फाइल संख्या एच 0111/2/2023 -समन्वय भारत सरकार कोयला मंत्रालय

शास्त्री,भवन,नई दिल्ली, दिनांक: ११ अक्टूबर, 2023

<u>कार्यालय ज्ञापन</u>

विषय: कोयला मंत्रालय के संबंध में सितंबर, 2023 माह का मंत्रिमंडल के लिए मासिक सारांश।

अधोहस्ताक्षरी को सितंबर, 2023 माह के लिए कोयला मंत्रालय के मासिक सारांश के अवर्गीकृत भाग को इसके साथ अग्रेषित करने और यह सूचित करने का निदेश हुआ है कि इसे मंत्रालय की वेबसाइट अर्थात् www.coal.nic.in पर अपलोड कर दिया गया है। यह सूचनार्थ है।

इसे सक्षम प्राधिकारी के अनुमोदन से जारी किया जाता है।

Brichtan am

(आलोक वर्मा) अवर सचिव (समन्वय)

संलग्नक: यथोपरि

सेवा में,

मंत्रिपरिषद के सभी सदस्य

प्रति:

1. कैबिनेट सचिव, मंत्रिमंडलीय सचिवालय, राष्ट्रपति भवन, नई दिल्ली।

2. भारत सरकार के सभी मंत्रालय/विभाग।

3. तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय - मंत्रालय की वेबसाइट पर अपलोड करने हेतु।

Monthly Summary for the Cabinet for the month of September, 2023 in respect of Ministry of Coal

Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art cleancoal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

Important achievements

Steps taken for sustained production of coal:

- (i) Signing of 6 CMDPA was done between the Nominated Authority and the Successful bidders on 29.09.2023.
- (ii) Deed of Adherence was signed on 27.09.2023 for 5 Coal mines of NTPC located in the states of Chhattisgarh (1), Odisha (1) & Jharkhand (3).
- (iii) Production in the September, 2023 from mines allocated under CM (SP) Act, 2015 is 10.4031 MT.
- (iv) Revenue in September, 2023 from mines allocated under CM (SP) Act, 2015 is Rs. 298.07 Crores.
- (v) Directions have been issued for declaration of successful bidder and issuance of Vesting Order in respect of North Dhadu (Eastern Part) auctioned for sale of coal under the provisions of CMSP Act, 2015.
- (vi) Directions have been issued for allocation of Sherband, Pathora East, Pathora West and Meenakshi West coal mines under the Mines and Minerals (Development & Regulation) Act, 1957 by way of auction for sale of coal.
- (vii) Total production of Coal from the allocated captive coal blocks for the month of September, 2023 is 10.466 Million Tonnes (Provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.305 MT), Tasra (0.063 MT) and Moher & Moher Amlori Extn. (1.252 MT) is 2.620 Million Tonnes (Provisional).

Report on Progress: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of **September**, **2023** is given below-

- Overall domestic coal production in the month of September, 2023 was **67.27 MT** as against **58.07 MT** in the month of September, 2022, registering a growth of about **15.84%**. It includes coal production of **51.44 MT** by CIL, **4.90 MT** by SCCL and **10.93 MT** by Captive & Other mines.
- Overall domestic coal dispatch in the month of September, 2023 was 70.31 MT as against 61.02 MT in the month of September, 2022, registering a growth of about 15.22%. It includes dispatch of 55.07 MT by CIL, 4.97 MT by SCCL and 10.27 MT by Captive & other mines.
- Overall domestic coal supply to Power Sector in the month of September, 2023 by CIL and SCCL was **50.37 MT** as against **45.58 MT** in September, 2022.

Coal Co.	Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase over notified price Apr to	
	Allocated	Allocated	over	Allocated	Allocated		
	Sep'23	Sep'2022	notified	Apr-Sep(2023-	April-Sep'(2022-		
	(Fig in MT)	(Fig in MT)	price	24)	23)	Sep	
			Sep'2023	(Fig in MT)	(Fig in MT)	(2023-24)	
SCCL	0.1064	0.1135	21.25%	0.332	1.091	18.94%	

(a) Spot E-Auction of Coal:

(b) Single Window Mode Agnostic

Company	Coal Qty. Allocated Sep'2023 (fig in MT)	Coal Qty. Allocated Sep'2022 (Fig in MT)	Increase over notified price	Coal Qty. Allocated April- Sep'2023 (Fig in MT)	Coal Qty. Allocated April-Sep'2022 (Fig in MT)	Increase over notified price
CIL	6.75	-	106%	37.91	-	86%

• The outstanding dues payable by Power Sector to CIL and SCCL as on 30.09.2023 are ₹ 15,315.57 crore and ₹ 6,365.02 crore respectively (Provisional).

Promotional Drilling: The programme for Promotional (Regional)/NMET drilling comprising 2.00 lakh meters (coal -1.95 lakh metres and lignite -0.05 lakh metres) was drawn up in Annual Plan 2023-24 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of September 2023 is 0.64 lakh metre, against the target of 0.86 lakh metre, which is 74% of the target.

Overall Progress of Detailed Drilling in 2023-24: For 2023-24, annual plan target of 7.50 lakh metre of drilling (Departmental: 3.80 lakh metre, Outsourcing: 3.70 lakh metre) has been kept. As against this, 3.61 lakh metre of drilling has been carried out upto the month of September 2023 against the target of 3.48 lakh metre, which is 104% of the target.

CIMS Portal has been amended to allow the importers to apply for registration not earlier than 60th day and till the arrival date (Zeroth Day) of consignment, which was earlier not later than 5 days before the expected date of arrival of import consignment.

Performance of NLC India Limited in September, 2023

	Unit	Sep-23		Sep-22	% Variation wrt		April 23 - September 23		April 22 - Sept. 22	% Variation wrt	
		Target Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM ³	133.70	115.18	121.71	-13.85	-5.37	841.05	697.05	756.55	- 17.12	-7.86
Lignite	LT	22.40	18.05	16.95	-19.42	6.49	128.60	106.50	124.42	- 17.19	- 14.40
Talabira OCP Coal OB	LM ³	8.72	5.50	5.19	-36.93	5.97	54.50	40.01	22.26	- 26.59	79.74
Talabira OCP Coal	LT	8.00	9.23	7.55	15.38	22.25	50.00	45.99	49.75	-8.02	-7.56
Power Gross From											
TPS	MU	2038.00	1367.2 2	1732.5 8	-32.91	-21.09	12598.0 0	9260.88	11936. 47	- 26.49	- 22.42
Wind Power Plant	MU	14.87	4.67	6.44	-68.59	-27.48	77.79	16.62	49.16	- 78.63	- 66.19
Solar Power Plant	MU	189.71	187.34	197.45	-1.25	-5.12	1112.09	1120.35	1119.2 7	0.74	0.10
Grand Total Gross	MU	2242.58	1559.2 3	1936.4 7	-30.47	-19.48	13787.8 8	10397.8 5	13104. 90	- 24.59	- 20.66
Power Export From											
TPS	MU	1817.00	1151.3 7	1498.7 0	-36.63	-23.18	11259.0 0	7914.24	10414. 58	- 29.71	- 24.01
Wind Power Plant	MU	14.87	4.66	6.40	-68.66	-27.19	77.79	16.57	48.76	- 78.70	- 66.02
Solar Power Plant	MU	189.59	186.16	197.34	-1.81	-5.67	1111.31	1117.22	1118.5 5	0.53	-0.12
Grand Total Export	MU	2021.46	1342.1 9	1702.4 4	-33.60	-21.16	12448.1 0	9048.03	11581. 89	- 27.31	- 21.88