

अमृत लाल मीना, भा०प्र०से०

सचिव

AMRIT LAL MEENA, IAS
SECRETARY

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सत्यमेव जयते



आज़ादी का
अमृत महोत्सव

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/3/2023-Coord.

06.09.2023

Respected Sir,

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of August, 2023 is as below:

- Overall domestic coal production in the month of August, 2023 was **68.37 MT** against **58.09 MT** in the month of August, 2022, registering a growth of about **17.70%**. It includes coal production of **52.31 MT** by CIL, **5.02 MT** by SCCL and **11.04 MT** by Captive & Other mines.
 - Overall domestic coal dispatch in the month of August, 2023 was **75.11 MT** as against **63.21 MT** in the month of August, 2022, registering a growth of about **18.83%**. It includes dispatch of **59.01 MT** by CIL, **5.36 MT** by SCCL and **10.74 MT** by Captive & other mines.
 - Overall domestic coal supply to Power Sector in the month of August, 2023 by CIL and SCCL was **51.93 MT** against **46.92 MT** in August, 2022.
 - The outstanding dues payable by Power Sector to CIL and SCCL as on **31.08.2023** are ₹ **15,655.26 crore** and ₹ **6,168.54 crore** respectively (Provisional).
2. A detailed report for the month of August, 2023 is enclosed.

With warm regards,

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

ALM
6.9.23
(Amrit Lal Meena)

REPORT OF MINISTRY OF COAL FOR AUGUST, 2023

S. No	Significant inputs	Status																																																																																																																																																																																																																																																																																
1.	Important policy decisions taken and major achievements during the month	<p>(a) Steps taken for sustained production of coal:</p> <p>(i) A meeting was taken by Empowered Committee of Secretaries (ECoS) on 03.08.2023 for certain matters pertaining to auction methodology and associated matters, issue in operationalization of blocks allocated for sale of coal.</p> <p>(ii) Vesting order was issued for I mine (Namchik Namphuk) on 17.08.2023 by the Additional secretary & Nominated Authority.</p> <p>(iii) Production in August, 2023 from mines allocated under CM (SP) Act, 2015 is 9.8653 MT.</p> <p>(iv) Revenue in August, 2023 from mines allocated under CM (SP) Act, 2015 is Rs. 343.72 Crores.</p> <p>(v) Directions have been issued for declaration of successful bidder and issuance of Vesting Order in respect of 01 coal mines, namely North Dhadu (Western Part) auctioned for sale of coal under the provisions of CMSP Act, 2015.</p> <p>(vi) Total production of coal from the allocated captive coal blocks for the month of August, 2023 is 10.566 MT (Provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.321 MT), Tasra (0.053 MT) and Moher & Moher Amlori Extn. (1.324 MT) is 2.698 MT (Provisional)</p> <p>b) Performance of NLC India Limited in August, 2023</p> <table border="1"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Aug-23</th> <th>Aug-22</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 23 - Aug 23</th> <th>April 22 - Aug 22</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM³</td> <td>134.70</td> <td>111.02</td> <td>117.80</td> <td>-17.58</td> <td>-5.76</td> <td>707.35</td> <td>582.23</td> <td>634.67</td> <td>-17.69</td> <td>-8.26</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>23.40</td> <td>17.63</td> <td>21.21</td> <td>-24.66</td> <td>-16.88</td> <td>106.20</td> <td>88.46</td> <td>107.46</td> <td>-16.70</td> <td>-17.68</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM³</td> <td>8.72</td> <td>5.05</td> <td>3.43</td> <td>-42.09</td> <td>47.23</td> <td>45.78</td> <td>34.62</td> <td>17.27</td> <td>-24.38</td> <td>100.46</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>8.00</td> <td>8.15</td> <td>7.53</td> <td>1.88</td> <td></td> <td>42.00</td> <td>36.81</td> <td>42.20</td> <td>-12.36</td> <td></td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>2073.00</td> <td>1430.20</td> <td>1865.89</td> <td>-31.01</td> <td>-23.35</td> <td>10560.00</td> <td>7893.66</td> <td>10203.91</td> <td>-25.25</td> <td>-22.64</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>17.71</td> <td>4.14</td> <td>12.68</td> <td>-76.62</td> <td>-67.35</td> <td>62.92</td> <td>11.96</td> <td>42.73</td> <td>-80.99</td> <td>-72.01</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>187.46</td> <td>214.37</td> <td>184.33</td> <td>14.36</td> <td>16.30</td> <td>922.38</td> <td>933.01</td> <td>921.79</td> <td>1.15</td> <td>1.22</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>2278.17</td> <td>1648.71</td> <td>2062.90</td> <td>-27.63</td> <td>-20.08</td> <td>11545.30</td> <td>8838.63</td> <td>11168.43</td> <td>-23.44</td> <td>-20.86</td> </tr> <tr> <td>Power Export From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1847.00</td> <td>1208.43</td> <td>1623.30</td> <td>-34.57</td> <td>-25.56</td> <td>9442.00</td> <td>6760.16</td> <td>8915.86</td> <td>-28.40</td> <td>-24.18</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>17.71</td> <td>4.14</td> <td>12.61</td> <td>-76.62</td> <td>-67.17</td> <td>62.92</td> <td>11.91</td> <td>42.38</td> <td>-81.07</td> <td>-71.90</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>187.34</td> <td>213.75</td> <td>184.21</td> <td>14.10</td> <td>16.04</td> <td>921.72</td> <td>931.04</td> <td>921.19</td> <td>1.01</td> <td>1.07</td> </tr> <tr> <td>Grand Total Export</td> <td>MU</td> <td>2052.05</td> <td>1426.32</td> <td>1820.12</td> <td>-30.49</td> <td>-21.64</td> <td>10426.64</td> <td>7703.11</td> <td>9879.43</td> <td>-26.12</td> <td>-22.03</td> </tr> </tbody> </table> <p>(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of August 2023 (₹ Crores)</p> <table border="1"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2023-24</th> <th>Target Expenditure</th> <th>Actual Expenditure (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of</th> <th>Target of Cumulative Expenditure upto</th> <th>Cumulative Expenditure Upto the Month of</th> <th>% of Actual Cumulative Expenditure to Plan outlay upto</th> </tr> <tr> <td></td> <td></td> <td>August, 2023</td> <td>August, 2023</td> <td>August, 2023</td> <td>August, 2023</td> <td>August, 2023</td> <td>August, 2023</td> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>16500</td> <td>1352.2</td> <td>1348.31</td> <td>99.71</td> <td>6106.6</td> <td>6048.87</td> <td>99.055</td> </tr> <tr> <td>NLCIL</td> <td>2880</td> <td>275.75</td> <td>292.22</td> <td>105.97</td> <td>1447.52</td> <td>1548.42</td> <td>106.97</td> </tr> <tr> <td>SCCL</td> <td>1650.00</td> <td>147.73</td> <td>107.52</td> <td>72.78</td> <td>515.27</td> <td>422.95</td> <td>82.08</td> </tr> <tr> <td>Total</td> <td>21030</td> <td>1775.68</td> <td>1748.05</td> <td>98.44</td> <td>8069.39</td> <td>8020.24</td> <td>99.39</td> </tr> </tbody> </table> <p>(d) SPOT E-Auction of Coal</p> <table border="1"> <thead> <tr> <th>Coal Co.</th> <th>Coal Qty. 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(e) Single Window Mode Agnostic

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CIL	6.77	-	78%	31.32	-	82%

(f) **Promotional Drilling:** The programme for Promotional (Regional)/NMET drilling comprising 2.00 lakh meters (coal – 1.95 lakh metres and lignite – 0.05 lakh metres) was drawn up in Annual Plan 2023-24 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto August 2023 is 0.50 lakh metre, against the target of 0.70 lakh metre, which is 71% of the target.

(g) **Overall Progress of Detailed Drilling in 2023-24:** For 2023-24, annual plan target of 7.50 lakh metre of drilling (Departmental: 3.80 lakh metre, Outsourcing: 3.70 lakh metre) has been kept. As against this, 3.07 lakh metre of drilling has been carried out upto August 2023 against the target of 2.84 lakh metre, which is 108% of the target.

(h) **Coal Mines Pension Scheme (CMPS), 1998:** It has been decided to provide life time pension to disabled children of CMPF pensioners by amending paragraph 13 of Coal Mines Pension Scheme (CMPS), 1998.

2. Important policy matters held up on account of prolonged inter-ministerial consultations	NIL					
3. No. of cases of 'sanction for prosecution' pending for more than three months	NIL					
4. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL					
5. Status of ongoing Swachhta Abhiyan (progress under Special Campaign)	(i)	Special cleanliness drive was conducted in MoC on 05.08.2023, 12.08.2023, 19.08.2023 and 26.09.2023.				
	(ii)	In addition to above, Special cleanliness drive was carried out at 85 sites in coal field areas, cleaning the area of 5,15,755 sq. ft. in the month of August 2023.				
	(iii)	Rs. 3.61 Crores was generated from disposing off scraps of approximately 1201 MT in the month of August 2023 in Coal PSUs.				
6. Status of Rationalization of Autonomous Bodies	NIL					
7. Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL					
8. Vacancy position of senior level appointments in the Ministry/Department, including	Status of incumbency/vacancy positions of senior officers in Ministry of Coal/ PSUs/ Autonomous Bodies in the month of August 2023.					
	Status of Ministry as on 31.07.2023					
	Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks

Autonomous Bodies/PSUs	1	Secretary	01	01	00	
	2	Addl. Secretary	01	00	01	
	3	JS	05	05*	00	*2 posts of JS has been upgraded to AS..
	4	Eco. Adv	01	01	00	
	5	Adv(P)	01	01	00	
	6	Statistical Adv(DDG State)	01	01	00	
	7	Dir / DS	09	09	00	
	8	Director(Tech)	01	00	01	
	9	Director (Tech) NA	01	01	00	
		Total	21	19	02	
Board level status as on 31.08.2023						
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.02.2024	Remarks
1	CIL	06	05	01	-	Additional charge for D(Fin) to Shri Debasish Nanda, D(BD), CIL
2	NLCIL	06	05	01	-	Addl. Charge of Dir (Fin) to Sh. S C Suman, D(Mines), NLCIL
3	CCL	05	04	01	-	Addl. Charge of CMD, CCL to Sh. B Veera Reddy, D(T), CIL.
4	BCCL	05	04	01	-	Addl. Charge of D(T), BCCL to Sh. U A Kaole, D(T), BCCL.
5	ECL	05	05	00	-	
6	WCL	05	03	02	01 D(P)	Addl. Charge of D(Fin) to CMD, WCL. Addl. Charge of D (Pers) to J P Dwivedi, D (T), WCL.
7	NCL	05	05	00	01 CMD	
8	SECL	05	05	00	01 D(T)	
9	MCL	05	05	00	01 CMD	
10	CMPDIL	05	05	00	02 D(T)	
	Total	52	46	06	06	
Status of Coal Controller's organisation as on 31.08.2023						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.	
Status of CMPFO as on 31.08.2023						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
01	Commissioner	01	01	00		
Status of CVOs as on 31.08.2023						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1	CIL	1	1	0		
2	NLCIL	1	0	1	Addl. Charge of CVO (NLCIL) to CVO, CIL.	
3	CCL	1	1	0		
4	BCCL	1	1	0		
5	ECL	1	1	0		
6	WCL	1	1	0		
7	NCL	1	0	1	Addl. Charge of CVO (NCL) to CVO, CMPDIL.	
8	SECL	1	1	0		
9	MCL	1	1	0		
10	CMPDIL	1	1	0		
11	CMPFO	1	1	0		
	Total	11	09	02		
9.	List of cases in which ACC directions have not been complied with	NIL				

10. Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL
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