5.60	5.94	-6.87	-5.72
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.95	1.10	8.80	9.20	-13.45	-4.40
SCCL	0.06	0.06	0.42	0.50	-1.72	-15.09
Total	1.01	1.16	9.22	9.70	-12.87	-4.95

(iv) Total Despatch- All Modes

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	4.43	3.33	33.61	28.37	33.03	18.47
BCCL	3.40	3.16	32.53	29.28	7.59	11.10
CCL	7.34	6.76	67.80	61.23	8.58	10.73
NCL	11.24	11.60	116.35	112.01	-3.10	3.87
WCL	6.96	6.49	56.85	49.40	7.24	15.08
SECL	16.35	15.73	148.79	131.12	3.94	13.48
MCL	17.83	17.35	163.45	160.73	2.77	1.69
NEC	0.01	0.02	0.11	0.12	-50.00	-7.83
CIL	67.56	64.45	619.48	572.26	4.83	8.25
SCCL	6.21	6.84	57.23	54.10	-9.26	5.79
Total	73.77	71.29	676.71	626.36	3.47	8.04

Table 4.6: Sector-wise Offtake**(i) Power Sector**

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	3.61	2.56	27.44	22.77	41.16	20.49
BCCL	2.63	2.45	25.96	22.82	7.52	13.77
CCL	6.03	5.84	57.32	53.03	3.22	8.10
NCL	9.92	10.27	103.28	101.50	-3.41	1.75
WCL	5.95	5.86	49.71	44.95	1.59	10.59
SECL	13.24	13.25	121.46	115.00	-0.09	5.62
MCL	13.50	12.85	122.94	124.99	5.07	-1.64
NEC	0.00	0.00	0.00	0.00		
CIL	54.89	53.08	508.11	485.06	3.40	4.75
SCCL	5.46	5.59	49.65	44.56	-2.36	11.42
Total	60.35	58.68	557.75	529.61	2.85	5.31

(ii) CPP

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	0.04	0.04	0.15	0.13	-7.69	10.69
BCCL	0.00	0.00	0.00	0.01		-100.00
CCL	0.39	0.25	2.53	1.83	56.00	38.20
NCL	0.53	0.53	5.77	5.39	0.76	7.01
WCL	0.21	0.11	1.92	1.11	91.07	72.71
SECL	0.72	0.77	6.19	5.05	-6.49	22.55
MCL	2.79	2.38	24.95	16.72	17.35	49.20
NEC	0.00	0.00	0.00	0.00		
CIL	4.68	4.08	41.51	30.25	14.85	37.23
SCCL	0.22	0.42	2.20	2.46	-48.21	-10.44
Total	4.90	4.49	43.71	32.71	8.97	33.64

(ii) Steel Sector

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	0.05	0.04	0.37	0.28	17.95	29.93
BCCL	0.08	0.11	0.79	0.95	-21.90	-16.98
CCL	0.07	0.10	0.66	0.54	-30.00	23.32
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.02	0.00	0.15	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.22	0.24	1.97	1.77	-10.66	11.26
SCCL						
Total	0.22	0.24	1.97	1.77	-10.66	11.26

(iii) Cement Sector

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	0.04	0.05	0.32	0.27	-24.07	19.55
BCCL	0.01	0.00	0.04	0.00		
CCL	0.00	0.00	0.05	0.00		
NCL	0.03	0.05	0.33	0.33	-34.00	-0.30
WCL	0.13	0.12	1.40	1.15	6.84	22.30
SECL	0.15	0.13	1.54	0.99	11.94	55.87
MCL	0.01	0.01	0.12	0.10	0.00	19.59
NEC						
CIL	0.37	0.37	3.80	2.83	1.64	34.03
SCCL	0.18	0.35	2.40	2.60	-50.14	-7.81
Total	0.55	0.72	6.19	5.43	-23.78	14.01

(iv) Sponge Iron Sector

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	0.01	0.06	0.08	0.18	-78.57	-58.56
BCCL	0.00	0.00	0.00	0.00		
CCL	0.11	0.08	0.90	0.63	37.50	43.29
NCL	0.03	0.03	0.26	0.25	16.00	5.12
WCL	0.04	0.02	0.25	0.20	100.00	23.04
SECL	0.43	0.39	3.86	3.31	11.69	16.55
MCL	0.21	0.17	2.15	1.31	26.51	64.62
NEC	0.00	0.00	0.00	0.00		
CIL	0.83	0.73	7.49	5.88	13.29	27.51
SCCL	0.02	0.03	0.26	0.32	-37.50	-18.50
Total	0.85	0.76	7.75	6.20	11.15	25.14

(iv) Total Offtake-All Sectors

Subs	Jan'2024	Despatch Status			Growth(%)	
	Actual	Jan'2023	Upto Jan'2024	Upto Jan'2023	M-O-M	Y-O-Y
ECL	4.43	3.33	33.61	28.37	33.03	18.47
BCCL	3.40	3.16	32.53	29.28	7.59	11.10
CCL	7.34	6.76	67.80	61.23	8.58	10.73
NCL	11.24	11.60	116.35	112.01	-3.10	3.87
WCL	6.96	6.49	56.85	49.40	7.24	15.08
SECL	16.35	15.73	148.79	131.12	3.94	13.48
MCL	17.83	17.35	163.45	160.73	2.77	1.69
NEC	0.01	0.02	0.11	0.12	-50.00	-7.83
CIL	67.56	64.45	619.48	572.26	4.83	8.25
SCCL	6.21	6.84	57.23	54.10	-9.26	5.79
Total	73.77	71.29	676.71	626.36	3.47	8.04

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 Jan'2023	31 Jan'2024	Jan'2023	Jan'2024	Jan'2023	Jan'2024
ECL	1.36	3.72	27.10	35.19	5.02	10.57
BCCL	2.27	3.88	29.44	33.66	7.71	11.53
CCL	2.78	5.55	56.49	64.76	4.92	8.57
NCL	3.82	4.19	108.67	115.71	3.52	3.62
WCL	5.35	5.57	46.33	51.87	11.55	10.74
SECL	11.63	17.65	126.05	142.85	9.23	12.36
MCL	12.32	19.51	156.71	166.12	7.86	11.74
NEC	0.06	0.09	0.15	0.15	40.27	60.67
CIL	39.58	60.16	550.92	610.31	7.18	9.86
SCCL	5.18	4.27	54.10	56.30	9.57	7.58
Total	44.76	64.43	605.01	666.61	7.40	9.67

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Jan' 2024			Jan' 2023	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	2.60	1.85	71.15	1.71	8.25	16.62	17.43	-4.64
Outsourced	0.20	0.17	85.00	0.15	12.58	1.69	1.64	2.92
Total	2.80	2.02	72.14	1.86	8.60	18.31	19.07	-3.99
Coal Production (MT)	1.40	1.44	102.86	0.94	53.19	9.66	8.49	13.74

Table 5.2: Production of Power (MU)

Company	During Jan' 2024			Jan' 2023	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1562.76	1592.31	101.89	1291.62	23.28	12994.43	15224.37	-14.65
NTPL	681.00	409.75	60.17	538.87	-23.96	4530.14	4844.91	-6.50
Total	2243.76	2002.06	89.23	1830.49	9.37	17524.57	20069.28	-12.68

Table 5.3: Source-wise power generation (MU)

Sources	During Jan' 2024			Jan' 2023	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	2066.00	1848.41	89.47	1652.20	11.88	15813.83	18261.17	-13.40
Wind Power	0.75	0.21	28.00	0.15	40.00	18.46	49.72	-62.87
Solar Power	177.01	153.44	86.68	178.14	-13.87	1692.28	1758.39	-3.76
Total	2243.76	2002.06	89.23	1830.49	9.37	17524.57	20069.28	-12.68

Table 5.4: Productivity

Mode of Production	Productivity During Jan' 2024			Jan' 2023	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	23.02	17.09	74.24	15.74	8.58	15.99	16.00	-0.06
TPP (Kwh)	39365	39409	100.11	35933	9.67	35589	39310	-9.47

Table 5.5: OBR (in MM3)

Mode	During Jan 2024			Jan' 2023	Growth(%) M-o-M	Upto January		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Departmental	12.99	11.55	88.91	12.27	-5.84	109.94	117.33	-6.30
Outsourced	1.78	2.12	119.26	1.62	30.74	12.79	8.90	43.81
Total	14.77	13.67	92.56	13.89	-1.58	122.73	126.22	-2.77

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Jan 2024 (in%)		Actual Status during Jan 2024 (in%)		Actual Status upto Jan 2024 (in%)		Actual Status upto Jan 2023 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	57.77	98.01	60.50	96.29	55.67	97.16	53.55	96.58	2.12	0.58
Mine 1A	65.08	95.65	62.05	99.96	57.26	83.70	56.30	87.8	0.96	-4.10
Mine 2	51.43	99.33	47.29	99.03	44.55	98.89	47.89	97.51	-3.34	1.38

Table 5.7: Sales

Power Sales

Subs	During Jan 2024		Jan' 2023	Growth(%) M-o-M	Upto January		
	Target	Actual			FY24	FY23	Growth(%) Y-o-Y
NLCIL (MU)	1368.63	1380.48	1105.52	24.87	11064.73	13171.36	-15.99
NTPL (MU)	642.00	377.20	502.68	-24.96	4202.72	4508.92	-6.79
Total Exp (MU)	2010.63	1757.68	1608.2	9.29	15267.45	17680.28	-13.65
Lignite Sales							
M/s TAQA (LT)	1.23	1.57	0.15	946.67	12.30	9.57	28.53
Direct Sales (LT)	0.85	0.00	0.00	#DIV/0!	0.00	3.70	-100.00
Barsingsar Lignite Sales	0.00	0.45	0.04	1025.00	5.66	4.11	37.71
Total Sales (LT)	2.08	2.02	0.19	963.16	17.96	17.38	3.34

Coal Sales

Supply to End - use plant NTPL	14.00	3.78	3.38	11.83	33.24	33.55	-0.92
Coal Sale to NTPC (Under MoU)		5.65	4.92	14.84	34.20	46.78	-26.89
Coal e-auction		3.18	0.32	893.75	28.06	4.19	569.69
Coal (LT)	14.00	12.61	8.62	46.29	95.50	84.52	12.99

Financial Performance

5. Capital Expenditure of CIL increased by 51.69% to 1856.83 crores during January 2024 as compared to 1224.07 crores during the same period of FY23. Out of 1856.83 crores, CIL and its Subsidiaries have spent 251.24 crores on Plants & Machinery including HEMM and washery, 749.96 crores on Land and 501.33 crores on Infrastructure including roads, Rail siding & corridor and CHP, Silo & Weighbridge. Whereas SCCL has registered a negative growth of 94.20% & NLCIL has registered a Positive growth of 138.96% respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during January				Exp upto January			
			FY 24	FY 23	Growth M (%)	M-o-	FY 24	FY 23	Growth Y-o-Y (%)	
ECL	1,250.00	50.00	50.62	100.23	↓	-49.50	811.89	698.70	↑	16.20
BCCL	1,000.00	50.00	91.79	76.94	↑	19.30	894.23	798.85	↑	11.94
CCL	2,050.00	41.00	183.69	25.47	↑	621.20	2,914.30	1,381.61	↑	110.94
NCL	2,150.00	150.50	222.78	121.72	↑	83.03	3,181.38	1,788.29	↑	77.90
WCL	1,000.00	31.77	115.34	56.08	↑	105.67	932.79	645.34	↑	44.54
SECL	5,100.00	408.00	608.43	350.07	↑	73.80	3,203.51	3,202.66	↑	0.03
MCL	3,500.00	116.79	480.15	289.58	↑	65.81	2,327.80	2,894.26	↓	-19.57
CMPDIL	35.00	2.92	0.95	2.27	↓	-58.15	21.38	26.21	↓	-18.43
CIL & others	415.00	10.00	103.08	201.70	↓	-48.89	1,010.35	1,588.50	↓	-36.40
CIL	16,500.00	860.98	1,856.83	1,224.07	↑	51.69	15,297.63	13,024.42	↑	17.45
SCCL	1,650.00	219.00	40.39	696.39	↓	-94.20	1,362.85	1,606.19	↓	-15.15
NLCIL Stand Alone	1,015.00	26.54	383.68	97.41	↑	293.88	1,454.79	443.23	↑	228.22
NLCIL JVs	1,865.00	81.08	241.07	164.03	↑	46.97	2,038.51	1,359.49	↑	49.95
NLCIL	2,880.00	220.37	624.75	261.44	↑	138.96	3,493.30	1,802.72	↑	93.78
Total	21,030.00	1,187.60	2,521.97	2,181.90	↑	15.59	20153.78	16433.33	↑	22.64

5A : Head-wise Capital Expenditure

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan' 24	Upto Jan' 24	% Expenditure
1	Plant & Machinery	3,350.95	355.57	3,762.19	10.61
2	Safety Plant & Machinery	1,015.93	73.53	621.58	7.24
3	Development	1,130.13	142.49	633.01	12.61
4	Building (Factory)	165.00	4.66	121.73	2.82
5	Building (Others)	898.99	55.70	562.17	6.20
6	Furniture & Fixtures	9.69	0.25	5.09	2.58
7	Lands	3,799.19	793.61	5,448.88	20.89
8	Vehicles	35.00	0.08	1.52	0.23
9	Transportation including Railway Sidings etc	6,605.29	523.04	4,514.73	7.92
10	Environment	-	-	-	
11	Solar Power	930.00	50.75	672.79	5.46
12	STPP	250.00	3.63	170.47	1.45
13	Others	2,839.85	518.68	3,639.63	18.26
Total		21,030.00	2521.97	20153.78	11.99

Table 5.2A : Head-wise Capital Expenditure of CIL

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan' 2024	Upto Jan' 2024	% Expenditure
1	Plant & Machinery	1965	177.71	2593.9	9.05
2	Safety Plant & Machinery	1016	73.53	615.6	7.24
3	Development	824	89.47	501.19	10.85
4	Buinding (Factory)				
5	Building (Others)	757	51.35	496.94	6.78
6	Furniture & Fixtures				
7	Lands	2907	749.96	4608.00	25.80
8	Vehicles				
9	Transporation including Railway	6442	501.33	4435.27	7.78
10	Environment				
11	Solar Power	730	49.77	429.23	6.82
12	TPP				
13	Others	1859	163.72	1617.5	8.81
Total		16500	1856.83	15297.63	11.25

Table 5.2 B : Head-wise Capital Expenditure of SCCL

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan' 2024	Upto Jan' 2024	% Expenditure
1	Plant & Machinery	245.48	24.44	246.11	9.96
2	Development	209.83	1.90	75.15	0.91
3	Buinding	165	4.66	121.73	2.82
4	Furniture & Fixtures	9.69	0.25	5.09	2.58
5	Lands	500.00	0.00	468.22	0.00
6	Railway Sidings	70	4.54	32.53	6.49
7	STPP	250	3.63	170.47	1.45
8	Solar Power	200.00	0.98	243.56	0.49
Total		1650	40.39	1362.85	2.45

Table 5.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan' 2024	Upto Jan' 2024	% Expenditure
1	Plant & Machinery	1,140.81	153.42	922.18	13.45
2	Safety Plant & Machinery		-	5.98	
3	Development	95.81	51.12	56.67	
4	Buinding (Factory)	-	-	-	#DIV/0!
5	Building (Others)	141.99	4.35	65.23	3.06
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	43.65	372.66	11.14
8	R&D	35.00	0.08	1.52	0.23
9	Railway Sidings	93.58	17.17	46.93	18.35
10	Environment	-			
11	Solar Power	-	-	-	
12	TPP				
13	Others	980.81	354.96	2,022.13	36.19
Total		2,880.00	624.75	3,493.30	21.69

Total Manpower of CIL & its subsidiaries

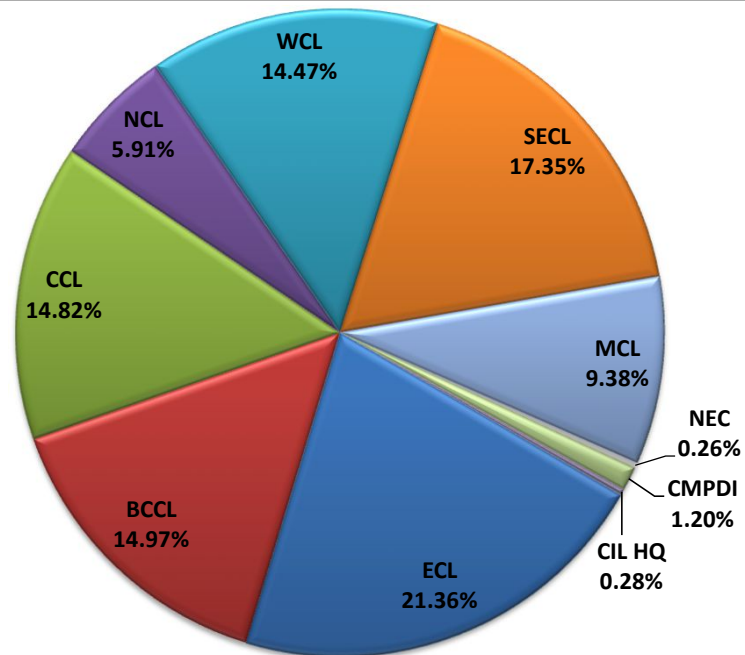


Table 7.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	Jan'24	April'23	Change
ECL	49317	51074	-1757
BCCL	34582	37037	-2455
CCL	34230	34975	-745
NCL	13641	13753	-112
WCL	33422	34390	-968
SECL	40073	41832	-1759
MCL	21652	21827	-175
NEC	595	667	-72
CMPDI	2775	2855	-80
DCC	122	133	-11
CIL HQ	649	667	-18
Total CIL	231058	239210	-8152
SCCL	42003	42733	-730
NLCIL	10643	10781	-138
Total Manpower	283704	292724	-9020

Company-wise Debtors Due chart as on 31st Jan'24

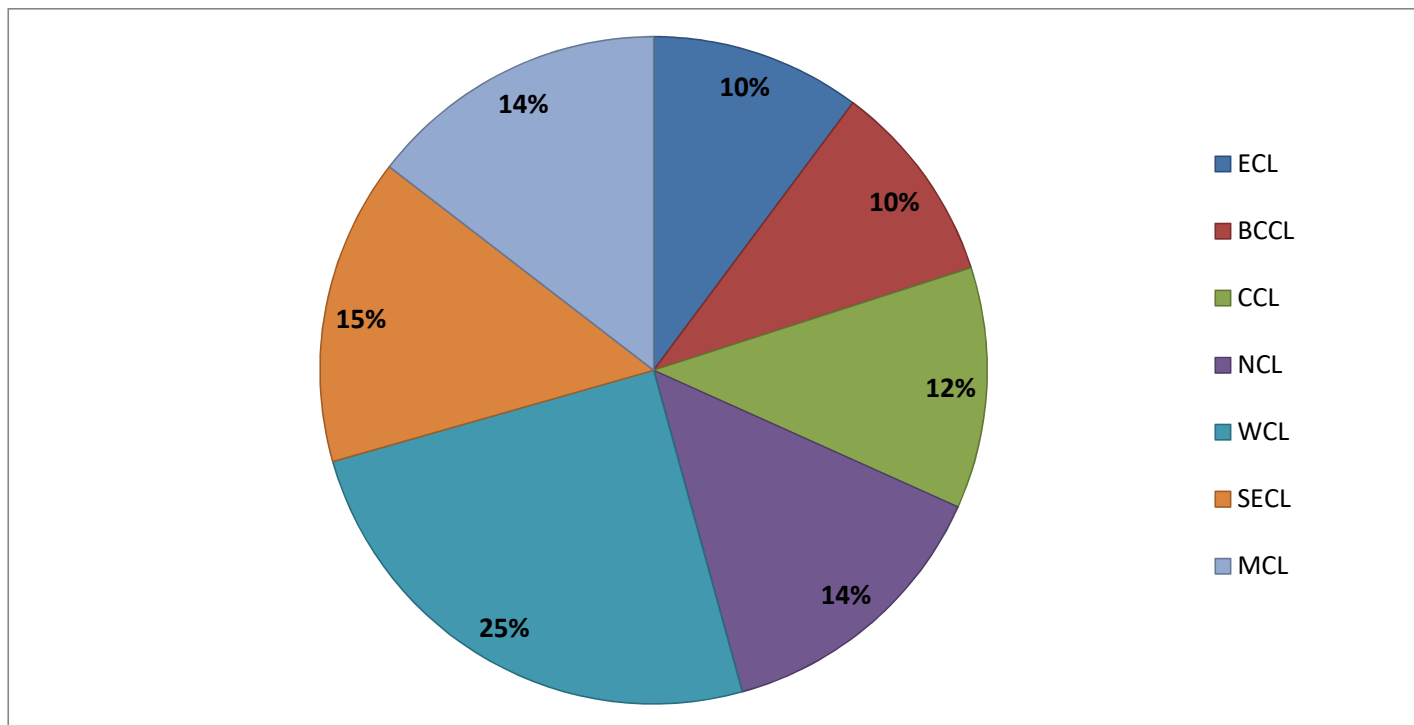


Table 7.2: Debtors due as on 31st Jan'24

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Jan'24	Mar'23	Change
ECL	1997.41	1813.10	184.31
BCCL	1928.02	1708.95	219.07
CCL	2292.00	3559.08	-1,267.08
NCL	2744.08	2013.92	730.16
WCL	4876.62	3619.38	1,257.24
SECL	2912.86	2080.79	832.07
MCL	2853.49	1697.12	1,156.37
NEC	26.53	11.17	15.36
Total CIL (incl NEC)	19631.01	16503.51	3,127.50
SCCL	9467.24	3297.85	6,169.39
NLCIL	4176.98	5815.01	-1,638.03
NTPL	591.19	760.95	-169.76
Total NLCIL	4768.17	6575.96	-1,807.79
Total Debtors Due	33866.42	26377.32	7,489.10

Age-wise Debtors Dues chart as on 31st Jan' 24

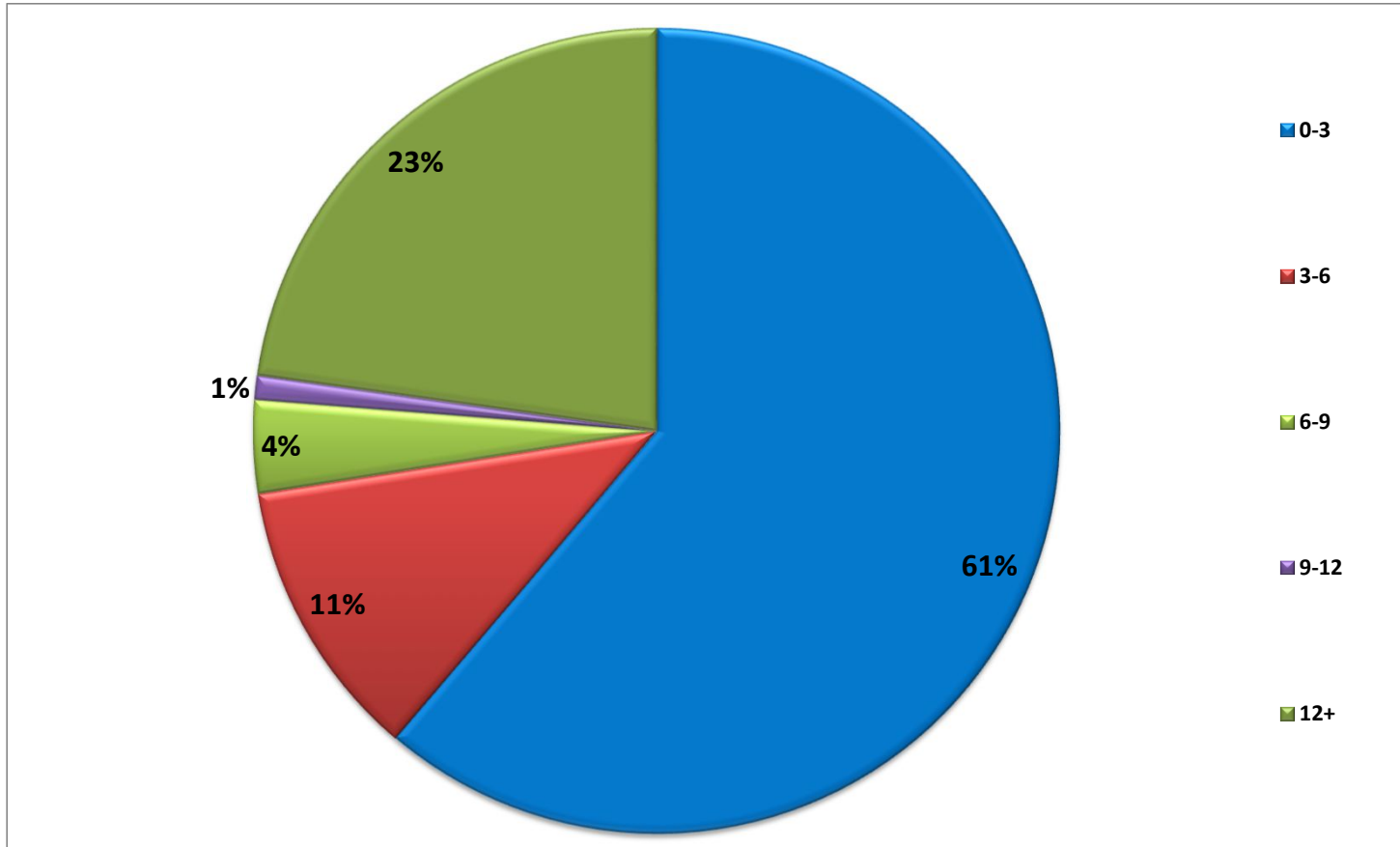


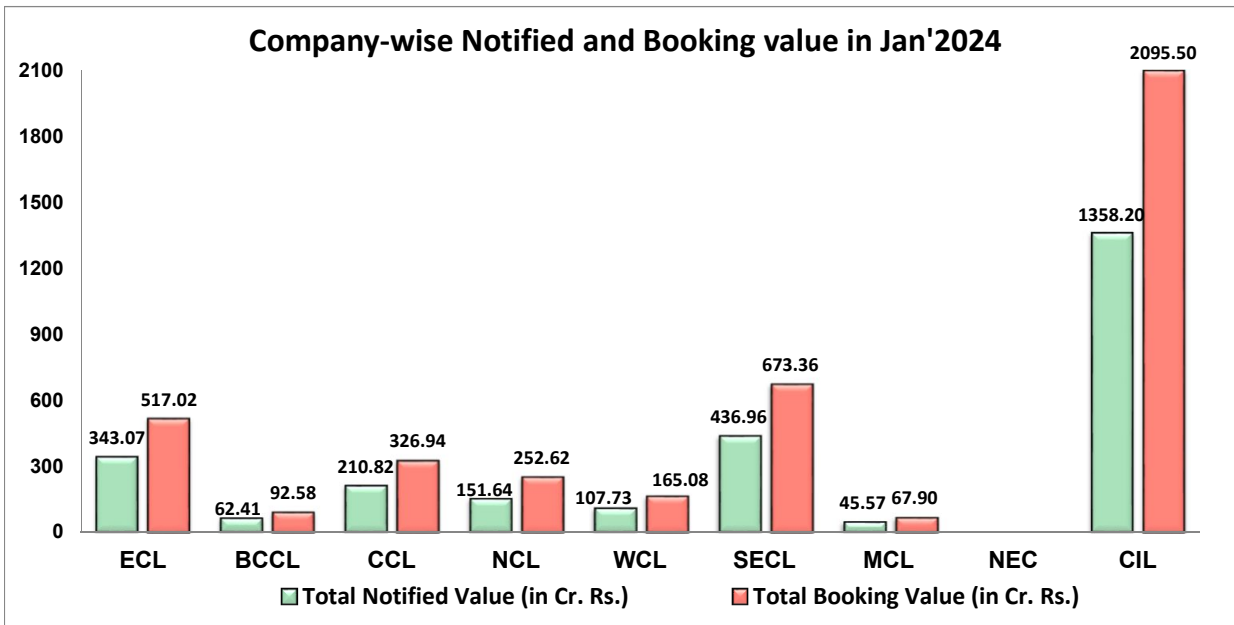
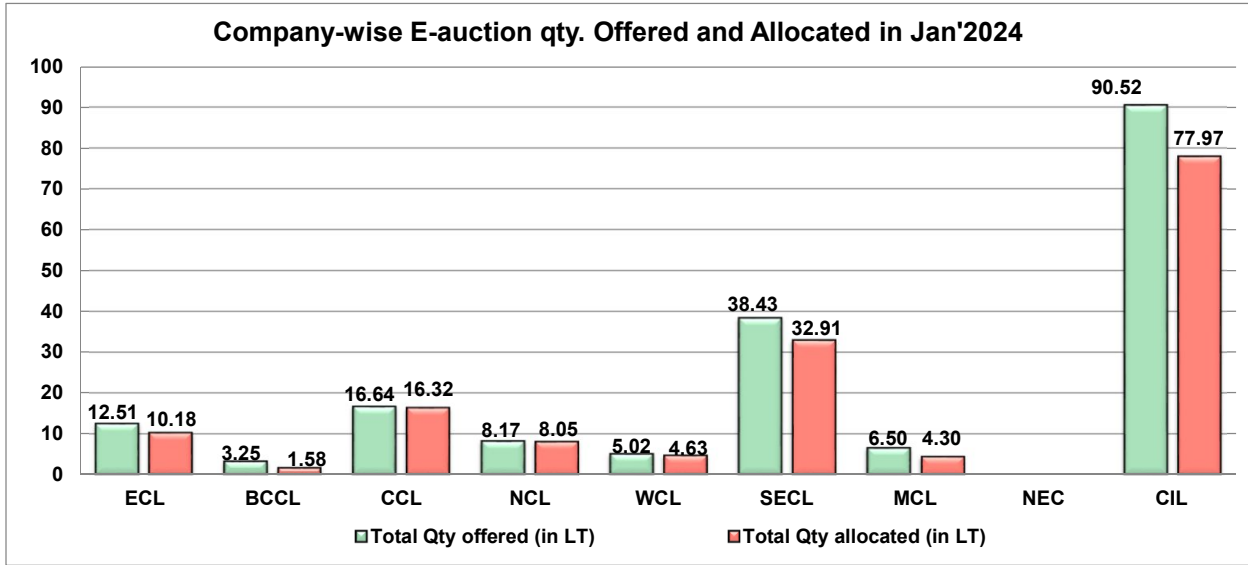
Table 7.3: Age-wise Debtors Dues as on 31st Jan'24

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	741.37	83.67	36.97	4.20	1131.20	1997.41
BCCL	795.48	180.53	337.33	91.47	523.21	1928.02
CCL	1372.00	633.00	105.00	0.00	182.00	2292.00
NCL	2290.50	0.00	0.00	0.04	453.53	2744.08
WCL	4069.59	0.00	0.00	0.00	807.03	4876.62
SECL	1064.42	639.47	7.71	0.00	1201.26	2912.86
MCL	1667.20	678.97	244.32	93.45	169.55	2853.49
Total CIL	12000.56	2215.64	731.33	189.16	4467.78	19604.48
<i>Percentage Share</i>	<i>61.21</i>	<i>11.30</i>	<i>3.73</i>	<i>0.96</i>	<i>22.79</i>	<i>100.00</i>

Table 8.1: E-auction company-wise

In Jan'2024, 77.97 LT of coal allocated against 90.52 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 54% premium over notified price in Jan'2024.



Company-wise Performance during Jan'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	12.51	3.25	16.64	8.17	5.02	38.43	6.50		90.52
Total Qty allocated (in LT)	10.18	1.58	16.32	8.05	4.63	32.91	4.30		77.97
Percentage Qty allocated (in %)	81%	49%	98%	99%	92%	86%	66%		86%
Total Notified Value (in Cr. Rs.)	343.07	62.41	210.82	151.64	107.73	436.96	45.57		1358.20
Total Booking Value (in Cr. Rs.)	517.02	92.58	326.94	252.62	165.08	673.36	67.90		2095.50
% increase over Notified Price	51%	48%	55%	67%	53%	54%	49%		54%

Company wise Performance upto Jan'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	89.22	46.73	81.97	75.45	36.36	232.81	165.62	2.41	730.55
Total Qty allocated (in LT)	69.92	22.37	78.82	74.10	32.46	207.61	157.70	2.13	645.12
Percentage Qty allocated (in %)	78%	48%	96%	98%	89%	89%	95%	88%	88%
Total Notified Value (in Cr. Rs.)	2401.30	702.22	1205.19	1478.58	760.38	2674.31	1608.11	97.52	10927.61
Total Booking Value (in Cr. Rs.)	3989.48	1075.56	2384.16	3039.43	1252.75	4792.13	3152.26	164.86	19850.63
% increase over Notified Price	66%	53%	98%	106%	65%	79%	96%	69%	82%

Electricity Generation

Electricity Generation during Jan'2024

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Jan			Generation upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	117488.19	106393.71	10.43	1098275.45	998483.37	9.99
Nuclear	4152.32	4118.92	0.81	40415.68	38038.94	6.25
Hydro	6352.29	8063.15	-21.22	121110.06	145966.76	-17.03
Bhutan Imp.	15.80	45.10	-64.97	4687.90	6698.30	-30.01
Total Conventional	128008.6	118620.88	7.9	1264489.09	1189187.37	6.3
Wind	4075.12	5013.74	-18.72	73899.71	64546.10	14.49
Solar	9008.47	9290.01	-3.03	93328.05	82214.50	13.52
Biomass	306.36	331.45	-7.57	2840.97	2583.17	9.98
Bagasse	1967.43	2261.97	-13.02	7644.56	9316.59	-17.95
Small Hydro	482.88	638.23	-24.34	8574.15	10030.98	-14.52
Others	223.14	199.97	11.59	2264.35	2096.76	7.99
Total Renewable	16063.39	17735.38	-9.43	188551.78	170788.10	10.40
Total Generation	144071.99	136356.2637	5.66	1453040.87	1359975.471	6.84
% Share of RE	11.15	13.01	-1.86	12.98	12.56	0.42
% Share of Coal & lignite	79.76	76.62	3.14	73.74	71.92	1.82

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Jan			Generation upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	111708.22	101593.29	9.96	1043966.89	948164.18	10.10
Lignite	3202.42	2885.50	10.98	27526.99	29884.32	-7.89
Gas	2543.19	1883.95	34.99	26446.73	20269.00	30.48
Diesel	34.34	30.97	10.88	334.84	165.87	101.87
Total Thermal	117488.19	106393.71	10.43	1098275.45	998483.37	9.99

Items of Information	Generation during Jan			Generation upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	71.30	66.80	6.74	656.30	603.10	8.82
Imported Coal receipts	6.10	2.90	110.34	52.70	47.80	10.25
Total receipts	77.40	69.70	11.05	709.00	650.90	8.93
Coal Consumption (MT)	73.50	68.70	6.99	706.50	643.70	9.76
Electricity From Coal (MU)	111708.22	101593.29	9.96	1043966.89	948164.18	10.10
Average PLF	72.56	66.87	8.51	68.93	63.19	9.08
Specific Coal Consumption*	0.658	0.676	-2.70	0.677	0.679	-0.32

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Jan			Upto Jan		
	Jan-24	Jan-23	Growth (%) M-o-M	Jan-24	Jan-23	Growth (%) Y-o-Y
Non Coking	12.10	10.01	20.91	136.47	136.90	-0.31
Coking	4.50	4.74	-5.00	47.32	46.09	2.65
Anthracite	0.19	0.13	46.05	1.86	1.94	-4.11
PCI Coal	1.58	1.09	44.31	13.96	12.29	13.55
Pet Coke	1.02	0.64	59.87	3.17	8.53	-62.83
Met Coke	0.43	0.36	18.40	9.46	3.03	212.64
Total	19.81	16.97	16.78	212.24	208.78	1.66

Source: ICMW

Coal Import in Jan'2024

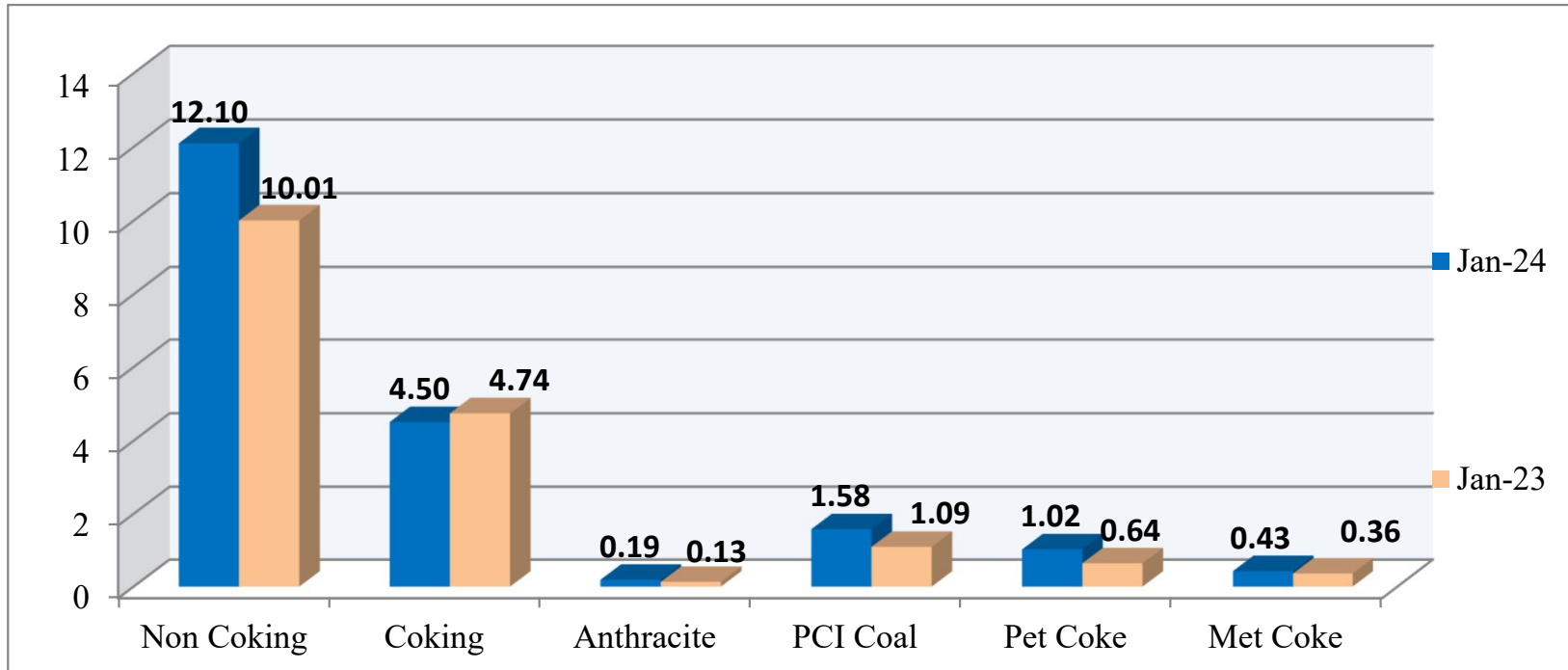


Table 8.2: State-wise Import of Coal and Coke
In L Te

State	During Jan			Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	55.04	51.01	7.91	646.26	629.65	2.64
Maharashtra	14.06	11.08	26.94	159.79	145.41	9.89
Goa	6.88	7.30	-5.74	73.07	85.61	-14.65
Karnataka	6.83	4.58	49.10	58.88	40.05	47.01
Tamil Nadu	10.04	9.45	6.26	149.12	134.72	10.69
Puducherry	2.79	2.27	23.26	45.70	28.78	58.77
Andhra Pradesh	48.43	39.71	21.96	505.26	523.15	-3.42
Odisha	37.13	29.17	27.29	331.64	354.97	-6.57
West Bengal	16.88	15.07	11.98	148.76	145.12	2.51
Punjab	0.00	0.00	-88.24	0.07	0.02	180.34
Delhi	0.00	0.00		0.00	0.00	-100.00
Haryana	0.00	0.00		0.01	0.00	
Chhattisgarh	0.00	0.00		3.50	0.00	
Madhya Pradesh	0.05	0.02	143.78	0.08	0.30	-73.25
Others	0.00	0.00		0.29	0.00	
Total	198.14	169.66	16.78	2122.42	2087.85	1.66

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Jan'2024

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06		0.00	0.05		0.03	0.15
Auto	0.02						0.02
Calciner						0.20	0.20
Calcium Carbide							0.00
Cement	0.82				0.00	0.76	1.57
Chemical & Petrochem	0.57	0.01	0.04		0.00	0.02	0.65
DRI						0.21	0.21
Power	2.74	0.13	0.00		0.01		2.88
Ferro Alloy		0.03	0.00	0.03	0.01		0.07
Graphite Electrode			0.00			0.01	0.01
Iron & Steel	0.98	3.89	0.14	1.33	0.25		6.59
Logistics		0.00			0.00		0.00
Engineering							0.00
Paper & Plywood	0.17						0.17
Pharma							0.00
Sugar							0.00
Textile	0.29						0.29
Traders	5.59	0.45	0.00	0.16	0.16	0.01	6.36
Mining	0.19		0.00				0.19
Tyres							0.00
Others	0.44	0.01	0.00	0.00	0.00		0.45
Total	11.89	4.50	0.19	1.58	0.43	1.23	19.81

Source: ICMW

Sector Wise Coal and Coke Import in Jan'2024

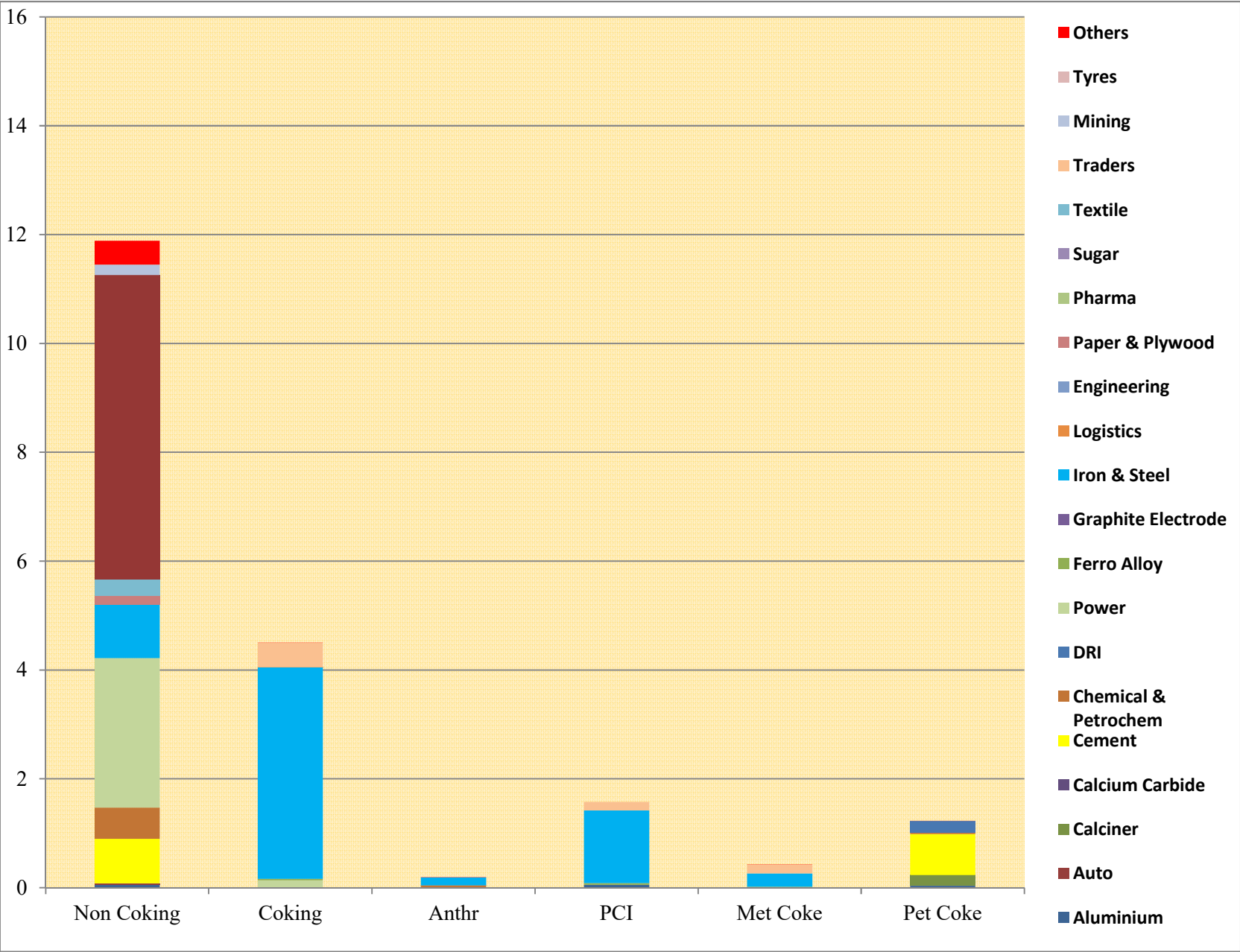


Table 8.4: Grade-wise Non-Coking Coal Import during Jan'2024.

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Dahej						2.31	0.12		0.13					5.05	7.61
Dhamra														9.48	9.48
Ennore														3.63	3.63
Gangavaram			1.90	1.37		4.57					0.51			0.10	8.45
Hazira									0.47		0.40		0.50	1.47	2.84
Jaigad														3.12	3.12
Kakinada														0.86	0.86
Kandla	1.27		1.35	0.57	0.89			0.37		0.45		0.61			5.51
Karaikal														2.79	2.79
Kolkata					0.28			0.24						6.32	6.84
Krishnapatnam										2.37	0.79			10.15	13.30
Magdalla														6.13	6.13
Marmagoa			0.30											2.26	2.56
Mumbai & Jnpt														2.98	2.98
Mundra	1.28	1.44			0.54	4.99	1.88		1.53		0.70		0.65		13.00
Navlakhi														5.05	5.05
New Mangalore												0.25		4.31	4.56
Okha														1.36	1.36
Others							0.20				0.30			5.38	5.88
Paradip														5.22	5.22
Pipavav														0.61	0.61
Porbandar														1.18	1.18
Tuticorin / Voc														4.06	4.06
Vizag			0.54		0.53	0.61	0.59					0.25	0.30	1.17	3.98
Total	2.55	1.44	4.09	1.94	2.24	12.48	2.78	0.61	2.13	2.82	2.69	1.10	1.45	82.66	120.99

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Jan'2024

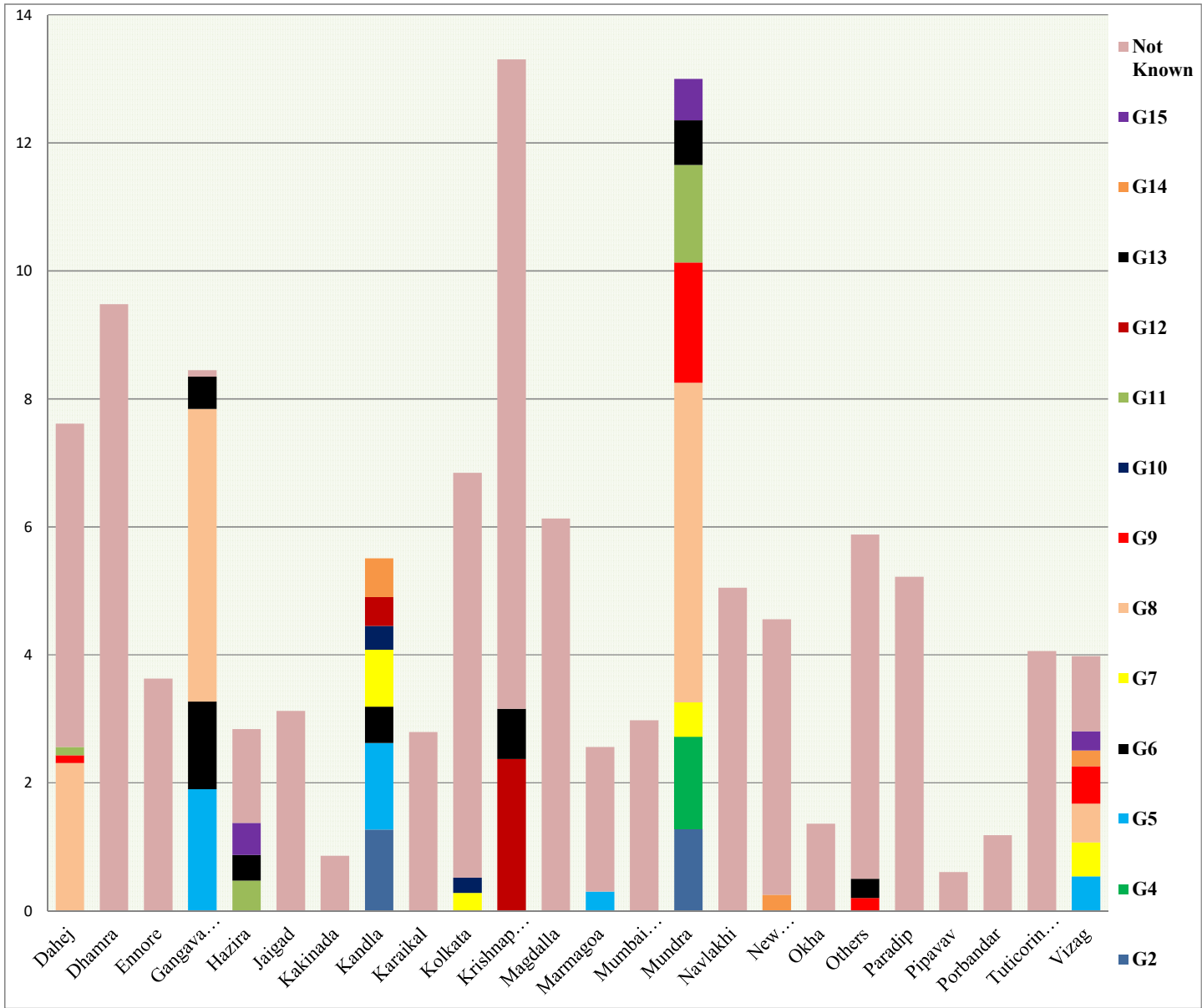


Table 8.5: Country-wise Non-coking Coal Import during Jan'2024

In Lakh Te

Country	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia					0.53	2.41		0.24003						5.14	8.31
Canada														0.00	0.00
Indonesia			0.61			10.07	2.20	0.37	2.13	2.82	2.69	1.10	1.45	50.81	74.24
Mozambique				0.12										0.10	0.22
Russia			0.55											3.88	4.43
South Africa			3.49	1.82	1.71		0.59							20.01	27.61
Tanzania														0.00	0.00
United States	2.55	0.89												2.73	6.17
Total	2.55	0.89	4.64	1.94	2.24	12.48	2.78	0.61	2.13	2.82	2.69	1.10	1.45	82.66	120.99

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Jan'2024

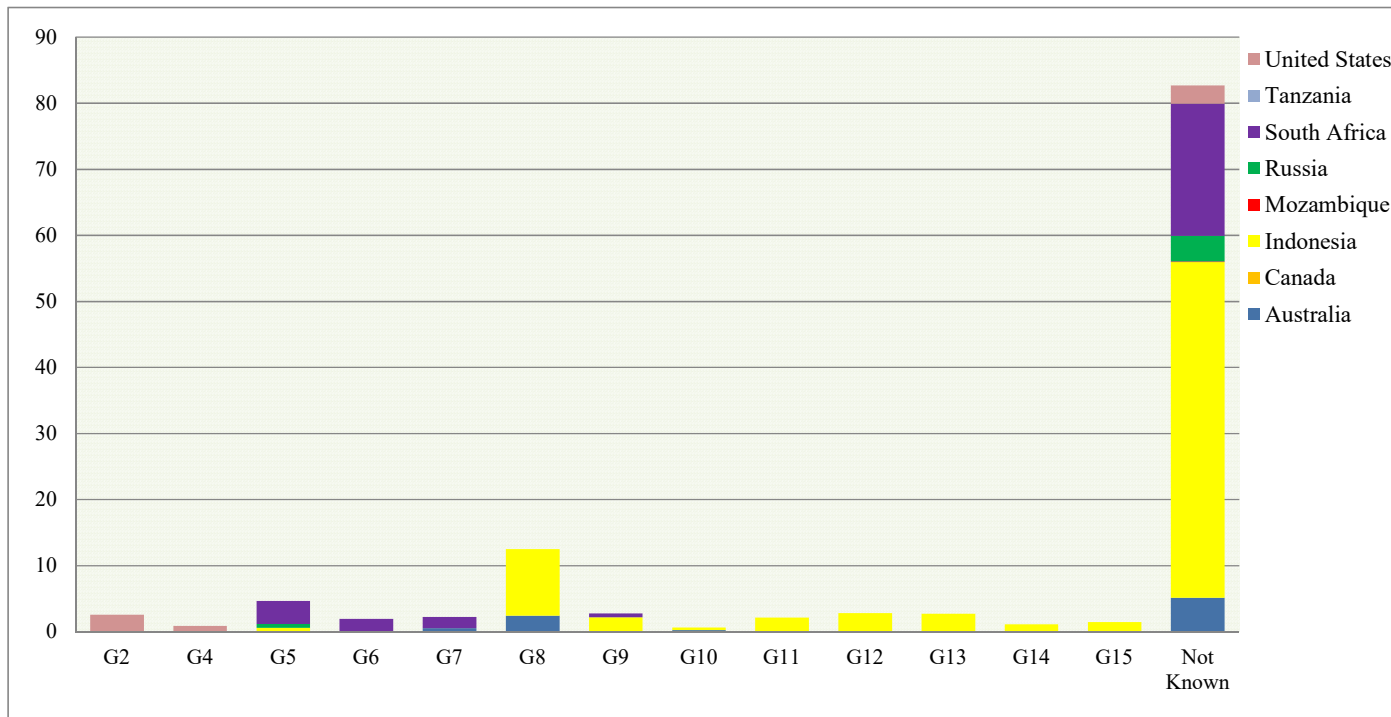


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Jan'2024 (L Te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States	Total
Dahej			6.49			1.12			7.61
Dhamra	1.35		1.84			6.28			9.48
Ennore	0.40		1.19			0.79		1.25	3.63
Gangavaram	2.41		2.77	0.12		3.15			8.45
Hazira			2.11			0.73			2.84
Jaigad			0.43		1.95	0.74			3.12
Kakinada			0.86						0.86
Kandla			2.03			2.21		1.27	5.51
Karaikal			2.79						2.79
Kolkata	1.19	0.00	3.88			1.77			6.84
Krishnapatnam	0.90		10.98			0.55		0.88	13.30
Magdalla			6.13						6.13
Marmagoa			0.13		1.93	0.50			2.56
Mumbai & Jnpt			2.98				0.00		2.98
Mundra			9.74		0.55	0.54		2.17	13.00
Navlakhi			5.05						5.05
New Mangalore			4.56						4.56
Okha	0.77					0.59			1.36
Others			3.35			2.53			5.88
Paradip	0.77		0.47	0.10		3.88			5.22
Pipavav								0.61	0.61
Porbandar			0.63			0.55			1.18
Tuticorin / Voc			3.49			0.57			4.06
Vizag	0.53		2.32			1.12			3.98
Total	8.31	0.00	74.24	0.22	4.43	27.61	0.00	6.17	120.99

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Jan'2024 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Dahej			99.73			118.46		
Dhamra	116.80		108.67			122.72		
Ennore	139.65		97.70			125.88		147.22
Gangavaram	107.00		85.99	108.02		128.96		
Hazira			68.42			120.40		
Jaigad			90.90		125.53	107.29		
Kakinada			66.22					
Kandla			83.09			120.75		162.31
Karaikal			71.85					
Kolkata	107.88	387.30	100.41			119.42		
Krishnapatnam	108.02		85.91			117.52		118.15
Magdalla			72.15					
Marmagoa			109.21		114.20	135.94		
Mumbai & Jnpt			76.49				913.19	
Mundra			76.50		146.50	113.92		131.99
Navlakhi			70.91					
New Mangalore			85.46					
Okha	99.27					118.65		
Others			68.43			103.86		
Paradip	127.88		101.16	110.25		119.40		
Pipavav								149.49
Porbandar			183.00			138.33		
Tuticorin / Voc			80.00			92.76		
Vizag	125.98		90.17			109.40		

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Jan'2024 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Dahej			8395.96			9980.46		
Dhamra	9840.73		9134.56			10331.16		
Ennore	11744.78		8223.14			10549.12		12381.16
Gangavaram	8994.55		7238.41	9084.66		10832.88		
Hazira			5749.47			10143.71		
Jaigad			7644.57		10571.60	9039.39		
Kakinada			5556.37					
Kandla			6992.53			10152.05		13650.21
Karaikal			6042.19					
Kolkata	9073.33	32629.80	8448.77			10026.02		
Krishnapatnam	9100.63		7227.40			9883.29		9951.02
Magdalla			6072.54					
Marmagao			9200.70		9621.12	11432.69		
Mumbai & Jnpt			6432.41				76799.65	
Mundra			6442.46		12320.81	9580.30		11092.08
Navlakhi			5961.87					
New Mangalore			7184.41					
Okha	8348.75					9942.64		
Others			5760.89			8745.61		
Paradip	10753.08		8507.38	9288.27		10082.35		
Pipavav								12594.48
Porbandar			15335.16			11654.66		
Tuticorin / Voc			6733.43			7801.27		
Vizag	10557.43		7573.15			9216.68		

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Jan'2024

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States	Total
Chennai							0.00	0.00
Dhamra	4.36	0.42	0.45				0.45	5.68
Ennore	0.44						0.83	1.27
Gangavaram	2.90			0.18			2.90	5.98
Jaigad	2.42	1.71			0.79			4.92
Kakinada	0.29							0.29
Kandla	0.26						0.49	0.74
Kolkata	6.07	0.37	0.00	0.23	0.30	0.20	0.75	7.91
Krishnapatnam	0.91				0.96	0.05	0.25	2.18
Marmagoa	1.04	2.30						3.33
Mumbai & Jnpt							0.00	0.00
Paradip	4.69		1.27	0.95		0.40	1.42	8.73
Vizag	3.59				0.42			4.01
Total	26.95	4.79	1.72	1.36	2.47	0.65	7.08	45.03

Source: ICMW

Coking Coal Import during Jan'2024 (Port-wise & Country-wise)

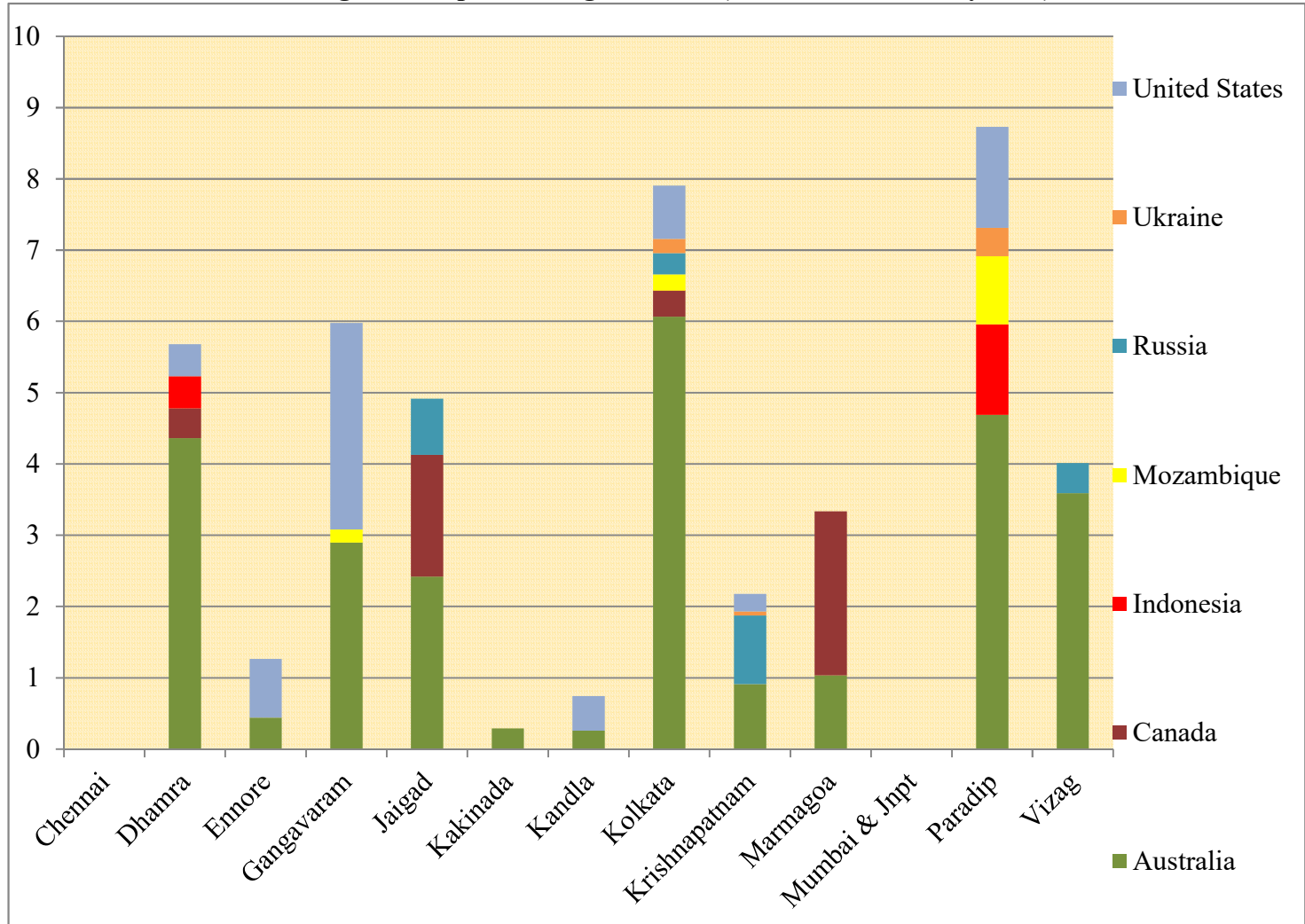


Table 8.10: Average Price of Imported Coking Coal during Jan'2024 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States
Chennai							24
Dhamra	300	356	313				350
Ennore	369						368
Gangavaram	331			327			341
Jaigad	333	295			219		
Kakinada	310						
Kandla	345						326
Kolkata	334	356		309	308	278	319
Krishnapatnam	275				240	300	280
Marmagoa	262	317					
Mumbai & Jnpt							845
Paradip	334		242	289		276	314
Vizag	350				308		

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Jan'2024 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States
Chennai							2061
Dhamra	25273	30005	26245				29478
Ennore	31081						30966
Gangavaram	27889			27410			28623
Jaigad	28050	24800			18472		
Kakinada	26033						
Kandla	28990						27463
Kolkata	28139	29978		26031	25866	23392	26825
Krishnapatnam	23180				20135	25118	23623
Marmagoa	22083	26672					
Mumbai & Jnpt							71150
Paradip	28144		20322	24342		23214	26407
Vizag	29495				25894		

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation

In MT

Items of Information	During Jan			Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	71.30	66.80	6.74	656.30	603.10	8.82
Imported Coal receipts	6.10	2.90	110.34	52.70	47.80	10.25
Total receipts	77.40	69.70	11.05	709.00	650.90	8.93
Coal Consumption (MT)	73.50	68.70	6.99	706.50	643.70	9.76
Electricity From Coal (MU)	111708.22	101593.29	9.96	1043966.89	948164.18	10.10
Average PLF	72.56	66.87	8.51	68.93	63.19	9.08
Specific Coal Consumption*	0.66	0.68	-2.70	0.68	0.68	-0.32

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Jan			Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Cement Production	37.30	35.30	5.66	347.68	319.12	8.95
Domestic Coal Supply	0.69	0.86	-20.19	7.60	7.17	6.03
Coal Import (Non-coking)	0.82	1.22	-32.89	9.90	9.11	8.67

(ii) DRI Sector

Fig. in MT

Items	During Jan			Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
DRI Production	4.5	3.8	19.04	42.7	36.0	18.34
Domestic Coal Supply	0.8	0.8	10.53	8.2	6.2	30.94
Coal Import (Non-coking)	0.0	0.37	-100.00	6.02	2.8	114.23

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Jan			Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Hot Metal Production	7.55	7.43	1.63	71.59	66.90	7.01
Domestic Coal Supply	0.85	0.85	-0.35	7.88	6.81	15.69
Coal Import (coking)	3.89	4.01	-3.09	40.95	40.10	2.12

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Jan			Upto Jan		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Supply	7.11	6.48	9.66	57.91	51.69	12.05
Import(Coking +Non-coking)	7.83	6.57	19.23	85.63	96.62	-11.37
Total	14.94	13.05	14.48	143.54	148.31	-3.21

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING OF CIL PROJECTS COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	359.47	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.68	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	43.50	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	183.55	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	380.89	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	54.48	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	407.95	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	45.93	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	61.28	ON SCH	
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2029	31-03-2029	0.00	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	582.12	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	587.57	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.67	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	320.09	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	969.84	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	593.82	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2027	31-03-2027	236.44	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2024	487.45	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	82.76	ON SCH	
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	135.40	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	298.75	ON SCH	
25	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	274.76	1	Delayed due to grant of FC and EC.
26	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2024	1105.24	2	Delay in execution of CHP/ SILO of

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										incremental capacity due to covid-19.
27	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	504.35	ON SCH	
28	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	475.11	ON SCH	
29	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	2.79	ON SCH	
30	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	438.79	ON SCH	
31	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	183.54	ON SCH	
32	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	480.90	ON SCH	
33	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	150.03	ON SCH	
34	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	195.80	4	Due to delay in possession of land.
35	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	762.41	ON SCH	
36	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	493.41	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
37	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5513.21	2	Delayed due to land acquisition and procurement of HEMM.
38	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4176.81	2	Delayed due to land acquisition and procurement of HEMM.
39	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.05	ON SCH	
40	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	379.23	ON SCH	
41	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2293.78	ON SCH	
42	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	39.31	ON SCH	
43	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	724.94	ON SCH	
44	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2829.42	ON SCH	
45	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1356.39	ON SCH	
46	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	971.17	ON SCH	
47	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1161.63	ON SCH	
48	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1423.91	ON SCH	
49	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	924.81	ON SCH	
50	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	569.74	ON SCH	
51	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		759.81	113416.86			34508.04		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024				Remarks
						Target	Actual Provl 31 st January 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: Feb 2024 U -II: July 2024 U-III: Oct 2024	14,871.83	1,505	1,860.48	16,732.31	95.59	81.67	95.33	86.22**	

** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 560.04 Cr. as a part of capex value of GA3 package.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL.

Present Status:

- Physical Progress of GA1: 93.43%, GA2: 95.54% & GA3:73.86%.
- Unit-1: Safety Valve floating completed on 14.10.2023.
- Unit-1: TG rolling and synchronization completed on 04.11.2023.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, 271 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 64 nos. of Service Subcontractors out of total 70 Nos. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022& Contract Agreements signed on 29.12.2022.
- Soil Investigation completed Site enabling activities like labour colony, laydown area development is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- Approvals for L-2 Schedule is under progress.
- Construction power distribution network work, Main approach road diversion work, Drain construction work is under progress.
- All GA-3 Package material shifted from FGD area.
- Absorber 2 – PCC completed. Foundation works in progress.
- Limestone cum Gypsum storage building – Excavation, footings/columns in progress.

- Inspection for booster fan motor for all 2 units completed.
- Unit-1 Duct-Excavation completed. Footings in progress

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010)
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year)

Status of equity transfer to Govt of Assam:

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report to UPRVUNL on 30.11.2023. UPRVUNL has constituted a committee to review the report.

Bridge Coal Linkage for coal supply:

- SLC (LT) meeting held on 16.06.2023 recommended bridge linkage of 2.64 MT operational coal for FY 2023-24 from CIL mines.
- CIL allocated 3.526 MT of coal from CIL mines out of which 1.503 MT coal was allocated from NCL mines and 2.023 MT was from BCCL mines through bridge linkage on 06.09.2023.
- On 08.12.2023, NLCIL made request to CIL to allot 0.99 MT of commissioning coal & 3.526 MT of Bridge Linkage Coal exclusively from NCL mines.
- During the meeting held on 21.12.2023, CMD/NCL has agreed in-principle to meet balance bridge linkage coal requirement of GTPP till the South Pachwara start meeting the requirement fully. NLCIL requested CIL the same in letter dated 26.12.2023.

Commissioning Coal:

- Total requirement: 0.99 MT (for 3 Units). Allocated from NCL: 0.4 MT. Balance 0.59 MT allocated from BCCL, MCL, CCL.
- NUPPL requested MoC for allocation of 0.59 MT coal from NCL mines on 05.05.2023.
- NUPPL requested CIL for reallocation of balance commissioning coal (0.59 MT) from NCL mines on 15.09.2023.
- CIL in reply letter dated 23.11.2023, requested NUPPL to approach BCCL and ECL for signing of MoU for Bridge linkage and commissioning coal (unit #1) respectively.
- On 08.12.2023, NLCIL made request to CIL to allot 0.99 MT of commissioning coal & 3.526 MT of Bridge Linkage Coal exclusively from NCL mines.
- During the meeting held on 21.12.2023, CMD/NCL has agreed in-principle to meet entire commissioning coal requirement of GTPP. NLCIL requested CIL the same in letter dated 26.12.2023.
- Logistics arrangement for commissioning coal: Tender awarded on 12.06.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024				Remarks
						Target	Actual Provl 31 st January 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	OC: 1795.01	Sept 2028	2,242.90*	Sept 2028**	43.50	110	62.18	105.68	@	43.00		4.71	

* Project Cost of Rs. 2242.90 Cr. recommended by PIB as per MoM of PIB meeting held on 04.10.2023. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr.

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- 3rd EAC meeting for Environmental Clearance held on 21.07.2023.
- MoM of 47th EAC meeting held on 21.07.2023 received from MoEF&CC on 14.08.2023 in which EAC Committee has recommended for grant of Environment Clearance in respect of PSCB subject to Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) of PSCB was deliberated in FAC meeting held on 20.10.2023. MoM received on 03.11.2023 in which EDS has been raised by FAC committee.
- Mining Plan with minor revision as per EDS raised by FAC, has been approved by NUPPL Board on 23.11.2023.
- Compliance of EDS has been uploaded in PARIVESH Portal of MoEF&CC on 15.12.2023. Currently proposal is with State Government, Jharkhand from 29.01.2024.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- PIB Committee recommended for implementation of PSCB project at Capital Cost of Rs. 2,242.90 Cr. on 04.10.2023.
- Final approval from CCEA is under progress.

Evacuation of coal by railways:

- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDC, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.

- Freight traffic projection plan in respect of PSCB as requested by Dy. COM (Planning), Chief Transportation Planning Manager, Eastern Railway on 11.09.2023 as per MoM of PEC/Rly Board held on 01.09.2023, was replied on 12.09.2023.
- Meeting was held on 09.10.2023 amongst M/s WBPDC, M/s PSPCL and M/s NUPPL to expedite the work for construction of rail infrastructure at Pachwara Coal Blocks.
- Joint letter to expedite approval & construction of the proposed Railway's connectivity project from Nagarnabi/Pakur to Ambadiha submitted to Eastern railway on 30.11.2023.

Alternate route for coal evacuation:

- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy. Final approval granted by Eastern Railway on 19.05.2023.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- Application for acquisition of 23.3887 Ac area of land submitted to DC, Dumka on 21.06.2023.
- LoA issued by M/s RITES to M/s ANPR Projects Pvt Ltd on 29.09.2023 by M/s RITES for the Civil Construction of railway siding at Kurva Station.
- LoA issued by M/s RITES to M/s Allied Infrastructure and Projects Pvt. Ltd. (AIPPL) on 11.12.2023 for construction of railway siding at Kurva Station.
- Notification u/s 11(1) of RFCTLARR Act 2013 for land acquisition for Kurva railway station issued by District Authority, Dumka on 09.10.2023 and it was published in local newspaper on 18.10.2023.
- Land transfer proposal for 1.8574 Acres of Govt. Land in the name of M/s NUPPL for construction of Railway Siding at Kurva station submitted to Addl. Collector, Dumka on 26.10.2023.
- ESP of Kurva railway Siding approved by Eastern Railway on 30.10.2023.
- Final approval granted by Eastern Railway, Howrah Division on 01.12.2023 for construction of railway siding at Kurva Station.
- Pre-developmental activities has been initiated, Permission from DFO, Dumka for tree felling in railway land is under progress.
- LoA issued by M/s RITES to M/s Eldyne Electro Systems Pvt. Ltd. on 22.12.2023 for signalling and Telecommunication works at Kurva station.
- Security deposit of Rs.10.00 Lakh for construction of Railway siding at kurva Sation handed over to the Sr. Divisional Opr. Manager, Eastern Railway, Howrah Division on 19.01.2024.
- LoA issued by M/s RITES to M/s S K Electricals on 24.01.2024 for electrification works at Kurva station.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024				Remarks
						Target	Actual Provl 31 st January 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													

30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June 2018	709.06	2027-28*	535.75	41.00	19.35	555.10	80.82	77.62	80.82	78.29	--
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*- Approved in the revised Mining Plan.

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024			
									Physical		Financial	
						Target	Actual Provl 31 st January 2024		Target /Schedule	Actual	Target /Schedule	Actual

10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:

04.08.2020	45.29	Oct-2022	45.29	Jul-2023**	37.14	--	6.37	43.51	100.00	97.50	100.00	96.07
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** - Plant Commissioned on 15.07.2023.

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- Plant commissioned on 30.10.2023.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024			
									Physical		Financial	
						Target	Actual Provl 31 st January 2024		Target /Schedule	Actual	Target /Schedule	Actual

50 MW WIND POWER PROJECT PAN INDIA (SECI)

31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
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- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW)SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Based on NIWE Energy Yield Assessment results, Letter of award issued to M/s Inox on 01.02.2024.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024			
									Physical		Financial	
						Target	Actual Provl 31 st January 2024		Target /Schedule	Actual	Target /Schedule	Actual

100 MW SOLAR POWER PROJECT PAN INDIA (SECI)

31.12.2021	492.53	Nov-2023	--	Apr-2024	2.04	--	--	2.04	--	--	--	0.41
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- Re-Tender floated on 01.01.2024. Bid opened on 25.01.2024. 3 bids received and the same is under evaluation.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st January 2024 Rs. Crore	Cumulative Progress (%) 31 st January 2024			
						Target	Actual Provl 31 st January 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,755.50*	Sep 2024	1,755.50	Sep 2024	76.18	102.00	59.39	135.57	--	--	--	7.72

* - LoA price approved by Board on 27.03.2023; # - 18 Months from date of Issue of LoA.

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Geo Technical & Topological survey completed. Site boundary fencing works started.
- MMS Material supply started and is in progress.
- Application for 1st Tranche of VGF for 310 MW was submitted on 06.09.2023.
- Tender for power evacuation facility (Bay Extension) is floated and opened on 30.01.2024 and one bid received & under evaluation.
- Test piles 194 numbers completed & pile load testing under progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative Expenditure 31 st January 2024 Rs. Crore	Cumulative Progress 31 st January 2024			
						Target	Actual Provl 31 st January 2024		Physical		Financial	
									Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.01	106.24	98.86	1.77	24.37	4.84

- Rajasthan Projects are put on hold since June 2017.
- The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021.
- NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest amounting to Rs.155.40 Cr to NLCIL.
- M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd.
- M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court.
- Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL& M/s.RILwas signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court.
- Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- Sec 17 arguments completed on 03.05.2023 and reserved for passing order.
- NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case)
- M/s.RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case)
- NLCIL had filed Rejoinder to the SOD of M/s.RInfra on 18.07.2023 (Main case)
- Hearing held on 10.08.2023 for Framing of issues.
- Since the award of Arbitral Tribunal (AT) is yet to be issued regarding Section-17 case (Encashment of ABGs), in the interest of NLCIL and based on the suggestion from our Counsel M/s DUA Associates, Amended Counter Claim of NLCIL filed on 13.10.2023 under Section 23(3) of the Arbitration & Conciliation Act, 1966.
- Next hearing scheduled from 14th to 16th December 2023 at Chennai for examination of witnesses of the Claimant. Based on the request made with regard to adjournment of Hearings. AT hearings is being held on 1st, 2nd and 3rd February 2024 at new Delhi for examination of claimant's witness.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and

the available connection at BTPS Substation.

- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levellised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite & CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 14 Ongoing Projects in SCCL as on 31.01.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	Kasipet - 2 Incline	60.18	0.47
6	RCE of KK OCP	384.32	1.75
7	RCE of KTK OCP - II	442.42	1.25
8	KTK OCP - III	413.84	2.50
9	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
10	Naini Coal Mine	494.30	10.00
11	Venkatesh Khani Coal Mine	484.51	5.30
12	Goleti Opencast Mine	345.60	3.00
13	JK Opencast Mine	297.88	2.00
14	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Jan, 2024	: Rs. 191.13 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Jan, 2024	: 2.35 MT
4) Overburden removal in 2023-24 up to Jan, 2024	: 17.68 M Cum
D) General Status in brief as on 31.01.2024:	
1. Forest Land (100.82 Ha): Obtained on 10.07.2009.	
Forest Land (162.45 Ha): Application uploaded on 27.10.2017. Stage-I issued on 12.03.2021. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage - II issued on 21.12.2023. GO issued on 24.01.2024.	
2. EC: EC issued on 23.01.2023.	
3. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published.	
4. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	

5. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 210 Nos. of pattedars as on Jan, 2024.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
6. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
7. CHP: All works completed & PWWLS commissioned on 13.01.2020.
8. Rly. Line to STPP (21.175Km): Completed & Commissioned.
9. OBR: OBR commenced from 01.06.2013.
10. Coal Production: Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Jan, 24	: - Rs. 27.93 Cr. (Provisional after REC of Rs. -425.86 Crore)
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Jan, 2024	: 1.05 MT
4) Overburden removal in 2023-24 up to Jan, 2024	: 7.54 M Cum
D) <u>General Status in brief as on 31.01.2024:</u>	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	

3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD to be published. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. Diversion of 400Kv OHT lines (Power grid): Completed
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.
6. Bridge on Highway: Completed in Apr'23.
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. Drilling of large dia. BHs (3 Nos.): Completed
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Jan, 24	: Rs. 207.94 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Jan, 2024	: 0.11 MT
D) General Status in brief as on 31.01.2024:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	

6. Power Supply: Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Drivage of tunnels completed.
12. Commencement of Production with CM: Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure: Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
The project was delayed due to delay in Diversion of forest land.

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Jan, 2024	: Rs. 397.80 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to Jan, 2024	: 1.54 MT
4) Overburden removal in 2023-24 up to Jan, 2024	: 17.08 M Cum
<u>D) General Status in brief as on 31.01.2024:</u>	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	

12. Coal Production: Coal production commenced from 01.01.2010.
1. 2010-11 - 3.25 MT
2. 2011-12 - 2.14 MT
3. 2012-13 - 1.05 MT
4. 2013-14 - 0.73 MT
5. 2014-15 - 0.70 MT
6. 2015-16 - 1.50 MT
7. 2016-17 - 1.86 MT
8. 2017-18 - 1.93 MT
9. 2018-19 - 2.16 MT
10. 2019-20 - 2.37 MT
11. 2020-21 - 2.52 MT
12. 2021-22 - 3.23 MT
13. 2022-23 - 2.41 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. **KASIPET – 2 Incline:**

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Jan, 24	: Rs. 58.79 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Jan, 2024	: 0.08 MT
D) General Status in brief as on 31.01.2024:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	

6. **RCE OF KK OCP:**

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.

	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to Jan, 2024	: Rs. 187.13 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:		
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Jan, 2024	: 1.38 MT
	4) Overburden removal in 2023-24 up to Jan, 2024	: 13.50 M. Cum
D) General Status in brief as on 31.01.2024:		
1. Mining Plan: Approved on 25.11.2014		
2. Mining Lease: Covered under NGML valid for further 20 years.		
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.		
4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21		
5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.		
6. Procurement of HEMM: Required HEMM procured.		
7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.		
8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. PDF list has to be finalised.		
9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.		
10. OBR: OB removal commenced from 21.04.2017.		
11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT		

7. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Jan, 2024	: Rs. 173.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Jan, 2024	: 1.11 MT
4) Overburden removal in 2023-24 up to Jan, 2024	: 12.53 M. Cum
D) General Status in brief as on 31.01.2024:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meetings are being conducted at the O/o RDO, BHP & rate was fixed @ 16.50Lakh/Acre of Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee in 2 nd DLNC meeting.	
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Award proposal for land & structures @ 284 families is under preparation at LAO/RDO, BHP & will be send to DC, Bhupalpally for approval.	
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
7. Diversion of Nallah: Completed.	
8. Diversion of road: Completed.	
9. CHP construction: Completed.	
10. Procurement of HEMM: Required HEMM procured.	
11. OBR: OB removal commenced by contractor from 01.09.2017.	
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT	

8. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Jan, 2024	: Rs. 373.98 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	

	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Jan, 2024	: 0.96 MT
	4) Overburden removal in 2023-24 up to Jan, 2024	: 26.30 M. Cum
D) General Status in brief as on 31.01.2024:		
1. Mining plan: Approved on 19.11.2018.		
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.		
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		
4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.		
5. R&R: R&R of Madhavaopally @181 PDF completed & village handed over.		
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.		
7. Diversion of transmission line: Work completed on 20.02.2020.		
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.		
9. OBR: OBR commenced from 15.07.2020.		
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT		

9. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Jan, 2024	: Rs. 126.91 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Jan, 2024	: 2.62 MT
4) Overburden removal in 2023-24 up to Jan, 2024	: 26.00 M. Cum
D) General Status in brief as on 31.01.2024:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct '23. Report to be submitted by the Tahsildar, Ramagiri and the ADSLR, PDPL for publication of PN.	
6. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump): Revised requisition was submitted to the DC, PDPL on 31.07.2023. Enjoyment and SD survey to be conducted for publication of PN.	
Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct '23. Report to be submitted by the Tahsildar, Ramagiri & the ADSLR, PDPL for publication of PN.	
7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.	
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.	
9. Diversion of Nallah: Work completed on 10.03.2022.	
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.	
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.	
12. Diversion of BSNL & Tele Communication Cables: To be taken up	
13. Shifting of 33Kv outdoor Sub-station: Construction completed.	
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.	
15. OBR: Commenced from 01.02.2022.	
16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT	

10. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Jan, 2024	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Jan, 2024	: --- MT
4) Overburden removal in 2023-24 up to Jan, 2024	: --- M. Cum
D) General Status in brief as on 31.01.2024:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. Patta Land (111.83 Ha): SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF are identified. As on 31.01.2024, Rs. 223.18 Cr has been disbursed towards land compensation for around 98.51 Ha of private land.	
5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. The revised SMC Plan, as per the suggestion of RCCF (by adding addl. soil samples data of 40 samples at 20 locations) & fauna list has been submitted to DFO, Angul on 29.01.2024 and the same has been forwarded by DFO, Angul to RCCF, Angul for approval on 30.01.2024. The WII, Dehradun submitted the WLMP to PCCF & CWLW on 05.10.2023 for scrutiny and approval. PCCF & CWLW, Odisha has submitted his observations to WII, Dehradun on 01.01.2024. The final report from WII is expected in Feb'24.	
6. DPR Preparation (Railway siding-3.50Km-Tentuloi to Naini): FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved fund (Rs. 371.49 Cr) for construction of Railway siding & Land acquisition (Ac. 112-00gts-Rs. 52.00 Cr) on 04.11.2023. Note, under circulation for awarding tender to construct the siding on EPC mode.	
7. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.	
8. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.	
9. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.	

10.	68Km common Rail Corridor between Angul-Baram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL) is constructing 68 Kms common railway corridor in Talcher coalfields in 2 phases. Phase-I line between Angul - Baram (14 km) has been commissioned in Nov'22. Status of Phase-II line (54 Kms) in Natada-Putgadia - Jarapada - Tentuloi section . FC stage –II granted by MOEF & CC on 22.02.2023. Working permission for Govt. land for entire Phase-II section has been granted by Govt. of Odisha. The private land acquisition is under progress. Sec.20 E notification (under Rly Act) submitted to ECoR on 02.05.2023 for publication the same on Gazette of India. Tender for soil investigation and other preliminary works has been awarded by IRCON on 13.04.2023. The tender for earthwork, bridges, buildings etc. is under process. Finance Closure with Bank of Baroda is in final stage. As per the MCRL. The phase-II line will be commissioned by Mar'2026.
11.	Coal transportation arrangement: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons at Hirakud and Lapanga sidings was approved by Competent Authority. To meet the contingencies, it is now proposed to include 4 additional sidings at Hindol Road, Rajathagarh, Tomka and Nergundi. The Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. Hence the scope of work has been revised accordingly. NIT approved by Competent Authority & will be floated during 1 st week of Jan, 2024. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp.
12.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Contract Maximum Demand (CMD) for Naini Coal Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. CMD enhancement from 3 MVA to 6.3 MVA: Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
13.	OBR: Commencement of OBR is expected from Apr'24.
14.	Commencement of Production: Coal production expected from Jun'24.

11. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Jan, 24	: Rs. 100.60 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	

	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Jan, 2024	: --- MT
	4) Overburden removal in 2023-24 up to Jan, 2024	: --- M Cum
D) General Status in brief as on 31.01.2024:		
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.		
1. Mining plan: Approved on 27.01.2020 by MoC.		
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR, inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.		
3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.		
4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.		
5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the request & send a detailed report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. 12 Nos. of Bore holes drilled and fitting of hand pumps work & construction of OHSR work is under progress.		
6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.		
7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.		
8. Shifting RCHP: CMPDI submitted draft revised NIT on 26.12.2023 & will be released shortly.		
9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Awarding Tenders for different works is under progress.		
10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.		
11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.		
12. Shifting GM office: Construction is under progress		
13. Shifting of Area Work shop: Work is under progress.		

14.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. EDS reply submitted to PCCF on 26.06.2023. IRO officials inspected on 22.06.2023 & 23.06.2023 to check the compliance status of Forest Land already diverted. Report awaited. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. Proposal was discussed in FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to PCCF on 31.01.2024. PCCF has to forward to State Govt.
15.	Commencement of OBR: Expected from Jun'24.
16.	Commencement of Production: Expected from Sep'24.

12. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Jan, 24	: Rs. 38.89 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to Jan, 2024	: --- MT
4) Overburden removal in 2023-24 up to Jan, 2024	: --- M Cum
D) General Status in brief as on 31.01.2024:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023 and Award to be passed. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees.	
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. Award to be passed.	

5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024.
6. R&R (Sonapur - 90 PDF & 60 Structures): Sonapur villagers has given consent for shifting to Goleti in existing Nursery & Nursery has to be shifted to other Area.
7. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up
8. Diversion of Goleti-Khairagura OCP Road: To be taken up
9. Diversion of Goleti-Madaram Road: To be taken up
10. Other Roads: To be taken up
11. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
12. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
13. Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. Revised proposal is uploaded in PARIVESH portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application to MoEF & CC on 19.01.2024. Application is still pending at DFO in Parivesh portal (inspection report to be uploaded in Parivesh portal by DFO). DFO to forward to CCF.
14. Commencement of OBR: Expected from Dec'24.
15. Commencement of Production: Expected from Feb'25.

13. **JK Opencast Mine:**

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Jan, 24	: Rs. 40.83 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Jan, 2024	: --- MT
4) Overburden removal in 2023-24 up to Jan, 2024	: --- M Cum
D) General Status in brief as on 31.01.2024:	

Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.
1. Mining plan: Approved on 29.10.2020 by MoC.
2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.
3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.
4. Power supply Arrangements: To be taken up
5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.
6. CHP (Warf Loading Arrangements): To be taken up
7. Railway Siding: To be taken up
8. Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. DC, KGM forwarded alienation proposal to Tahsildar, Yellandu for further process. SD Survey completed on 12.09.2022 & report submitted to Tahsildar on 11.12.2022. Out of this 94.133 Ha, 18.66 Ha is found as FL as per Revenue records. This area is falling in proposed CHP which is to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. In remaining 76 Ha balance land 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.01.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023 & DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Funds deposited on 07.12.2023 @ Rs. 15.37 Cr. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) is under process. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to DC, KGM. SD & enjoyment survey is to be taken up.

9.	Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL submitted EDS reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety zone area in DFL to PCCF on 15.10.2023. PCCF forward the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded EDS reply to MoEF & CC on 09.01.2024.
10.	Commencement of OBR: Expected from Jun'24.
11.	Commencement of Production: Expected from Aug'24.

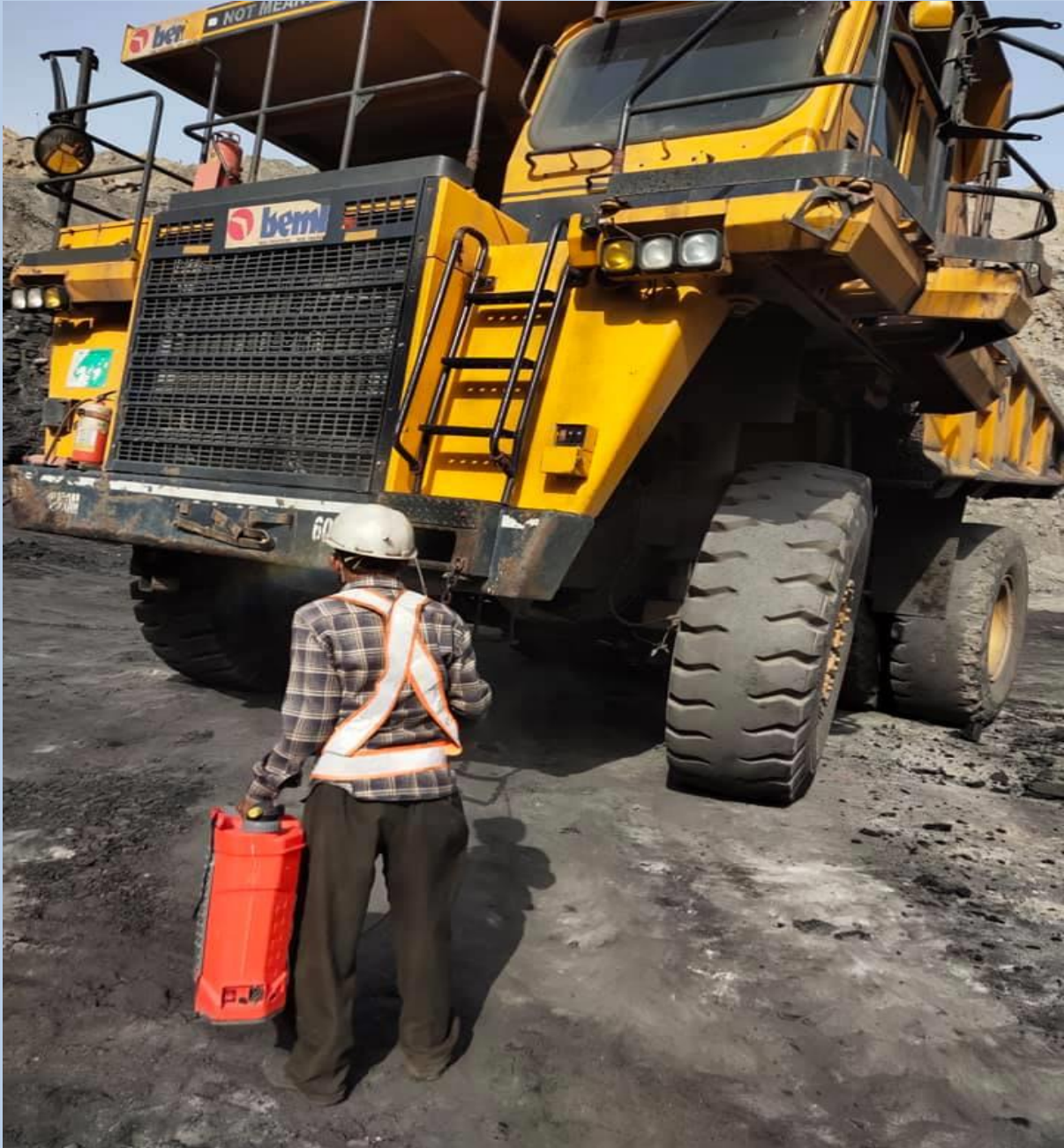
14. Mahaveerkhani (MVK OC) Opencast Project:

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Jan, 24	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2023-24 up to Jan, 2024	: --- MT
4) Overburden removal in 2023-24 up to Jan, 2024	: --- M Cum
D) General Status in brief as on 31.01.2024:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which renewal of GO for Tandur Mining Lease is required.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI	

4.	Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.
5.	Acquisition of Govt. Land (29.483 Ha): Process to be initiated.
6.	Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.
7.	Power supply Arrangements: To be taken up
8.	Laying of approach Road to Mine: To be taken up
9.	Diversion of Nallah: To be taken up
10.	CHP (Pit Head Coal handling Plant): To be taken up
11.	Commencement of OBR:
12.	Commencement of Production:



सत्यमेव जयते
Government of India



MINISTRY OF COAL

O/o Deputy Director General

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