सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

September'2023

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of September'2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

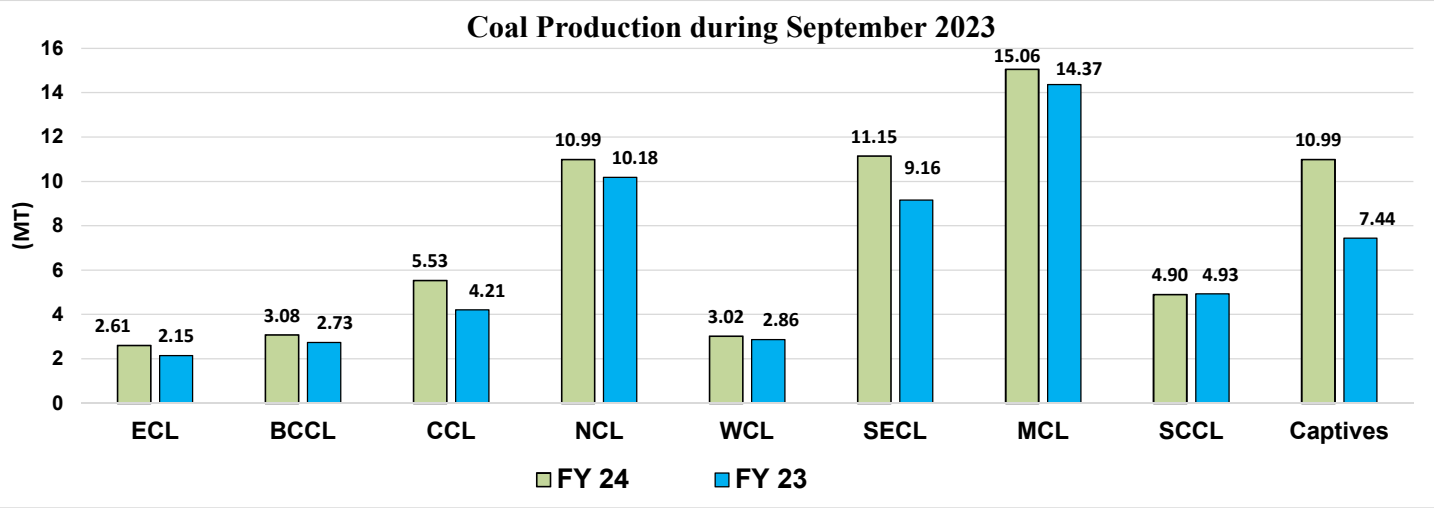


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during September				Production upto September		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	3.10	2.61	**84.19**	2.15	21.40	18.20	15.53	**17.19**
2	BCCL	3.10	3.08	**99.35**	2.73	12.82	19.32	16.24	**18.97**
3	CCL	5.00	5.53	**110.60**	4.21	31.35	34.64	30.19	**14.74**
4	NCL	10.27	10.99	**107.01**	10.18	7.96	68.43	64.00	**6.92**
5	WCL	3.88	3.02	**77.84**	2.86	5.59	24.85	21.23	**17.05**
6	SECL	11.38	11.15	**97.98**	9.16	21.72	77.78	63.44	**22.60**
7	MCL	14.02	15.06	**107.42**	14.37	4.80	89.64	88.28	**1.54**
8	NEC	0.01	0.01	**100.00**	0.01	-9.09	0.05	0.08	**-34.21**
CIL		**50.76**	**51.44**	**101.34**	**45.67**	**12.63**	**332.91**	**298.98**	**11.35**
9	SCCL	**5.22**	4.90	**93.95**	4.93	-0.49	**31.32**	29.23	**7.15**
10	Captives/Others	**10.61**	10.99	**103.55**	7.44	47.67	**64.15**	53.96	**18.88**
Grand Total		**66.59**	**67.33**	**101.11**	**58.04**	16.01	**428.38**	**382.16**	**12.09**

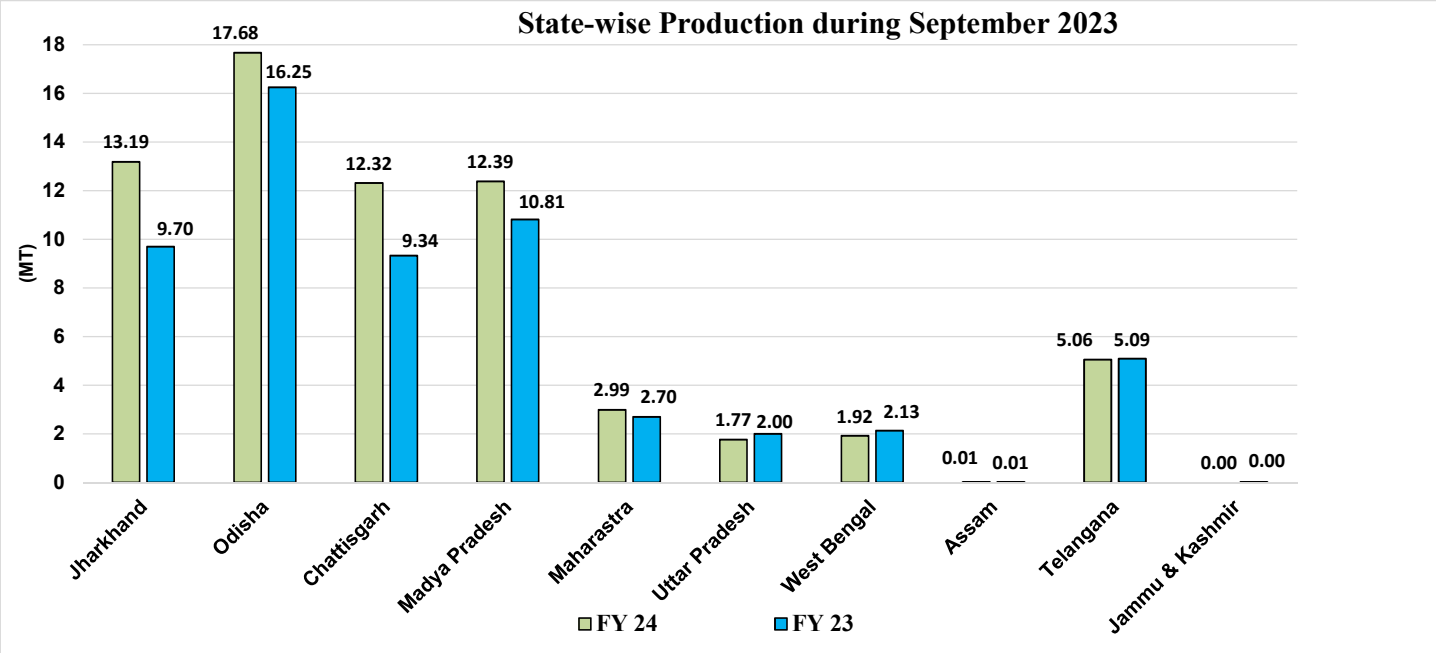


Table 1.1 (a) State-wise Coal Production *Fig. in MT*

Sl No	State	Production during September			Production upto September		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	13.19	9.70	35.92	77.14	63.12	22.21
2	Odisha	17.68	16.25	8.80	103.89	100.40	3.48
3	Chattisgarh	12.32	9.34	31.98	87.06	70.50	23.50
4	Madya Pradesh	12.39	10.81	14.58	76.71	70.84	8.29
5	Maharastra	2.99	2.70	10.62	24.76	20.61	20.15
6	Uttar Pradesh	1.77	2.00	-11.50	10.59	10.84	-2.31
7	West Bengal	1.92	2.13	-9.73	15.63	15.46	1.13
8	Assam	0.01	0.01		0.05	0.07	-24.24
9	Telangana	5.06	5.09	-0.61	32.54	30.33	7.30
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	
Grand Total		**67.33**	**58.04**	**16.00**	**428.38**	**382.16**	**12.09**

Table 1.1 (b) Coking Coal Production *Fig. in MT*

Sl No	Subs	Production during September			Production upto September		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	2.95	2.60	13.54	18.43	15.14	21.68
3	CCL	1.21	1.22	-0.49	7.81	7.64	2.25
4	WCL	0.00	0.01	-71.43	0.03	0.05	-34.69
5	SECL	0.02	0.02	-23.81	0.11	0.12	-9.40
	CIL	**4.18**	**3.85**	**8.76**	**26.38**	**22.95**	**14.93**
6	Captives/Others	0.51	0.43	17.36	3.16	2.71	16.67
	Grand Total	**4.69**	**4.28**	**9.63**	**29.54**	**25.66**	**15.12**

OBR trend in September2023

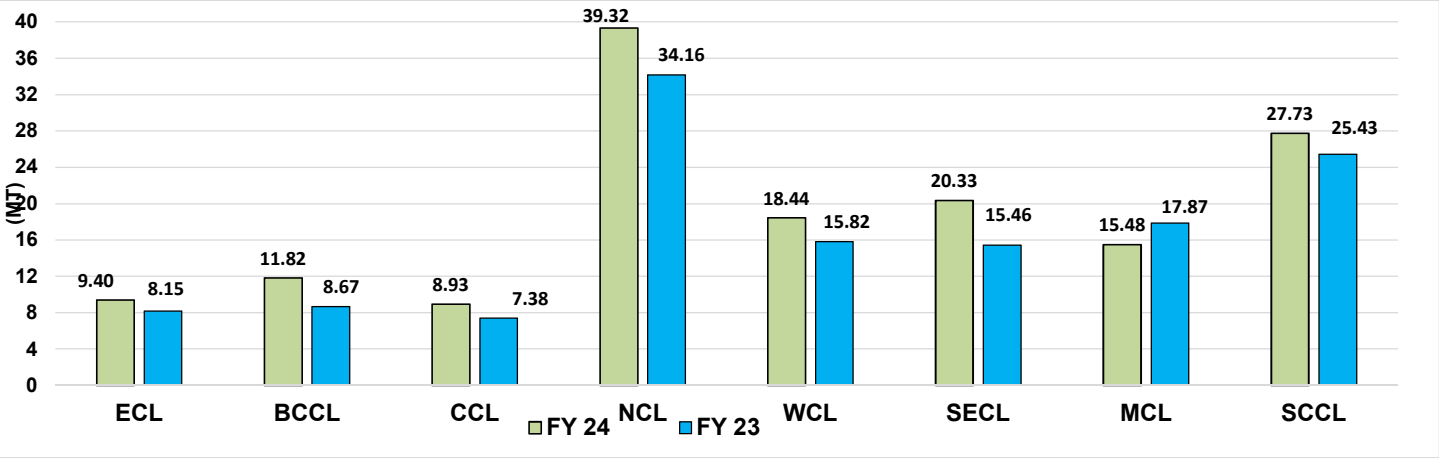


Table 1.2: Summary of OBR *Fig. in M.Cum*

Sl No	Subs	Monthly Target	OBR during September				OBR upto September		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	9.50	9.40	98.95	8.15	15.34	69.75	57.59	21.11
2	BCCL	11.30	11.82	104.60	8.67	36.33	75.51	55.19	36.82
3	CCL	8.71	8.93	102.53	7.38	21.00	57.74	53.14	8.66
4	NCL	32.28	39.32	121.81	34.16	15.11	246.56	211.67	16.48
5	WCL	18.20	18.44	101.32	15.82	16.56	165.55	112.37	47.33
6	SECL	17.06	20.33	119.17	15.46	31.50	151.28	104.78	44.38
7	MCL	19.23	15.48	80.50	17.87	-13.37	119.02	93.53	27.25
8	NEC	0.11	0.15	136.36	0.14	7.14	0.73	0.79	-7.59
	CIL	**116.38**	**123.86**	**106.43**	**107.67**	**15.04**	**886.14**	**689.06**	**28.60**
9	SCCL	35.05	27.73	**79.13**	25.43	**9.08**	192.42	171.30	**12.33**
	Grand Total	**151.43**	**151.59**	**100.11**	**133.10**	**13.90**	**1078.56**	**860.36**	**25.36**

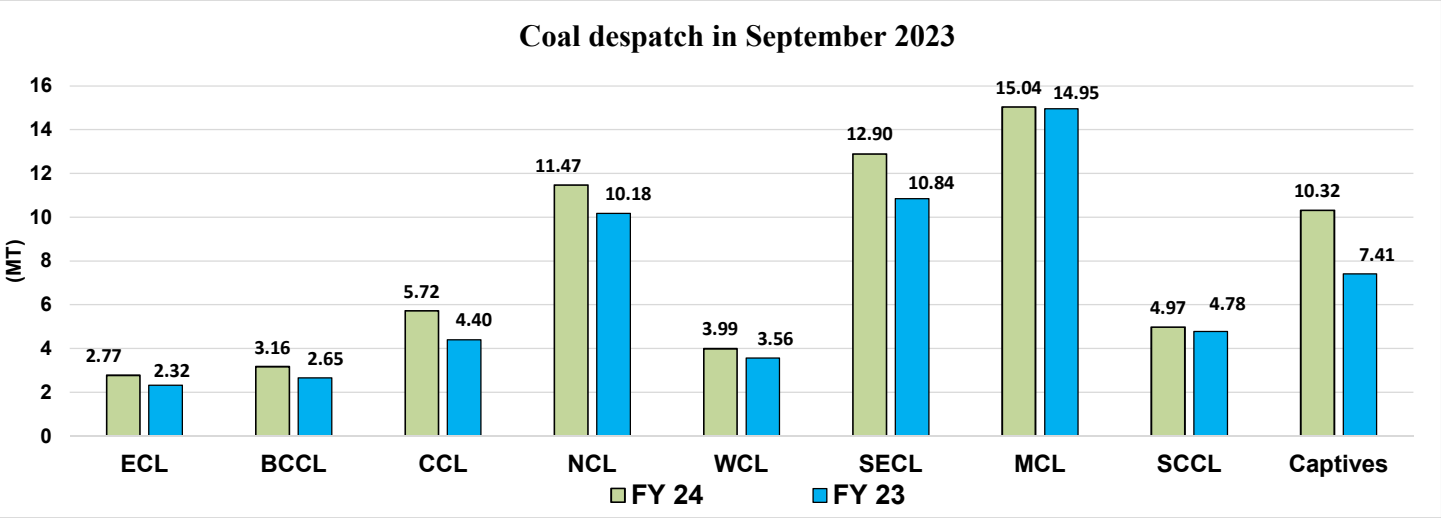


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during September				Despatch upto September		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	3.20	2.77	86.56	2.32	19.40	18.23	16.78	8.64
2	BCCL	2.90	3.16	108.97	2.65	19.25	19.30	17.13	12.67
3	CCL	5.40	5.72	105.93	4.40	30.00	40.73	35.85	13.61
4	NCL	10.20	11.47	112.45	10.18	12.67	69.98	66.81	4.74
5	WCL	3.50	3.99	114.00	3.56	12.08	31.71	27.46	15.48
6	SECL	14.40	12.90	89.58	10.84	19.00	86.07	73.39	17.28
7	MCL	15.30	15.04	98.30	14.95	0.60	94.58	94.54	0.04
8	NEC		0.02		0.01		0.05	0.06	-16.67
	CIL	**54.90**	**55.06**	**100.29**	**48.91**	**12.57**	**360.66**	**332.02**	**8.63**
9	SCCL	**5.22**	4.97	95.27	4.78	**4.10**	33.00	29.46	**12.00**
10	Captives	**10.61**	10.32	97.30	7.41	**39.35**	68.61	55.16	**24.38**
Grand Total		**70.73**	**70.36**	**99.47**	**61.10**	**15.16**	**462.27**	**416.64**	**10.95**

Coal despatch to different sectors during September2023

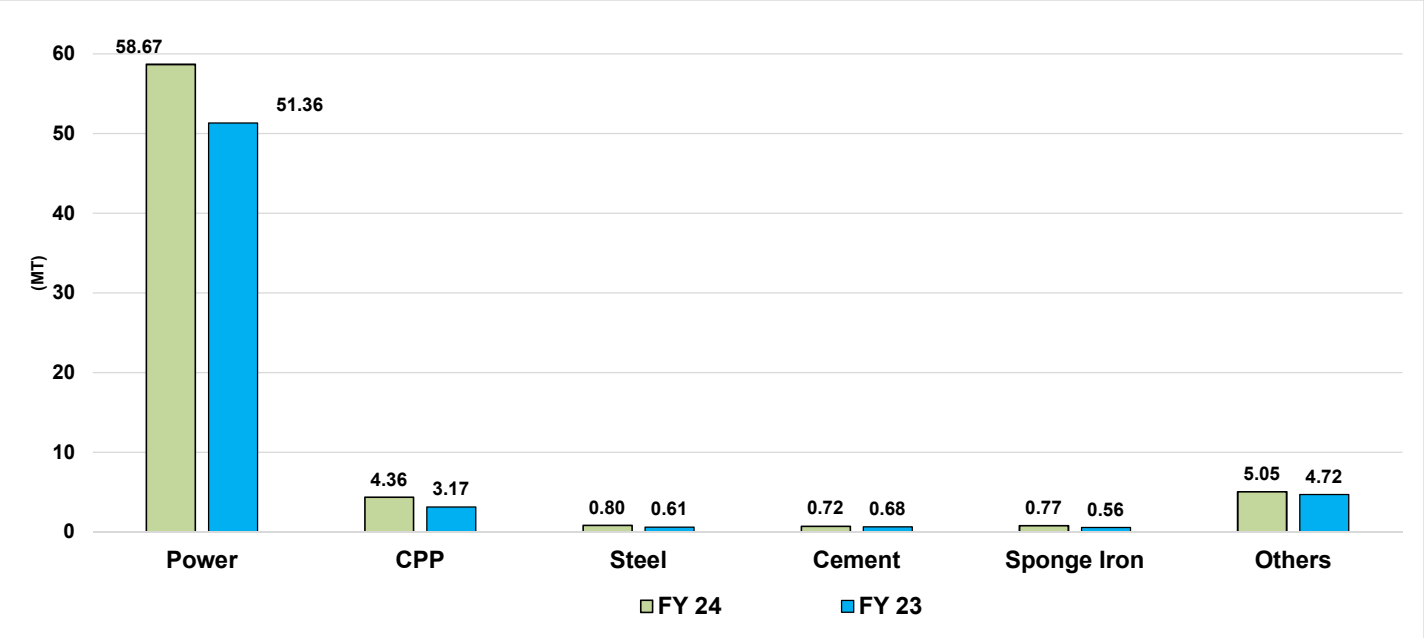


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during September			Despatch upto September		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	58.67	51.36	14.23 ↑	379.34	355.78	6.62 ↑
2	CPP	4.36	3.17	37.76 ↑	29.34	17.46	68.05 ↑
3	Steel	0.80	0.61	30.34 ↑	4.84	3.67	31.63 ↑
4	Cement	0.72	0.68	5.93 ↑	4.53	3.99	13.40 ↑
5	Sponge Iron	0.77	0.56	37.21 ↑	4.90	3.59	36.46 ↑
6	Others	5.05	4.72	6.91 ↑	39.33	32.88	19.61 ↑
Grand Total		**70.36**	**61.09**	**15.17 ↑**	**462.27**	**417.38**	**10.76 ↑**

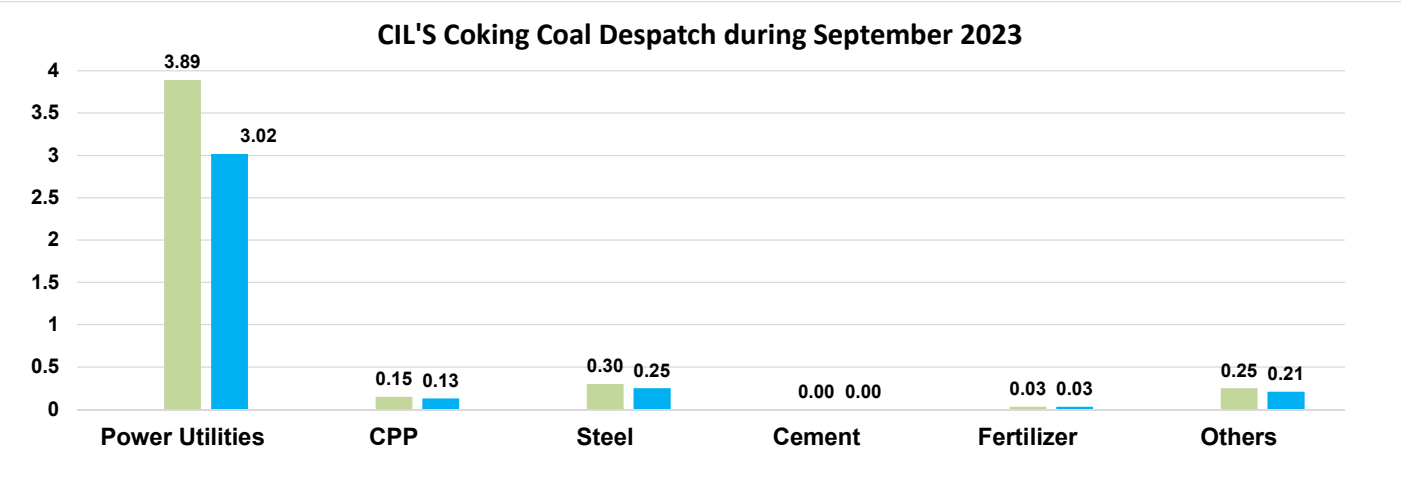


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during September			Despatch upto September		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	3.89	3.02	28.81	23.30	21.04	10.74
2	CPP	0.15	0.13	15.38	1.06	0.86	23.26
3	Steel	0.30	0.25	20.00	1.61	1.29	24.81
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.03	0.03	0.00	0.22	0.16	37.50
6	Others	0.25	0.21	19.05	2.39	2.21	8.14
Grand Total		**4.62**	**3.65**	26.58	**28.58**	**25.55**	11.86

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during September			Production upto September		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	1.81	1.70	6.35	10.69	12.95	-17.45
2	GMDCL	0.24	0.45	-47.09	2.65	3.64	-27.22
3	GIPCL	0.00	0.00		1.04	1.16	-10.09
4	RSMML	0.09	0.11	-14.95	0.45	0.44	1.35
5	BLMCL	0.47	0.32	45.79	2.68	2.42	10.75
6	GHCL	0.00	0.00		0.03	0.02	50.00
7	VS Lignite	0.11	0.08	30.12	0.53	0.49	9.05
8	GSPL	0.01	0.08	-85.19	0.62	0.75	-16.91
Grand Total		**2.73**	**2.74**	**-0.55**	**18.69**	**21.87**	**-14.51**

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during September			Despatch upto September		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	1.71	2.04	-16.37	10.96	13.64	-19.66
2	GMDCL	0.24	0.45	-47.09	2.65	3.64	-27.22
3	GIPCL	0.00	0.00		1.04	1.16	-10.09
4	RSMML	0.09	0.11	-14.95	0.45	0.44	1.35
5	BLMCL	0.50	0.32	55.76	2.93	2.90	0.93
6	GHCL	0.01	0.01	-20.00	0.05	0.05	15.22
7	VS Lignite	0.08	0.09	-15.96	0.42	0.52	-20.61
8	GSPL	0.12	0.10	19.23	0.73	0.63	16.75
Grand Total		**2.74**	**3.12**	**-12.11**	**19.23**	**22.98**	**-16.33**

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during September'23			Coal Despatch upto September'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	46.00	41.44	11.00	295.36	284.50	3.82
CPP	3.65	2.86	27.53	25.43	15.32	66.00
Steel	0.29	0.18	62.01	1.62	0.96	68.57
Cement	0.33	0.21	54.21	2.18	1.55	40.65
Sponge Iron	0.74	0.53	39.89	4.77	3.37	41.54
Others	4.05	3.69	9.88	31.30	26.32	18.90
Total	**55.06**	**48.91**	**12.57**	**360.66**	**332.02**	**8.63**

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during September'23			Coal Despatch upto September'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	4.38	3.93	11.32	28.58	24.30	17.62
CPP	0.18	0.16	9.37	1.34	1.33	0.60
Steel						
Cement	0.22	0.28	-21.79	1.47	1.43	2.94
Sponge Iron	0.03	0.03	-10.00	0.13	0.22	-41.36
Others	0.18	0.38	-53.05	1.48	2.18	-32.28
Total	**4.97**	**4.78**	**4.10**	**33.00**	**29.46**	**12.00**

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during September'23			Coal Despatch upto September'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	8.29	5.99	38.49	55.40	46.98	17.91
CPP	0.54	0.14	274.13	2.57	0.81	217.41
Steel	0.51	0.43	17.28	3.22	2.71	18.54
Cement	0.17	0.18	-8.29	0.88	1.01	-13.51
Sponge Iron						
Others	0.820	0.658	24.62	6.549	4.37	49.73
Total	**10.32**	**7.40**	**39.42**	**68.61**	**55.90**	**22.75**

Fig. in MT

Name of Coal Block/Company	Prod. during Sept			Prod. upto Sept		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	66.67
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	66.67	0.05	0.02	212.50
IISCOR	0.00	0.00	100.00	0.02	0.00	1900.00
JSMDCL	0.03	0.03	-12.50	0.15	0.08	94.81
TISCOWB	0.45	0.34	31.86	2.59	2.20	17.51
TISCOJH	0.03	0.06	-44.07	0.28	0.35	-20.90
NTPC/Pakri Barwadih	1.31	0.87	50.17	8.19	5.50	49.02
CESC / Sarshatali	0.08	0.18	-54.70	0.92	0.97	-5.45
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.05	0.06	-13.79	0.50	0.06	762.07
HIL-Gare Palma IV/4	0.03	0.05	-34.00	0.29	0.36	-18.31
SIL / Belgaon	0.02	0.02	-6.25	0.08	0.10	-16.67
HIL/Kathautia	0.07	0.00		0.18	0.03	480.65
SAIL/Tasra	0.06	0.03	117.24	0.28	0.13	108.96
SPL / Moher & Amlohori Extn.	1.25	1.30	-3.91	8.52	8.80	-3.20
RRVUNL / Parsa East & Kanta	0.46	0.00		4.75	5.61	-15.38
JPVL / Amelia (North)	0.26	0.24	10.13	1.47	2.07	-28.92
RCCPL/ Sial Ghogri	0.03	0.03	-10.34	0.16	0.18	-10.61
TUML / Marki Mangli - I	0.00	0.00	-100.00	0.00	0.09	-100.00
WBPDCL/Barjora	0.05	0.00		0.50	0.12	309.84
WBPDCL/Barjora North	0.05	0.13	-61.24	0.74	0.95	-21.69
WBPDCL/Pachwara North	0.78	1.06	-26.97	1.89	5.08	-62.77
WBPDCL/Gangaramchak-Bhadulia	0.07	0.00		1.20	1.00	20.00
TSGENCO/Tadicherla-I	0.16	0.16	0.00	1.22	1.09	12.24
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.10	0.08	22.50	0.59	0.68	-13.11
NTPC / Dulanga	0.50	0.48	5.26	3.53	2.92	20.81
NTPC/Talaipalli	0.44	0.06	614.75	2.75	0.35	697.10
OCPL/Manoharpur	0.64	0.65	-0.92	4.81	4.23	13.68
CSPGCL/GP III	0.31	0.19	58.55	1.42	1.77	-19.59
Talabira II & III	0.92	0.76	22.25	4.60	4.97	-7.52
DPL/Trans Damodar	0.00	0.02	-100.00	0.19	0.19	-1.55
KPCL	0.10	0.02	553.33	1.03	0.57	79.76
B. S. ISPAT / Marki Magli III	0.00	0.01	-100.00	0.01	0.05	-81.13
Ultratech Cement	0.07	0.03	115.15	0.33	0.17	92.98
Sharda Limited	0.16	0.11	41.82	0.74	0.47	57.11
JP(GV IV/1)	0.51	0.41	23.06	3.59	2.42	48.59
APMDCL(Suliyari)	0.40	0.05	788.89	1.55	0.37	318.92
PSPCL(Pachhwara Central)	0.59	0.01	4085.71	1.97	0.01	13971.43
Vedanta(Jamkhani)	0.25			0.66		
NTPC(Chhatti Baraitu & Chhati Bariatu	0.29			1.14		
THDC(Amelia)	0.11			0.17		
DVC(Tubed)	0.05			0.34		
BSMPL(Gotitoria East and West)	0.02			0.13		
NALCO (Utkal D)	0.30			0.66		
JSPL(Gare Palma IV/6)	0.01			0.01		
Total	**10.99**	**7.44**	***47.67***	**64.15**	**53.96**	***18.88***

Fig. in MT

Name of Coal Block/Company	Despatch during Sept			Despatch upto Sept		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	66.67	0.05	0.02	225.00
IISCOR	0.00	0.00	100.00	0.02	0.00	750.00
JSMDCL	0.03	0.03	-17.65	0.15	0.08	82.14
TISCOWB	0.44	0.34	30.68	2.59	2.21	17.18
TISCOJH	0.03	0.06	-44.07	0.28	0.36	-21.41
NTPC/Pakri Barwadih	1.43	0.75	91.58	9.07	5.34	69.76
CESC / Sarshatali	0.15	0.19	-17.20	0.94	1.05	-10.65
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.11	0.06	96.49	0.65	0.06	1036.84
HIL-Gare Palma IV/4	0.04	0.06	-25.00	0.29	0.37	-19.95
SIL / Belgaon	0.02	0.02	-11.76	0.08	0.12	-30.00
HIL/Kathautia	0.04	0.00		0.14	0.07	107.46
SAIL/Tasra	0.06	0.03	117.24	0.28	0.13	111.19
SPL / Moher & Amlohori Extn.	1.27	1.26	1.27	8.60	8.99	-4.41
RRVUNL / Parsa East & Kanta	0.46	0.00		4.75	5.61	-15.36
JPVL / Amelia (North)	0.31	0.24	31.22	1.62	1.99	-18.78
RCCPL/ Sial Ghogri	0.03	0.03	-13.79	0.16	0.18	-13.41
TUML / Marki Mangli - I	0.00	0.00		0.02	0.13	-81.89
WBPDCL/Barjora	0.05	0.00		0.50	0.29	71.48
WBPDCL/Barjora North	0.05	0.11	-50.91	0.95	0.96	-1.76
WBPDCL/Pachwara North	0.79	1.07	-26.19	5.13	5.19	-1.29
WBPDCL/Gangaramchak-Bhadulia	0.10	0.00		1.20	1.14	4.99
TSGENCO/Tadicherla-I	0.18	0.17	4.79	1.13	1.10	3.38
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.07	0.12	-36.21	0.52	0.66	-21.75
NTPC / Dulanga	0.58	0.52	11.71	3.55	3.17	11.97
NTPC/Talaipalli	0.45	0.03	1348.39	3.04	0.30	924.92
OCPL/Manoharpur	0.67	0.70	-4.86	4.20	4.47	-6.24
CSPGCL/GP III	0.22	0.22	-0.46	1.69	1.63	3.68
Talabira II & III	0.73	0.69	4.90	4.55	4.99	-8.68
DPL/Trans Damodar	0.00	0.03	-100.00	0.22	0.19	15.46
KPCL	0.11	0.01	685.71	1.03	0.56	85.46
B. S. ISPAT / Marki Magli III	0.00	0.01	-100.00	0.03	0.07	-65.75
Ultratech Cement	0.07	0.04	86.11	0.20	0.17	17.92
Sharda Limited	0.14	0.09	62.79	0.74	0.71	4.24
JP(GV IV/1)	0.53	0.46	16.12	4.01	2.46	62.65
APMDCL(Suliyari)	0.05	0.08	-37.04	1.52	0.38	297.12
PSPCL(Pachhwara Central)	0.34			1.66		
Vedanta(Jamkhani)	0.22			0.99		
NTPC(Chhatti Baraitu & Chhati Bariatu	0.25			1.19		
THDC(Amelia)	0.11			0.19		
DVC(Tubed)	0.05			0.19		
BSMPL(Gotitoria East and West)	0.02			0.13		
NALCO (Utkal D)	0.11			0.37		
JSPL(Gare Palma IV/6)	0.00			0.00		
Total	**10.32**	**7.41**	***39.35***	**68.61**	**55.16**	***24.38***

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During Sep			Production Upto Sep		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	1.23	0.95	29.47	8.70	7.42	17.25
	Other Mines	0.53	0.49	8.16	3.79	2.90	30.69
	Big Plus Mines	**1.76**	**1.44**	22.22	**12.49**	**10.32**	21.03
	Rest of Mines	0.85	0.71	19.72	5.71	5.21	9.60
	Total ECL	**2.61**	**2.15**	21.40	**18.20**	**15.53**	17.19
BCCL	Big Mines	0.42	0.38	9.93	2.46	2.14	14.92
	Other Mines	1.80	1.74	3.65	11.77	9.98	17.94
	Big Plus Mines	**2.22**	**2.12**	4.78	**14.23**	**12.12**	17.41
	Rest of Mines	0.86	0.61	40.67	5.09	4.12	23.55
	Total BCCL	**3.08**	**2.73**	12.82	**19.32**	**16.24**	18.97
CCL	Big Mines	3.80	2.67	42.48	23.55	20.67	13.93
	Other Mines	0.77	0.96	-19.46	5.43	5.63	-3.52
	Big Plus Mines	**4.57**	**3.62**	26.14	**28.98**	**26.30**	10.19
	Rest of Mines	0.96	0.59	63.54	5.66	3.89	45.46
	Total CCL	**5.53**	**4.21**	31.35	**34.64**	**30.19**	14.74
NCL	Big Mines	10.63	9.81	8.36	65.74	61.55	6.81
	Other Mines	0.23	0.24	-4.17	1.61	1.51	6.62
	Big Plus Mines	**10.86**	**10.05**	8.06	**67.35**	**63.06**	6.80
	Rest of Mines	0.13	0.13		1.08	0.94	14.89
	Total NCL	**10.99**	**10.18**	7.96	**68.43**	**64.00**	6.92
WCL	Big Mines	0.49	0.42	17.22	3.09	2.98	3.73
	Other Mines	1.86	1.84	1.31	16.49	13.53	21.86
	Big Plus Mines	**2.35**	**2.25**	4.26	**19.58**	**16.51**	18.59
	Rest of Mines	0.67	0.61	10.56	5.27	4.72	11.68
	Total WCL	**3.02**	**2.86**	5.59	**24.85**	**21.23**	17.05
SECL	Big Mines	8.26	6.82	21.04	57.84	48.27	19.82
	Other Mines	1.51	1.08	40.33	12.31	8.47	45.30
	Big Plus Mines	**9.77**	**7.90**	23.67	**70.15**	**56.75**	23.62
	Rest of Mines	1.38	1.26	9.52	7.63	6.69	13.98
	Total SECL	**11.15**	**9.16**	21.72	**77.78**	**63.44**	22.60
MCL	Big Mines	14.71	13.87	6.09	87.21	85.03	2.56
	Other Mines	0.18	0.42	-57.04	1.54	2.42	-36.36
	Big Plus Mines	**14.89**	**14.28**	4.24	**88.75**	**87.45**	1.49
	Rest of Mines	0.17	0.09	97.67	0.89	0.83	7.23
	Total MCL	**15.06**	**14.37**	4.80	**89.64**	**88.28**	1.54
CIL	Big Mines	39.54	34.92	13.24	248.59	228.06	9.00
	Other Mines	6.88	6.75	1.87	52.94	44.44	19.12
	Big Plus Mines	**46.42**	**41.67**	11.40	**301.53**	**272.51**	10.65
	Rest of Mines	5.02	4.00	25.49	31.38	26.47	18.53
	Total CIL	**51.44**	**45.67**	12.63	**332.91**	**298.98**	11.35

Subsidiary	Description	Production During Sep			Production Upto Sep		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
SCCL	Big Mines	2.76	2.67	3.16	17.10	15.13	13.02
	Other Mines	0.67	0.61	11.01	4.34	4.16	4.33
	Big Plus Mines	**3.43**	**3.28**	4.61	**21.44**	**19.29**	11.15
	Rest of Mines	1.47	1.65	-10.96	9.88	9.94	-0.60
	Total SCCL	**4.90**	**4.93**	-0.61	**31.32**	**29.23**	7.15
Captive & Others	Big Mines	5.43	4.94	10.00	35.28	36.27	-2.73
	Other Mines	5.55	2.50	122.03	28.87	17.70	63.15
	Total Others	**10.99**	**7.44**	47.65	**64.15**	**53.96**	18.88
All India	Big Mines	**55.28**	**49.89**	10.82	**358.25**	**328.06**	9.20
	Other Mines	**12.04**	**8.15**	47.71	**70.13**	**54.11**	29.61
	All Mines	**67.33**	**58.04**	**16.00**	**428.38**	**382.16**	**12.09**

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 84 mines excluding top 35 mines
Big plus mines means top 84 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.03	0.00		0.27	0.41	-34.15
SONEPUR BAZARI	Big	0.03	0.13	-76.92	0.31	0.74	-58.11
JHANJRA	Others	0.20	0.31	-35.48	1.41	1.52	-7.24
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.09	0.11	-18.18	0.78	0.76	2.63
CHITRA	Others	0.12	0.05	140.00	0.76	0.36	111.11
Total Big Mines		0.06	0.13	-53.85	0.58	1.15	-49.57
Total Others		0.41	0.47	-12.77	2.95	2.64	11.74
Total Big Plus Mines		**0.47**	**0.60**	**-21.67**	**3.53**	**3.79**	**-6.86**
Total Rest of Mines		0.53	0.56	-5.36	3.63	3.73	-2.68
Total ECL		**1.00**	**1.16**	**-13.79**	**7.16**	**7.52**	**-4.79**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.59	0.20	195.00	3.73	1.70	119.41
SONEPUR BAZARI	Big	0.58	0.62	-6.45	4.39	4.57	-3.94
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.12	0.02	500.00	0.84	0.26	223.08
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.17	0.82	42.68	8.12	6.27	29.51
Total Others		0.12	0.02	500.00	0.84	0.26	223.08
Total Big Plus Mines		**1.29**	**0.84**	**53.57**	**8.96**	**6.53**	**37.21**
Total Rest of Mines		0.32	0.15	113.33	2.08	1.47	41.50
Total ECL		**1.61**	**0.99**	**62.63**	**11.04**	**8.00**	**38.00**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.62	0.20	210.00	4.00	2.11	89.57
SONEPUR BAZARI	Big	0.61	0.75	-18.67	4.70	5.31	-11.49
JHANJRA	Others	0.20	0.31	-35.48	1.41	1.52	-7.24
MOHANPUR (EXPN)	Others	0.12	0.02	500.00	0.84	0.26	223.08
NAKRAKUNDA-KUMARDIH B	Others	0.09	0.11	-18.18	0.78	0.76	2.63
CHITRA	Others	0.12	0.05	140.00	0.76	0.36	111.11
Total Big Mines		1.23	0.95	29.47	8.70	7.42	17.25
Total Others		0.53	0.49	8.16	3.79	2.90	30.69
Total Big Plus Mines		**1.76**	**1.44**	**22.22**	**12.49**	**10.32**	**21.03**
Total Rest of Mines		0.85	0.71	19.72	5.71	5.21	9.60
Total ECL		**2.61**	**2.15**	**21.40**	**18.20**	**15.53**	**17.19**

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.26	0.28	-6.58	1.58	1.35	16.91
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.04	0.06	-30.62	0.28	0.32	-13.18
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.05	0.04	30.37	0.36	0.20	83.03
AMP	Others	0.15	0.08	86.24	0.76	0.54	40.54
KOCP	Others	0.10	0.06	74.06	0.62	0.52	18.26
ENA	Others	0.01	0.00		0.01	0.00	
BASTACOLLA	Others	0.01	0.00		0.01	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.01	0.00		0.01	0.00	
ROCP	Others	0.01	0.00		0.01	0.00	
Total Big Mines		0.26	0.28	-6.58	1.58	1.35	16.91
Total Others		0.38	0.23	62.40	2.06	1.58	30.03
Total Big Plus Mines		**0.64**	**0.51**	**24.93**	**3.64**	**2.94**	**23.99**
Total Rest of Mines		0.18	0.22	-17.31	1.51	1.45	3.83
Total BCCL		**0.82**	**0.73**	**12.33**	**5.15**	**4.39**	**17.31**

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.16	0.10	54.20	0.88	0.79	11.50
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.16	0.21	-22.41	1.60	1.53	4.40
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.43	0.50	-14.33	2.55	2.35	8.43
AMP	Others	0.00	0.06	-100.00	0.22	0.15	43.03
KOCP	Others	0.17	0.12	43.61	1.27	0.75	69.35
ENA	Others	0.26	0.17	53.17	1.51	1.09	38.13
BASTACOLLA	Others	0.16	0.20	-19.67	0.82	0.84	-2.72
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.05	0.16	-68.69	0.59	1.03	-42.51
ROCP	Others	0.19	0.09	108.33	1.15	0.64	78.35
Total Big Mines		0.16	0.10	54.20	0.88	0.79	11.50
Total Others		1.42	1.50	-5.50	9.71	8.40	15.66
Total Big Plus Mines		**1.58**	**1.61**	-1.64	**10.59**	**9.18**	**15.30**
Total Rest of Mines		0.67	0.39	70.20	3.58	2.67	34.31
Total BCCL		**2.25**	**2.00**	**12.50**	**14.17**	**11.85**	**19.58**

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.42	0.38	9.93	2.46	2.14	14.92
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.20	0.26	-24.21	1.88	1.86	1.34
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.48	0.54	-11.16	2.91	2.55	14.19
AMP	Others	0.15	0.14	9.69	0.98	0.69	41.09
KOCP	Others	0.27	0.18	53.56	1.89	1.27	48.33
ENA	Others	0.27	0.17	59.06	1.52	1.09	39.04
BASTACOLLA	Others	0.17	0.20	-14.65	0.83	0.84	-1.53
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.06	0.16	-62.43	0.60	1.03	-41.54
ROCP	Others	0.20	0.09	119.29	1.16	0.64	79.90
Total Big Mines		0.42	0.38	9.93	2.46	2.14	14.92
Total Others		1.80	1.74	3.65	11.77	9.98	17.94
Total Big Plus Mines		**2.22**	**2.12**	**4.78**	**14.23**	**12.12**	**17.41**
Total Rest of Mines		0.86	0.61	40.67	5.09	4.12	23.55
Total BCCL		**3.08**	**2.73**	**12.82**	**19.32**	**16.24**	**18.97**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.15	0.14	7.14	0.63	0.81	-22.32
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.02	0.03	-28.57	0.26	0.20	32.65
NORTH URIMARI (BIRSA PROJECT)	Others	0.04	0.05	-20.00	0.30	0.29	5.26
AAD (AMALGAMED AMLO DHORI)	Others	0.03	0.08	-62.03	0.23	0.39	-41.62
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.02	0.03	-33.33	0.18	0.20	-11.76
PURNADIH	Others	0.03	0.04	-25.00	0.27	0.25	8.87
RAJRAPPA	Others	0.04	0.11	-64.91	0.39	0.40	-3.47
SEL. DHORI	Others	0.06	0.08	-25.93	0.46	0.46	0.66
Total Big Mines		0.17	0.17	1.19	0.89	1.01	-11.62
Total Others		0.22	0.39	-44.16	1.83	1.99	-8.13
Total Big Plus Mines		**0.39**	**0.56**	-30.60	**2.72**	**3.00**	-9.30
Total Rest of Mines		0.60	0.45	33.93	3.33	2.92	14.00
Total CCL		**0.99**	**1.01**	-1.98	**6.05**	**5.92**	2.20

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Sep			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.48	0.92	61.04	8.90	7.25	22.72
MAGADH	Big	1.35	0.73	85.19	7.83	6.11	28.15
ASHOKA	Big	0.52	0.52	-0.57	4.06	3.87	4.86
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.28	0.33	-14.63	1.87	2.43	-23.05
NORTH URIMARI (BIRSA PROJECT)	Others	0.28	0.28	-0.71	1.91	1.65	16.04
AAD (AMALGAMED AMLO DHORI)	Others	0.10	0.03	270.37	0.37	0.39	-5.37
KARO - I	Others	0.00	0.11	-100.00	0.36	0.69	-47.60
TAPIN	Others	0.11	0.14	-21.43	0.65	0.85	-23.17
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.10	0.00	
SEL. DHORI	Others	0.06	0.00		0.21	0.07	218.18
Total Big Mines		3.63	2.50	45.26	22.66	19.66	15.24
Total Others		0.55	0.56	-2.14	3.60	3.64	-0.99
Total Big Plus Mines		**4.18**	**3.06**	**36.56**	**26.26**	**23.30**	**12.70**
Total Rest of Mines		0.36	0.15	141.61	2.32	0.96	141.67
Total CCL		**4.54**	**3.21**	**41.43**	**28.58**	**24.26**	**17.81**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.48	0.92	61.04	8.90	7.25	22.72
MAGADH	Big	1.35	0.73	85.19	7.83	6.11	28.15
ASHOKA	Big	0.67	0.66	1.06	4.69	4.68	0.15
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.30	0.36	-15.73	2.13	2.63	-18.89
NORTH URIMARI (BIRSA PROJECT)	Others	0.32	0.33	-3.61	2.21	1.93	14.45
AAD (AMALGAMED AMLO DHORI)	Others	0.13	0.11	22.64	0.60	0.79	-23.57
KARO - I	Others	0.00	0.11	-100.00	0.36	0.69	-47.60
TAPIN	Others	0.13	0.17	-23.53	0.83	1.05	-20.95
PURNADIH	Others	0.03	0.04	-25.00	0.27	0.25	8.87
RAJRAPPA	Others	0.04	0.11	-64.91	0.49	0.40	21.29
SEL. DHORI	Others	0.12	0.08	48.15	0.67	0.52	28.11
Total Big Mines		3.80	2.67	42.48	23.55	20.67	13.93
Total Others		0.77	0.96	-19.46	5.43	5.63	-3.52
Total Big Plus Mines		**4.57**	**3.62**	**26.14**	**28.98**	**26.30**	**10.19**
Total Rest of Mines		0.96	0.59	63.54	5.66	3.89	45.46
Total CCL		**5.53**	**4.21**	**31.35**	**34.64**	**30.19**	**14.74**

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.34	2.02	15.84	14.06	12.38	13.57
DUDHICHUA	Big	1.88	1.64	14.63	11.39	10.51	8.37
NIGAHI	Big	1.90	1.80	5.56	12.23	11.78	3.82
AMLOHRI	Big	1.17	1.01	15.84	7.12	6.03	18.08
KHADIA	Big	1.24	1.24		8.02	8.10	-0.99
BINA	Big	0.82	0.92	-10.87	4.95	5.82	-14.95
KRISHNASHILA	Big	0.62	0.67	-7.46	4.14	3.82	8.38
BLOCK - B	Big	0.66	0.51	29.41	3.83	3.11	23.15
JHINGURDA	Others	0.23	0.24	-4.17	1.61	1.51	6.62
Total Big Mines		10.63	9.81	8.36	65.74	61.55	6.81
Total Others		0.23	0.24	-4.17	1.61	1.51	6.62
Total Big Plus Mines		**10.86**	**10.05**	**8.06**	**67.35**	**63.06**	**6.80**
Total Rest of Mines		0.13	0.13		1.08	0.94	14.89
Total NCL		**10.99**	**10.18**	**7.96**	**68.43**	**64.00**	**6.92**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.34	2.02	15.84	14.06	12.38	13.57
DUDHICHUA	Big	1.88	1.64	14.63	11.39	10.51	8.37
NIGAHI	Big	1.90	1.80	5.56	12.23	11.78	3.82
AMLOHRI	Big	1.17	1.01	15.84	7.12	6.03	18.08
KHADIA	Big	1.24	1.24		8.02	8.10	-0.99
BINA	Big	0.82	0.92	-10.87	4.95	5.82	-14.95
KRISHNASHILA	Big	0.62	0.67	-7.46	4.14	3.82	8.38
BLOCK - B	Big	0.66	0.51	29.41	3.83	3.11	23.15
JHINGURDA	Others	0.23	0.24	-4.17	1.61	1.51	6.62
Total Big Mines		10.63	9.81	8.36	65.74	61.55	6.81
Total Others		0.23	0.24	-4.17	1.61	1.51	6.62
Total Big Plus Mines		**10.86**	**10.05**	**8.06**	**67.35**	**63.06**	**6.80**
Total Rest of Mines		0.13	0.13		1.08	0.94	14.89
Total NCL		**10.99**	**10.18**	**7.96**	**68.43**	**64.00**	**6.92**

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.02	0.22	-90.70	0.44	1.25	-64.83
MUNGOLI NIRGUDA EXT	Big	0.00	0.09	-100.00	0.01	0.59	-98.30
NILJAI DEEP	Others	0.16	0.01	1042.86	1.12	1.04	7.90
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDE	Others	0.11	0.09	26.44	0.85	0.78	8.70
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.14	0.09	50.54	0.80	0.56	43.11
NEW MAJRI UG TO OC	Others	0.00	0.17	-100.00	0.59	0.53	10.90
SASTI OC	Others	0.04	0.17	-76.61	0.77	0.74	3.77
NEW MAJRI II (A) EXPN	Others	0.16	0.01	1042.86	0.79	0.61	28.87
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.08	0.12	-34.96	0.49	0.30	65.54
UKNI DEEP	Others	0.06	0.02	185.71	0.73	0.97	-24.35
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVE	Others	0.14	0.27	-47.76	0.91	1.03	-11.22
BHATADI EXPNSION	Others	0.00	0.00		0.33	0.33	1.54
Total Big Mines		0.02	0.31	-93.49	0.45	1.84	-75.53
Total Others		0.89	0.96	-7.48	7.38	6.88	7.31
Total Big Plus Mines		**0.91**	**1.27**	**-28.29**	**7.83**	**8.72**	**-10.17**
Total Rest of Mines		0.41	0.23	77.49	2.71	2.49	8.66
Total WCL		**1.32**	**1.50**	**-12.00**	**10.54**	**11.21**	**-5.98**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.15	0.11	35.14	1.17	1.14	2.63
MUNGOLI NIRGUDA EXT	Big	0.32	0.00		1.47	0.00	
NILJAI DEEP	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.14	0.08	75.00	1.63	0.34	383.68
MAKARDHOKRA-I	Others	0.15	0.25	-39.27	1.68	1.82	-7.54
AMALGAMATED GONDE	Others	0.11	0.10	10.00	0.79	0.46	73.63
PAONI II	Others	0.19	0.16	18.75	1.38	1.37	0.44
AMALG. YEKONA I & II	Others	0.17	0.19	-11.92	1.45	0.81	80.12
AMALGAMATED INDER K	Others	0.02	0.00		0.38	0.20	94.87
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.08	0.07	15.94	0.70	0.72	-2.37
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.01	0.03	-60.00	0.47	0.27	76.69
UMRER EXPN (AMB RIVE	Others	0.10	0.00		0.62	0.69	-10.01
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.47	0.11	323.42	2.64	1.14	131.58
Total Others		0.97	0.87	10.98	9.11	6.66	36.89
Total Big Plus Mines		**1.44**	**0.99**	**46.19**	**11.75**	**7.80**	**50.74**
Total Rest of Mines		0.26	0.38	-30.67	2.56	2.23	15.06
Total WCL		**1.70**	**1.36**	**25.00**	**14.31**	**10.02**	**42.81**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.17	0.33	-47.85	1.61	2.39	-32.66
MUNGOLI NIRGUDA EXT	Big	0.32	0.09	247.83	1.48	0.59	151.70
NILJAI DEEP	Others	0.16	0.01	1042.86	1.12	1.04	7.90
MAKARDHOKRA-III / DIN	Others	0.14	0.08	75.00	1.63	0.34	383.68
MAKARDHOKRA-I	Others	0.15	0.25	-39.27	1.68	1.82	-7.54
AMALGAMATED GONDE	Others	0.22	0.19	17.65	1.64	1.24	32.58
PAONI II	Others	0.19	0.16	18.75	1.38	1.37	0.44
AMALG. YEKONA I & II	Others	0.17	0.19	-11.92	1.45	0.81	80.12
AMALGAMATED INDER K	Others	0.16	0.09	72.04	1.18	0.75	56.50
NEW MAJRI UG TO OC	Others	0.00	0.17	-100.00	0.59	0.53	10.90
SASTI OC	Others	0.04	0.17	-76.61	0.77	0.74	3.77
NEW MAJRI II (A) EXPN	Others	0.16	0.01	1042.86	0.79	0.61	28.87
GOKUL	Others	0.08	0.07	15.94	0.70	0.72	-2.37
DURGAPUR	Others	0.08	0.12	-34.96	0.49	0.30	65.54
UKNI DEEP	Others	0.06	0.02	185.71	0.73	0.97	-24.35
KOLARPIMPRI	Others	0.01	0.03	-60.00	0.47	0.27	76.69
UMRER EXPN (AMB RIVE	Others	0.24	0.27	-10.45	1.53	1.71	-10.74
BHATADI EXPNSION	Others	0.00	0.00		0.34	0.33	4.62
Total Big Mines		0.49	0.42	17.22	3.09	2.98	3.73
Total Others		1.86	1.84	1.31	16.49	13.53	21.86
Total Big Plus Mines		**2.35**	**2.25**	**4.26**	**19.58**	**16.51**	**18.59**
Total Rest of Mines		0.67	0.61	10.56	5.27	4.72	11.68
Total WCL		**3.02**	**2.86**	**5.59**	**24.85**	**21.23**	**17.05**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.31	0.00	30900.00	0.53	0.55	-3.81
KUSMUNDA	Big	1.32	0.51	160.36	7.59	6.43	17.99
DIPKA	Big	0.00	0.06	-100.00	0.26	0.84	-69.16
MANIKPUR OC	Big	0.07	0.08	-11.39	0.44	0.41	6.80
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.02	0.00		0.02	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.00	-100.00	0.06	0.03	140.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.05	0.00		0.05	0.00	
CHURCHA RO (UG)	Others	0.00	0.07	-100.00	0.48	0.53	-9.60
CHIRIMIRI	Others	0.10	0.06	63.93	0.35	0.34	2.64
DHANPURI	Others	0.00	0.00	-100.00	0.42	0.14	206.57
KANCHAN OC	Others	0.05	0.00		0.10	0.00	
Total Big Mines		1.70	0.65	163.57	8.82	8.24	7.05
Total Others		0.22	0.14	62.96	1.48	1.03	43.13
Total Big Plus Mines		**1.92**	**0.78**	**146.15**	**10.30**	**9.27**	**11.08**
Total Rest of Mines		1.02	1.01	0.99	6.02	5.45	10.52
Total SECL		**2.94**	**1.79**	**64.25**	**16.32**	**14.72**	10.87

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	2.98	3.30	-9.61	23.83	20.89	14.10
KUSMUNDA	Big	1.23	1.40	-11.89	9.47	7.69	23.23
DIPKA	Big	1.97	1.11	77.64	13.02	9.11	42.92
MANIKPUR OC	Big	0.38	0.38	0.80	2.70	2.36	14.65
GARE PELMA IV/2&3	Others	0.29	0.00		0.45	0.90	-49.83
BAROUD	Others	0.28	0.36	-23.08	3.31	1.27	161.04
CHHAL OC	Others	0.05	0.16	-68.75	2.12	1.75	21.00
JAMPALI	Others	0.16	0.17	-6.43	1.88	1.63	15.27
AMADAND	Others	0.31	0.08	292.41	0.60	0.66	-9.23
JAGANNATHPUR	Others	0.00	0.15	-100.00	1.03	0.92	12.08
BIJARI	Others	0.07	0.00	3400.00	0.62	0.10	496.15
CHURCHA RO (UG)	Others	0.07	0.00		0.07	0.00	
CHIRIMIRI	Others	0.00	0.00		0.05	0.00	
DHANPURI	Others	0.06	0.00		0.43	0.02	1947.62
KANCHAN OC	Others	0.00	0.02	-100.00	0.27	0.19	45.95
Total Big Mines		6.56	6.18	6.17	49.02	40.04	22.44
Total Others		1.29	0.94	37.09	10.83	7.44	45.60
Total Big Plus Mines		**7.85**	**7.12**	**10.25**	**59.85**	**47.47**	**26.07**
Total Rest of Mines		0.36	0.25	44.00	1.61	1.26	28.08
Total SECL		**8.21**	**7.37**	**11.40**	**61.46**	**48.73**	**26.12**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	3.29	3.30	-0.24	24.36	21.44	13.64
KUSMUNDA	Big	2.55	1.90	34.00	17.06	14.12	20.84
DIPKA	Big	1.97	1.17	68.81	13.28	9.95	33.43
MANIKPUR OC	Big	0.45	0.46	-1.32	3.14	2.77	13.48
GARE PELMA IV/2&3	Others	0.29	0.00		0.45	0.90	-49.83
BAROUD	Others	0.28	0.36	-23.08	3.31	1.27	161.04
CHHAL OC	Others	0.07	0.16	-56.25	2.14	1.75	22.15
JAMPALI	Others	0.16	0.17	-6.43	1.88	1.63	15.27
AMADAND	Others	0.31	0.08	287.50	0.66	0.69	-3.79
JAGANNATHPUR	Others	0.00	0.15	-100.00	1.03	0.92	12.08
BIJARI	Others	0.12	0.00	5900.00	0.67	0.10	544.23
CHURCHA RO (UG)	Others	0.07	0.07	-1.41	0.55	0.53	3.58
CHIRIMIRI	Others	0.10	0.06	63.93	0.40	0.34	17.30
DHANPURI	Others	0.06	0.00	2900.00	0.85	0.16	437.97
KANCHAN OC	Others	0.05	0.02	233.33	0.37	0.19	100.00
Total Big Mines		8.26	6.82	21.04	57.84	48.27	19.82
Total Others		1.51	1.08	40.33	12.31	8.47	45.30
Total Big Plus Mines		**9.77**	**7.90**	**23.67**	**70.15**	**56.75**	**23.62**
Total Rest of Mines		1.38	1.26	9.52	7.63	6.69	13.98
Total SECL		**11.15**	**9.16**	**21.72**	**77.78**	**63.44**	**22.60**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.55	0.34	62.24	3.06	2.21	38.46
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.21	0.59	-64.53	1.50	5.08	-70.47
Ananta	Big	0.47	0.23	102.59	2.22	1.03	115.53
Lingaraj	Big	0.35	0.35	-0.85	2.83	2.26	25.22
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.33	0.34	-4.07	1.30	1.94	-32.99
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.31	0.40	-21.52	2.32	2.53	-8.30
Samaleswari	Big	0.19	0.22	-13.64	1.34	1.27	5.51
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.01	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.42	2.48	-2.22	14.58	16.32	-10.66
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**2.42**	**2.48**	**-2.22**	**14.58**	**16.32**	**-10.66**
Total Rest of Mines		0.17	0.09	78.95	0.89	0.83	7.23
Total MCL		**2.59**	**2.57**	**0.78**	**15.47**	**17.15**	**-9.80**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	2.10	2.24	-6.12	10.72	14.79	-27.52
Lakhanpur	Big	1.22	1.71	-28.49	7.56	9.51	-20.50
Kulda	Big	1.69	1.69	-0.24	11.06	10.03	10.27
Garjanbahal	Big	1.79	0.69	159.42	8.92	2.82	216.31
Ananta	Big	1.07	1.03	4.09	6.18	5.97	3.52
Lingaraj	Big	0.82	0.89	-8.07	5.20	5.68	-8.45
Kaniha	Big	0.83	0.92	-9.49	5.59	5.68	-1.58
Hingula	Big	0.70	0.51	38.61	5.01	2.82	77.66
Bharatpur	Big	0.58	0.75	-23.08	3.59	3.91	-8.18
Belpahar	Big	0.61	0.01	4983.33	3.03	1.46	107.53
Balram	Big	0.28	0.22	27.85	1.09	1.33	-18.05
Samaleswari	Big	0.25	0.27	-8.76	1.51	1.63	-7.36
Siarmal	Big	0.04	0.00		0.55	0.00	
Jagannath	Big	0.46	0.45	1.77	3.12	3.08	1.30
Lajkura	Others	0.38	0.42	-9.31	2.28	2.46	-7.32
Total Big Mines		12.29	11.38	8.00	72.63	68.7	5.71
Total Others		0.18	0.42	-57.04	1.54	2.42	-36.36
Total Big Plus Mines		**12.47**	**11.80**	**5.69**	**74.17**	**71.13**	**4.27**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**12.47**	**11.80**	**5.68**	**74.17**	**71.13**	**4.27**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Sep			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	2.10	2.24	-6.12	10.72	14.79	-27.52
Lakhanpur	Big	1.77	2.05	-13.45	10.62	11.72	-9.39
Kulda	Big	1.69	1.69	-0.24	11.06	10.03	10.27
Garjanbahal	Big	2.00	1.28	56.01	10.42	7.90	31.90
Ananta	Big	1.54	1.26	22.22	8.40	7.00	20.00
Lingaraj	Big	1.17	1.25	-6.02	8.03	7.94	1.13
Kaniha	Big	0.83	0.92	-9.49	5.59	5.68	-1.58
Hingula	Big	1.03	0.85	21.32	6.31	4.76	32.56
Bharatpur	Big	0.58	0.75	-23.08	3.59	3.91	-8.18
Belpahar	Big	0.61	0.01	4983.33	3.03	1.46	107.53
Balram	Big	0.59	0.61	-3.91	3.41	3.86	-11.66
Samaleswari	Big	0.44	0.49	-10.93	2.85	2.90	-1.72
Siarmal	Big	0.04	0.00		0.55	0.00	
Jagannath	Big	0.47	0.45	3.98	3.13	3.08	1.62
Lajkura	Others	0.38	0.42	-9.31	2.28	2.46	-7.32
Total Big Mines		14.71	13.87	6.09	87.21	85.03	2.56
Total Others		0.18	0.42	-57.04	1.54	2.42	-36.36
Total Big Plus Mines		**14.89**	**14.28**	**4.24**	**88.75**	**87.45**	**1.49**
Total Rest of Mines		0.17	0.09	97.67	0.89	0.83	7.23
Total MCL		**15.06**	**14.37**	**4.80**	**89.64**	**88.28**	**1.54**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production During Sep			Production Upto Sep		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PK OC	Big	0.82	0.91	-10.13	5.27	4.54	16.08
RG OC III Extn.	Big	0.53	0.64	-16.33	3.55	3.78	-6.08
JVR OC II	Big	0.89	0.61	45.38	5.20	3.87	34.37
Ramagundam OC I Exp. Ph II	Big	0.29	0.23	27.67	1.66	1.65	0.61
GDK V OC	Big	0.23	0.29	-20.16	1.42	1.29	10.08
Koyagudem OC II	Others	0.22	0.26	-15.87	1.46	1.51	-3.31
Srirampur OC II	Others	0.16	0.18	-11.30	1.09	1.40	-22.14
Khairagura OC	Others	0.29	0.17	77.83	1.79	1.25	43.20
Total Big Mines		2.76	2.67	3.16	17.10	15.13	13.02
Total Other Mines		0.67	0.61	11.01	4.34	4.16	4.33
Total Big Plus Mines		**3.43**	**3.28**	**4.61**	**21.44**	**19.29**	**11.15**
Rest of Mines		1.47	1.65	-10.96	9.88	9.94	-0.60
Total SCCL		**4.90**	**4.93**	**-0.61**	**31.32**	**29.23**	**7.15**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production During Sep			Production Upto Sep		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.25	1.30	-3.91	8.52	8.80	-3.23
Parsa East & Kanta Basan	Big	0.46	0.00		4.75	5.61	-15.36
Pakri Barwadih	Big	1.31	0.87	50.17	8.19	5.50	49.02
Amelia (North)	Big	0.26	0.24	10.13	1.47	2.07	-28.77
Sarshatali	Big	0.08	0.18	-54.70	0.92	0.97	-5.96
Tadicherla-I	Big	0.16	0.16	0.00	1.22	1.09	11.78
Dulanga	Big	0.50	0.48	5.26	3.53	2.92	20.74
Manoharpur	Big	0.64	0.65	-1.38	4.80	4.23	13.52
Pachwara North	Big	0.78	1.06	-26.97	1.89	5.08	-62.84
Total Big Mines		**5.43**	**4.94**	**10.00**	**35.28**	**36.27**	**-2.73**
Rest of Mines		5.55	2.50	122.03	28.87	17.70	63.15
Overall Captive & Othres		**10.99**	**7.44**	**47.65**	**64.15**	**53.96**	**18.88**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	OBR during Sep			OBR Upto Sep		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	6.28	5.64	11.35	47.83	39.77	20.27
	Other Mines	0.85	0.96	-11.46	8.34	6.91	20.69
	Big Plus Mines	**7.13**	**6.60**	8.03	**56.17**	**46.68**	20.33
	Rest of Mines	2.27	1.55	46.45	13.58	10.91	24.47
	Total ECL	**9.40**	**8.15**	15.34	**69.75**	**57.59**	21.11
BCCL	Big Mines	0.58	0.69	-16.53	5.30	5.34	-0.78
	Other Mines	4.13	5.02	-17.66	27.76	29.51	-5.92
	Big Plus Mines	**4.71**	**5.71**	-17.52	**33.06**	**34.85**	-5.13
	Rest of Mines	7.11	2.96	140.26	42.45	20.34	108.70
	Total BCCL	**11.82**	**8.67**	36.33	**75.51**	**55.19**	36.82
CCL	Big Mines	4.64	3.31	40.27	31.57	23.85	32.38
	Other Mines	2.08	1.97	5.58	13.59	15.92	-14.64
	Big Plus Mines	**6.72**	**5.28**	27.32	**45.16**	**39.77**	13.56
	Rest of Mines	2.21	2.10	5.14	12.58	13.37	-5.92
	Total CCL	**8.93**	**7.38**	21.00	**57.74**	**53.14**	8.66
NCL	Big Mines	37.92	32.09	18.17	235.67	197.05	19.60
	Other Mines	0.96	0.90	6.67	6.21	5.96	4.12
	Big Plus Mines	**38.88**	**32.99**	17.85	**241.88**	**203.01**	19.15
	Rest of Mines	0.44	1.17	-62.39	4.68	8.66	-45.95
	Total NCL	**39.32**	**34.16**	15.11	**246.56**	**211.67**	16.48
WCL	Big Mines	5.38	4.72	14.08	45.09	25.12	79.49
	Other Mines	9.55	8.95	6.70	91.05	69.02	31.92
	Big Plus Mines	**14.93**	**13.67**	9.25	**136.14**	**94.14**	44.61
	Rest of Mines	3.51	2.15	62.95	29.41	18.23	61.35
	Total WCL	**18.44**	**15.82**	16.56	**165.55**	**112.37**	47.33
SECL	Big Mines	10.41	10.67	-2.47	80.41	68.55	17.29
	Other Mines	6.63	2.81	136.09	53.73	24.77	116.93
	Big Plus Mines	**17.04**	**13.48**	26.41	**134.13**	**93.32**	43.74
	Rest of Mines	3.29	1.98	66.13	17.15	11.46	49.61
	Total SECL	**20.33**	**15.46**	31.50	**151.28**	**104.78**	44.38
MCL	Big Mines	14.63	17.03	-14.05	113.69	88.93	27.84
	Other Mines	0.85	0.85	-0.47	5.33	4.59	16.12
	Big Plus Mines	**15.48**	**17.88**	-13.41	**119.02**	**93.52**	27.27
	Rest of Mines	0.00	-0.02	-98.66	0.00	0.01	-100.00
	Total MCL	**15.48**	**17.87**	-13.37	**119.02**	**93.53**	27.25
CIL	Big Mines	79.84	74.15	7.68	559.56	448.61	24.73
	Other Mines	25.05	21.46	16.75	206.01	156.68	31.48
	Big Plus Mines	**104.89**	**95.60**	9.72	**765.56**	**605.29**	26.48
	Rest of Mines	18.97	12.07	57.19	120.58	83.77	43.94
	Total CIL	**123.86**	**107.67**	15.04	**886.14**	**689.06**	28.60
SCCL	Big Mines	14.35	13.02	10.22	97.17	84.24	15.35
	Other Mines	3.79	2.62	44.44	27.04	25.09	7.77
	Big Plus Mines	**18.14**	**15.64**	15.96	**124.21**	**109.33**	13.61
	Rest of Mines	9.59	9.79	-2.00	68.21	61.97	10.06

	Total SCCL	**27.73**	**25.43**	9.04	**192.42**	**171.30**	12.33
All India	Big Mines	94.19	87.17	8.06	656.73	532.85	23.25
	Other Mines	28.84	24.08	19.77	233.05	181.77	28.21
	Big Plus Mines	**123.03**	**111.24**	10.59	**889.77**	**714.62**	24.51
	Rest of Mines	28.56	21.86	30.68	188.79	145.74	29.54
	Total OBR	**151.59**	**133.10**	13.89	**1078.56**	**860.36**	25.36

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 84 mines excluding top 35 mines
Big plus mines means top 84 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.29	0.18	61.11	2.04	1.62	25.93
SONEPUR	Big	0.53	0.66	-19.70	3.68	4.46	-17.49
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.13	0.15	-13.33	0.88	0.99	-11.11
Big Mines		0.82	0.84	-2.38	5.72	6.08	-5.92
Other Mines		0.13	0.15	-13.33	0.88	0.99	-11.11
Big Plus Mines		**0.95**	**0.99**	-4.04	**6.60**	**7.07**	**-6.65**
Rest of Mines		0.45	0.71	-36.62	3.47	5.05	-31.29
Total ECL		**1.40**	**1.70**	**-17.65**	**10.07**	**12.12**	**-16.91**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	1.39	0.38	265.79	8.06	3.64	121.43
SONEPUR	Big	4.07	4.42	-7.92	34.05	30.05	13.31
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.36	0.40	-10.00	3.00	2.85	5.26
NAKRAKUNDA-	Others	0.17	0.41	-58.54	2.96	3.07	-3.58
CHITRA	Others	0.19	0.00		1.50	0.00	
Big Mines		5.46	4.80	13.75	42.11	33.69	24.99
Other Mines		0.72	0.81	-11.11	7.46	5.92	26.01
Big Plus Mines		**6.18**	**5.61**	**10.16**	**49.57**	**39.61**	**25.15**
Rest of Mines		1.82	0.84	116.67	10.11	5.87	72.23
Total ECL		**8.00**	**6.45**	**24.03**	**59.68**	**45.48**	**31.22**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	1.68	0.56	200.00	10.10	5.26	92.02
Sonepur Bazari	Big	4.60	5.08	-9.45	37.73	34.51	9.33
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.36	0.40	-10.00	3.00	2.85	5.26
NAKRAKUNDA-	Others	0.17	0.41	-58.54	2.96	3.07	-3.58
CHITRA	Others	0.32	0.15	113.33	2.38	0.99	140.40
Big Mines		6.28	5.64	11.35	47.83	39.77	20.27
Other Mines		0.85	0.96	-11.46	8.34	6.91	20.69
Big Plus Mines		**7.13**	**6.60**	8.03	**56.17**	**46.68**	20.33
Rest of Mines		2.27	1.55	46.45	13.58	10.91	24.47
Total ECL		**9.40**	**8.15**	15.34	**69.75**	**57.59**	**21.11**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.22	0.23	-5.00	1.45	1.15	25.84
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.22	0.23	-2.49	1.42	1.34	6.08
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.08	0.13	-36.78	0.75	0.71	6.20
AMP	Others	0.14	0.11	27.78	1.05	0.30	248.74
KOCP	Others	0.24	0.25	-5.81	1.41	1.71	-17.35
ENA	Others	0.02	0.00		0.02	0.00	
BASTACOLLA	Others	0.03	0.00		0.03	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.02	0.00		0.02	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.22	0.23	-5.00	1.45	1.15	25.84
Other Mines		0.75	0.72	4.67	4.70	4.05	15.99
Big Plus Mines		**0.97**	**0.95**	**2.31**	**6.15**	**5.20**	**18.17**
Rest of Mines		0.36	0.44	-18.54	2.28	3.14	-27.29
Total BCCL		**1.33**	**1.39**	**-4.32**	**8.43**	**8.34**	**1.08**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.36	0.46	-22.29	3.85	4.19	-8.10
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.42	-45.16	2.44	3.12	-21.73
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.44	1.03	39.51	6.43	4.98	29.09
AMP	Others	0.00	0.09	-100.00	0.24	0.59	-59.58
KOCP	Others	0.30	0.44	-32.19	1.70	2.25	-24.37
ENA	Others	0.57	0.67	-15.48	4.06	4.87	-16.64
BASTACOLLA	Others	0.65	0.72	-9.63	4.05	3.84	5.52
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.19	0.43	-55.94	2.93	2.89	1.37
ROCP	Others	0.00	0.49	-100.00	1.21	2.92	-58.51
Big Mines		0.36	0.46	-22.29	3.85	4.19	-8.10
Other Mines		3.38	4.30	-21.38	23.06	25.46	-9.41
Big Plus Mines		**3.74**	**4.76**	-21.47	**26.91**	**29.65**	-9.23
Rest of Mines		6.74	2.52	167.74	40.17	17.21	133.34
Total BCCL		**10.48**	**7.28**	**43.96**	**67.08**	**46.86**	**43.15**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.58	0.69	-16.53	5.30	5.34	-0.78
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.45	0.65	-30.24	3.86	4.46	-13.38
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.52	1.16	31.18	7.18	5.69	26.25
AMP	Others	0.14	0.20	-29.06	1.29	0.89	44.16
KOCP	Others	0.54	0.70	-22.55	3.11	3.95	-21.34
ENA	Others	0.59	0.67	-12.51	4.08	4.87	-16.23
BASTACOLLA	Others	0.68	0.72	-5.46	4.08	3.84	6.30
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.21	0.43	-51.30	2.95	2.89	2.06
ROCP	Others	0.00	0.49	-100.00	1.21	2.92	-58.51
Big Mines		0.58	0.69	-16.53	5.30	5.34	-0.78
Other Mines		4.13	5.02	-17.66	27.76	29.51	-5.92
Big Plus Mines		**4.71**	**5.71**	-17.52	**33.06**	**34.85**	-5.13
Rest of Mines		7.11	2.96	140.26	42.45	20.34	108.70
Total BCCL		**11.82**	**8.67**	**36.33**	**75.51**	**55.19**	**36.82**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.09	0.06	57.89	0.76	0.50	51.09
KONAR KHAS	Big	0.12	0.10	23.71	0.61	0.66	-8.13
(BIRSA PROJECT)	Others	0.13	0.13	-2.26	0.82	0.82	-0.36
(AMALGAMED	Others	0.17	0.13	32.81	1.03	0.95	8.19
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.04	31.58	0.32	0.34	-4.48
PURNADIH	Others	0.12	0.12	-3.23	0.86	0.87	-1.26
RAJRAPPA	Others	0.21	0.15	40.94	1.21	1.19	1.94
SEL. DHORI	Others	0.12	0.11	8.11	0.73	0.67	9.28
Big Mines		0.21	0.15	36.36	1.37	1.17	17.40
Other Mines		0.80	0.68	17.13	4.97	4.84	2.77
Big Plus Mines		**1.01**	**0.84**	20.67	**6.34**	**6.00**	5.61
Rest of Mines		1.24	1.16	6.62	7.11	7.73	-7.98
Total CCL		**2.25**	**2.00**	12.50	**13.45**	**13.73**	**-2.04**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.04	1.25	62.68	13.82	9.09	52.07
MAGADH	Big	1.44	0.88	64.01	8.10	6.74	20.21
ASHOKA	Big	0.65	0.56	16.91	5.76	3.42	68.22
KONAR KHAS	Big	0.30	0.47	-35.62	2.52	3.43	-26.55
(BIRSA PROJECT)	Others	0.34	0.63	-45.60	2.13	4.21	-49.43
(AMALGAMED	Others	0.13	0.27	-50.94	0.95	1.50	-36.79
KARO - I	Others	0.03	0.06	-52.38	0.17	0.52	-66.99
TAPIN	Others	0.30	0.33	-10.18	2.16	2.87	-24.66
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.48	0.00		3.21	1.99	61.47
Big Mines		4.43	3.15	40.46	30.20	22.68	33.15
Other Mines		1.28	1.29	-0.54	8.62	11.09	-22.24
Big Plus Mines		**5.71**	**4.44**	**28.57**	**38.82**	**33.77**	**14.97**
Rest of Mines		0.97	0.94	3.30	5.46	5.64	-3.26
Total CCL		**6.68**	**5.38**	**24.16**	**44.28**	**39.41**	**12.36**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.04	1.25	62.68	13.82	9.09	52.07
MAGADH	Big	1.44	0.88	64.01	8.10	6.74	20.21
ASHOKA	Big	0.74	0.61	20.72	6.52	3.93	66.03
KONAR KHAS	Big	0.42	0.56	-25.40	3.13	4.10	-23.57
(BIRSA PROJECT)	Others	0.47	0.76	-37.99	2.95	5.04	-41.41
(AMALGAMED	Others	0.30	0.39	-23.66	1.98	2.46	-19.35
KARO - I	Others	0.03	0.06	-52.38	0.17	0.52	-66.99
TAPIN	Others	0.35	0.37	-5.91	2.48	3.20	-22.55
PURNADIH	Others	0.12	0.12	-3.23	0.86	0.87	-1.26
RAJRAPPA	Others	0.21	0.15	40.94	1.21	1.19	1.94
SEL. DHORI	Others	0.60	0.11	440.54	3.94	2.66	48.34
Big Mines		4.64	3.31	40.27	31.57	23.85	32.38
Other Mines		2.08	1.97	5.58	13.59	15.92	-14.64
Big Plus Mines		**6.72**	**5.28**	27.32	**45.16**	**39.77**	13.56
Rest of Mines		2.21	2.10	5.14	12.58	13.37	-5.92
Total CCL		**8.93**	**7.38**	**21.00**	**57.74**	**53.14**	**8.66**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	1.68	1.22	37.70	9.47	6.94	36.40
DUDHICHUA	Big	2.05	1.52	34.87	13.05	8.68	50.36
NIGAHI	Big	1.76	1.31	34.35	10.91	7.80	39.96
AMLOHRI	Big	1.51	1.08	39.81	9.55	6.29	51.90
KHADIA	Big	1.29	1.01	27.72	9.02	5.39	67.25
BINA	Big	0.59	0.60	-1.67	3.97	3.16	25.63
KRISHNASHILA	Big	0.04	0.06	-33.33	0.31	0.29	6.53
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.10	0.10	0.00	0.70	0.54	28.68
Big Mines		8.92	6.80	31.18	56.28	38.55	46.00
Other Mines		0.10	0.10	0.00	0.70	0.54	28.68
Big Plus Mines		**9.02**	**6.90**	**30.72**	**56.98**	**39.09**	**45.76**
Rest of Mines		0.43	0.92	-53.26	1.39	6.33	-78.03
Total NCL		**9.45**	**7.82**	**20.84**	**58.37**	**45.42**	**28.51**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	3.78	3.53	7.08	27.10	24.12	12.35
DUDHICHUA	Big	5.18	3.21	61.37	30.34	22.31	35.99
NIGAHI	Big	5.02	5.40	-7.04	30.29	29.00	4.45
AMLOHRI	Big	3.48	4.71	-26.11	23.91	25.32	-5.57
KHADIA	Big	4.64	2.46	88.62	25.32	17.53	44.44
BINA	Big	3.47	3.32	4.52	21.70	22.14	-1.99
KRISHNASHILA	Big	1.82	1.27	43.31	11.05	9.66	14.39
BLOCK - B	Big	1.61	1.39	15.83	9.68	8.42	14.96
JHINGURDA	Others	0.86	0.80	7.50	5.51	5.42	1.66
Big Mines		29.0	25.29	14.67	179.39	158.50	13.18
Other Mines		0.86	0.80	7.50	5.51	5.42	1.66
Big Plus Mines		**29.86**	**26.09**	**14.45**	**184.90**	**163.92**	**12.80**
Rest of Mines		0.01	0.25	-96.00	3.29	2.33	41.20
Total NCL		**29.87**	**26.34**	**13.40**	**188.19**	**166.25**	**13.20**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	5.46	4.75	14.95	36.57	31.06	17.73
DUDHICHUA	Big	7.23	4.73	52.85	43.39	30.99	40.02
NIGAHI	Big	6.78	6.71	1.04	41.20	36.80	11.97
AMLOHRI	Big	4.99	5.79	-13.82	33.46	31.61	5.86
KHADIA	Big	5.93	3.47	70.89	34.34	22.92	49.81
BINA	Big	4.06	3.92	3.57	25.67	25.30	1.46
KRISHNASHILA	Big	1.86	1.33	39.85	11.36	9.95	14.16
BLOCK - B	Big	1.61	1.39	15.83	9.68	8.42	14.96
JHINGURDA	Others	0.96	0.90	6.67	6.21	5.96	4.12
Big Mines		37.92	32.09	18.17	235.67	197.05	19.60
Other Mines		0.96	0.90	6.67	6.21	5.96	4.12
Big Plus Mines		**38.88**	**32.99**	**17.85**	**241.88**	**203.01**	**19.15**
Rest of Mines		0.44	1.17	-62.39	4.68	8.66	-45.95
Total NCL		**39.32**	**34.16**	**15.11**	**246.56**	**211.67**	**16.48**

Table 2.2.5 (A) Departmental OBR WCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.11	0.03	223.53	0.57	0.22	155.61
MUNGOLI NIRGUDA	Big	0.19	0.21	-8.65	0.97	0.88	9.85
NILJAI DEEP	Big	0.08	0.01	1500.00	0.78	0.21	267.92
MAKARDHOKRA-III /	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.31	0.24	28.63	2.01	1.60	25.31
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.18	0.06	181.25	1.10	0.56	95.38
NEW MAJRI UG TO OC	Others	0.00	0.05	-100.00	0.38	0.42	-9.52
SASTI OC	Others	0.09	0.13	-29.13	0.59	0.92	-35.73
NEW MAJRI II (A) EXPN	Others	0.02	0.01	81.82	0.31	0.12	150.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.17	0.32	-46.20	0.92	2.00	-53.93
UKNI DEEP	Others	0.17	0.18	-6.59	0.95	0.54	77.24
KOLARPIMPRI	Others	0.00	0.00		0.01	0.00	
UMRER EXPN (AMB	Others	0.22	0.23	-5.58	1.43	1.58	-9.21
BHATADI EXPNSION	Others	0.13	0.06	136.36	1.07	0.86	25.00
Big Mines		0.38	0.25	53.85	2.32	1.32	76.02
Other Mines		1.29	1.28	1.18	8.77	8.59	2.06
Big Plus Mines		**1.67**	**1.52**	9.72	**11.09**	**9.91**	11.90
Rest of Mines		0.29	0.34	-14.20	1.09	2.64	-58.70
Total WCL		**1.96**	**1.86**	5.38	**12.18**	**12.55**	**-2.95**

Table 2.2.5 (B) Contractual OBR WCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.77	0.85	-9.31	9.19	5.11	79.81
MUNGOLI NIRGUDA	Big	1.73	0.84	105.95	13.16	3.50	276.54
NILJAI DEEP	Big	1.72	1.84	-6.67	11.40	11.70	-2.57
MAKARDHOKRA-III /	Big	0.78	0.94	-16.76	9.02	3.50	158.01
MAKARDHOKRA-I	Others	0.87	1.13	-23.21	8.33	7.79	6.95
AMALGAMATED	Others	0.63	0.29	120.28	4.75	2.41	96.85
PAONI II	Others	0.77	0.47	62.79	9.29	8.02	15.89
AMALG. YEKONA I & II	Others	1.15	0.97	18.43	9.68	7.06	37.07
AMALGAMATED INDER	Others	0.77	0.46	66.31	9.36	3.38	176.84
NEW MAJRI UG TO OC	Others	0.39	0.64	-38.68	4.52	2.21	104.62
SASTI OC	Others	0.18	0.28	-34.55	3.54	4.69	-24.55
NEW MAJRI II (A) EXPN	Others	1.00	1.20	-16.67	9.87	8.43	17.14
GOKUL	Others	0.50	0.64	-21.51	5.13	4.42	16.14
DURGAPUR	Others	0.73	0.09	739.08	5.50	0.55	898.19
UKNI DEEP	Others	0.59	0.56	4.61	6.29	1.30	383.47
KOLARPIMPRI	Others	0.66	0.77	-14.62	6.00	6.67	-10.06
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.02	0.18	-88.70	0.02	3.50	-99.43
Big Mines		5.00	4.47	11.88	42.77	23.80	79.68
Other Mines		8.26	7.68	7.62	82.28	60.43	36.16
Big Plus Mines		**13.26**	**12.14**	**9.19**	**125.05**	**84.23**	**48.46**
Rest of Mines		3.21	1.83	75.79	28.32	15.60	81.55
Total WCL		**16.47**	**13.97**	**17.90**	**153.37**	**99.83**	**53.63**

Table 2.2.5 (C) Total OBR WCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.88	0.88	-0.34	9.76	5.33	82.98
MUNGOLI	Big	1.92	1.05	83.21	14.13	4.38	222.75
NILJAI DEEP	Big	1.80	1.85	-2.60	12.18	11.91	2.24
MAKARDHOKRA-I	Big	0.78	0.94	-16.76	9.02	3.50	158.01
GONDEGAON	Others	0.87	1.13	-23.21	8.33	7.79	6.95
PAONI II	Others	0.94	0.53	78.37	6.76	4.02	68.28
MAKARDHOKRA-III /	Others	0.77	0.47	62.79	9.29	8.02	15.89
AMALG. YEKONA I & II	Others	1.15	0.97	18.43	9.68	7.06	37.07
AMALGAMATED INDER	Others	0.95	0.53	80.27	10.46	3.94	165.21
NEW MAJRI II (A) EXPN	Others	0.39	0.68	-42.82	4.90	2.63	86.38
NEW MAJRI UG TO OC	Others	0.27	0.40	-32.84	4.13	5.61	-26.38
GOKUL	Others	0.52	0.65	-19.75	5.44	4.54	19.80
DURGAPUR	Others	0.90	0.40	123.33	6.42	2.55	151.96
UKNI DEEP	Others	0.76	0.75	1.88	7.24	1.84	294.12
SASTI OC	Others	0.66	0.77	-14.62	6.01	6.67	-9.91
UMRER EXPN	Others	0.22	0.23	-5.58	1.43	1.58	-9.21
KOLARPIMPRI	Others	0.15	0.23	-35.34	1.09	4.36	-74.98
Big Mines		5.38	4.72	14.08	45.09	25.12	79.49
Other Mines		9.55	8.95	6.70	91.05	69.02	31.92
Big Plus Mines		**14.93**	**13.67**	**9.25**	**136.14**	**94.14**	**44.61**
Rest of Mines		3.51	2.15	62.95	29.41	18.23	61.35
Total WCL		**18.44**	**15.82**	**16.56**	**165.55**	**112.37**	**47.33**

Table 2.2.6 (A) Departmental OBR SECL							*All Figurds in MM3*
Mine	**Type**	**OBR during Sep**			**OBR during the year**		
		FY 24	**FY 23**	**Growth(%) M-o-M**	**FY 24**	**FY 23**	**Growth(%) Y-o-Y**
GEVRA OC	Big	1.62	2.09	-22.48	12.77	15.16	-15.75
KUSMUNDA	Big	0.76	1.43	-46.92	6.35	9.28	-31.56
DIPKA	Big	0.69	0.76	-9.63	4.33	4.72	-8.35
MANIKPUR OC	Big	0.00	0.01	-100.00	0.00	0.01	-90.00
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.01		0.23	0.13	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GP IV 2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.07	0.17	-56.55	0.45	1.23	-63.61
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.13	0.15	-17.65	0.77	0.84	-7.66
Big Mines		3.06	4.28	-28.55	23.45	29.17	-19.61
Other Mines		0.20	0.33	-39.88	1.45	2.20	-34.12
Big Plus Mines		**3.26**	**4.62**	**-29.36**	**24.90**	**31.37**	**-20.62**
Rest of Mines		0.67	0.09	688.24	1.17	0.61	92.11
Total SECL		**3.93**	**4.70**	**-16.38**	**26.07**	**31.98**	**-18.48**

Table 2.2.6 (B) Contractual OBR SECL							
Mine	**Type**	**OBR during Sep**			**OBR during the year**		
		FY 24	**FY 23**	**Growth(%) M-o-M**	**FY 24**	**FY 23**	**Growth(%) Y-o-Y**
GEVRA OC	Big	2.99	2.74	9.29	21.08	16.52	27.59
KUSMUNDA	Big	2.22	2.26	-1.77	15.35	13.73	11.81
DIPKA	Big	1.57	0.65	142.88	15.58	2.67	484.03
MANIKPUR OC	Big	0.57	0.74	-23.96	4.95	6.47	-23.46
BAROUD	Others	1.06	0.52	104.23	8.92	2.74	226.02
CHHAL OC	Others	1.13	0.21	443.96	10.00	2.47	304.49
AMADAND	Others	0.16	0.00		1.01	1.34	-24.61
JAGANNATHPUR	Others	1.41	0.91	54.57	10.07	6.14	64.08
JAMPALI	Others	0.89	0.28		7.67	4.11	86.72
GP IV 2&3	Others	0.00	0.20	-100.00	0.35	1.62	-78.09
AMLAI	Others	0.92	0.00		6.75	0.00	
BIJARI	Others	0.05	0.01		0.95	0.41	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN	Others	0.65	0.36	81.51	5.60	3.74	49.75
CHIRIMIRI	Others	0.17	0.00		0.94	0.00	
Big Mines		7.34	6.39	15.02	56.96	39.38	44.63
Other Mines		6.44	2.48	159.58	52.28	22.57	131.66
Big Plus Mines		**13.78**	**8.86**	**55.45**	**109.23**	**61.95**	**76.33**
Rest of Mines		2.62	1.90	38.24	15.98	10.84	47.36
Total SECL		**16.40**	**10.76**	**52.42**	**125.21**	**72.79**	**72.02**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	4.61	4.82	-4.46	33.85	31.68	6.85
KUSMUNDA	Big	2.98	3.69	-19.26	21.70	23.01	-5.69
DIPKA	Big	2.25	1.40	60.54	19.91	7.39	169.46
MANIKPUR OC	Big	0.57	0.75	-24.97	4.95	6.48	-23.56
BAROUD	Others	1.06	0.52	104.23	8.92	2.74	226.02
CHHAL OC	Others	1.13	0.21	443.96	10.00	2.47	304.49
AMADAND	Others	0.16	0.01	1530.00	1.24	1.47	-15.74
JAGANNATHPUR	Others	1.41	0.91	54.57	10.07	6.14	64.08
JAMPALI	Others	0.89	0.28	217.08	7.67	4.11	86.72
GP IV 2&3	Others	0.00	0.20	-100.00	0.35	1.62	-78.09
AMLAI	Others	1.00	0.17	492.86	7.20	1.23	483.06
BIJARI	Others	0.05	0.01	466.67	0.95	0.41	130.99
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN	Others	0.65	0.36	81.51	5.60	3.74	49.75
CHIRIMIRI	Others	0.29	0.15	90.85	1.71	0.84	104.90
Big Mines		10.41	10.67	-2.47	80.41	68.55	17.29
Other Mines		6.63	2.81	136.09	53.73	24.77	116.93
Big Plus Mines		**17.04**	**13.48**	**26.41**	**134.13**	**93.32**	**43.74**
Rest of Mines		3.29	1.98	66.13	17.15	11.46	49.61
Total SECL		**20.33**	**15.46**	**31.50**	**151.28**	**104.78**	**44.38**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.12	0.36	-66.59	1.54	2.03	-24.14
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.01	0.16	-91.63	0.63	1.06	-40.57
Ananta	Big	0.13	0.14	-2.91	0.78	0.78	
Lingaraj	Big	0.04	0.11	-65.66	0.36	0.83	-56.63
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.04	0.05	-30.16	0.37	0.13	184.62
Bharatpur	Big	0.12	0.11	10.14	0.95	0.69	37.68
Belpahar	Big	0.00	0.02	-100.00	0.00	0.07	-100.00
Balram	Big	0.10	0.09	3.90	1.04	0.48	116.67
Samaleswari	Big	0.11	0.02	417.01	0.45	0.22	104.55
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.13	0.19	-28.90	0.78	0.85	-8.24
Lajkura	Others	0.07	0.11	-36.32	0.69	0.58	18.97
Big Mines		0.80	1.30	-38.77	7.16	7.18	-0.28
Other Mines		0.07	0.11	-36.32	0.69	0.58	18.97
Big Plus Mines		**0.87**	**1.41**	**-38.58**	**7.85**	**7.76**	1.16
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**0.87**	**1.41**	**-38.30**	**7.85**	**7.76**	**1.16**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	1.67	0.98	70.04	15.67	3.89	302.83
Lakhanpur	Big	2.96	3.93	-24.84	24.82	13.94	78.05
Kulda	Big	0.84	0.96	-12.74	5.07	6.75	-24.89
Garjanbahal	Big	0.86	0.81	6.26	6.40	5.12	25.00
Ananta	Big	2.23	2.39	-6.70	14.70	13.89	5.83
Lingaraj	Big	1.00	1.22	-17.63	4.61	7.69	-40.05
Kaniha	Big	0.41	0.71	-42.72	3.81	3.25	17.23
Hingula	Big	1.04	1.26	-17.57	6.15	6.52	-5.67
Bharatpur	Big	0.89	0.79	13.36	4.81	4.25	13.18
Belpahar	Big	0.17	0.00		2.80	1.65	69.70
Balram	Big	0.34	1.16	-70.43	4.40	6.39	-31.14
Samaleswari	Big	0.57	1.13	-49.77	4.55	5.38	-15.43
Siarmal	Big	0.42	0.00		1.62	0.00	
Jagannath	Big	0.39	0.39	-0.54	3.15	3.03	3.96
Lajkura	Others	0.77	0.74	5.05	4.64	4.73	-1.90
Big Mines		13.84	15.73	-12.01	106.53	81.8	30.31
Other Mines		0.773	0.74	5.05	4.640	4.01	15.71
Big Plus Mines		**14.61**	**16.46**	-11.25	**111.17**	**85.76**	29.63
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**14.61**	**16.46**	**-11.24**	**111.17**	**85.76**	**29.63**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	1.67	0.98	70.04	15.67	3.89	302.83
Lakhanpur	Big	3.08	4.30	-28.37	26.36	15.97	65.06
Kulda	Big	0.84	0.96	-12.74	5.07	6.75	-24.89
Garjanbahal	Big	0.88	0.97	-9.64	7.03	6.18	13.75
Ananta	Big	2.37	2.53	-6.49	15.48	14.67	5.52
Lingaraj	Big	1.04	1.33	-21.70	4.97	8.52	-41.67
Kaniha	Big	0.41	0.71	-42.72	3.81	3.25	17.23
Hingula	Big	1.08	1.32	-18.07	6.52	6.65	-1.95
Bharatpur	Big	1.02	0.90	12.96	5.76	4.94	16.60
Belpahar	Big	0.17	0.02	974.62	2.80	1.72	62.79
Balram	Big	0.44	1.25	-64.82	5.44	6.87	-20.82
Samaleswari	Big	0.68	1.15	-40.82	5.00	5.60	-10.71
Siarmal	Big	0.42	0.00		1.62	0.00	
Jagannath	Big	0.53	0.58	-9.73	3.93	3.88	1.29
Lajkura	Others	0.85	0.85	-0.47	5.33	5.31	0.38
Big Mines		14.63	17.03	-14.05	113.69	88.93	27.84
Other Mines		0.85	0.85	-0.47	5.33	4.59	16.12
Big Plus Mines		**15.48**	**17.88**	**-13.41**	**119.02**	**93.52**	**27.27**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**15.48**	**17.87**	**-13.37**	**119.02**	**93.53**	**27.25**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR during Sep			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	4.24	3.70	14.68	28.07	24.34	15.32
RG OC III Extn.	Big	2.76	3.42	-19.18	21.78	21.67	0.51
JVR OC II	Big	3.88	2.85	35.86	23.17	19.09	21.37
Ramagundam OC I Exp. Ph II	Big	1.39	1.12	24.04	9.63	4.87	97.74
GDK V OC	Big	2.07	1.93	7.73	14.52	14.27	1.75
Koyagudem OC II	Others	1.49	0.93	59.22	6.81	5.84	16.61
Srirampur OC II	Others	0.88	0.95	-7.26	7.52	8.86	-15.12
Khairagura OC	Others	1.42	0.74	92.38	12.71	10.39	22.33
Total Big Mines		14.35	13.02	10.22	97.17	84.24	15.35
Total Other Mines		3.79	2.62	44.44	27.04	25.09	7.77
Total Big Plus Mines		**18.14**	**15.64**	**15.96**	**124.21**	**109.33**	**13.61**
Rest of Mines		9.59	9.79	-2.00	68.21	61.97	10.06
Total SCCL		**27.73**	**25.43**	**9.04**	**192.42**	**171.30**	**12.33**

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of Sept., 2023 and progressive upto Sept., 2023 (2023-24) (PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month Sept., 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto Sept., 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**380000**	**31050**	**22662**	**73%**	**22649**	**13**	**0%**	**177900**	**158987**	**89%**	**152188**	**6799**	**4%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	2000	160	95	59%	6	89	1477%	960	1154	120%	1458	-304	-21%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	201000	18600	19169	103%	8081	11088	137%	88800	112006	126%	32020	79986	250%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	167000	14000	11858	85%	5994	5864	98%	80350	88760	110%	51915	36845	71%
TOTAL OUTSOURCING (in metre)	**370000**	**32760**	**31122**	**95%**	**14081**	**17041**	**121%**	**170110**	**201919**	**119%**	**85393**	**116526**	**136%**
TOTAL DRILLING (in metre)	**750000**	**63810**	**53784**	**84%**	**36730**	**17053**	**46%**	**348010**	**360907**	**104%**	**237581**	**123325**	**52%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month Sept., 2023			Cum. Ach. upto Sept., 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180	0	0.00	-	30	52.63	175%
Outsourcing (in Line km)	500	0	0.00	-	140	2.66	2%
Total (in Line km)	680	0	0.00	-	170	55.29	33%

REPORT PREPARATION:

(Fig. in nos. Prov.)

		ACTUAL SEPT.'2023	ACTUAL 2023-24 (till SEPT.'23)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS		3	11	24
2. OTHER REPORTS (incl. PR, EMP, etc.)		26	137	130
Total		**29**	**148**	**154**

MANPOWER:

Manpower as on	01.04.2023	01.10.2023	01.09.2023	Reduction from 01.04.2023
	2855	**2815**	**2826**	**40**

Performance of Coal PSUs

SumSepy of Performance of Coal Companies **Month Sep'2023**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	During Sep 2023			Sep'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	0.77	0.69	90.13	0.78	4.52	4.46	-11.03	1.35
BCCL	0.08	0.07	92.11	0.02	0.38	0.39	218.18	-2.56
CCL	0.05	0.06	135.56	0.06	0.40	0.43	-3.17	-6.98
NCL								
WCL	0.27	0.22	82.26	0.23	1.39	1.39	-3.11	0.00
SECL	0.80	0.96	120.65	0.96	5.97	5.56	0.00	7.37
MCL	0.03	0.04	112.50	0.03	0.23	0.18	16.13	27.78
CIL	**1.98**	**2.04**	**103.34**	**2.09**	**12.88**	**12.40**	**-2.01**	**3.87**
SCCL	0.67	0.50	74.11	0.54	2.80	3.08	-7.96	-8.93
Total	**2.65**	**2.54**	**95.96**	**2.62**	**15.68**	**15.48**	**-3.23**	**1.33**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	During Sep 2023			Sep'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	0.31	0.30	96.77	0.38	2.64	3.07	-21.05	-14.01
BCCL	0.73	0.75	102.74	0.70	4.77	4.00	7.14	19.25
CCL	0.91	0.93	102.20	0.94	5.65	5.49	-1.06	2.91
NCL	10.27	10.99	107.01	10.18	68.43	64.00	7.96	6.92
WCL	1.45	1.10	75.86	1.27	9.15	9.82	-13.39	-6.82
SECL	0.00	1.97		0.83	10.35	9.16	137.35	12.99
MCL	2.69	2.55	94.80	2.54	15.25	16.97	0.39	-10.14
NEC								
CIL	**16.35**	**18.59**	**113.70**	**16.84**	**116.23**	**112.51**	**10.39**	**3.31**
SCCL	4.55	2.45	52.21	2.67	15.30	16.42	-8.23	-6.85
Total	**20.90**	**21.04**	**100.66**	**19.51**	**131.53**	**128.93**	**7.84**	**2.01**

(iib) Open Cast Production - Contractual

All figures in MT

Subs	During Sep 2023			Sep'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	2.02	1.61	79.70	0.99	11.04	8.00	62.63	38.00
BCCL	2.29	2.25	98.25	2.00	14.17	11.85	12.50	19.58
CCL	4.05	4.54	112.10	3.21	28.58	24.26	41.43	17.81
NCL	0.00	0.00		0.00	0.00	0.00		
WCL	2.16	1.70	78.70	1.36	14.31	10.02	25.00	42.81
SECL	10.58	8.21	77.60	7.37	61.46	48.73	11.40	26.12
MCL	11.30	12.47	110.35	11.80	74.17	71.13	5.68	4.27
NEC	0.01	0.01	100.00	0.01	0.05	0.08	0.00	-37.50
CIL	**32.40**	**30.78**	**95.00**	**26.73**	**203.79**	**174.06**	**15.15**	**17.08**
SCCL	0.00	1.96		1.72	13.22	9.73	13.87	35.89
Total	**32.40**	**32.74**	**101.04**	**28.45**	**217.01**	**183.79**	**15.07**	**18.08**

(ii) Open Cast Production

All figures in MT

Subs	During Sep 2023			Sep'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	2.33	1.91	81.97	1.37	13.68	11.07	39.42	23.58
BCCL	3.02	3.01	99.67	2.70	18.94	15.85	11.48	19.50
CCL	4.96	5.47	110.28	4.15	34.24	29.75	31.81	15.09
NCL	10.27	10.99	107.01	10.18	68.43	64.00	7.96	6.92
WCL	3.61	2.81	77.84	2.63	23.45	19.84	6.84	18.20
SECL	10.58	10.18	96.22	8.20	71.81	57.89	24.15	24.05
MCL	13.99	15.02	107.36	14.34	89.41	88.10	4.74	1.49
NEC	0.01	0.01	100.00	0.01	0.05	0.08	0.00	-37.50
CIL	**48.77**	**49.40**	**101.29**	**43.59**	**320.02**	**286.56**	**13.33**	**11.68**
SCCL	4.55	4.41	96.85	4.39	28.52	26.15	0.43	9.04
Total	**53.32**	**53.81**	**100.91**	**47.98**	**348.54**	**312.71**	**12.15**	**11.46**

(iii) Total Coal Production

All figures in MT

Subs	During Sep 2023			Sep'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	3.10	2.61	84.32	2.15	18.20	15.53	21.58	17.19
BCCL	3.10	3.08	99.48	2.73	19.32	16.24	12.74	18.97
CCL	5.00	5.53	110.73	4.21	34.64	30.19	31.28	14.74
NCL	10.27	10.99	107.01	10.18	68.43	64.00	7.96	6.92
WCL	3.88	3.02	77.88	2.86	24.85	21.23	5.71	17.05
SECL	11.38	11.15	98.02	9.16	77.78	63.44	21.72	22.60
MCL	14.02	15.06	107.37	14.37	89.64	88.28	4.77	1.54
NEC	0.01	0.01	100.00	0.01	0.05	0.08	0.00	-37.50
CIL	**50.76**	**51.44**	**101.34**	**45.67**	**332.91**	**298.98**	**12.63**	**11.35**
SCCL	5.22	4.90	93.95	4.93	31.32	29.23	-0.49	7.15
Total	**55.98**	**56.34**	**100.64**	**50.60**	**364.23**	**328.20**	**11.33**	**10.98**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	2.95	2.60	13.54	18.43	15.14	21.68
CCL	1.21	1.22	-0.49	7.81	7.64	2.25
WCL	0.00	0.01	-71.43	0.03	0.05	-34.69
SECL	0.02	0.02	-23.81	0.11	0.12	-9.40
CIL	**4.18**	**3.85**	**8.76**	**26.38**	**22.95**	**14.93**

Table 4.1 (BA) : Washed Coking Coal Production *In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 24	FY 23	Growt (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.13	0.11	16.36	0.66	0.72	-8.70
CCL	0.05	0.05	-5.66	0.41	0.25	61.81
CIL	**0.18**	**0.16**	**9.20**	**1.07**	**0.98**	**9.61**

Table 4.1 (BB) : Production of Middlings *In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.21	0.21	-0.97	1.20	1.11	8.66
CCL	0.08	0.05	68.75	0.57	0.24	139.08
CIL	**0.29**	**0.26**	**12.16**	**1.77**	**1.35**	**31.72**

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during			Actual Status upto		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	90	75	83	81	62	77
BCCL	1	85	73	86	80	57	71	64	46	72
CCL										
NCL	23	85	73	86	75	70	92	80	74	93
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	51	26	51	78	47	60

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during			Actual Status upto		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	53	80	58	73	79	33	42	79	43	55
BCCL	85	80	58	73	71	44	62	78	47	60
CCL	106	80	58	73	79	48	61	80	49	62
NCL	113	80	58	73	75	45	60	75	45	61
WCL	89	80	58	73	85	33	39	81	39	48
SECL	83	80	58	73	78	30	38	77	34	44
MCL	76	80	58	73	76	14	18	80	19	24
SCCL	68	80	58	73	82	48	59	82	51	62

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during			Actual Status upto		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL	1	80	60	75	87	4	4	77	9	12
NCL	9	80	60	75	91	40	44	92	44	48
WCL										
SECL										
MCL	19	80	60	75	82	39	48	77	35	45
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during			Actual Status upto		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	186	67	50	75	83	26	31	80	31	39
BCCL	315	67	50	75	79	25	32	79	27	34
CCL	357	67	50	75	77	43	56	80	44	54
NCL	516	67	50	75	73	43	58	75	45	60
WCL	374	67	50	75	83	24	29	81	29	36
SECL	517	67	50	75	80	24	30	78	28	36
MCL	326	67	50	75	82	9	11	80	12	15
SCCL	444	67	50	75	77	29	38	79	33	42

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during			Actual Status upto		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	81	70	45	64	74	17	22	74	18	24
BCCL	90	70	45	64	70	15	21	73	15	21
CCL	175	70	45	64	70	15	21	75	15	20
NCL	164	70	45	64	72	26	36	73	26	36
WCL	158	70	45	64	75	20	27	76	22	29
SECL	136	70	45	64	70	32	46	73	35	48
MCL	138	70	45	64	65	15	23	66	16	24
SCCL	112	70	45	64	71	21	30	73	22	30

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during			Actual Status upto		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	47	78	40	51	88	13	15	83	15	18
BCCL	77	78	40	51	66	21	32	74	22	30
CCL	106	78	40	51	86	19	23	89	21	23
NCL	132	78	40	51	88	24	28	85	25	30
WCL	72	78	40	51	82	8	10	86	9	10
SECL	86	78	40	51	90	20	22	87	27	31
MCL	68	78	40	51	81	5	6	81	6	7
SCCL	56	78	40	51	83	16	19	80	20	25

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Sep 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Sep'2022	Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	1.80	1.40	77.78	1.70	10.07	12.12	-17.65	-16.91
BCCL	1.67	1.33	79.64	1.39	8.43	8.34	-4.32	1.08
CCL	2.00	2.25	112.50	2.00	13.45	13.73	12.50	-2.04
NCL	7.17	9.45	131.80	7.82	58.37	45.42	20.84	28.51
WCL	2.41	1.96	81.33	1.86	12.18	12.55	5.38	-2.95
SECL	5.31	3.93	74.01	4.70	26.07	31.98	-16.38	-18.48
MCL	2.91	0.87	29.90	1.41	7.85	7.76	-38.30	1.16
CIL	**23.27**	**21.20**	**91.10**	**20.88**	**136.41**	**131.90**	**1.53**	**3.42**
SCCL	3.95	2.97	75.20	3.63	21.42	21.54	-18.22	-0.59
Total	**27.22**	**24.17**	**88.80**	**24.51**	**157.83**	**153.44**	**-1.39**	**2.86**

(ii) Contractual OBR

Subs	During Sep 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Sep'2022	Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	7.70	8.00	**103.90**	6.45	59.68	45.48	24.03	31.22
BCCL	9.63	10.48	**108.83**	7.28	67.08	46.86	43.96	43.15
CCL	6.71	6.68	**99.55**	5.38	44.28	39.41	24.16	12.36
NCL	25.11	29.87	**118.96**	26.34	188.19	166.25	13.40	13.20
WCL	15.79	16.47	**104.31**	13.97	153.37	99.83	17.90	53.63
SECL	11.75	16.40	**139.57**	10.76	125.21	72.79	52.42	72.02
MCL	16.32	14.61	**89.52**	16.46	111.17	85.76	-11.24	29.63
NEC	0.11	0.15	136.36	0.14	0.73	0.79	7.14	-7.59
CIL	**93.13**	**102.67**	**110.24**	**86.78**	**749.70**	**557.17**	**18.31**	**34.55**
SCCL	31.10	24.76	79.63	21.79	171.01	149.76	13.63	14.19
Total	**124.23**	**127.43**	**102.58**	**108.57**	**920.71**	**706.93**	**17.37**	**30.24**

(iii) Total OBR

All figures in MM3

Subs	During Sep 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Sep'2022	Sep'2023	Sep'2022	M-O-M	Y-O-Y
ECL	9.50	9.40	**98.95**	8.15	69.75	57.59	15.34	21.11
BCCL	11.30	11.82	**104.60**	8.67	75.51	55.19	36.33	36.83
CCL	8.71	8.93	**102.53**	7.38	57.74	53.14	21.00	8.66
NCL	32.28	39.32	**121.81**	34.16	246.56	211.67	15.11	16.48
WCL	18.20	18.44	**101.32**	15.82	165.55	112.37	16.56	47.33
SECL	17.06	20.33	**119.17**	15.46	151.28	104.78	31.50	44.38
MCL	19.23	15.48	**80.50**	17.87	119.02	93.53	-13.37	27.25
NEC	0.11	0.15	**136.36**	0.14	0.73	0.79	7.14	-7.59
CIL	**116.38**	**123.86**	**106.43**	**107.67**	**886.14**	**689.06**	**15.04**	**28.60**
SCCL	35.05	27.73	79.13	25.43	192.42	171.30	9.08	12.33
Total	**151.43**	**151.59**	**100.11**	**133.10**	**1078.56**	**860.36**	**13.90**	**25.36**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	1.83	1.83	12.82	12.83	0.27	-0.06
BCCL	2.22	1.84	13.89	12.43	21.13	11.73
CCL	3.43	2.55	23.24	20.38	34.56	14.05
NCL	5.10	4.14	29.18	25.13	23.05	16.13
WCL	2.22	1.90	17.65	14.47	16.63	21.99
SECL	5.28	4.70	31.74	30.47	12.36	4.17
MCL	9.22	9.24	54.58	59.63	-0.25	-8.46
NEC	0.00	0.00	0.00	0.00		
CIL	**29.29**	**26.19**	**183.09**	**175.32**	**11.84**	**4.43**
SCCL	3.23	3.23	22.17	19.52	0.12	13.58
Total	**32.53**	**29.42**	**205.26**	**194.84**	**10.56**	**5.35**

(ii) Road

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.26	0.24	1.48	1.70	6.15	-12.99
BCCL	0.95	0.78	5.43	4.67	21.00	16.21
CCL	2.30	1.85	17.49	15.47	23.89	13.06
NCL	1.77	1.49	11.57	12.76	18.67	-9.36
WCL	1.60	1.54	13.06	12.08	4.16	8.14
SECL	4.96	3.58	37.11	26.87	38.59	38.10
MCL	5.04	4.76	34.85	28.94	5.89	20.44
NEC	0.00	0.00	0.00	0.00		
CIL	**16.87**	**14.25**	**120.99**	**102.49**	**18.43**	**18.05**
SCCL	1.18	1.04	7.02	6.50	13.08	8.00
Total	**18.05**	**15.29**	**128.01**	**108.99**	**18.07**	**17.45**

(iii) MGR

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.68	0.23	3.87	2.17	192.27	78.34
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.33	4.30	27.68	27.39	0.63	1.05
WCL	0.00	0.00	0.00	0.00		
SECL	2.25	2.12	13.98	12.76	6.33	9.60
MCL	0.79	0.95	5.15	5.98	-17.12	-13.82
NEC	0.00	0.00	0.00	0.00		
CIL	**8.05**	**7.60**	**50.69**	**48.30**	**5.87**	**4.94**
SCCL	0.55	0.45	3.63	3.16	22.22	14.87
Total	**8.60**	**8.05**	**54.32**	**51.46**	**6.78**	**5.55**

(iv) Conveyor Belt

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.28	0.22	1.64	1.46	24.66	12.84
WCL	0.05	0.01	0.13	0.36	269.23	-64.56
SECL	0.41	0.44	3.27	3.29	-7.45	-0.52
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.74**	**0.68**	**5.04**	**5.11**	**8.39**	**-1.27**
SCCL	0.03	0.06	0.24	0.25	-50.00	-4.00
Total	**0.77**	**0.74**	**5.28**	**5.36**	**3.65**	**-1.40**

(iv) Total Despatch- All Modes

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	2.77	2.32	18.23	16.78	19.40	8.64
BCCL	3.16	2.65	19.30	17.13	19.25	12.67
CCL	5.72	4.40	40.73	35.85	30.00	13.61
NCL	11.47	10.18	69.98	66.81	12.67	4.74
WCL	3.99	3.56	31.71	27.46	12.08	15.48
SECL	12.90	10.84	86.07	73.39	19.00	17.28
MCL	15.04	14.95	94.58	94.54	0.60	0.04
NEC	0.02	0.01	0.05	0.06	100.00	-16.67
CIL	**55.06**	**48.91**	**360.66**	**332.02**	**12.57**	**8.63**
SCCL	4.97	4.78	33.00	29.46	3.97	12.02
Total	**60.03**	**53.69**	**393.66**	**361.48**	**11.81**	**8.90**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	2.43	1.92	15.07	13.75	26.17	9.61
BCCL	3.17	2.04	16.13	13.42	55.54	20.21
CCL	4.94	3.87	34.29	31.21	27.66	9.86
NCL	10.20	9.23	61.82	60.83	10.54	1.63
WCL	3.54	3.22	27.51	25.01	9.94	10.02
SECL	10.87	9.29	69.78	65.02	16.99	7.33
MCL	11.51	11.88	70.57	75.27	-3.08	-6.24
NEC	0.00	0.00	0.00	0.00		
CIL	**46.65**	**41.44**	**295.17**	**284.50**	**12.57**	**3.75**
SCCL	4.38	3.98	28.58	24.48	10.05	16.75
Total	**51.03**	**45.42**	**323.75**	**308.98**	**12.35**	**4.78**

(ii) CPP

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.01	0.01	0.08	0.06	0.00	33.93
BCCL	0.00	0.00	0.00	0.01		-100.00
CCL	0.20	0.15	1.43	0.90	29.87	59.29
NCL	0.62	0.54	3.57	3.27	16.23	9.25
WCL	0.10	0.09	1.18	0.67	7.87	76.04
SECL	0.59	0.60	3.37	2.27	-1.17	48.26
MCL	2.27	1.48	14.41	8.15	53.21	76.81
NEC	0.00	0.00	0.00	0.00		
CIL	**3.78**	**2.86**	**24.03**	**15.32**	**32.13**	**56.87**
SCCL	0.18	0.14	1.34	1.14	28.57	17.54
Total	**3.96**	**3.00**	**25.37**	**16.46**	**31.97**	**54.15**

(ii) Steel Sector

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.02	0.02	0.21	0.16	0.00	28.75
BCCL	0.09	0.09	0.48	0.56	1.12	-14.49
CCL	0.07	0.07	0.41	0.24	-1.41	71.07
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.01	0.00	0.09	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.19**	**0.18**	**1.19**	**0.96**	**5.59**	**23.62**
SCCL						
Total	**0.19**	**0.18**	**1.19**	**0.96**	**5.59**	**23.62**

(iii) Cement Sector

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.01	0.02	0.13	0.10	-60.00	31.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.01	0.00	0.01	0.00		
NCL	0.03	0.02	0.18	0.18	16.67	1.84
WCL	0.13	0.09	0.86	0.66	41.49	30.09
SECL	0.14	0.07	0.95	0.56	94.44	68.74
MCL	0.01	0.00	0.08	0.05	150.00	49.06
NEC	0.00	0.00	0.00	0.00		
CIL	**0.33**	**0.21**	**2.22**	**1.55**	**55.61**	**42.71**
SCCL	0.22	0.26	1.47	1.32	-15.38	11.36
Total	**0.55**	**0.47**	**3.69**	**2.87**	**16.67**	**28.31**

(iv) Sponge Iron Sector

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	0.00	0.01	0.03	0.06	-66.67	-50.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.07	0.05	0.46	0.35	52.17	30.95
NCL	0.02	0.02	0.15	0.15	-5.26	0.72
WCL	0.02	0.02	0.12	0.13	5.00	-3.88
SECL	0.43	0.33	2.17	1.96	29.91	10.94
MCL	0.22	0.11	1.21	0.72	105.61	67.59
NEC	0.00	0.00	0.00	0.00		
CIL	**0.76**	**0.53**	**4.14**	**3.37**	**43.86**	**22.91**
SCCL	0.03	0.02	0.13	0.18	25.00	-28.73
Total	**0.79**	**0.55**	**4.27**	**3.55**	**43.04**	**20.28**

(iv) Total Offtake-All Sectors

Subs	Sep'2023	Despatch Status			Growth(%)	
	Actual	Sep'2022	Upto Sep'2023	Upto Sep'2022	M-O-M	Y-O-Y
ECL	2.77	2.32	18.23	16.78	19.40	8.64
BCCL	3.16	2.65	19.30	17.13	19.25	12.67
CCL	5.72	4.40	40.73	35.85	30.00	13.61
NCL	11.47	10.18	69.98	66.81	12.67	4.74
WCL	3.99	3.56	31.71	27.46	12.08	15.48
SECL	12.90	10.84	86.07	73.39	19.00	17.28
MCL	15.04	14.95	94.58	94.54	0.60	0.04
NEC	0.02	0.01	0.05	0.06	100.00	-16.67
CIL	**55.06**	**48.91**	**360.66**	**332.02**	**12.57**	**8.63**
SCCL	4.97	4.78	33.00	29.46	3.97	12.02
Total	**60.03**	**53.69**	**393.66**	**361.48**	**11.81**	**8.90**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	30th Sept 2022	30th Sept 2023	Sep'2022	Sep'2023	Sep'2022	Sep'2023
ECL	1.38	2.12	15.53	18.20	8.89	11.65
BCCL	1.22	2.77	16.24	19.32	7.51	14.34
CCL	1.86	2.49	30.19	34.64	6.16	7.19
NCL	4.35	3.27	64.00	68.43	6.80	4.78
WCL	2.19	3.69	21.23	24.85	10.32	14.85
SECL	6.67	15.30	63.44	77.78	10.51	19.67
MCL	10.08	11.91	88.28	89.64	11.42	13.29
NEC	0.04	0.04	0.08	0.05	52.63	76.00
CIL	**27.79**	**41.58**	**298.99**	**332.91**	**9.29**	**12.49**
SCCL	4.88	3.52	29.23	31.32	16.70	11.24
Total	**32.67**	**45.10**	**328.21**	**364.23**	**9.95**	**12.38**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Sep 2023			Sep' 2022	Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.09	1.61	76.94	1.58	1.90	9.65	11.48	-15.96
Outsourced	0.15	0.20	134.67	0.12	65.57	1.00	0.96	4.37
Total	2.24	1.81	80.80	1.70	6.47	10.65	12.44	-14.39
Coal Production (MT)	0.80	0.92	115.00	0.76	21.05	4.60	4.98	-7.54

Table 5.2: Production of Power (MU)

Company	During Sep 2023			Sep' 2022	Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1594.58	1029.68	64.57	1535.05	-32.92	7785.92	10170.11	-23.44
NTPL	648.00	529.55	81.72	401.42	31.92	2611.93	2934.79	-11.00
Total	2242.58	1559.23	69.53	1936.47	-19.48	10397.85	13104.90	-20.66

Table 5.3: Source-wise power generation (MU)

Sources	During Sep 2023			Sep' 2022	Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2038.00	1367.22	67.09	1732.58	-21.09	9260.88	11936.47	-22.42
Wind Power	14.87	4.67	31.41	6.44	-27.48	16.62	49.16	-66.19
Solar Power	189.71	187.34	98.75	197.45	-5.12	1120.35	1119.27	0.10
Total	2242.58	1559.23	69.53	1936.47	-19.48	10397.85	13104.90	-20.66

Table 5.4: Productivity

Mode of Production	Productivity during Sep 2023			Sep' 2022	Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	18.93	15.48	81.77	14.45	7.13	15.46	17.72	-12.75
TPP (Kwh)	39739	31405	79.03	37607	-16.49	34513	42594	-18.97

Table 5.5: OBR (in MM3)

Mode	During Sep 2023			Sep' 2022	Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	13.12	11.16	85.02	11.88	-6.10	67.66	73.79	-8.30
Outsourced	1.12	0.91	81.37	0.81	12.72	6.05	4.10	47.58
Total	14.24	12.07	84.74	12.69	-4.90	73.71	77.88	-5.36

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Sep 2023 (in%)		Actual Status during Sep 2023 (in%)		Actual Status upto Sep 2023 (in%)		Actual Status upto Sep 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	57.03	98.74	54.62	96.06	55.45	97.4	60.12	96.13	-4.67	1.27
Mine 1A	53.29	96.50	57.43	98.49	42.34	98.01	59.00	98.3	-16.66	-0.29
Mine 2	47.68	99.09	46.99	99.98	48.17	98.84	51.20	98.58	-3.03	0.26

Table 5.7: Sales

Power Sales

Subs	During Sep 2023		Sep' 2022	Growth(%) M-o-M	Upto Sep		Growth(%) Y-o-Y
	Target	Actual			FY24	FY23	
NLCIL (MU)	1410.46	848.83	1330.55	-36.20	6623.99	8850.79	-25.16
NTPL (MU)	611.00	493.36	371.89	32.66	2424.04	2731.10	-11.24
Total Exp (MU)	2021.46	1342.19	1702.44	-21.16	9048.03	11581.89	-21.88
Lignite Sales							
M/s TAQA (LT)	1.18	1.50	1.52	-1.32	8.67	9.33	-7.07
Direct Sales (LT)	0.83	0.00	0.39	-100.00	0.00	3.59	-100.00
Barsingsar Lignite Sales	0.00	0.64	0.00		3.58	3.07	16.61
Total Sales (LT)	2.01	2.14	1.91	12.04	12.25	15.99	-23.39

Coal Sales

Supply to End - use plant NTPL	8.00	2.97	3.20	-7.19	18.53	22.50	-17.64
Coal Sale to NTPC (Under MoU)		2.00	3.64	-45.05	12.45	25.75	-51.65
Coal e-auction		2.31	0.10	2210.00	14.59	1.61	806.21
Coal (LT)	8.00	7.28	6.94	4.90	45.57	49.86	-8.60

Financial Performance

Table 6.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during September			Exp upto September		
			FY 24	FY 23	Growth M-o-M (%)	FY 24	FY 23	Growth Y-o-Y (%)
ECL	1,250.00	625.00	106.27	135.95	-21.83	477.58	392.42	21.70
BCCL	1,000.00	450.00	172.54	73.00	136.36	503.45	294.71	70.83
CCL	2,050.00	1,128.00	290.93	89.85	223.80	1,350.13	779.07	73.30
NCL	2,150.00	1,075.00	297.76	197.89	50.47	1,842.16	1,085.86	69.65
WCL	1,000.00	488.60	71.45	49.53	44.26	446.97	291.55	53.31
SECL	5,100.00	2,550.00	251.16	574.40	-56.27	1,417.10	1,926.88	-26.46
MCL	3,500.00	1,538.35	116.55	190.93	-38.96	1,045.22	1,369.97	-23.70
CMPDIL	35.00	17.50	0.47	3.16	-85.13	6.50	13.43	-51.60
CIL & others	415.00	80.00	382.59	178.28	114.60	649.47	873.06	-25.61
CIL	**16,500.00**	**7,952.45**	**1,689.72**	**1,492.98**	13.18	**7,738.58**	**7,026.95**	10.13
SCCL	1,650.00	147.73	107.82	74.16	45.39	530.77	522.50	1.58
NLCIL Stand Alone	1,015.00	106.34	177.52	56.47	214.36	678.76	219.94	208.61
NLCIL JVs	1,865.00	193.14	179.71	146.77	22.44	1,226.89	791.38	55.03
NLCIL	**2,880.00**	**299.48**	**357.23**	**203.24**	**75.77**	**1,905.65**	**1,011.32**	88.43
Total	**21,030.00**	**8,399.66**	**2,154.77**	**1,770.38**	**21.71**	**10175.00**	**8560.77**	**18.86**

6A : Head-wise Capital Expenditure *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Sep'23	Upto Sep'23	% Expenditure
1	Plant & Machinery	3,343.47	331.30	2,007.40	**9.91**
2	Safety Plant & Machinery	1,015.93	96.46	326.95	**9.49**
3	Development	1,150.13	55.72	327.16	**4.84**
4	Buiiding (Factory)	65.00	8.64	37.11	
5	Building (Others)	998.90	53.08	294.27	**5.31**
6	Furniture & Fixtures	9.69	0.06	3.88	**0.62**
7	Lands	3,799.19	496.98	2,427.82	**13.08**
8	Vehicles	7.48	-	0.17	
9	Transporation including Railway Sidings etc.	6,605.29	405.84	2,276.25	**6.14**
10	Environment	-	-	-	
11	Solar Power	1,032.00	38.93	256.33	
12	TPP	250.00	20.54	96.36	
13	Others	2,752.85	647.20	2,121.29	**23.51**
Total		**21,030.00**	**2154.77**	**10175.00**	**10.25**

Table 6.2 A : Head-wise Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Sep 2023	Upto Sep 2023	% Expenditure
1	Plant & Machinery	1965	231.47	1538.68	**11.78**
2	Safety Plant & Machinery	1016	96.46	326.95	**9.49**
3	Development	824	50.33	295.1	**6.10**
4	Buiiding (Factory)				
5	Building (Others)	757	51.12	243.18	**6.75**
6	Furniture & Fixtures				
7	Lands	2907	392.08	1926.05	**13.49**
8	Vehicles				
9	Transporation including Railway	6442	402.32	2249.6	**6.25**
10	Environment				
11	Solar Power	730	26.08	211.76	**3.57**
12	TPP				
13	Others	1859	439.84	947.25	**23.66**
Total		**16500**	**1689.72**	**7738.58**	**10.24**

Table 6.2 B : Head-wise Capital Expenditure of SCCL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Sep 2023	Upto Sep 2023	% Expenditure
1	Plant & Machinery	239.65	14.78	63.57	**6.17**
2	Safety Plant & Machinery				
3	Development	209.83	5.39	32.06	**2.57**
4	Buiiding (Factory)	65	3.86	11.61	**5.94**
5	Building (Others)	100	1.71	27.11	**1.71**
6	Furniture & Fixtures	9.69	0.06	3.88	**0.62**
7	Lands	500.00	49.52	250.35	**9.90**
8	Vehicles	5.83	0	0.17	**0.00**
9	Railway Sidings	70	0	7.08	**0.00**
10	Environment				
11	Solar Power	200.00	11.96	38.58	**5.98**
12	STPP	250	20.54	96.36	**8.22**
13	Others				
Total		**1650**	**107.82**	**530.77**	**6.53**

Table 6.2 C : Head-wise Capital Expenditure of NLCIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Sep 2023	Upto Sep 2023	% Expenditure
1	Plant & Machinery	1,139.16	85.05	405.15	7.47
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Buiiding (Factory)	-	4.78	25.50	#DIV/0!
5	Building (Others)	141.90	0.25	23.98	0.18
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	55.38	251.42	14.13
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	3.52	19.57	3.76
10	Environment	0.09			
11	Solar Power	102.00	0.89	5.99	
12	TPP				
13	Others	893.81	207.36	1,174.04	23.20
Total		**2,880.00**	**357.23**	**1,905.65**	**12.40**

6.3 Total Manpower of CIL is 233867 as on 1st September 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 50021 whereas in term of Coal production during upto September, it stood at 7th position. On the other hand, MCL being leading coal producer company upto September'23, has Manpower strength of 21546 only.

Total Manpower of CIL & its subsidiries

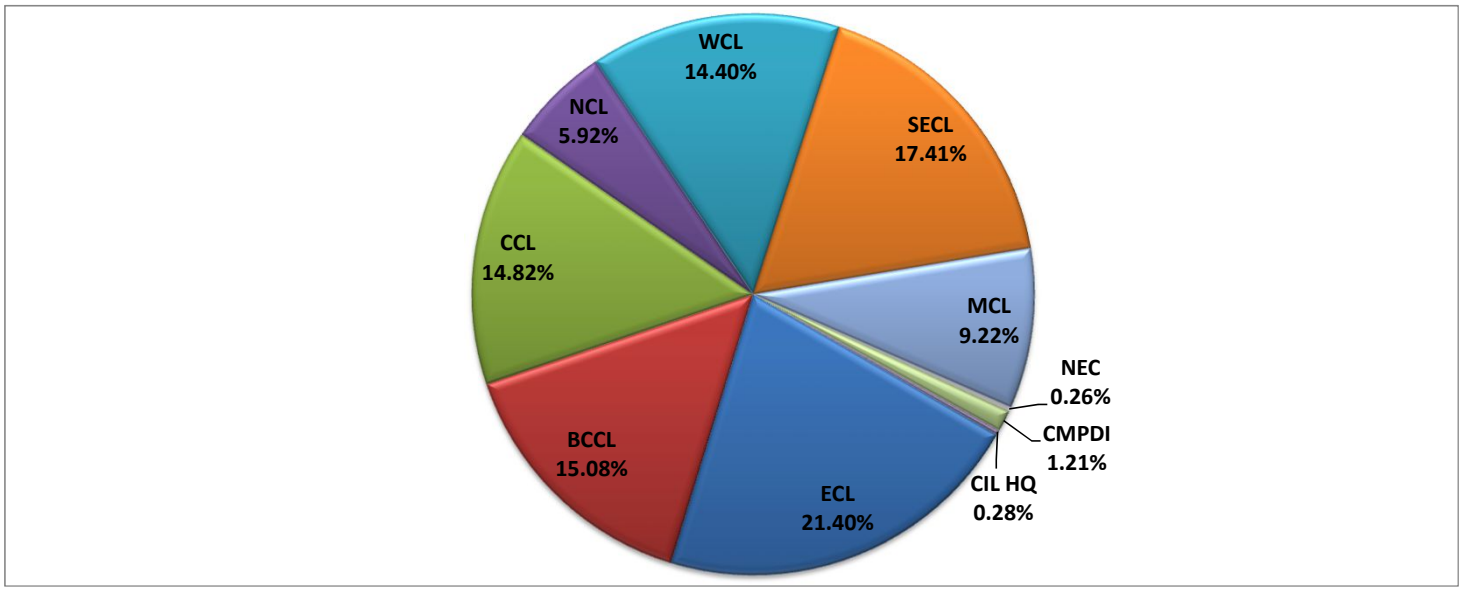


Table 6.3.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	Sep' 23	April'23	Change
ECL	50021	51074	-1053
BCCL	35258	37037	-1779
CCL	34638	34975	-1779
NCL	13830	13753	77
WCL	33661	34390	-729
SECL	40695	41832	-1137
MCL	21546	21827	-281
NEC	609	667	-58
CMPDI	2826	2855	-29
DCC	125	133	-8
CIL HQ	658	667	-9
Total CIL	**233867**	**239210**	**-5343**
SCCL	42304	42733	-429
NLCIL	10482	10781	-299
Total Manpower	**286653**	**292724**	**-6071**

6.3.2.CIL out-standing dues have decreased by Rs 36.99 crores and stood at Rs 16466.52 crores as on 30th Sep2023 as compared to Rs 16503.51 crores as on 31st March' 2023.

Company-wise Debtors Due chart as on 30th Sep' 23

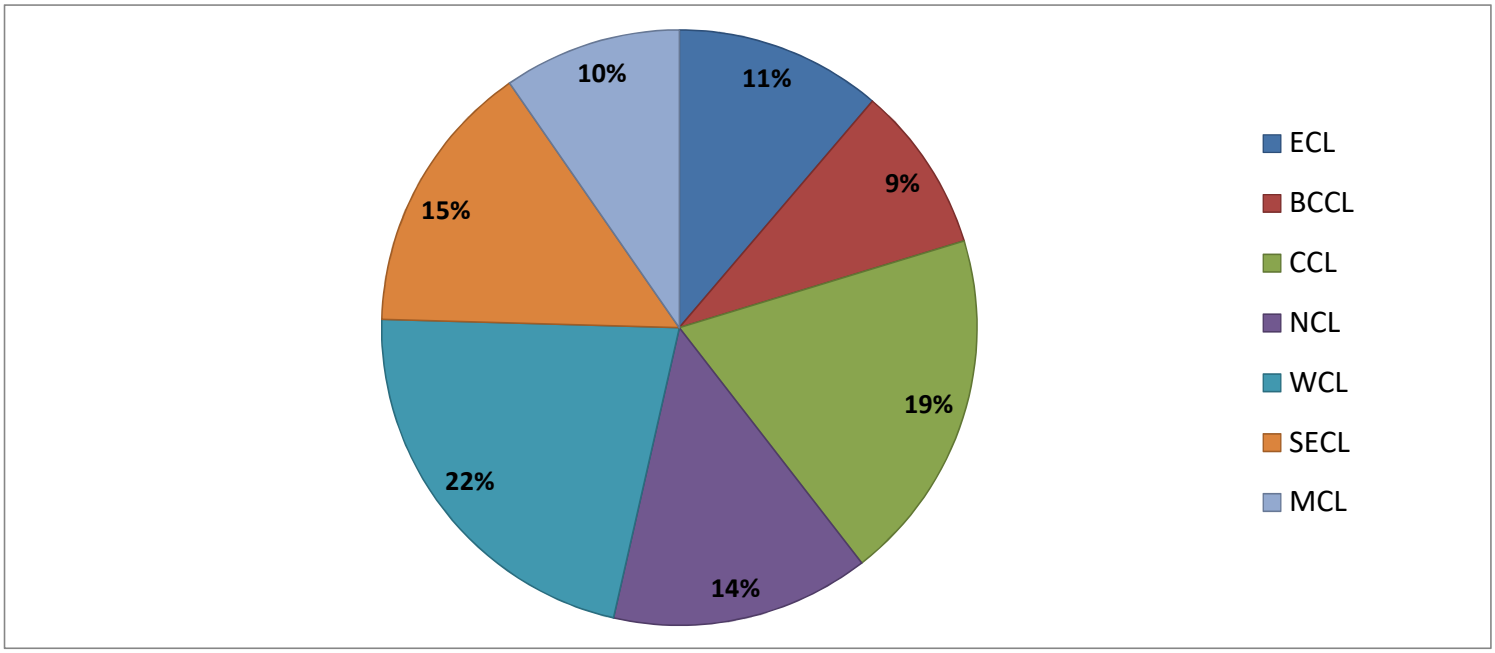


Table 6.3.3: Debtors due as on 30th Sep'23 ***Rs Cr***

Subsidiary/Company	Due as on last Day of		
	Sep'23	Mar'23	Change
ECL	1848.44	1813.10	35.34
BCCL	1492.31	1708.95	-216.64
CCL	3160.00	3559.08	-399.08
NCL	2310.95	2013.92	297.03
WCL	3602.26	3619.38	-17.12
SECL	2451.59	2080.79	370.80
MCL	1589.80	1697.12	-107.32
NEC	11.17	11.17	
Total CIL (incl NEC)	**16466.52**	**16503.51**	**-36.99**
SCCL	6349.28	3250.60	3098.68
NLCIL	5211.03	5815.01	-603.98
NTPL	542.77	760.95	-218.18
Total NLCIL	**5753.80**	**6575.96**	**-822.16**
Total Debtors Due	**28569.60**	**26330.07**	**2239.53**

6.3.4 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5506.07 crores i.e 33.46 % of total dues.

Age-wise Debtors Dues chart as on 30th Sep' 23

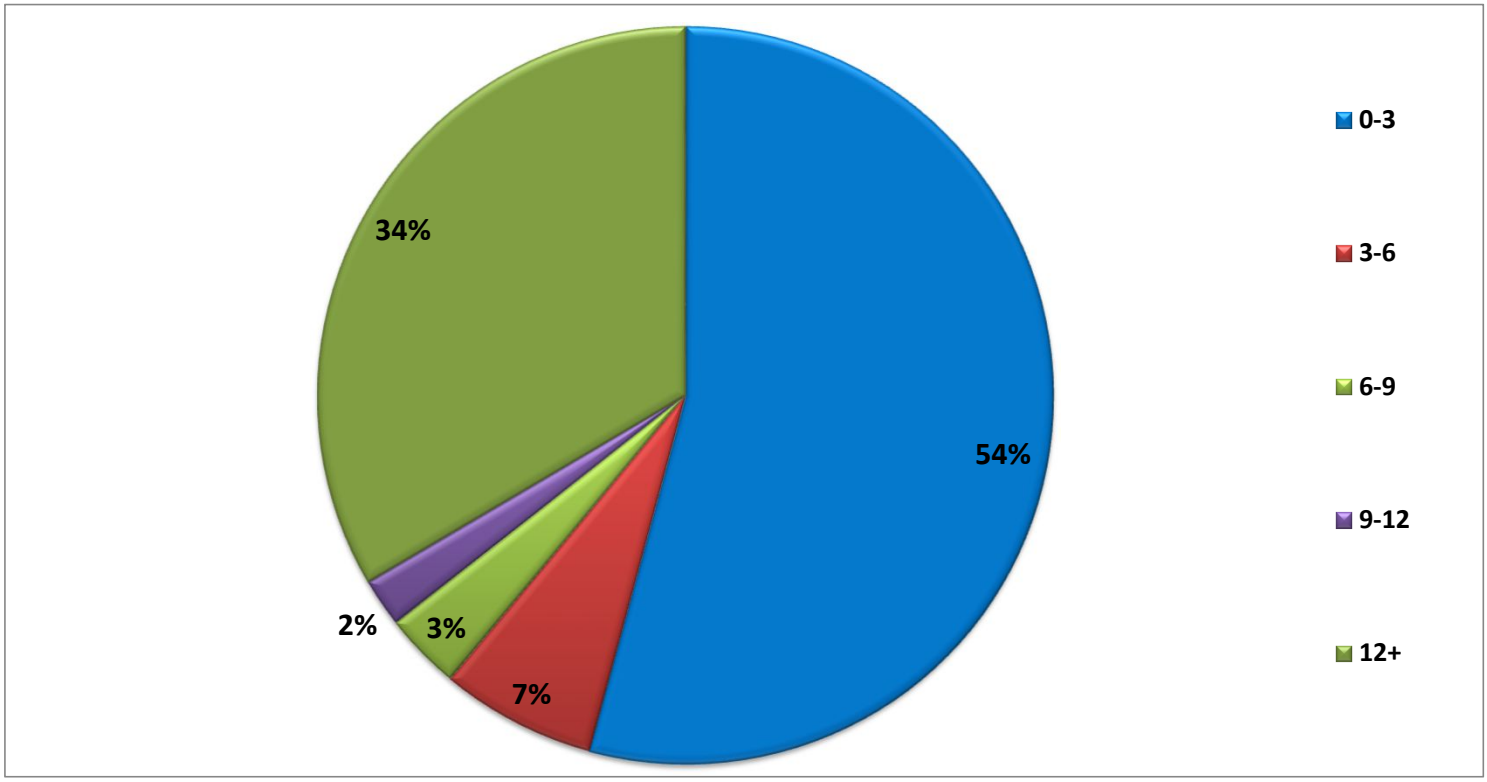
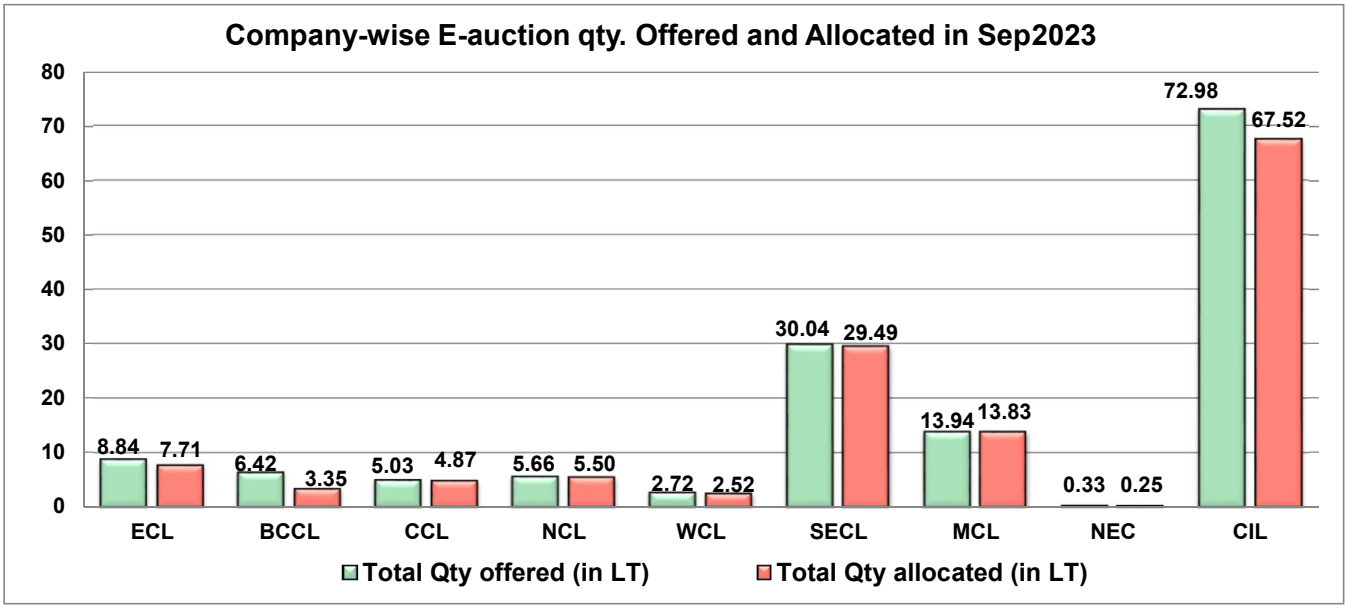
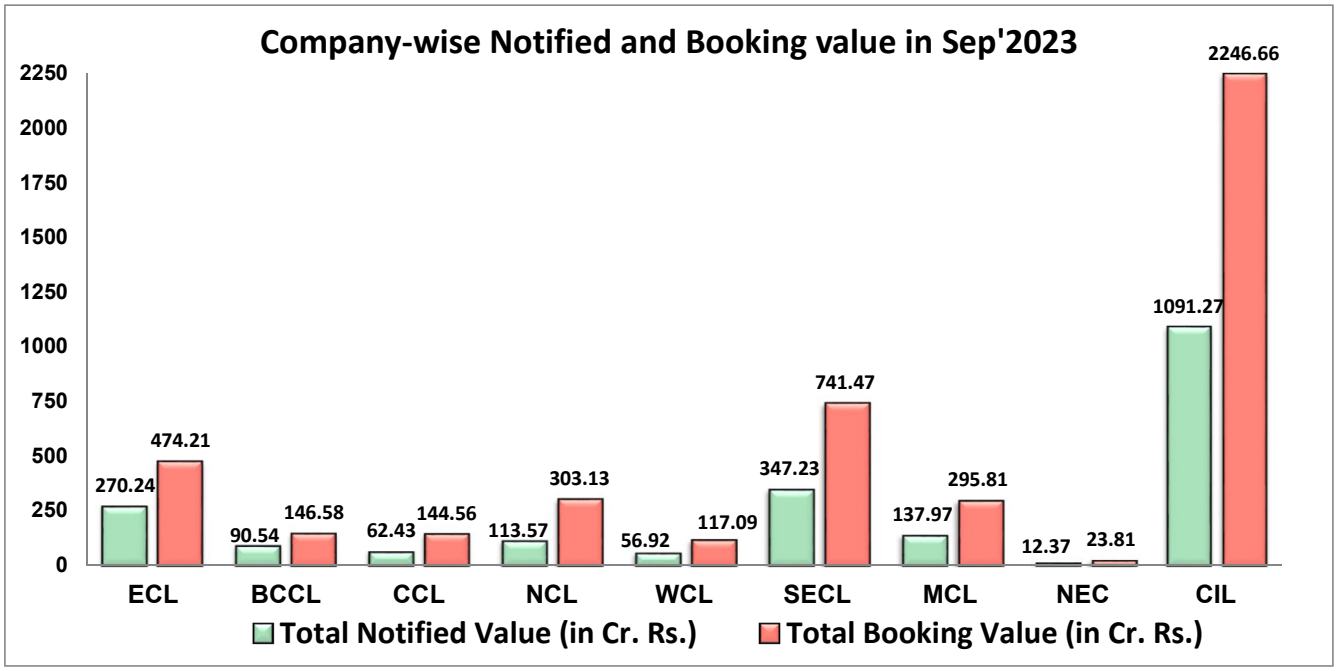


Table 6.3.5: Age-wise Debtors Dues as on 30th Sep'23 *Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	459.47	38.06	154.40	58.72	1137.78	**1848.44**
BCCL	811.10	165.38	42.67	0.00	473.16	**1492.31**
CCL	1256.00	588.00	269.00	95.00	953.00	**3160.00**
NCL	1408.66	0.00	0.00	135.53	766.76	**2310.95**
WCL	2795.23	0.00	0.00	0.00	807.03	**3602.26**
SECL	1160.53	121.96	7.71	0.00	1161.39	**2451.59**
MCL	1031.69	209.88	80.83	60.45	206.95	**1589.80**
Total CIL	**8922.68**	**1123.28**	**554.61**	**349.70**	**5506.07**	**16455.35**
Percentage Share	***54.22***	***6.83***	***3.37***	***2.13***	***33.46***	***100.00***

Table 6.4: E-auction company-wise





Company-wise Performance during Sep'2023									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	8.84	6.42	5.03	5.66	2.72	30.04	13.94	0.33	**72.98**
Total Qty allocated (in LT)	7.71	3.35	4.87	5.50	2.52	29.49	13.83	0.25	**67.52**
Percentage Qty allocated (in %)	**87%**	**52%**	**97%**	**97%**	**93%**	**98%**	**99%**	**76%**	**93%**
Total Notified Value (in Cr. Rs.)	270.24	90.54	62.43	113.57	56.92	347.23	137.97	12.37	**1091.27**
Total Booking Value (in Cr. Rs.)	474.21	146.58	144.56	303.13	117.09	741.47	295.81	23.81	**2246.66**
% increase over Notified Price	**75%**	**62%**	**132%**	**167%**	**106%**	**114%**	**114%**	**92%**	**106%**

Company wise Performance upto Sep'2023									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	57.97	27.85	44.48	46.61	18.48	137.71	92.99	1.17	**427.26**
Total Qty allocated (in LT)	45.53	12.38	42.40	45.78	16.52	123.46	92.06	1.01	**379.14**
Percentage Qty allocated (in %)	**79%**	**44%**	**95%**	**98%**	**89%**	**90%**	**99%**	**86%**	**89%**
Total Notified Value (in Cr. Rs.)	1566.37	369.03	665.06	925.76	380.28	1512.97	953.32	43.43	**6416.22**
Total Booking Value (in Cr. Rs.)	2670.00	591.06	1337.28	1939.48	608.72	2771.97	1962.02	66.65	**11947.18**
% increase over Notified Price	**70%**	**60%**	**101%**	**110%**	**60%**	**83%**	**106%**	**53%**	**86%**

Electricity Generation

Electricity Generation during Sept'2023

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation during Sept			Generation upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	108820.55	93295.94	16.64	654370.40	606498.99	7.89
Nuclear	4525.77	3412.52	32.62	23068.52	21929.51	5.19
Hydro	16322.75	22016.56	-25.86	90728.92	103253.77	-12.13
Bhutan Imp.	869.40	1270.50	-31.57	4135.50	5435.70	-23.92
Total Conventional	**130538.47**	**119995.52**	**8.8**	**772303.34**	**737117.97**	**4.8**
Wind	8850.82	6654.49	33.01	57618.98	49624.91	16.11
Solar	9220.78	8207.73	12.34	57684.38	48013.27	20.14
Biomass	263.13	172.31	52.71	1682.87	1520.73	10.66
Bagasse	138.56	164.80	-15.92	2121.86	3090.92	-31.35
Small Hydro	1222.11	1539.55	-20.62	5758.76	6327.34	-8.99
Others	214.56	204.41	4.97	1355.74	1248.14	8.62
Total Renewable	**19909.96**	**16943.29**	**17.51**	**126222.59**	**109825.31**	**14.93**
Total Generation	**150448.43**	**136938.81**	**9.87**	**898525.93**	**846943.28**	**6.09**
% Share of RE	**13.23**	**12.37**	**0.86**	**14.05**	**12.97**	**1.08**
% Share of Coal & lignite	**70.34**	**66.84**	**3.50**	**70.90**	**70.04**	**0.86**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Sept			Generation upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	103392.53	88725.87	16.53	620958.14	574243.05	8.14
Lignite	2440.20	2804.44	-12.99	16097.81	18969.93	-15.14
Gas	2957.84	1758.94	68.16	17114.45	13229.58	29.37
Diesel	29.98	6.69	348.13	200.00	56.43	254.42
Total Thermal	**108820.55**	**93295.94**	**16.64**	**654370.4**	**606498.99**	**7.89**

Items of Information	Generation during Sept			Generation upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	59.90	53.50	11.96	381.40	354.80	7.50
Imported Coal receipts	5.60	5.00	12.00	27.80	34.30	-18.95
Total receipts	**65.50**	**58.50**	11.97	**409.20**	**389.10**	**5.17**
Coal Consumption (MT)	**71.40**	**61.70**	**15.72**	**422.20**	**389.30**	**8.45**
Electricity From Coal (MU)	103392.53	88725.87	16.53	620958.14	574243.05	8.14
Average PLF	69.59	60.27	15.46	68.69	64.00	7.33
Specific Coal Consumption*	**0.69**	**0.70**	**-0.69**	**0.68**	**0.68**	**0.29**

** Kg of Coal required to produce 1 Unit of Electricity*

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke *Fig. in MT*

	During Sept			Upto Sept		
Type of Coal	**Sep-23**	**Sep-22**	**Growth (%) M-o-M**	**Sep-23**	**Sep-22**	**Growth (%) Y-o-Y**
Non Coking	13.89	12.08	14.96	76.76	92.72	-17.22
Coking	4.59	4.88	-6.12	30.33	28.05	8.14
Anthracite	0.09	0.14	-31.63	1.21	1.46	-17.22
PCI Coal	0.79	1.64	-51.88	8.30	7.11	16.79
Pet Coke	1.03	0.77	33.01	5.39	4.93	9.40
Met Coke	0.22	0.24	-6.19	2.54	1.41	79.76
Total	**20.61**	**19.75**	**4.32**	**124.53**	**135.68**	**-8.22**

Source: ICMW

Coal Import in Sept'2023

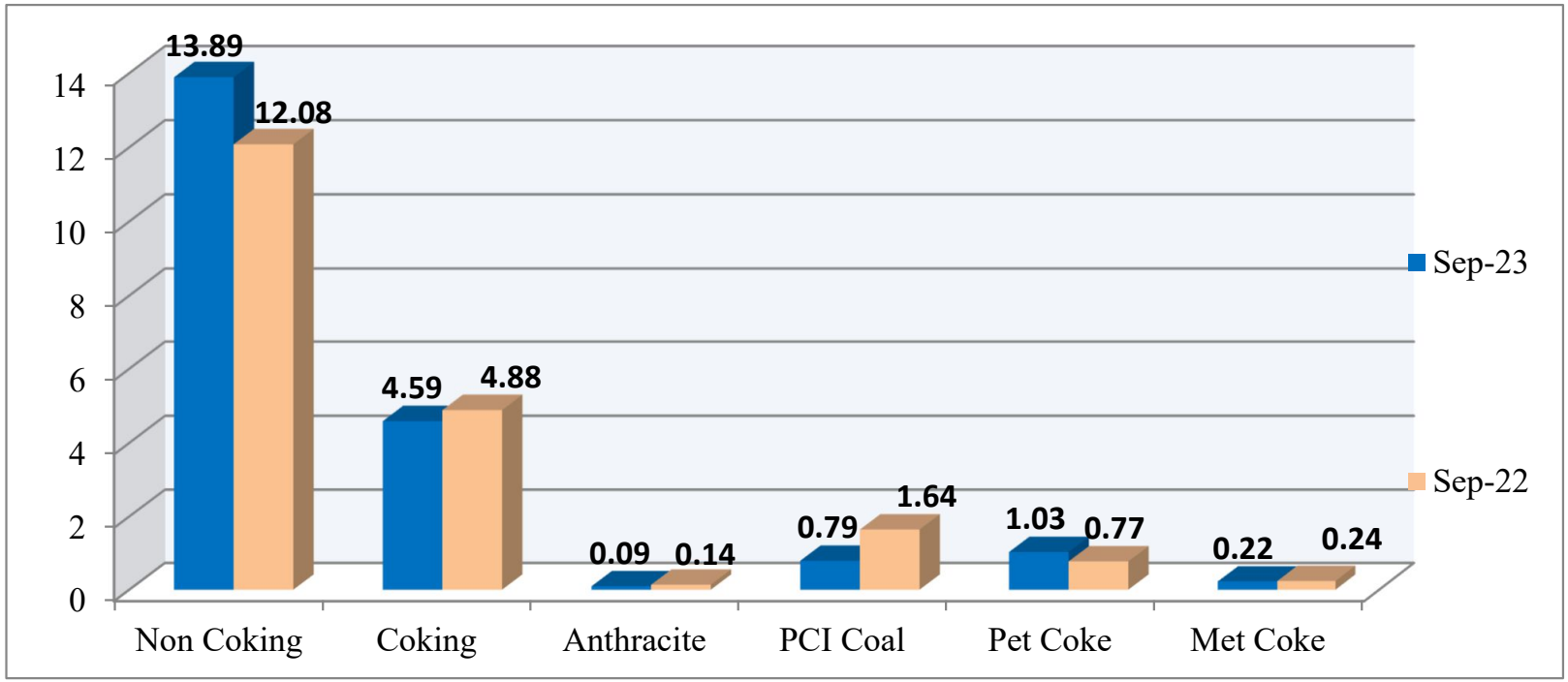


Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	During Sept			Upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	57.18	50.23	13.85	382.95	416.22	-7.99
Maharashtra	15.66	15.64	0.12	95.05	90.07	5.53
Goa	8.60	7.50	14.56	43.35	52.19	-16.93
Karnataka	5.75	2.17	165.46	27.33	23.12	18.20
Tamil Nadu	14.22	10.09	40.90	91.75	82.00	11.89
Puducherry	2.67	1.96	36.07	27.50	17.68	55.55
Andhra Pradesh	61.31	51.10	19.96	308.30	358.10	-13.90
Odisha	27.25	39.50	-31.02	182.86	229.87	-20.45
West Bengal	13.40	19.31	-30.58	82.48	87.31	-5.54
Punjab	0.01	0.00	1338.89	0.03	0.01	316.15
Delhi	0.00	0.00	-66.67	0.00	0.00	-66.67
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.03	0.04	-37.69	0.22	0.20	6.18
Others	0.00	0.00		3.51	0.00	
Total	**206.08**	**197.55**	**4.32**	**1245.33**	**1356.81**	**-8.22**

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Sept'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.04	0.08	0.00			0.02	**0.14**
Auto	0.01						**0.01**
Calciner						0.16	**0.16**
Calcium Carbide							
Cement	1.01				0.01	0.76	**1.78**
Chemical & Petrochem	0.77		0.02		0.00		**0.79**
DRI	0.29	0.05		0.00			**0.35**
Power	4.39	0.07					**4.46**
Ferro Alloy			0.00		0.00		
Graphite Electrode						0.01	**0.01**
Iron & Steel	0.99	4.21	0.07	0.78	0.14	0.08	**6.26**
Logistics	0.04	0.02					**0.06**
Engineering							
Paper & Plywood	0.07						**0.07**
Pharma							
Sugar							
Textile	0.18						**0.18**
Traders	5.58	0.13	0.00		0.07		**5.78**
Mining	0.12		0.00				**0.12**
Tyres							
Others	0.39	0.02	0.00	0.01	0.00		**0.43**
Total	**13.89**	**4.59**	**0.09**	**0.79**	**0.22**	**1.03**	**20.61**

Source: ICMW

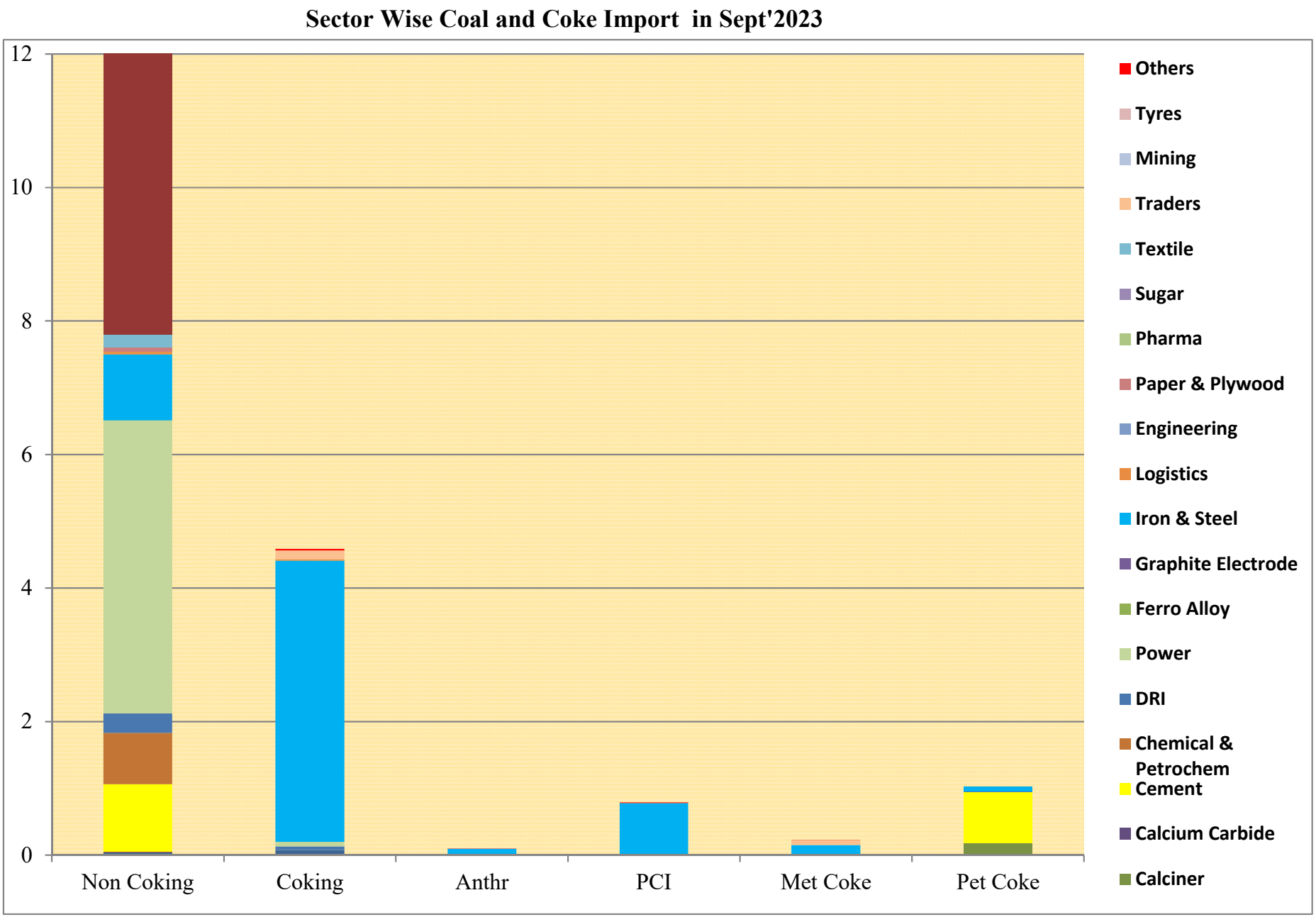

Sector Wise Coal and Coke Import in Sept'2023
12
10
8
6
4
2
0
Non Coking
Coking
Anthr
PCI
Met Coke
Pet Coke
Others
Tyres
Mining
Traders
Textile
Sugar
Pharma
Paper & Plywood
Engineering
Logistics
Iron & Steel
Graphite Electrode
Ferro Alloy
Power
DRI
Chemical & Petrochem
Cement
Calcium Carbide
Calciner

Table 8.4: Grade-wise Non-Coking Coal Import during Sept'2023. *In Lakh Te*

Port	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi															2.04	**2.04**
Bhavnagar															0.92	**0.92**
Dahej								1.54		0.20	0.61				6.41	**8.75**
Dhamra															5.59	**5.59**
Ennore															4.09	**4.09**
Gangavaram			1.94	2.15	1.26		1.18	2.66		1.65					1.25	**12.08**
Hazira										0.85		1.77		0.83	1.76	**5.20**
Jaigad															4.03	**4.03**
Kakinada															1.31	**1.31**
Kandla	0.00	4.21	0.51	0.74		0.21				0.85	0.35		0.31		0.17	**7.35**
Karaikal															2.67	**2.67**
Kolkata	0.19			0.25	0.31		0.28	0.34							2.66	**4.02**
Krishnapatnam					0.33			1.43			1.56	3.04			14.67	**21.02**
Magdalla															10.24	**10.24**
Marmagoa										0.35					1.01	**1.36**
Mumbai & Jnpt															3.30	**3.30**
Mundra				0.92		1.92	1.53	1.79		1.50		0.68			0.04	**8.38**
Navlakhi												1.12			4.41	**5.53**
New Mangalore				0.57	0.61				0.10						4.48	**5.75**
Others									0.30						2.71	**3.02**
Paradip															4.65	**4.65**
Pipavav															0.81	**0.81**
Porbandar															0.43	**0.43**
Tuticorin / Voc															7.32	**7.32**
Vizag			0.30	2.09	1.44	1.12	0.25	0.81					0.92		2.08	**9.00**
Total	**0.19**	**4.21**	**2.75**	**6.71**	**3.94**	**3.25**	**3.23**	**8.57**	**0.40**	**5.40**	**2.51**	**6.61**	**1.23**	**0.83**	**89.05**	**138.88**

Source: ICMW

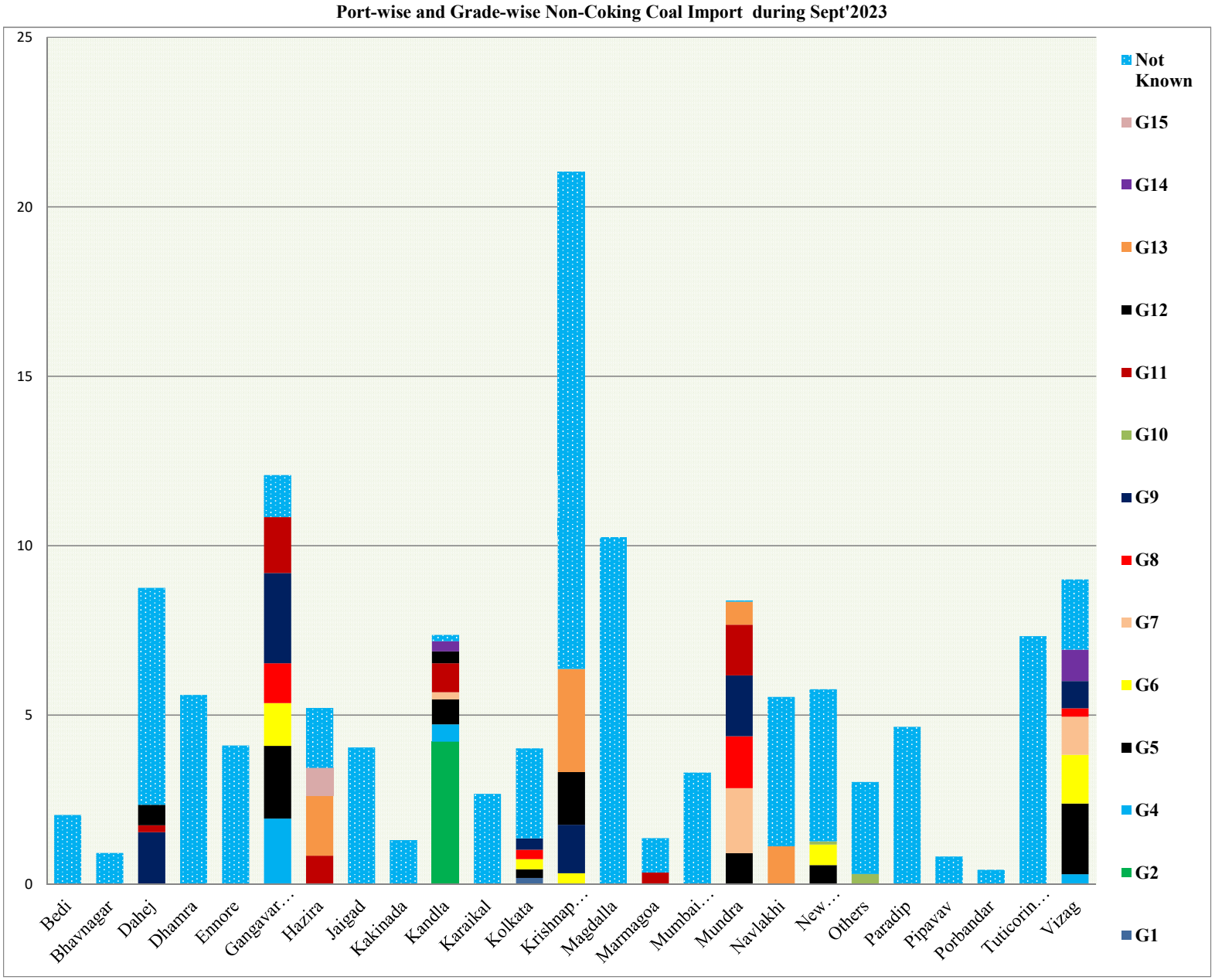

Port-wise and Grade-wise Non-Coking Coal Import during Sept'2023
25
20
15
10
5
0
Bedi
Bhavnagar
Dahej
Dhamra
Ennore
Gangavar…
Hazira
Jaigad
Kakinada
Kandla
Karaikal
Kolkata
Krishnap…
Magdalla
Marmagoa
Mumbai…
Mundra
Navlakhi
New…
Others
Paradip
Pipavav
Porbandar
Tuticorin…
Vizag
Not Known
G15
G14
G13
G12
G11
G10
G9
G8
G7
G6
G5
G4
G2
G1

Table 8.5: Country-wise Non-coking Coal Import during Sept'2023 *In Lakh Te*

Country	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia				0.92				3.03							0.95	**4.89**
Indonesia					0.45	0.56	2.62	4.40	0.40	5.40	2.51	6.61	1.23	0.83	58.76	**83.76**
Mozambique						2.13									2.81	**4.94**
Russia				0.20											5.88	**6.08**
South Africa			1.94	5.59	3.49	0.56	0.62	1.14							16.13	**29.47**
United States	0.19103	4.21	0.81												4.52	**9.73**
Total	**0.19**	**4.21**	**2.75**	**6.71**	**3.94**	**3.25**	**3.23**	**8.57**	**0.40**	**5.40**	**2.51**	**6.61**	**1.23**	**0.83**	**89.05**	**138.88**

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Sept'2023

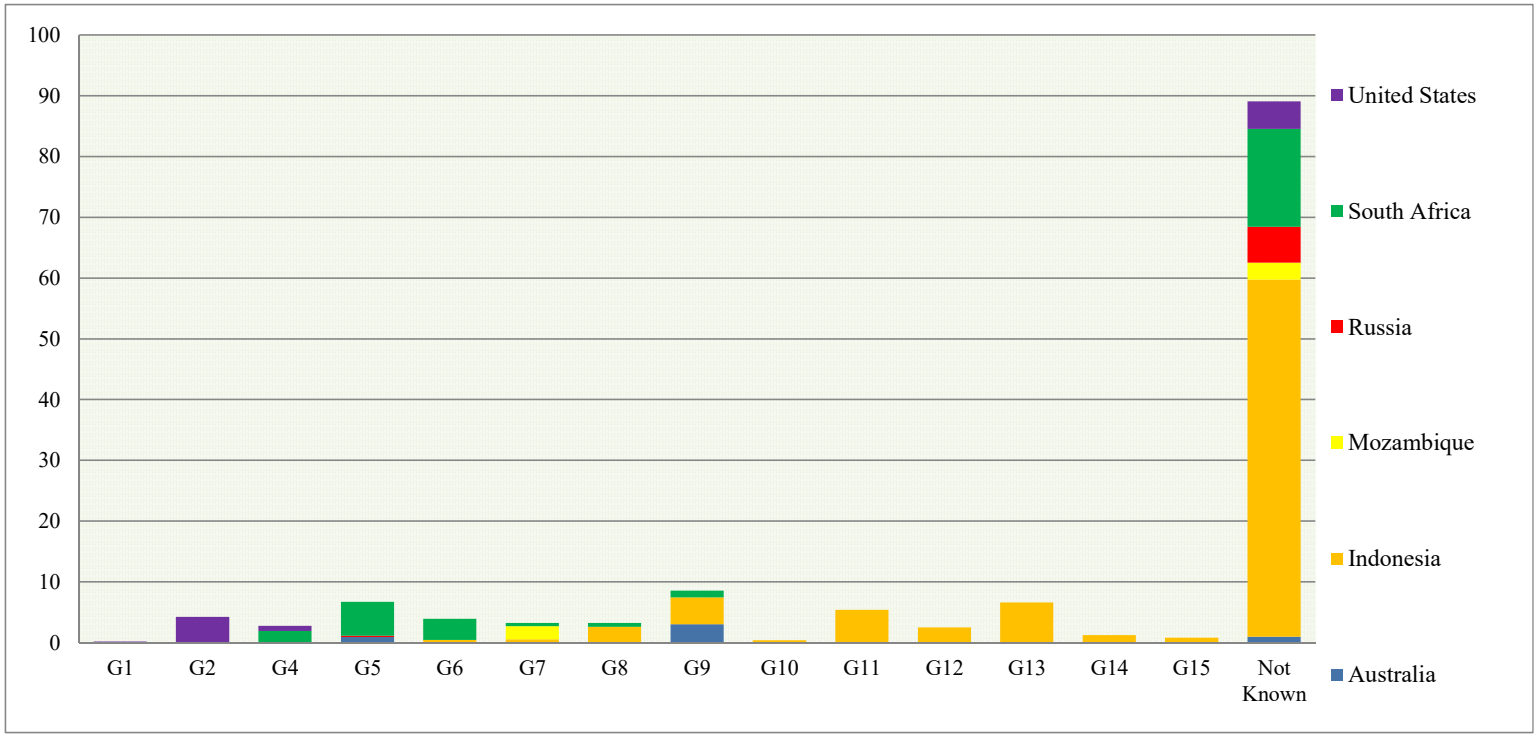


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Sept'2023 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bedi		1.64			0.40		**2.04**
Bhavnagar		0.55			0.37		**0.92**
Dahej		7.19		1.56			**8.75**
Dhamra		0.28			5.31		**5.59**
Ennore		2.08			2.01		**4.09**
Gangavaram	1.60	3.98	1.25		5.26		**12.08**
Hazira		5.20					**5.20**
Jaigad		3.18		0.85			**4.03**
Kakinada		0.54				0.76	**1.31**
Kandla		1.51	0.21	0.37	0.54	4.72	**7.35**
Karaikal		2.67					**2.67**
Kolkata		1.77			2.05	0.19	**4.02**
Krishnapatnam	2.38	13.09	1.52	1.53	0.85	1.66	**21.02**
Magdalla		8.56		0.71	0.97		**10.24**
Marmagoa		0.35		1.01			**1.36**
Mumbai & Jnpt		3.30					**3.30**
Mundra	0.92	5.50	1.96				**8.38**
Navlakhi		5.53					**5.53**
New Mangalore		4.04			1.71		**5.75**
Others		2.21			0.80		**3.02**
Paradip		0.72	0.01	0.05	3.87		**4.65**
Pipavav						0.81	**0.81**
Porbandar		0.26			0.17		**0.43**
Tuticorin / Voc		7.32					**7.32**
Vizag		2.27			5.14	1.58	**9.00**
Total	**4.89**	**83.76**	**4.94**	**6.08**	**29.47**	**9.73**	**138.88**

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Sept'2023 (US$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		74.65			98.81	
Bhavnagar		76.43			126.54	
Dahej		77.69		121.69		
Dhamra		99.69			107.98	
Ennore		77.90			118.14	
Gangavaram	91.21	91.27	102.98		121.27	
Hazira		68.65				
Jaigad		83.72		107.09		
Kakinada		62.99				127.84
Kandla		63.99	112.40	158.53	135.57	
Karaikal		67.04				
Kolkata		96.91			116.20	155.13
Krishnapatnam	87.25	72.95	92.97	105.80	113.17	133.51
Magdalla		69.48		109.50	147.67	
Marmagoa		69.70		107.09		
Mumbai & Jnpt		81.91				838.26
Mundra	114.05	77.58	118.17			
Navlakhi		61.31				
New Mangalore		95.22			125.72	
Others		87.81			144.93	
Paradip		101.10	174.74	220.28	132.93	
Pipavav						142.05
Porbandar		66.07			125.19	
Tuticorin / Voc		73.49				
Vizag		65.80			117.63	130.67

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Sept'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		6267			8295	
Bhavnagar		6412			10623	
Dahej		6525		10212		
Dhamra		8379			9063	
Ennore		6543			9923	
Gangavaram	7657	7668	8645		10186	
Hazira		5764				
Jaigad		7034		8985		
Kakinada		5294				10732
Kandla		5372	9434	13316	11374	
Karaikal		5628				
Kolkata		8139			9759	13039
Krishnapatnam	7330	6091	7805	8882	9512	11213
Magdalla		5836		9187	12390	
Marmagoa		5851		8990		
Mumbai & Jnpt		6879				70363
Mundra	9569	6517	9924			
Navlakhi		5152				
New Mangalore		7995			10553	
Others		7374			12167	
Paradip		8486	14687	18514	11163	
Pipavav						11925
Porbandar		5547			10522	
Tuticorin / Voc		6172				
Vizag		5522			9880	10967

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Sept'2023 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States	Total
Dhamra	2.11		0.33		0.88		0.79	**4.10**
Ennore	1.13				0.43		0.79	**2.35**
Gangavaram	2.39		0.68	0.72	0.83		1.49	**6.10**
Jaigad	3.52	0.50			1.70			**5.72**
Kandla					0.07		0.10	**0.17**
Kolkata	4.64				0.32		1.03	**5.99**
Krishnapatnam				0.16			0.79	**0.96**
Magdalla					1.52		0.00	**1.52**
Marmagoa	0.55	1.13			2.86		1.93	**6.46**
Mundra				0.23				**0.23**
Others	0.47						0.46	**0.92**
Paradip	4.97		0.33	0.83		0.10	0.44	**6.67**
Vizag	3.65				0.25		0.76	**4.66**
Total	**23.43**	**1.63**	**1.34**	**1.93**	**8.84**	**0.10**	**8.59**	**45.85**

Source: ICMW

Coking Coal Import during Sept'2023 (Port-wise & Country-wise)

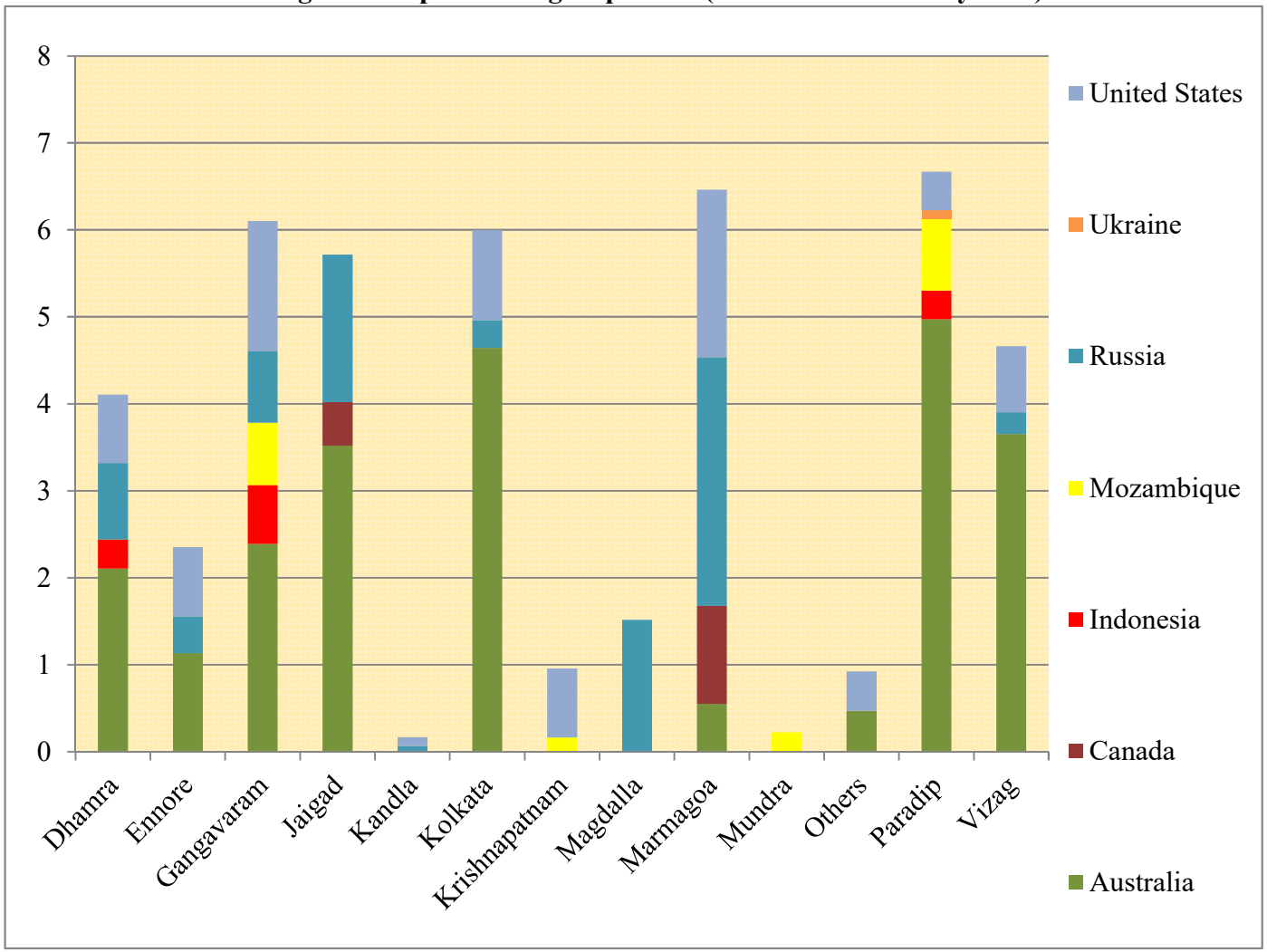


Table 8.10: Average Price of Imported Coking Coal during Sept'2023 (US$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States
Dhamra	255.89		260.27		199.62		204.37
Ennore	274.83				169.44		283.88
Gangavaram	257.31		178.36	210.41	217.79		263.34
Jaigad	282.29	246.20			171.20		
Kandla					214.64		235.99
Kolkata	254.41				240.68		236.32
Krishnapatnam				192.33			283.88
Magdalla					156.94		
Marmagoa	282.32	288.25			158.80		254.35
Mundra				159.37			
Others	280.14						240.58
Paradip	242.12		223.81	223.53		221.31	226.44
Vizag	265.38				188.17		266.42

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Sept'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States
Dhamra	21491		21850		16758		17157
Ennore	23068				14225		23832
Gangavaram	21595		14991	17657	18273		22112
Jaigad	23711	20669			14375		
Kandla					18019		19806
Kolkata	21364				20205		19859
Krishnapatnam				16146			23832
Magdalla					13180		
Marmagoa	23701	24198			13341		21370
Mundra				13395			
Others	23518						20221
Paradip	20329		18811	18765		18579	19033
Vizag	22278				15816		22378

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation *In MT*

Items of Information	During Sept			Upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	59.90	53.50	11.96	381.40	354.80	7.50
Imported Coal receipts	5.60	5.00	12.00	27.80	34.30	-18.95
Total receipts	**65.50**	**58.50**	11.97	**409.20**	**389.10**	**5.17**
Coal Consumption (MT)	**71.40**	**61.70**	**15.72**	**422.20**	**389.30**	**8.45**
Electricity From Coal (MU)	103392.53	88725.87	16.53	620958.14	574243.05	8.14
Average PLF	69.59	60.27	15.46	68.69	64.00	7.33
Specific Coal Consumption*	**0.69**	**0.70**	**-0.69**	**0.68**	**0.68**	**0.29**

** Kg of Coal required to produce 1 Unit of Electricity*

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector *Fig. in MT*

Items	During Sept			Upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Cement Production	31.76	30.34	4.66	208.89	187.36	11.49
Domestic Coal Supply	0.72	0.68	5.93	4.53	3.99	13.40
Coal Import (Non-coking)	1.01	0.59	**70.75**	5.86	5.90	**-0.68**

(ii) DRI Sector *Fig. in MT*

Items	During Sept			Upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
DRI Production	4.1	3.4	21.77	24.8	21.1	17.60
Domestic Coal Supply	0.8	0.6	37.21	4.9	3.6	36.46
Coal Import (Non-coking)	0.3	0.33	**-13.08**	5.22	1.3	**304.65**

Table 8.14: Coking Coal supply to Steel Sector *Fig. in MT*

Items	During Sept			Upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Hot Metal Production	7.09	6.41	10.59	42.35	38.76	9.26
Domestic Coal Supply	0.80	0.61	30.34	4.84	3.67	31.63
Coal Import (coking)	4.21	4.10	**2.80**	25.30	24.62	**2.76**

Table 8.16: Coal Supply to Other Sectors *Fig. in MT*

Source of Suppy	During Sept			Upto Sept		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Supply	5.05	4.72	6.91	39.33	32.88	19.61
Import(Coking +Non-coking)	7.46	9.42	-20.79	49.10	64.47	-23.84
Total	**12.51**	**14.14**	**-11.54**	**88.43**	**97.35**	**-9.17**

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Sep'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	397.81	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.54	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	42.83	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	178.36	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	364.50	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	50.26	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	367.81	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	42.25	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	44.44	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	579.18	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
12	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	579.99	ON SCH	
13	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
14	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.8	ON SCH	
15	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.67	ON SCH	
16	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	314.27	ON SCH	
17	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	907.24	ON SCH	
18	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	590.91	ON SCH	
19	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	236.44	ON SCH	
20	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2024	487.40	9	Delayed due to non-possession of GMK land and non-diversion of forest

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Sep'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										land (277.15 Ha) in Block-II. Stage-II FC awaited.
21	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	82.76	ON SCH	
22	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	132.90	ON SCH	
23	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	284.69	ON SCH	
24	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	161.94	1	Delayed due to grant of FC and EC.
25	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-10-2023	1477.37	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
26	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-10-2023	1034.63	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
27	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	396.96	ON SCH	
28	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	362.84	ON SCH	
29	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	2.45	ON SCH	
30	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	349.14	ON SCH	
31	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	119.29	ON SCH	
32	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	470.19	ON SCH	
33	WCL	DHUPTALA (SASTI UG	OC	2.50	711.00	31-03-2028	31-03-2028	145.52	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Sep'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
		TO OC)								
34	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	186.99	4	Due to delay in possession of land.
35	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	748.17	ON SCH	
36	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	482.07	3	Due to delay in EC & FC clearance.
37	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5417.64	2	Delayed due to land acquisition and procurement of HEMM.
38	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3990.24	2	Delayed due to land acquisition and procurement of HEMM.
39	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.05	ON SCH	
40	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	376.19	ON SCH	
41	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2217.85	ON SCH	
42	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	38.97	ON SCH	
43	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	636.79	ON SCH	
44	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2824.44	ON SCH	
45	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1347.30	ON SCH	
46	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	971.17	ON SCH	
47	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1063.50	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Sep'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
48	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1394.00	ON SCH	
49	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	910.81	ON SCH	
50	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	552.72	ON SCH	
51	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		**776.31**	**114270.86**			**34628.19**		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30th September 2023 Rs. Crore	Cumulative Progress (%) 30th September 2023				Remarks
									Physical		Financial		
						Target	ActualProvl 30th September 2023		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I: Nov 2020 U-II: May 2021 U-III: Nov 2021	19,406.12	U-I: Nov 2023 U -II: Mar 2024 U-III: May 2024	14,871.83	1,505	1142.90	16,014.73	94.55	81.14	94.38	82.52**	

*** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 502.50 Cr. as a part of capex value of GA3 package.*

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 93.13%, GA2: 95.52% & GA3: 73.11%.
- Safety Valve floating commenced on 25.09.2023 (10 out of 16 completed).

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, 257 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 60 nos. of Service Subcontractors out of total 70 Nos. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022 & Contract Agreements signed on 29.12.2022.
- Soil Investigation completed Site enabling activities like labour colony, laydown area development is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- Approvals for L-2 Schedule is under progress.
- Equipment Supply, Civil BBU approved.

NUPPL POWER ALLOCATION WITH ASSAM:

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below :
  - Power in favour of State of Uttar Pradesh: 1487.28 MW.
  - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a

period of 1 year).

- On 22.02.2023, UPPCL was requested to sign PPA as per Power allocation made by MoP vide order dated 15.02.2023. On 10.03.2023, UPPCL requested MoP to reconsider power allocation i.e. 15% (297 MW) to State of Assam and 85% (1683 MW) to State of Uttar Pradesh.
- Based on the power allocation made by MoP vide order dtd. 15.02.2023, PPA for 492.72 MW power (24.88%) signed with APDCL on 13.06.2023.
- On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.
- UPPCL vide its letter dated 07.06.2023 has replied to NUPPL that presently there is apparently no prudency of signing amended PPA till finality on issue of power share for Uttar Pradesh. (UPPCL has requested MoP to allocate 85% of power share instead of present allocation of 75.12%).
- On 23.06.2023, UPPCL has submitted affidavit at UPERC in petition no. 1561 of 2020 and requested for expeditiously listing the matter by UPERC for final decision in the PPA approval from GTPP. Hearing in this matter held in UPERC on 05.09.2023. Judgment awaited.
- Further, UPRVUNL has engaged a consultant for current valuation of equity stake of UPRVUNL in NUPPL for transfer of equity shares.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- On 29.04.2023, MoC was requested once again for revised allocation of 11.09 MT coal from NCL under Bridge Linkage for the period 2024-27.
- Logistics arrangement for Operational coal from Talabira Mines: Previous tender cancelled as none of the bids was fulfilling Tender Criteria. Administrative approval from Board for retender is expected by Oct-2023. QR and scope of work approval expected by Oct-23. Tender floating expected by Oct-23.
- As per SLC (LT) meeting held on 16.06.2023, bridge linkage of 2.64 MT operational coal for FY 2023-24 was recommended from CIL. A letter for the same has been sent to CIL from NLCIL dated 15.07.2023. CMD/NLCIL vide letter dated 25.08.2023 requested Secretary/Coal to allocate the recommended quantity of 2.64 MT from NCL mines.
- CIL vide letter dated 06.09.2023, allocated 3.526 MT (BCCL - 2.023 MT & NCL – 1.503 MT) of coal for three units of GTPP.
- CMD/NLCIL vide letter dated 15.09.2023 requested CMD/CIL to allocate full quantity of commissioning coal (i.e 0.99 MT as advised by CEA) & Bridge linkage coal (i.e 2.64 MT as recommended by SLC (LT)) exclusively from NCL mines.

Commissioning Coal:

- CEA vide lr. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender awarded on 12.06.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of	Anticipated Cost	Anticipated date of	Cumulative Expenditure	Capex 2023-24 Rs. Crore	Cumulative 30th September	Cumulative Progress (%) 30th September 2023		Remarks
								Physical	Financial	

		completion	Rs. Crore	completion	upto 31.03.2023 Rs. Crore	Target	Actual Provl (30th September 2023	2023 Rs. Crore	Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	OC: 1795.01 RCE: 2,281.12*	Sept 2028	2,281.12*	Sept 2028**	43.50	110	2.60	46.10	@	43.00		2.02	

** Project Cost of Rs. 2281.12 Cr. approved by NUPPL Board on 08.06.2023. * Financial progress calculated based on Project Cost of Rs. 2281.12Cr.*
***Attaining full rated capacity @ Project under MDO mode work under progress.*

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- 3rdEAC meeting held on 21.07.2023. MoMwas received from MoEF&CC on 14.08.2023 in which EAC Committee has recommended for grant of Environment Clearance in respect of PSCB after submission of Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Site inspection of Forest and Compensatory Afforestation land in respect of PSCB was done by delegation of Integrated Regional Office, MoEF&CC, Ranchi on 15.06.2023.
- DFO, Dumka forwarded the proposal to Conservator of Forest (CF), Dumka on 18.06.2023.
- Forest Department, GoJ forwarded the Forest proposal to MoEF&CC on 26.07.2023.
- MoEF&CC has raised EDS on 16.08.2023 to Forest Department, GoJ.
- Forest Department, GoJ forwarded the Forest proposal to MoEF&CC on 28.08.2023.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- Proposal has been sent to Department of Public Expenditure (DoE) & Department of Public Enterprises (DPE) on 24.04.2023.
- Vide Lr. no 16(04)/PFC-I/2023 dt. 14.06.2023 Department of Expenditure (DoE), MoF clarified that the same process of PIB appraisal and subsequent approval from CCEA should be followed in line with the appraisal and approval of the GTPP.
- Query raised by DoE for PIB for implementation of PSCB Project on 21.07.2023 and NITI Aayog, GoI.
- Reply letter to DoE for PIB regarding implementation of PSCB Project was sent to MoC on 08.08.2023.
- Reply letter against observation of NITI Aayog regarding Project Approval of Pachwara South Coal Block was sent to MoC on 24.08.2023.
- PIB meeting to consider implementation of Pachwara South Coal Block was concluded successfully on 04.10.2023 at Ministry of Finance. Committee recommended for approval of the DPR with minor modifications. Meeting was attended by Secretary/Finance, Secretary/Coal, other senior officials of

MoF, MoC, NITI AAYOG, DPE, Railways, CMD/NLCIL, Director (Mines)/NLCIL and other officials of NLCIL.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- Eastern railway addressed to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.
- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDCL, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.
- Freight traffic projection plan in respect of PSCB as requested by Dy. COM (Planning), Chief Transportation Planning Manager, Eastern Railway on 11.09.2023 as per MoM of PEC/Rly Board held on 01.09.2023, was replied on 12.09.2023.

Alternate route for coal evacuation:

- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Final approval has been granted by Eastern Railway on 19.05.2023.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- Application for acquisition of 23.3887 Ac area of land for construction of railway siding and its approach road at Kurwa Station submitted to DC, Dumka on 21.06.2023.
- Land acquisition proposal for 23.3887 Ac referred to Panchayat Samiti, Dumka on 26.07.2023 & deliberated in Panchayat Samiti meeting held on 19.08.2023. It has been approved by Panchayat Samiti, Dumka.
- Query has been raised to SDC, Eastern Railway, Howrah on 05.09.2023 for correction in ESP Plans. Reply has been sent on 27.09.2023.
- Tender floated by M/s RITES on 26.09.2023 for construction of bridge over Bansloi river at PSCB.
- LoA issued to M/s ANPR Projects Pvt Ltd on 29.09.2023 by M/s RITES for the Civil Construction of railway siding at Kurva Station.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30th September 2023) Rs. Crore	Cumulative Progress (%) (30th September 2023)				Remarks
									Physical		Financial		
						Target	ActualProvl (30th September 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	535.75	41.00	6.52	542.27	79.06	76.48	79.06	76.48	--

- Approved in the revised Mining Plan.

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30th September 2023) Rs. Crore	Cumulative Progress (%) (30th September 2023)			
									Physical		Financial	
						Target	Actual Provl (30th September 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct-2022	42.94	Jul-2023**	37.14	--	5.64	42.78	100.00	95.00	100.00	99.63

** - Plant Commissioned on 15.07.2023.

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- Plant Synchronized with grid on 23.06.2023 and commissioned on 15.07.2023.
- SCADA erection completed. SCADA commissioning is under progress.
- Weathering monitoring installation, testing & commissioning is under progress.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30th September 2023) Rs. Crore	Cumulative Progress (%) (30th September 2023)			
									Physical		Financial	
						Target	Actual Provl (30th September 2023)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Retender floated on 04.05.2023. Bid opened on 13.06.2023, 2 bidders participated.
- Only one bidder qualified in PQ. Price cover opened. Evaluation under progress.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30th September 2023 Rs. Crore	Cumulative Progress (%) 30th September 2023			
									Physical		Financial	
						Target	ActualProvl 30th September 2023		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov-2023	--	Apr-2024	2.04	--	--	2.04	--	--	--	0.41

- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022 and two bidders participated in the tender.
- Only one bidder techno commercially qualified and price cover opened. Bidder was called for price justification. Evaluation under progress.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30th September 2023 Rs. Crore	Cumulative Progress (%) 30th September 2023			
									Physical		Financial	
						Target	ActualProvl 30th September 2023		Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,813.21	Sep 2024	1,813.21	Sep 2024	76.18	102.00	0.35	76.53	--	--	--	4.22

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Geo Technical investigation completed; site preparation works are in progress.
- Master list of Drawing submitted. Field Quality Plan for Civil Works-Approved on 05.06.2023
- Supply of materials commenced by the contractor from 16.09.2023.
- Final report submitted by M/s Fichtner consulting engineers (India) private limited study on integration of proposed bay extension works with BTPS substation.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative Expenditure 30th September 2023 Rs. Crore	Cumulative Progress 30th September 2023			
									Physical		Financial	
						Target	Actual Provl 30th September 2023		Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.01	106.25	98.86	1.77	24.37	4.84

- Rajasthan Projects are put on hold since June 2017.
- The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021.
- NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest amounting to Rs.155.40 Cr to NLCIL.
- M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd.
- M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court.
- Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL& M/s.RILwas signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court.
- Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- Sec 17 arguments completed on 03.05.2023 and reserved for passing order.
- NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case)
- M/s.RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case)
- NLCIL had filed Rejoinder to the SOD of M/s.RInfra on 18.07.2023 (Main case)
- Hearing held on 10.08.2023 for Framing of issues.
- Since the award of Arbitral Tribunal (AT) is yet to be issued regarding Section-17 case (Encashment of ABGs), in the interest of NLCIL, our Counsel M/s DUA Associates has suggested to file an application to amend the Counter Claim to the Respondent under Section 23(3) of the Arbitration & Conciliation Act, 1966 along with amended Counter Claim.
- In line with the above, Proposal for filing the draft application before AT on behalf of NLCIL is under approval of competent authority.
- Next hearing scheduled from 14th to 16th December 2023 at Chennai for examination of witnesses of the Claimant.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was heldbetween Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522ndMeeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok LigniteThermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522ndMeeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and

the available connection at BTPS Substation.

- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL &GoR on 25.02.2023, the details of the project cost and levellised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite &CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 16 Ongoing Projects in SCCL as on 30.09.2023 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE - II of JVR OCP - II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

	A) Date of sanction	: 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to Sep, 2023	: Rs. 188.71 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: Not done.
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 1.09 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 7.73 M Cum
	D) General Status in brief as on 30.09.2023:	
	1. **Forest Land (100.82 Ha)**: Obtained on 10.07.2009.	

	2. **Forest Land (162.45 Ha):** On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.03.2023. MoEF & CC sought 3rd EDS to submit undertaking for handing over the rehabilitated dump after 2027-28. SCCL submitted undertaking to DFO on 12.06.2023 and inspection completed. DFO sought encumbrance certificate for the OB dumps proposed for surrender and submitted. DFO forward the EDS reply to PCCF on 05.09.2023. PCCF to forward to State Govt.
	3. **EC**: EC issued on 23.01.2023.
	4. **Diversion of Private Land (50.21 Ha):** Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published.
	5. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):
	6. **Thallapalli (Ac. 60-08½gts) for dump area**: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 200 Nos. of pattedars as on Sep, 2023.
	a. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
	b. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): Completed.
	c. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	d. **R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.**
	e. **R&R of Thallapalli village (800 PDF):** 800/800 plots allotted. Completed.
	f. **R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 963 plots allotted. **Guthedarpalli:** 136 - plots allotted. Completed.
	g. **R&R Dubbapalli (120 PDF):** to be initiated.
	7. **Drilling of 6 Nos. large dia. (24") boreholes:** Completed & two 300 HP pumps working.
	8. **CHP:** All works completed & PWWLS commissioned on13.01.2020.
	9. **Rly. Line to STPP (21.175Km**): Completed & Commissioned.
	10. **OBR:** OBR commenced from 01.06.2013.
	11. **Coal Production:** Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. <u>RCE, 2022 of INDARAM OCP PROJECT:</u>

	A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 424.81 Cr.
	2) Total Capital Outlay	: Rs. 850.67 Cr.
	3) Cumulative expenditure up to Sep, 23	: - Rs. 28.32 Cr. (Provisional after REC of Rs. - 425.86 Crore)
	4) Now anticipated cost	: Rs. 424.81 Cr.
	5) Status of RCE	: RCE approved on 03.01.2023.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 0.66 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 5.16 M Cum
	D) General Status in brief as on 30.09.2023:	
	The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
	1. **Mining plan:** Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
	3. **Non Forest Land acquisition:** As per RCE, 2022, total NFL required is 949.67 Ha. i. **Phase-I:** Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. **Phase-II:** Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquision till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.	
	4. **Diversion of 400Kv OHT lines (Power grid):** Completed	
	5. **Diversion of 400Kv OHT lines (TS TRANSCO):** Completed**.**	
	6. **Bridge on Highway:** Completed in Apr'23.	
	7. **Embankment around Quarry**: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
	8. **Drilling of large dia. BHs (3 Nos.):** Completed	
	9. **CHP (PWTLS):** Completed & inaugurated on 29.11.2021.	
	10. **P&M**: Required HEMM procured.	
	11. **Commencement of OBR:** OBR commenced from 15.05.2020.	
	12. **Commencement of Production**: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. <u>RCE of KONDAPURAM UNDERGROUND MINE:</u>

	A) Date of sanction/ RCE	: 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
	3) Cumulative expenditure up to Sep, 23	: Rs. 194.11 Cr. (Provisional including REC of 124.85 Cr)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2023-24 up to Sep, 2023	: 0.06 MT
	D) General Status in brief as on 30.09.2023:	
	1. **Mining plan:** Approved on 02.11.2018.	
	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. **Drivage of Punch entries:** Completed.	
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.	
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.	
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.	
	10. **Drivage of Inclines:** Open excavation & arching: Completed.	
	11. **Tunnels:** Drivage of tunnels completed.	
	12. **Commencement of Production with CM:** Production through Main Inclines commenced from 02.12.2022.	
	13. **Infrastructure:** Agent/Manager office, work stopped at present. Other buildings completed.	
	14. **In-door and outdoor Sub –Station:** Completed.	
	The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction	: 16.11.2015
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 489.62 Cr.
	2) Total Capital Outlay	: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to Sep, 2023	: Rs. 393.90 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE approved on 16.10.2015.
	C) Physical Progress:	
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2023-24.
	3) Production in 2023-24 up to Sep, 2023	: 0.74 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 7.72 M Cum
	D) General Status in brief as on 30.09.2023:	

	1. **Forest Land (333.48Ha.): Completed.**
	2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.
	3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.
	4. **R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF,** **Budavarampet-800 PDF: Total-3275 PDF.** **Rachapalli, Ladnapur & Akkepalli villages**: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.
	5. **R&R center for Rachapalli PDF:** Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.
	6. **R&R center for Akkepalli PDF:** Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.
	7. **R&R Center for Ladnapur PDF:** R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.
	8. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
	9. **Diversion of L-6 Canal (Phase-I):** Diversion completed.
	10. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
	11. **OBR:** OB removal is in progress.
	12. **Coal Production:** Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41MT
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. RCE of KISTARAM OCP:

	A) Date of sanction	: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 360.33 Cr.
	2) Cumulative expenditure up to Sep, 2023	: Rs. 23.61 Cr. (Provisional, after REC of Rs. - 197.30 Cr.)
	4) Now anticipated cost	: Rs. 164.04 Cr.
	5) Status of RCE	: Approved on 04.03.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 1.33 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 6.53 M Cum

	D) General Status in brief as on 30.09.2023:
	1. **Mining plan**: Approved on 21.03.2014.
	2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
	3. **Environment clearance:** Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
	4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.
	5. **Private land (Ac. 91-29gts):** Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22.
	6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession taken on 05.07.2021.
	7. **R&R details (160 PDF):** Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July, 2022.
	8. **Power supply arrangement:** Completed in Mar, 2022.
	9. **OBR:** OBR Commenced from 18.10.2019.
	10. **Coal Production:** Commenced from 15.02.2020 & achieved is; **8** 2019-20 - 0.19 MT **9** 2020-21 - 1.38 MT **10** 2021-22 - 2.00 MT **11** 2022-23 - 2.00 MT

6. RCE - II of JVR OCP - II:

	A) Date of sanction	: 13.03.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 473.22 Cr.
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to Sep, 2023	: Rs. 358.92 (Provisional, after REC of Rs. -789.33 Cr.)
	4) Now anticipated cost	: Rs. 473.22 Cr.
	5) Status of RCE/RFR	: Approved on 13.03.2019
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 5.20 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 23.82 M Cum
	D) General Status in brief as on 30.09.2023:	
	1. **Mining Plan:** 10 MTPA was approved on 11.02.2019.	
	2. **Environment Clearance**: 10 MTPA obtained on 11.10.2021.	
	3. **Mining lease:** Obtained on 03.11.2016.	
	4. **Forest Land (776.20Ha):** Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
	5. **Forest Land (9.2219Ha) required for Railway Siding:** Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.	
	6. **NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.	
	7. **Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard:** Possession taken on 24.09.2021.	
	8. **Kommepalli Village Site (Ac 23-07gts) R&R:** Completed**.**	
	9. **Govt. land (Ac 304-27gts):** Completed.	
	10. **R&R details (229 PDF) (Kommepalli):** Completed.	
	11. **CHP: Conventional CHP:** Completed & Commissioned.	
	12. **Hired mobile crusher:** Commissioned on 11.11.2019.	

	13. **Construction of CHP under EPC mode:** Erection completed & commissioned on 28.05.2022.
	14. **Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.):** Railway line completed & commissioned on 28.05.2022.
	15. **OBR:** OB removal commenced from 1st Sept, 2017.
	16. **Coal Production:** Production commenced from 31.10.2017. 1. 2017-18 - 0.75 MT 2. 2018-19 - 2.96 MT 3. 2019-20 - 4.83 MT 4. 2020-21 - 4.76 MT 5. 2021-22 - 7.35 MT 6. 2022-23 - 10.00 MT

7. KASIPET – 2 Incline:

	A) Date of sanction	: 04.07.2011
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 60.18 Cr.
	2) Total Capital Outlay	: Rs. 57.86 Cr.
	2) Cumulative expenditure up to Sep, 23	: Rs. 54.23 Cr. (Provisional including REC of Rs. 28.01 Cr)
	4) Now anticipated cost	: Rs. 60.18 Cr.
	5) Status of RCE/RFR	: Not done.
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.47 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 0.05 MT
	D) General Status in brief as on 30.09.2023:	
	1. **Mining Plan**: Approved on 01.01.2015.	
	2. **Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.	
	3. **NF Land required (33.08 Ha.):** Completed.	
	4. **Tunnels:** Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
	5. **Power supply: –** Completed	
	6. **Surface infrastructures:** Completed in Aug'19.	
	7. **Surface Bunker:** Work completed**.**	
	8. **Sinking of Air Shaft (61m):** Completed in Apr'21.	
	9. **Construction of Fan house & erection of Fan:** Construction of fan house completed & 2 Fans erected.	
	10. **Stowing Plant:** Action to be initiated at later stages.	
	11. **Road Diversion:** Completed.	
	12. **Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.04 MT 2. 2020-21 - 0.05 MT 3. 2021-22 - 0.07 MT 4. 2022-23 - 0.07 MT	

8. RCE OF KK OCP:

	A) Date of sanction	: 11.03.2016
	B) Financial Progress:	

		1) Sanctioned capital	: Rs. 384.32 Cr.
		2) Total Capital Outlay	: Rs. 493.18 Cr.
		2) Cumulative expenditure up to Sep, 2023	: Rs. 181.28 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 384.32 Cr.
		5) Status of RCE/RFR	: Approved on 11.03.2016.
	C) Physical Progress:		
		1) Ultimate Capacity	: 1.75 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production in 2023-24 up to Sep, 2023	: 0.76 MT
		4) Overburden removal in 2023-24 up to Sep, 2023	: 7.57 M. Cum
	D) General Status in brief as on 30.09.2023:		
	1. **Mining Plan:** Approved on 25.11.2014		
	2. **Mining Lease:** Covered under NGML valid for further 20 years.		
	3. **Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.		
	4. **Diversion of Road (5.48 Km) Part-A:** Bridges and road work completed in Dec'21		
	5. **Diversion of Road (5.57Km) Part-B** - R&B awarded the work & commenced from 04.11.2020. Work is under progress.		
	6. **Procurement of HEMM**: Required HEMM procured.		
	7. **NF Land required (Ac. 1999-32gts as per FR**): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) **Ac.121.26gts:** PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) **Ac. 60-30gts:** PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.		
	8. **Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. PDF list has to be finalised.		
	9. **Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:** Award passed on 17.05.2021 & land handed over to SCCL. On 24.12.2021, Gram Sabha was conducted at Dubbagudem village. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works to be commenced.		
	10. **OBR:** OB removal commenced from 21.04.2017.		
	11. **Coal Production:** Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT		

9. <u>KTK OC-2:</u>

	A) Date of sanction	: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to Sep, 23	: Rs. 223.63 Cr.
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: Approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2023-24 up to Sep, 2023	: 0.57 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 7.82 M. Cum
	D) General Status in brief as on 30.09.2023:	
	1. **Mining plan**: Approved on 26.07.2016.	
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) -** PN published on 14.01.2022.	
	4. **R & R of Gaddiganipalli (750 PDF):** PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry on 03.01.2023. RWS & trees valuation by Forest Department is under progress.	
	5. **R & R Site development:** R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2nd DLNC meeting.	
	6. **Power supply arrangement (33 Kv line)**: New H.T line commissioned and charged.	
	7. **Diversion of Nallah: Completed**.	
	8. **Diversion of road**: **Completed**.	
	9. **CHP construction: Completed.**	
	10.**Procurement of HEMM**: Required HEMM procured.	
	11.**OBR:** OB removal commenced by contractor from 01.09.2017.	
	12.**Commencement of Production:** Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT	

10. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to Sep, 2023	: Rs. 408.86 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA

	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 0.40 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 14.95 M. Cum
D) General Status in brief as on 30.09.2023:		
1. **Mining plan**: Approved on 19.11.2018.		
2. **Mining lease (422.69 Ha NCBA):** State Govt. issued LoI/Memo on 10.07.2020.		
3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		
4. **Non forest land acquisition:** Ac. 411-01½gts possession taken & is under utilisation. **Ac. 440-14gts:** Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. **Ac. 508-30gts:** Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. **Ac. 307-18½gts:** PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. **Ac. 1051-14gts:** Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.		
5. **R&R:** R&R of Madhavaraopally @181 PDF completed & village handed over.		
6. **CHP:** Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.		
7. **Diversion of transmission line:** Work completed on 20.02.2020.		
8. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.		
9. **OBR:** OBR commenced from 15.07.2020.		
10. **Coal production:** Commenced from 05.03.2021 & achieved is; **1.** 2020-21 - 0.02 MT **2.** 2021-22 - 0.35 MT **3.** 2022-23 - 0.78 MT		

11. **Godavarikhani Coal Mine (No. 2 & 2A and No. 5):**

A) Date of sanction		: 26.07.2019
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to Sep, 2023	: Rs. 105.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:
C) Physical Progress:		
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: 1.42 MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: 14.52 M. Cum
D) General Status in brief as on 30.09.2023:		
1. **Mining plan:** Approved on 29.03.2019.		
2. **Environment clearance:** EC issued on 01.12.2021.		
3. **Mining Lease**: Available.		
4. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** Possession taken on 28.01.2022.		
5. **Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry):** On 29.01.2019, requisition submitted to DC, Peddapalli. SD & Enjoyment survey completed. PN to be published.		

	6. **Acquisition of Govt. land (Ac. 89-00gts) Ac. 33-32gts of Janagaon Village (for Ext. Dump) & Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Ac. 33-32gts:** SD & Enjoyment Survey completed. Note is under circulation for approval of the Competent Authority, for withdrawal of SCCL Land Ac. 20.00gts in previous requisition and for submission of revised requisition for acquisition of Govt. Assigned land to an extent of Ac. 13-32gts in Sy. No 427 of Janagaon (V), Ramagundam (Mdl). Illegal encroachers have filed WP No.15804/2023 and on 27.06.2023 Hon'ble High Court granted "STATUS QUO" till next hearing. **Ac. 55-08gts:** SD & Enjoyment Survey completed. Revised requisition submitted to DC for PN Proposal on 29.05.2023. PN to be published.
	7. **Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):** In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Pdpl issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
	8. **Diversion of Road:** Formation of road @ 8.50Km is completed on 30.11.2022.
	9. **Diversion of Nallah:** Work completed on 10.03.2022.
	10. **Relocation of Main Magazine:** Magazine shifted to new location on 16.02.2023.
	11. **Diversion of 33Kv TSNPDCL OHT Line:** Work is under progress.
	12. **Diversion of BSNL & Tele Communication Cables:** To be taken up
	13. **Shifting of 33Kv outdoor Sub-station:** Construction completed.
	14. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.
	15. **OBR:** Commenced from 01.02.2022.
	16. **Commencement of Production**: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT

12. **<u>Naini Coal Mine:</u>**

	A) Date of sanction	: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 494.30 Cr.
	2) Total Capital Outlay	: 961.01 Cr.
	3) Cumulative expenditure up to Sep, 2023	: Rs. 458.09 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: --- M. Cum
	<u>D) General Status in brief as on 30.09.2023:</u>	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environmental Clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. **Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha):** Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. **Patta Land (111.83 Ha):** SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1023 PAF are identified. As on 30.09.2023, Rs 198.50 Cr has been disbursed towards land compensation for around 89.11 Ha of private land.	

	5. **Diversion of FL (783.275 Ha):** Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendment in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 &on13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. C&MD, during the meeting held on 20.04.2023 at Odisha Secretariat, BBSR requested Coal Secy and CS, Odisha for direction to forest Dept., for transfer of FL to SCCL at the earliest. As per the letter Dated: 21.04.2023 of DFO, Angul, the final SMC report and KML file (prepared by CMPDI) submitted on 01.06.2023 and the letter of WII regarding completion of WLMP and the related KML file submitted on 21.06.2023. The matter regarding non-transfer of forest land was discussed in the MoC review meetings held on 02.05.2023 & 25.05.2023. Secretary, coal vide DO letter dated 20.07.2023 requested Secretary, MoEF & CC and Chief, Secretary, Odisha for their intervention for expediting transfer of Forest Land to SCCL. Vide MoC letter dated 25.07.2023, Chief Secretary, Odisha has been requested to initiate necessary action on concerned DFO for delay in transfer of forest land and causing loss to state exchequer. On 07.08.2023, DDG (Forest), MoEF & CC requested Addl. Chief Sec. (Forest), Govt. of Odisha to expedite in transfer of FL to SCCL as the State Govt. shall not impose any addl. condition over & above the conditions stipulated by the GoI. The SMC plan was presented before the RCCF, Angul on 12.09.2023. The RCCF has given some of his observations on the plan. GM, Naini visited CMPDI on 25.09.2023 and discussed regarding the SMC plan. CMPDI is expected to submit the revised plan duly incorporating the suggestions of RCCF by 30.09.2023. Matter is under persuasion with Forest Dept., for enumeration and felling of trees and for transfer of forest land.
	6. **DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini):** FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. DPR is under scrutiny at ECo Railways. On 02.05.2023, IRCON informed that DRM/SBP advised to provide 1 in 12 turnout instead of 1 in 8.5. Clearance has been sent to ECO Railways. DPR approved on 17.08.2023. Proposal for sanction of funds for construction of Railway siding & award of contract for land acquisition for the siding is being initiated.
	7. **Chhendipada-Jarpada road (25Km) Strengthening:** The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.
	8. **Consultant/design, supply, erection & commissioning of CHP (EPC):** For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. The CHP will be planned in the later stages.
	9. **Diversion of Nallah:** TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.
	10. **68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:** Mahanadi Coal Railway Ltd., (MCRL) is constructing 68 Kms common railway corridor in Talcher coalfields in 2 phases. Phase-I line between Angul - Balaram (14 km) has been commissioned in Nov'22. Status of Phase-II line (54 Kms) in Natada-Putgadia - Jarapada - Tentuloi section . FC stage –II granted by MOEF & CC on 22.02.2023. Working permission for Govt. land for entire Phase-II section has been granted by Govt. of Odisha. The private land acquisition is under progress.Sec.20 E notification (under Rly Act) submitted to ECoR on 02.05.2023 for publication the same on Gazette of India. Tender for soil investigation and other preliminary works has been awarded by IRCON on 13.04.2023. The tender for earthwork, bridges, buildings etc. is under process. Finance Closure with Bank of Baroda is in final stage. As per the MCRL. The phase-II line will be commissioned by Dec'2025.

	11. **Coal transportation arrangement:** For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons at Hirakud and Lapanga sidings was approved by Competent Authority. To meet the contingencies, it is also proposed to include 2 additional sidings at Hindol Road and Nergundi. The Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. Hence the scope of work has been revised accordingly. Tender will be floated by CMC shortly. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp.
	12. **Power supply (3 MVA) arrangement:** M/s TPCODL sanctioned for 990KVA Contract Maximum Demand (CMD) for Naini Coal Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. **CMD enhancement from 3 MVA to 6.3 MVA:** Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
	13. **OBR:** Commencement of OBR is expected from Dec'23.
	14. **Commencement of Production:** Coal production expected from Feb'24.

13. **<u>Venkatesh Khani Coal Mine:</u>**

	A) Date of sanction	: 03.10.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 484.51 Cr.
	2) Total Capital Outlay	: Rs. 1423.65 Cr.
	3) Cumulative expenditure up to Sep, 23	: Rs. 52.99 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 484.51 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: --- M Cum
	<u>D) General Status in brief as on 30.09.2023:</u>	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. **Mining plan:** Approved on 27.01.2020 by MoC.	

	2. **Environmental clearance:** ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR , inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR awaited.
	3. **Acquisition of Pvt. Land (1.86 Ha) for Road:** Land taken into possession in Apr, 2022.
	4. **Acquisition of Govt. Land (25.75 Ha):** Possession handed over on 08.08.2022.
	5. **R&R (Maya Bazar & Vanama Nagar - 300 PDF):** State Govt. granted SIA exemption. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. DC, KGM on 05.05.2023, requested SCCL to provide basic amenities i.e., roads, electricity, water and drainage at rehabilitation Centre of VK OCP. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.23, Addl. Sec. to TS, requested DC to examine the request & send a detailed report. NIT floated for roads & drains @ Rs. 2.70 Cr. Tendering is under Process for the remaining works @ Rs. 3.70 Cr. Provision for 350 plots were made in 15 Acres land on plan, Layout approved. Beneficiaries list from DC received on 28.09.2023. Lottery & Distribution of plots is under process.
	6. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** Completed & traffic diverted from 13.04.2023.
	7. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Completed.
	8. **Shifting RCHP:** Refloating of new tender with modified design is under process.
	9. **RLY Siding:** DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Awarding Tenders for different works is under progress.
	10. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .
	11. **Diversion of Mission Bhagirada pipe line:** Completed in Apr'23.
	12. **Shifting GM office:** Construction is under progress
	13. **Shifting of Area Work shop:** Work is under progress.
	14. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. EDS reply submitted to PCCF on 26.06.2023. IRO officials inspected on 22.06.2023 & 23.06.2023 to check the compliance status of Forest Land already diverted. Report awaited. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023.
	15. **Commencement of OBR:** Expected from Jan'24.
	16. **Commencement of Production:** Expected from Feb'24.

14. **<u>Goleti Opencast Mine:</u>**

	A) Date of sanction	: 26.07.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 345.60 Cr.
	2) Total Capital Outlay	: Rs. 397.87 Cr.

		3) Cumulative expenditure up to Sep, 23	: Rs. 35.90 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 345.60 Cr.
		5) Status of RCE	: NA
	C) Physical Progress:		
		1) Ultimate Capacity	: 3.00 MTPA
		2) Anticipated year of completion	: 2024-25
		3) Production in 2023-24 up to Sep, 2023	: --- MT
		4) Overburden removal in 2023-24 up to Sep, 2023	: --- M Cum
	D) General Status in brief as on 30.09.2023:		
	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.		
	1. **Mining plan:** Approved on 18.11.2020 by MoC.		
	2. **Environmental clearance:** Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.		
	3. **Acquisition of Pvt. Land (Abbapur (V): (Ac. 10-11gts):** PN published on 25.03.2023. PD Published on 18.08.2023. Award Enquiry conducted on 02.09.2023 and Award to be passed.		
	4. **Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts):** PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Trees valuation is to be taken up.		
	5. **Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts):** SDR & SES completed. Preliminary Enquiry Report of Structures @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. RDO Asifabad to forward the PN Proposals to DC, K.B Asifabad.		
	6. **Acquisition of land @ Ac. 33-00gts required for Diversion of Road (Khairagura OC to Dorli OC):** PN, PD published and Award Enquiry Notices issuedOn 26.06.2023. Award enquiry conducted on 11.07.2023 & award to be passed. Funds of Rs. 2,57,31,744/- deposited to RDO, ASF for disbursement of compensation after approval of Award.		
	7. **R&R (Sonapur - 90 PDF):** Sonapur villagers has given consent for shifting to Goleti in existing Nursery & Nursery has to be shifted to other Area.		
	8. **R&R (Goleti Township for Overland Conveyor - 20 PDF):** To be taken up		
	9. **Diversion of Goleti-Khairagura OCP Road:** To be taken up		
	10. **Diversion of Goleti-Madaram Road:** To be taken up		
	11. **Other Roads:** To be taken up		
	12. **Diversion of Narsapur Nallah (Phase-I):** On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.		
	13. **Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):** To be taken up		

	14. **Diversion of FL for Surface rights (615.3861 Ha):** FL application Uploaded on 24.12.2020. **Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha):** FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaien, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. Revised proposal is uploaded in PARIVESH portal on 26.08.2023.
	15. **Commencement of OBR:** Expected from Jan'24.
	16. **Commencement of Production:** Expected from Mar'24.

15. **JK Opencast Mine:**

	A) Date of sanction	: 10.12.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 297.88 Cr.
	2) Total Capital Outlay	: Rs. 335.98 Cr.
	3) Cumulative expenditure up to Sep, 23	: Rs. 26.23 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Sep, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Sep, 2023	: --- M Cum
	D) General Status in brief as on 30.09.2023:	
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
	1. **Mining plan:** Approved on 29.10.2020 by MoC.	
	2. **Environmental clearance**: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.	
	3. **Shifting of HT Lines (2 Nos. of 33 KV HT lines):** Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023. Work to be taken up.	
	4. **Power supply Arrangements:** To be taken up	

	5. **Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land** to **be acquired for quarry):** R&B officials inspection completed in the month of Jun'22. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. MoU with R&B authorities was entered for construction of 3 bridges costing Rs. 20 Crore, against which an advance amount of Rs. 10 Crore was paid to EE, R&B dept. on 10.09.2022. Tender awarded on 14.11.2022. **a) Road over bridge on MHBD Road –** 95% completed. **b) Bridge on Bugga vagu –** Completed in Aug'21. **c) Under bridge on Karepalli Road -** Completed in Aug'21.
	6. **CHP (Warf Loading Arrangements):** To be taken up
	7. **Railway Siding:** To be taken up
	8. **Acquisition of Govt. assigned Land (94.1344 Ha):** Leased land is required to be transferred to SCCL which is free from encroachers. DC, KGM forwarded alienation proposal to Tahsildar, Yellandu for further process. SD Survey completed on 12.09.2022 & report submitted to Tahsildar on 11.12.2022. Out of this 94.133 Ha, 18.66 Ha is found as FL as per Revenue records. This area is falling in proposed CHP which is to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. In remaining 76 Ha balance land 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.01.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023 & DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103-32gts. On 04.08.2023 Vide G.O.Ms.No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) is under process. Note put up on 14.08.2023 for fund approval to deposit to revenue authorities for taking possession of land from Govt. & is under circulation. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to DC, KGM. SD & enjoyment survey is to be taken up.
	9. **Diversion of FL for Surface rights (151.8519 Ha):** Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL submitted EDS reply on 30.09.2023.
	10. **Commencement of OBR:** Expected from Dec'23.
	11. **Commencement of Production:** Expected from Feb'24.

16. **<u>Mahaveerkhani (MVK OC) Opencast Project</u>**

	A) Date of sanction	: 08.12.2022
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 460.75 Cr.

		2) Total Capital Outlay	: Rs. 687.78 Cr.
		3) Cumulative expenditure up to Sep, 23	: Rs. 0.00 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 460.75 Cr.
		5) Status of RCE	: NA
	C) Physical Progress:		
		1) Ultimate Capacity	: 2.00 MTPA
		2) Anticipated year of completion	: 2026-27
		3) Production in 2023-24 up to Sep, 2023	: --- MT
		4) Overburden removal in 2023-24 up to Sep, 2023	: --- M Cum
	D) General Status in brief as on 30.09.2023:		
	Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.		
	1. **Mining plan:** Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which renewal of GO for Tandur Mining Lease is required.		
	2. **Environmental clearance:** BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.		
	3. **Diversion of FL (563.208 Ha):** DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI		
	4. **Acquisition of private land (203.913 Ha):** Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.		
	5. **Acquisition of Govt. Land (29.483 Ha):** Process to be initiated.		
	6. **Acquisition of Govt. assigned Land (15.428 Ha):** Process to be initiated.		
	7. **Power supply Arrangements:** To be taken up		
	8. **Laying of approach Road to Mine:** To be taken up		
	9. **Diversion of Nallah:** To be taken up		
	10. **CHP (Pit Head Coal handling Plant):** To be taken up		
	11. **Commencement of OBR:**		
	12. **Commencement of Production:**		

सत्यमेव जयते
Government of India

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