



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
March 2023



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of March 2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

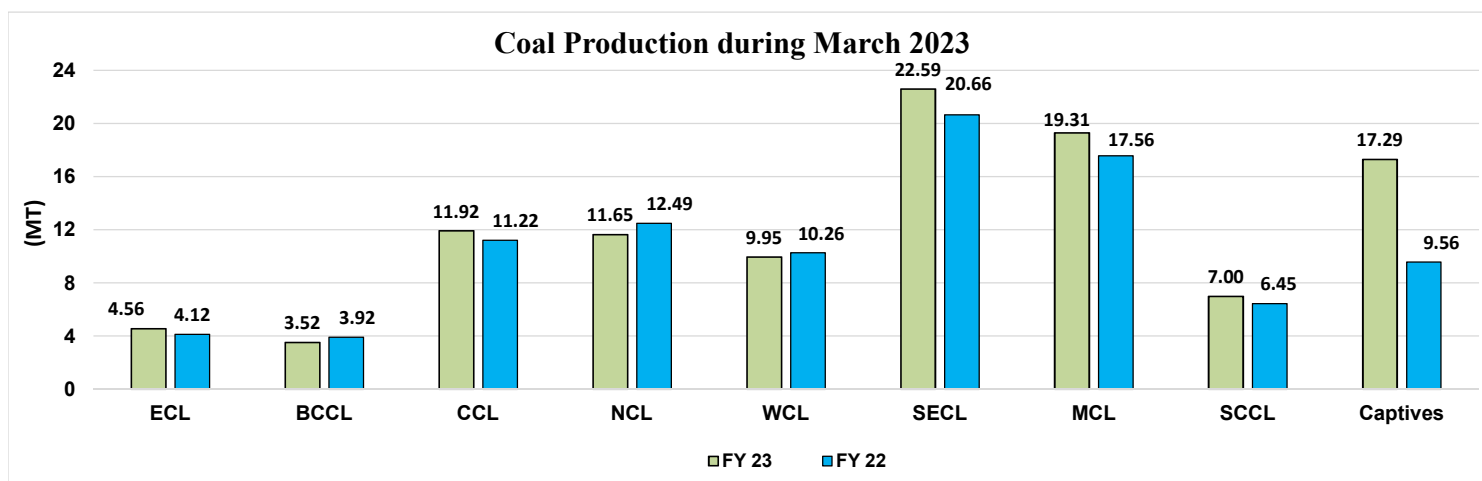


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during March				Production upto March		
			FY 23	Achmt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	6.45	4.56	70.70	4.12	10.68	35.02	32.43	7.99
2	BCCL	3.41	3.52	103.23	3.92	-10.20	36.18	30.51	18.58
3	CCL	8.84	11.92	134.84	11.22	6.24	76.09	68.85	10.52
4	NCL	11.76	11.65	99.06	12.49	-6.73	131.17	122.43	7.14
5	WCL	9.28	9.95	107.22	10.26	-3.02	64.28	57.71	11.38
6	SECL	20.93	22.59	107.93	20.66	9.34	167.01	142.51	17.19
7	MCL	19.84	19.31	97.33	17.56	9.97	193.26	168.17	14.92
8	NEC		0.03		0.03		0.20	0.03	
	CIL	80.51	83.51	103.73	80.26	4.06	703.22	622.63	12.94
9	SCCL	6.83	7.00	102.56	6.45	8.53	67.14	65.02	3.26
10	Captives/Others	16.39	17.29	105.52	9.56	80.90	122.72	90.55	35.53
Grand Total		103.73	107.81	103.93	96.27	11.98	893.08	778.19	14.76

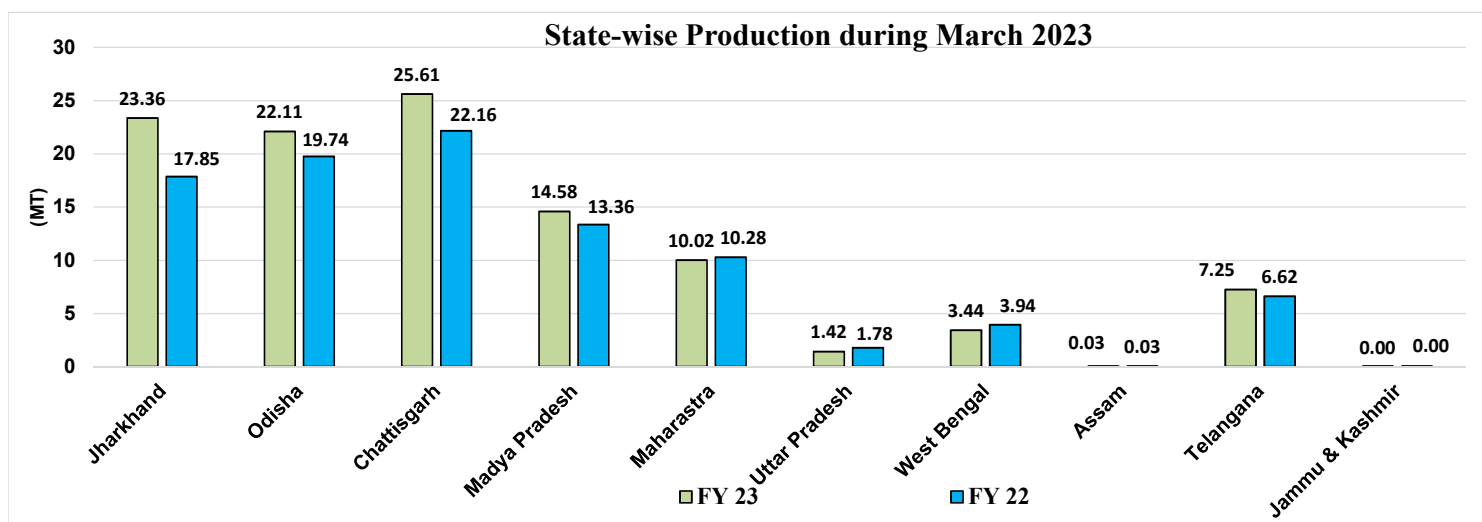


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during March			Production upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	23.36	17.85	30.86	156.49	129.82	20.54
2	Odisha	22.11	19.74	11.98	218.97	185.04	18.34
3	Chattisgarh	25.61	22.16	15.53	184.78	153.78	20.16
4	Madhya Pradesh	14.58	13.36	9.14	146.00	137.96	5.83
5	Maharashtra	10.02	10.28	-2.51	63.62	56.23	13.15
6	Uttar Pradesh	1.42	1.78	-20.22	20.57	18.07	13.84
7	West Bengal	3.44	3.94	-12.55	32.79	29.09	12.74
8	Assam	0.03	0.03		0.20	0.03	
9	Telangana	7.25	6.62	9.52	69.65	67.23	3.59
10	Jammu & Kashmir	0.00	0.00		0.01	0.02	-40.00
Grand Total		107.81	96.27	11.99	893.08	778.19	14.76

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during March			Production upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.01	0.01	-49.64
2	BCCL	3.37	3.80	-11.28	33.71	29.04	16.09
3	CCL	3.40	3.26	4.55	20.56	17.16	19.81
4	WCL	0.01	0.01	-41.67	0.09	0.16	-40.51
5	SECL	0.03	0.03		0.25	0.23	9.78
	CIL	6.81	7.10	-4.02	54.62	46.60	17.22
6	Captives/Others	0.52	0.51	2.37	6.14	5.10	20.47
	Grand Total	7.33	7.60	-3.59	60.77	51.70	17.54

OBR trend in March 2023

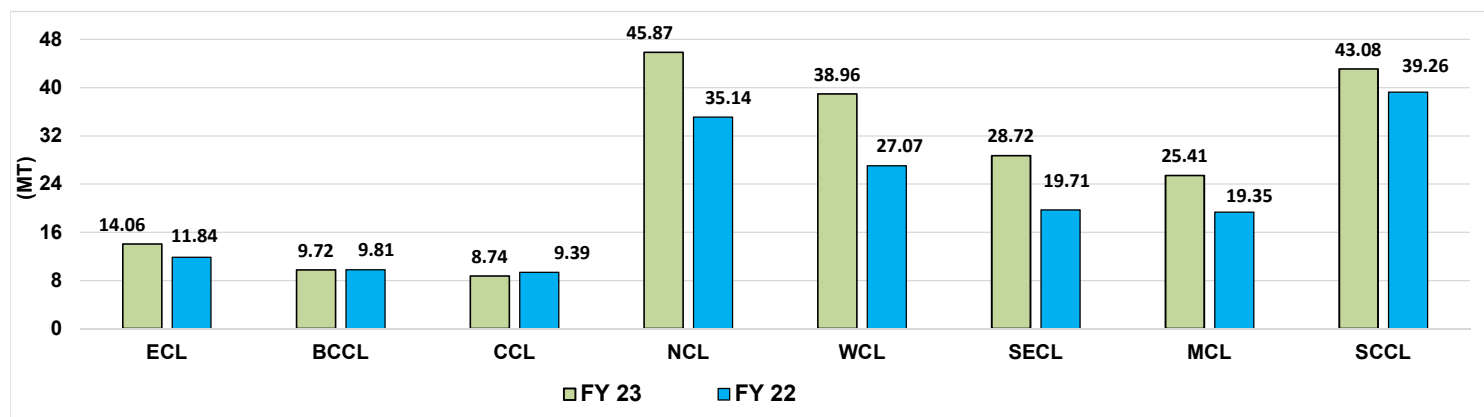


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during March				OBR upto March		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	17.00	14.06	82.71	11.84	18.75	132.99	118.99	11.77
2	BCCL	12.78	9.72	76.06	9.81	-0.92	114.11	105.37	8.29
3	CCL	14.52	8.74	60.19	9.39	-6.92	106.99	100.07	6.92
4	NCL	39.54	45.87	116.01	35.14	30.54	463.40	362.65	27.78
5	WCL	36.94	38.96	105.47	27.07	43.92	327.13	273.24	19.72
6	SECL	28.53	28.72	100.67	19.71	45.71	264.10	195.22	35.28
7	MCL	19.34	25.41	131.39	19.35	31.32	245.97	206.17	19.30
8	NEC		0.20		0.23	-13.04	2.18	0.36	505.56
	CIL	168.65	171.68	101.80	132.53	29.54	1656.85	1362.06	21.64
9	SCCL	40.87	43.08	105.40	39.26	9.72	417.53	383.39	8.90
	Grand Total	209.52	214.76	102.50	171.79	25.01	2074.38	1745.45	18.84

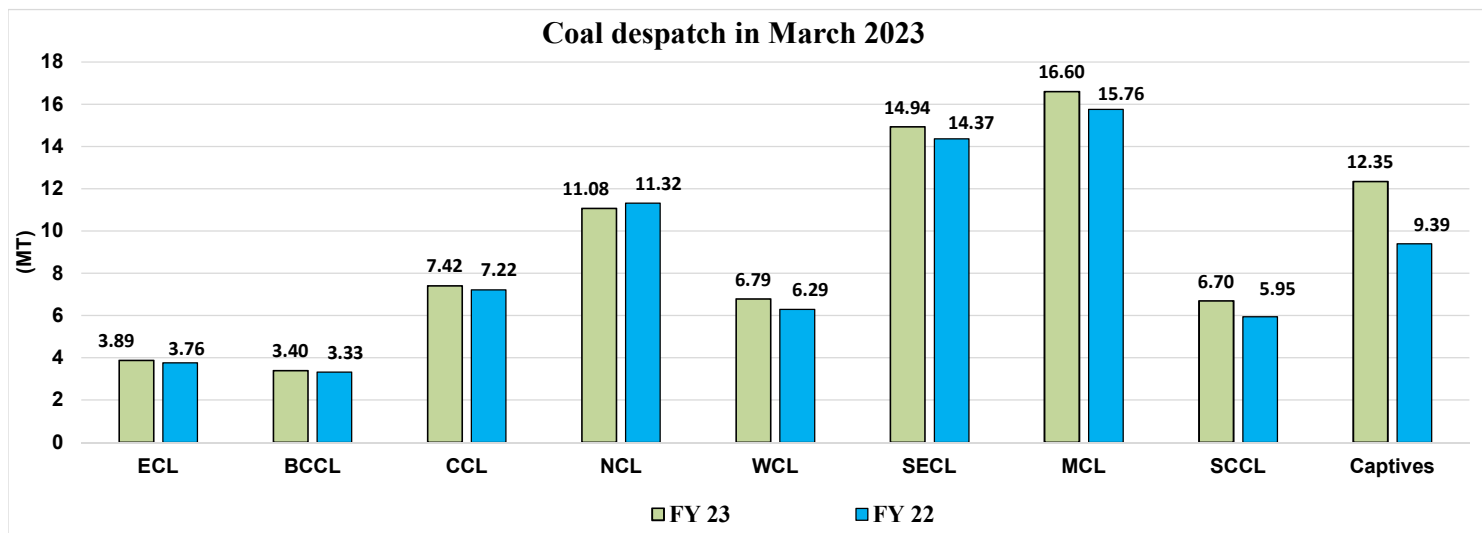


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during March				Despatch upto March			
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth Y-o-Y (%)	
1	ECL	5.91	3.89	65.82	3.76	3.46	35.49	36.10	-1.69	
2	BCCL	3.10	3.40	109.68	3.33	2.10	35.57	32.25	10.29	
3	CCL	7.74	7.42	95.87	7.22	2.77	75.03	71.82	4.47	
4	NCL	11.47	11.08	96.60	11.32	-2.12	133.51	125.66	6.25	
5	WCL	5.78	6.79	117.47	6.29	7.95	62.16	64.17	-3.13	
6	SECL	18.12	14.94	82.45	14.37	3.97	160.05	155.52	2.91	
7	MCL	16.28	16.60	101.97	15.76	5.33	192.72	176.37	9.27	
8	NEC		0.04				0.18			
	CIL	68.40	64.15	93.79	62.04	3.40	694.70	661.89	4.96	
9	SCCL	6.82	6.70	98.24	5.95	12.61	66.70	65.53	1.79	
10	Captives	16.39	12.35	75.34	9.39	31.54	116.10	91.94	26.29	
Grand Total		91.61	83.21	90.83	77.38	7.53	877.50	819.36	7.10	

Coal despatch to different sectors during March 2023

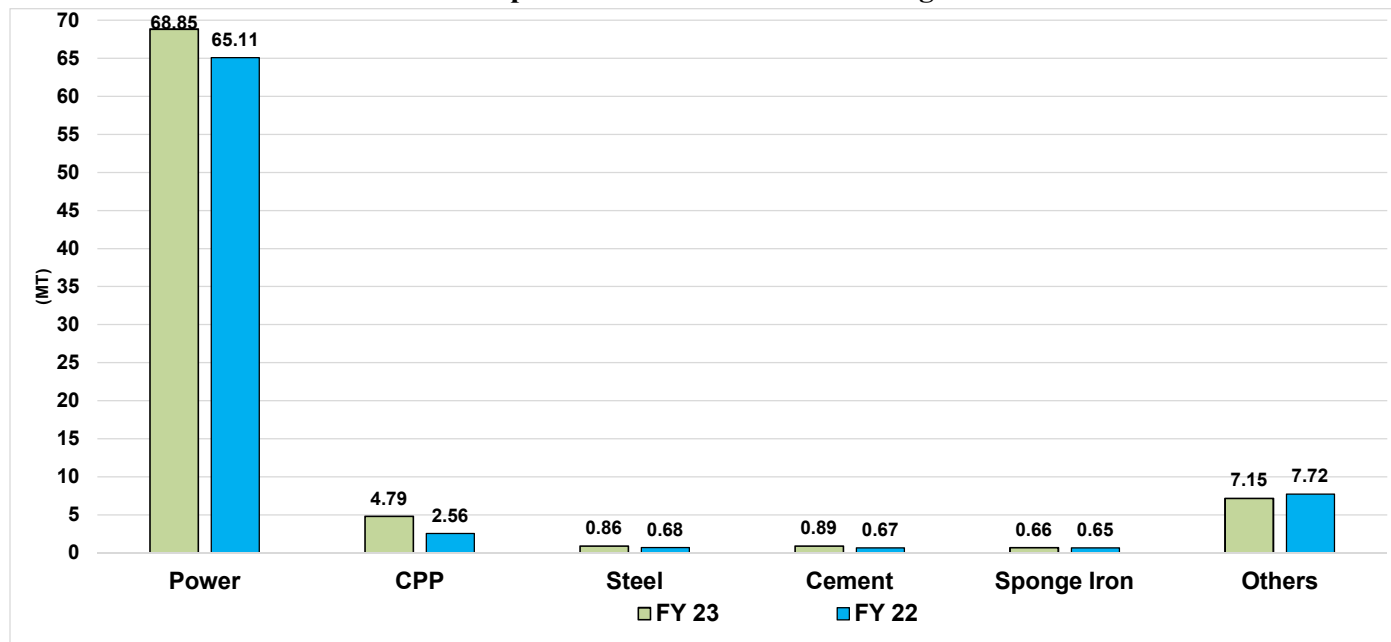


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during March			Despatch upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	68.85	65.11	5.74	738.45	672.74	9.77
2	CPP	4.79	2.56	87.22	45.10	42.40	6.38
3	Steel	0.86	0.68	26.66	9.44	6.48	45.69
4	Cement	0.89	0.67	32.88	8.97	7.55	18.86
5	Sponge Iron	0.66	0.65	0.92	7.60	8.09	-6.01
6	Others	7.15	7.72	-7.30	67.93	82.10	-17.26
Grand Total		83.21	77.38	7.53	877.50	819.36	7.10

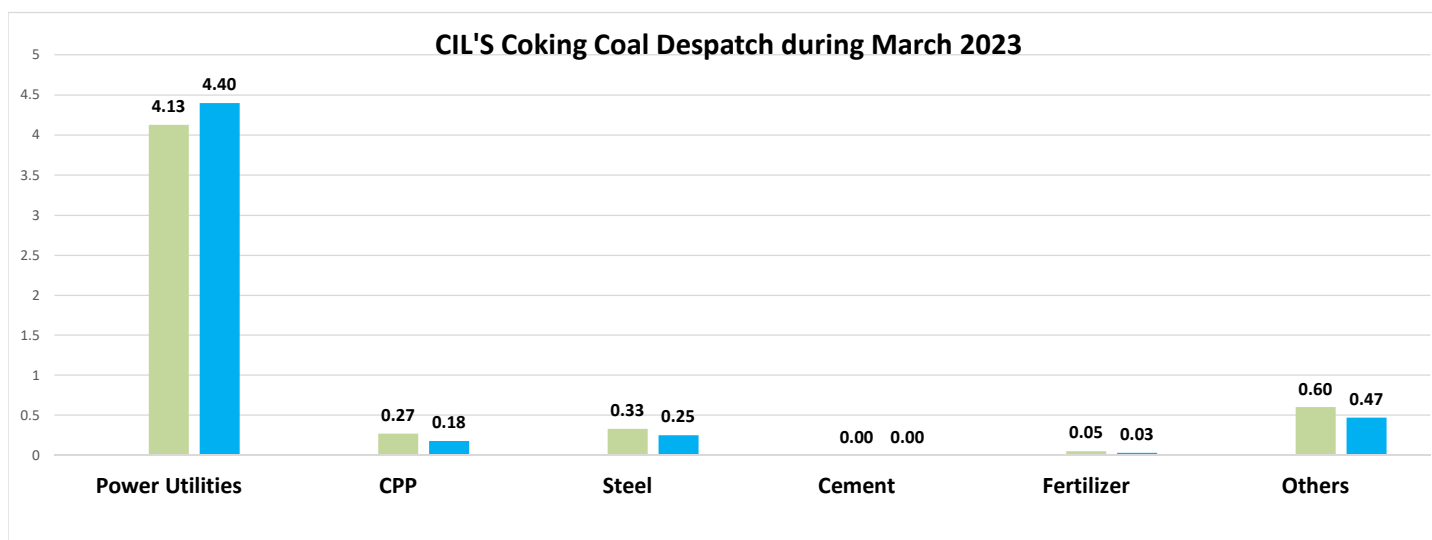


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during March			Despatch upto March		
		FY 23	FY 22	Growth	FY 23	FY 22	Growth (%)
1	Power Utilities	4.13	4.40	-6.14	42.73	40.68	5.04
2	CPP	0.27	0.18	50.00	2.28	1.76	29.55
3	Steel	0.33	0.25	32.00	3.27	2.39	36.82
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.05	0.03	66.67	0.34	0.63	-46.03
6	Others	0.60	0.47	27.66	4.66	4.21	10.69
Grand Total		5.38	5.33	0.94	53.28	49.67	7.27

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during March			Production upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	NLCIL	2.44	3.81	-35.91	24.06	25.06	-4.03
2	GMDCL	0.65	0.91	-28.13	7.85	8.58	-8.43
3	GIPCL	0.39	0.31	28.43	3.05	2.85	6.91
4	RSMML	0.15	0.13	16.67	1.21	1.96	-38.21
5	BLMCL	0.76	0.62	22.17	5.98	6.07	-1.48
6	GHCL	0.03	0.01	366.67	0.10	0.08	23.46
7	VS Lignite	0.13	0.10	23.76	1.00	0.99	0.81
8	GSPL	0.17	0.17	0.00	1.56	1.79	-12.72
Grand Total		4.72	6.05	-22.04	44.80	47.37	-5.43

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during March			Despatch upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	2.25	2.20	2.28	24.80	26.74	-7.27
2	GMDCL	0.65	0.91	-28.13	7.85	8.58	-8.43
3	GIPCL	0.39	0.31	28.43	3.05	2.85	6.91
4	RSMML	0.15	0.13	16.67	1.21	1.96	-38.21
5	BLMCL	0.62	0.52	19.92	6.09	5.74	6.11
6	GHCL	0.01	0.01	-14.29	0.08	0.07	15.28
7	VS Lignite	0.10	0.10	-2.00	1.01	0.96	4.47
8	GSPL	0.19	0.18	5.65	1.45	1.85	-21.57
Grand Total		4.35	4.34	0.28	45.54	48.75	-6.59

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during March'23			Coal Despatch upto March'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	52.92	52.47	0.86 ↑	586.59	539.78	8.67 ↑
CPP	4.13	2.14	92.99 ↑	39.40	37.73	4.44 ↑
Steel	0.33	0.23	41.63 ↑	3.28	1.59	106.81 ↑
Cement	0.40	0.25	58.10 ↑	3.73	3.45	8.02 ↑
Sponge Iron	0.60	0.61	-0.99 ↓	7.14	7.83	-8.85 ↓
Others	5.77	6.34	-9.00 ↓	54.56	71.51	-23.70 ↓
Total	64.15	62.04	3.40 ↑	694.70	661.89	4.96 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during March'23			Coal Despatch upto March'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	5.54	4.75	16.58 ↑	54.77	53.61	2.16 ↑
CPP	0.39	0.26	49.43 ↑	3.53	3.23	9.19 ↑
Steel						
Cement	0.33	0.30	9.27 ↑	3.43	3.07	11.91 ↑
Sponge Iron	0.06	0.05	25.00 ↑	0.46	0.25	81.82 ↑
Others	0.38	0.59	-35.26 ↓	4.51	5.37	-15.94 ↓
Total	6.70	5.95	12.61 ↑	66.70	65.53	1.79 ↑

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during March'23			Coal Despatch upto March'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	10.39	7.89	31.67 ↑	97.09	79.35	22.37 ↑
CPP	0.27	0.16	71.52 ↑	2.17	1.44	51.08 ↑
Steel	0.53	0.45	18.83 ↑	6.16	4.89	25.89 ↑
Cement	0.16	0.11	39.64 ↑	1.81	1.03	75.85 ↑
Sponge Iron						
Others	1.00	0.79	27 ↑	8.86	5.23	69 ↑
Total	12.35	9.39	31.46 ↑	116.10	91.94	26.28 ↑

Fig. in MT

Name of Coal Block/Company	Prod. during Mar			Prod. upto Mar		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	-9.09
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	25.00	0.07	0.08	-12.50
IISCOR	0.00	0.00		0.02	0.02	25.00
JSMDCL	0.04	0.01	157.14	0.30	0.05	500.00
TISCOWB	0.44	0.38	17.82	5.09	3.94	29.09
TISCOJH	0.05	0.06	-18.75	0.68	0.74	-7.73
NTPC/Pakri Barwadih	1.50	0.82	83.33	13.23	8.321	59.00
CESC / Sarshatali	0.06	0.14	-59.57	1.80	1.637	9.96
GMR-Talabira -I	0.00	0.00		0.00	0.000	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.000	
BALCO / Chotia-II	0.16	0.00		1.00	0.000	
HIL-Gare Palma IV/4	0.00	0.02		0.56	0.560	0.00
SIL / Belgaon	0.02	0.02	5.56	0.19	0.166	14.46
HIL/Kathautia	0.03	0.04	-37.21	0.13	0.366	-64.48
SAIL/Tasra	0.01	0.06	-77.59	0.30	0.340	-11.76
SPL / Moher & Amlochori Extn.	1.66	1.26	31.67	16.31	18.039	-9.58
RRVUNL / Parsa East & Kanta	1.73	1.53	13.20	11.78	15.000	-21.47
JPVL / Amelia (North)	0.56	0.00		3.36	2.800	20.00
RCCPL/ Sial Ghogri	0.03	0.03	-3.57	0.35	0.205	70.73
TUML / Marki Mangli - I	0.05	0.09	-44.83	0.18	0.241	-25.31
WBPDC/Barjora	0.00	0.24	-100.00	0.50	0.316	58.23
WBPDC/Barjora North	0.25	0.03	785.71	2.01	1.029	95.34
WBPDC/Pachwara North	3.72	0.74	405.85	15.00	9.041	65.91
WBPDC/Gangaramchak-Bhadulia	0.00	0.05	-100.00	1.20	1.000	20.00
TSGENCO/Tadicherla-I	0.24	0.17	40.00	2.50	2.211	13.07
OCL/Ardhagram Coal Mine		0.00		0.00	0.779	-100.00
Ambuja Cement Ltd / GP IV/8	0.10	0.71	-85.99	1.20	5.292	-77.32
NTPC / Dulanga	0.76	0.01	5335.71	7.00	0.411	1603.16
NTPC/Talaipalli	0.68	0.80	-15.27	2.40	5.251	-54.29
OCPL/Manoharpur	0.68	0.45	51.34	8.00	3.265	145.02
CSPGCL/GP III	0.49	0.69	-29.61	3.62	6.358	-43.06
Talabira II & III	0.76	0.07	1001.45	10.02	0.513	1853.22
DPL/Trans Damodar	0.12	0.21	-43.46	0.55	1.258	-56.28
KPCL	0.22	0.04	443.90	1.61	0.126	1177.78
B. S. ISPAT / Marki Magli III	0.04	0.02	180.00	0.20	0.021	852.38
Ultratech Cement	0.03	0.48	-93.35	0.36	0.786	-54.20
Sharda Limited	0.14	0.36	-60.88	1.20	0.363	230.58
JP(GV IV/1)	0.71	0.02	2978.26	5.90	0.023	25552.17
APMDCL(Suliyari)	0.55			1.95		
PSPCL(Pachhwara Central)	0.25			0.51		
Vedanta(Jamkhani)	0.60			0.69		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.31			0.58		
THDC(Amelia)	0.26			0.31		
DVC(Tubed)	0.02			0.03		
BSMPL(Gotitoria East and West)	0.02			0.02		
Total	17.29	9.56	80.90	122.72	90.55	35.53

Fig. in MT

Name of Coal Block/Company	Despatch during Mar			Despatch upto Mar		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-
JKML	0.00	0.00	-43.47	0.01	0.02	-33.45
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	25.00	0.07	0.08	-16.25
IISCOR	0.00	0.00		0.02	0.02	-37.50
JSMDCL	0.04	0.01	200.00	0.31	0.05	477.78
TISCOWB	0.45	0.38	20.53	5.09	3.95	28.94
TISCOJH	0.05	0.06	-17.46	0.68	0.74	-7.19
NTPC/Pakri Barwadih	1.38	0.98	40.96	12.52	8.88	40.98
CESC / Sarshatali	0.14	0.13	10.16	1.95	1.68	16.22
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.14	0.00		0.82	0.00	
HIL-Gare Palma IV/4	0.01	0.03	-61.54	0.58	0.56	3.37
SIL / Belgaon	0.02	0.02	-17.39	0.21	0.17	24.24
HIL/Kathautia	0.03	0.06	-54.24	0.17	0.42	-60.76
SAIL/Tasra	0.01	0.06	-77.59	0.30	0.34	-10.88
SPL / Moher & Amlochori Extn.	1.42	1.63	-13.29	16.39	18.19	-9.89
RRVUNL / Parsa East & Kanta	1.73	1.50	15.24	11.78	15.00	-21.45
JPVL / Amelia (North)	0.34	0.00		3.14	2.80	12.04
RCCPL/ Sial Ghogri	0.03	0.03	-3.57	0.35	0.21	71.71
TUML / Marki Mangli - I	0.03	0.04	-34.09	0.20	0.20	1.52
WBPDC/Barjora	0.00	0.07	-100.00	0.67	0.25	168.67
WBPDC/Barjora North	0.19	0.10	94.85	1.85	1.20	53.49
WBPDC/Pachwara North	1.14	0.65	73.70	11.84	8.92	32.65
WBPDC/Gangaramchak-Bhadulia	0.00	0.04	-100.00	1.34	1.39	-3.10
TSGENCO/Tadicherla-I	0.24	0.17	42.17	2.50	2.21	13.17
OCL/Ardhagram Coal Mine		0.09	-100.00	0.00	0.83	-100.00
Ambuja Cement Ltd / GP IV/8	0.09	0.68	-86.80	1.11	5.34	-79.25
NTPC / Dulanga	0.75	0.00		7.11	0.48	1369.63
NTPC/Talaipalli	0.65	0.42	57.21	2.05	3.53	-41.86
OCPL/Manoharpur	0.77	0.68	13.51	7.83	5.56	40.81
CSPGCL/GP III	0.23	0.73	-68.35	3.47	6.37	-45.53
Talabira II & III	0.75	0.12	522.50	9.90	0.54	1743.20
DPL/Trans Damodar	0.11	0.19	-45.60	0.53	1.22	-56.86
KPCL	0.25	0.02	1040.91	1.65	0.11	1452.83
B. S. ISPAT / Marki Magli III	0.01	0.01	-61.54	0.16	0.02	805.56
Ultratech Cement	0.04	0.19	-80.10	0.36	0.40	-10.35
Sharda Limited	0.17	0.29	-41.96	1.49	0.29	422.03
JP(GV IV/1)	0.53	0.00		5.61	0.00	
APMDCL(Suliyari)	0.26	0.00		1.42		
PSPCL(Pachwara Central)	0.21			0.45		
Vedanta(Jamkhani)	0.04			0.04		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.10			0.14		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.00			0.00		
BSMPL(Gotitoria East and West)	0.02			0.02		
Total	12.35	9.39	31.51	116.10	91.94	26.28

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During March			Production Upto March		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	2.22	1.58	40.95	17.39	14.82	17.35
	Other Mines	0.41	0.66	-38.27	3.97	4.79	-17.21
	Big Plus Mines	2.63	2.24	17.64	21.36	19.61	8.91
	Rest of Mines	1.93	1.88	2.42	13.66	12.82	6.58
	Total ECL	4.56	4.12	10.68	35.02	32.43	7.99
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.64	2.66	-38.24	19.45	16.16	20.36
	Big Plus Mines	1.64	2.66	-38.24	19.45	16.16	20.36
	Rest of Mines	1.88	1.26	48.98	16.73	14.35	16.59
	Total BCCL	3.52	3.92	-10.20	36.18	30.51	18.58
CCL	Big Mines	7.75	7.17	8.10	50.62	45.47	11.33
	Other Mines	1.42	1.76	-19.56	10.98	10.18	7.79
	Big Plus Mines	9.17	8.93	2.65	61.59	55.65	10.68
	Rest of Mines	2.75	2.29	20.23	14.50	13.20	9.83
	Total CCL	11.92	11.22	6.24	76.09	68.85	10.52
NCL	Big Mines	11.02	11.67	-5.53	125.69	117.28	7.17
	Other Mines	0.62	0.82	-24.00	5.48	5.15	6.46
	Big Plus Mines	11.65	12.49	-6.74	131.17	122.43	7.14
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	11.65	12.49	-6.73	131.17	122.43	7.14
WCL	Big Mines	3.48	2.97	16.85	18.66	17.94	4.04
	Other Mines	4.86	4.36	11.43	33.24	25.65	29.57
	Big Plus Mines	8.33	7.34	13.63	51.90	43.59	19.06
	Rest of Mines	1.62	2.93	-44.78	12.38	14.12	-12.32
	Total WCL	9.95	10.26	-3.02	64.28	57.71	11.38
SECL	Big Mines	19.52	17.01	14.73	135.32	110.85	22.07
	Other Mines	1.60	1.73	-7.69	17.95	15.71	14.21
	Big Plus Mines	21.11	18.74	12.66	153.26	126.57	21.09
	Rest of Mines	1.48	1.92	-23.06	13.75	15.94	-13.77
	Total SECL	22.59	20.66	9.34	167.01	142.51	17.19
MCL	Big Mines	19.21	17.41	10.32	191.87	166.66	15.13
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	19.21	17.41	10.32	191.87	166.66	15.13
	Rest of Mines	0.10	0.15	-31.28	1.39	1.51	-7.92
	Total MCL	19.31	17.56	9.97	193.26	168.17	14.92
CIL	Big Mines	63.20	57.81	9.32	539.54	473.01	14.07
	Other Mines	10.54	11.99	-12.05	91.06	77.65	17.27
	Big Plus Mines	73.74	69.80	5.65	630.61	550.67	14.52
	Rest of Mines	9.77	10.45	-6.57	72.61	71.96	0.91
	Total CIL	83.51	80.26	4.06	703.22	622.63	12.94

Subsidiary	Description	Production During March			Production Upto March		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
SCCL	Big Mines	2.12	1.88	12.77	31.21	28.56	9.28
	Other Mines	1.26	1.67	-24.55	11.49	14.68	-21.73
	Big Plus Mines	3.38	3.55	-4.79	42.70	43.24	-1.25
	Rest of Mines	3.62	2.90	24.83	24.44	21.78	12.21
	Total SCCL	7.00	6.45	8.53	67.14	65.02	3.26
Captive & Others	Big Mines	11.40	6.54	74.23	84.75	72.32	17.19
	Other Mines	5.89	3.02	95.23	37.97	18.23	108.28
	Total Others	17.29	9.56	80.86	122.72	90.55	35.53
All India	Big Mines	88.52	79.89	10.80	758.06	666.23	13.78
	Other Mines	19.28	16.37	17.75	135.02	111.97	20.59
	All Mines	107.81	96.27	11.99	893.08	778.19	14.76

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

- Big Mines** means top 35 mines
- Others Mines** means top 75 mines excluding top 35 mines
- Big plus mines** means top 75 mines including top 35 mines
- Rest of Mines** means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.08	0.00		1.13	0.86	32.25
Sonepur Bazari	Big	0.20	0.00		1.72	1.91	-9.74
Jhajhra UG	Others	0.22	0.19	15.44	2.92	3.46	-15.58
Chitra East	Others	0.18	0.47	-60.46	1.04	1.33	-21.46
Total Big Mines		0.28	0.00		2.85	2.76	3.30
Total Others		0.41	0.66	-38.27	3.97	4.79	-17.21
Total Big Plus Mines		0.68	0.66	4.00	6.82	7.56	-9.71
Total Rest of Mines		0.98	1.14	-14.56	9.31	7.90	17.76
Total ECL		1.66	1.80	-7.78	16.13	15.46	4.33

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.87	0.26	236.63	4.25	4.58	-7.30
Sonepur Bazari	Big	1.08	1.32	-18.33	10.29	7.47	37.66
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.95	1.58	23.33	14.54	12.06	20.58
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		1.95	1.58	23.33	14.54	12.06	20.58
Total Rest of Mines		0.95	0.74	28.55	4.34	4.91	-11.61
Total ECL		2.90	2.32	25.00	18.88	16.97	11.26

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.95	0.26	268.82	5.38	5.44	-1.06
Sonepur Bazari	Big	1.27	1.32	-3.56	12.01	9.38	28.03
Jhajhra UG	Others	0.22	0.19	15.44	2.92	3.46	-15.58
Chitra East	Others	0.18	0.47	-60.46	1.04	1.33	-21.46
Total Big Mines		2.22	1.58	40.95	17.39	14.82	17.35
Total Others		0.41	0.66	-38.27	3.97	4.79	-17.21
Total Big Plus Mines		2.63	2.24	17.64	21.36	19.61	8.91
Total Rest of Mines		1.93	1.88	2.42	13.66	12.82	6.58
Total ECL		4.56	4.12	10.68	35.02	32.43	7.99

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.11	0.24	-53.38	0.75	0.78	-3.84
AKWMC	Others	0.03	0.00		0.75	0.63	20.08
BOCP	Others	0.32	0.50	-36.32	3.20	2.03	57.61
AMP	Others	0.21	0.32	-33.88	1.10	0.45	145.84
KOCP	Others	0.04	0.44	-90.57	0.95	1.60	-40.85
BASANTIMATA-DAHIBARI	Others	0.08	0.24	-64.96	0.61	0.82	-25.77
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.79	1.50	-47.11	7.36	6.31	16.72
Total Big Plus Mines		0.79	1.50	-47.11	7.36	6.31	16.72
Total Rest of Mines		0.34	0.00		2.75	2.87	-4.34
Total BCCL		1.13	1.50	-24.67	10.11	9.18	10.13

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.41	0.33	25.48	5.29	3.171	66.92
AKWMC	Others	0.18	0.28	-37.11	3.04	3.375	-10.07
BOCP	Others	0.14	0.19	-27.95	1.47	1.83	-19.55
AMP	Others	0.02	0.00		0.49	0.00	
KOCP	Others	0.10	0.11	-8.45	1.80	1.357	32.33
BASANTIMATA-DAHIBARI	Others	0.00	0.01	-100.00	0.01	0.123	-95.93
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.85	0.92	-7.66	12.09	9.85	22.69
Total Big Plus Mines		0.85	0.92	-7.66	12.09	9.85	22.69
Total Rest of Mines		1.53	1.51	1.36	13.98	11.48	21.82
Total BCCL		2.38	2.43	-2.06	26.07	21.33	22.22

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.526	0.57	-7.72	6.042	3.9498	52.97
AKWMC	Others	0.202	0.28	-27.86	3.788	4.002	-5.35
BOCP	Others	0.4553	0.69	-34.01	4.6733	3.86	21.09
AMP	Others	0.23	0.32	-27.09	1.5913	0.4481	255.12
KOCP	Others	0.14	0.55	-74.15	2.7432	2.9588	-7.29
BASANTIMATA-DAHIBARI	Others	0.0841	0.25	-66.36	0.6141	0.94	-34.92
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.64	2.66	-38.24	19.45	16.16	20.36
Total Big Plus Mines		1.64	2.66	-38.24	19.45	16.16	20.36
Total Rest of Mines		1.88	1.26	48.98	16.73	14.35	16.59
Total BCCL		3.52	3.92	-10.20	36.18	30.51	18.58

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.39	0.25	56.51	2.50	1.23	104.36
AKK	Big	0.21	0.14	50.77	0.95	0.51	86.07
NORTH URIMARI (BIRSA PROJECT)	Others	0.08	0.13	-34.21	0.69	0.63	10.49
AAD	Others	0.10	0.17	-43.39	0.89	1.19	-25.35
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.08	0.06	34.14	0.45	0.31	44.17
PURNADIH	Others	0.19	0.09	113.22	0.73	0.40	82.38
Total Big Mines		0.61	0.39	54.44	3.45	1.73	98.99
Total Others		0.44	0.44	0.23	2.76	2.53	9.18
Total Big Plus Mines		1.05	0.84	25.78	6.21	4.26	45.72
Total Rest of Mines		1.73	1.86	-7.27	10.03	10.11	-0.78
Total CCL		2.78	2.70	2.96	16.24	14.37	13.01

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during March			Production during the year		
			FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	2.97	2.25	31.99	18.00	16.59	8.50
MAGADH	Big	2.58	2.399	7.39	15.58	11.5	35.44
ASHOKA	Big	0.86	1.36	-36.40	8.21	11.90	-30.99
AKK	Big	0.74	0.773	-4.81	5.38	3.739	43.80
NORTH URIMARI (BIRSA PROJECT)	Others	0.33	0.533	-38.09	3.51	2.968	18.19
AAD	Others	0.29	0.20	43.27	1.59	0.75	112.52
KARO - I	Others	0.19	0.392	-50.79	1.52	2.751	-44.79
TAPIN	Others	0.16	0.19	-15.97	1.60	1.19	34.75
PURNADIH	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.14	6.78	5.41	47.17	43.73	7.85
Total Others		0.97	1.32	-26.19	8.22	7.66	7.33
Total Big Plus Mines		8.12	8.10	0.27	55.38	51.39	7.77
Total Rest of Mines		1.01	0.42	144.22	4.47	3.09	44.47
Total CCL		9.13	8.51	7.29	59.85	54.48	9.86

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	2.97	2.25	31.99	17.9987	16.589	8.50
MAGADH	Big	2.5764	2.399	7.39	15.5754	11.5	35.44
ASHOKA	Big	1.2562	1.61	-21.83	10.7182	13.129	-18.36
AKK	Big	0.95	0.915	3.81	6.3239	4.248	48.87
NORTH URIMARI (BIRSA PROJECT)	Others	0.4129	0.659	-37.34	4.2019	3.596	16.85
AAD	Others	0.3862	0.37	3.54	2.4722	1.934	27.83
KARO - I	Others	0.19	0.392	-50.79	1.5189	2.751	-44.79
TAPIN	Others	0.24	0.25	-4.30	2.05	1.50	36.70
PURNADIH	Others	0.1855	0.087	113.22	0.7295	0.4	82.38
Total Big Mines		7.75	7.17	8.10	50.62	45.47	11.33
Total Others		1.42	1.76	-19.56	10.98	10.18	7.79
Total Big Plus Mines		9.17	8.93	2.65	61.59	55.65	10.68
Total Rest of Mines		2.75	2.29	20.23	14.50	13.20	9.83
Total CCL		11.92	11.22	6.24	76.09	68.85	10.52

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.75	2.81	-2.03	26.68	24.75	7.80
DUDHICHUA	Big	2.49	2.55	-2.47	23.03	22.06	4.37
NIGAHI	Big	1.62	1.62	-0.32	22.50	21.00	7.13
AMLOHRI	Big	1.63	2.44	-32.96	15.01	14.00	7.18
KHADIA	Big	1.11	1.19	-6.84	14.99	14.00	7.08
BINA	Big	0.66	0.27	144.98	10.50	9.00	16.68
KRISHNASHILA	Big	0.49	0.50	-1.50	7.51	7.00	7.34
BLOCK - B	Big	0.27	0.29	-5.77	5.48	5.47	0.11
JHINGURDA	Others	0.34	0.41	-16.00	3.25	2.74	18.89
KAKARI	Others	0.28	0.41	-31.95	2.26	2.41	-6.39
Total Big Mines		11.02	11.67	-5.53	125.69	117.28	7.17
Total Others		0.62	0.82	-24.00	5.48	5.15	6.46
Total Big Plus Mines		11.65	12.49	-6.74	131.17	122.43	7.14
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		11.65	12.49	-6.73	131.17	122.43	7.14

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.75	2.81	-2.03	26.68	24.75	7.80
DUDHICHUA	Big	2.49	2.55	-2.47	23.03	22.06	4.37
NIGAHI	Big	1.62	1.62	-0.32	22.50	21.00	7.13
AMLOHRI	Big	1.63	2.44	-32.96	15.01	14.00	7.18
KHADIA	Big	1.11	1.19	-6.84	14.99	14.00	7.08
BINA	Big	0.66	0.27	144.98	10.50	9.00	16.68
KRISHNASHILA	Big	0.49	0.50	-1.50	7.51	7.00	7.34
BLOCK - B	Big	0.27	0.29	-5.77	5.48	5.47	0.11
JHINGURDA	Others	0.34	0.41	-16.00	3.25	2.74	18.89
KAKARI	Others	0.28	0.41	-31.95	2.26	2.41	-6.39
Total Big Mines		11.02	11.67	-5.53	125.69	117.28	7.17
Total Others		0.62	0.82	-24.00	5.48	5.15	6.46
Total Big Plus Mines		11.65	12.49	-6.74	131.17	122.44	7.13
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		11.65	12.49	-6.73	131.17	122.43	7.14

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.36	0.364	-0.49	2.74	3.502	-21.90
MUNGOLI	Big	0.05	1.20	-96.11	2.08	4.17	-50.03
NILJAI DEEP	Big	1.04	0.86	20.88	4.44	3.75	18.37
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.21	0.47	-56.13	2.14	3.40	-37.09
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.19	0.29	-33.69	1.61	1.02	57.16
NEW MAJRI II (A) EXPN	Others	0.47	0.34	38.51	2.39	1.67	43.01
NEW MAJRI UG TO OC	Others	0.24	0.30	-18.37	1.87	1.92	-2.56
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.51	0.00		1.70	0.00	
UKNI DEEP	Others	0.33	0.45	-27.41	1.75	1.50	16.73
SASTI OC	Others	0.44	0.26	72.40	3.34	1.46	128.42
UMRER EXPN	Others	0.24	0.35	-30.09	1.96	1.90	3.13
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.45	2.42	-40.12	9.26	11.42	-18.94
Total Others		2.63	2.45	7.47	16.76	12.88	30.15
Total Big Plus Mines		4.08	4.87	-16.21	26.02	24.30	7.08
Total Rest of Mines		0.85	2.01	-57.71	7.19	10.03	-28.32
Total WCL		4.93	6.88	-28.34	33.21	34.33	-3.26

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.5332	0.328	62.56	2.9772	2.796	6.48
MUNGOLI	Big	1.11	0.00		2.22	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Big	0.38	0.22	70.85	4.21	3.72	13.06
GONDEGAON	Others	0.14	0.10	38.50	1.37	0.10	1266.50
PAONI II	Others	0.16	0.18	-12.61	3.25	3.25	0.09
MAKARDHOKRA-III / DIN	Others	0.67	0.00		3.00	1.13	165.59
AMALG. YEKONA I & II	Others	0.36	0.46	-20.26	2.75	2.42	13.60
AMALGAMATED INDER K	Others	0.12	0.00		0.88	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.21	0.21		1.87	1.88	-0.01
DURGAPUR	Others	0.00	0.36	-100.00	0.00	1.83	-100.00
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
UMRER EXPN	Others	0.16	0.26	-37.22	1.84	1.65	11.30
KOLARPIMPRI	Others	0.41	0.35		1.51	0.51	194.80
Total Big Mines		2.02	0.55	267.40	9.40	6.52	44.31
Total Others		2.23	1.92	16.49	16.47	12.77	28.98
Total Big Plus Mines		4.26	2.47	72.55	25.88	19.29	34.16
Total Rest of Mines		0.76	0.92	-17.22	5.20	4.09	27.15
Total WCL		5.02	3.39	48.08	31.08	23.38	32.93

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.8954	0.692	29.39	5.7124	6.298	-9.30
MUNGOLI	Big	1.1568	1.197	-3.36	4.3018	4.166	3.26
NILJAI DEEP	Big	1.042	0.862	20.88	4.44	3.751	18.37
MAKARDHOKRA-I	Big	0.38	0.22	70.85	4.21	3.72	13.06
GONDEGAON	Others	0.34	0.57	-39.47	3.50	3.50	0.17
PAONI II	Others	0.16	0.18	-12.61	0.88	3.25	-72.91
MAKARDHOKRA-III / DIN	Others	0.67	0.00		0.00	1.13	-100.00
AMALG. YEKONA I & II	Others	0.36	0.46	-20.26	0.00	2.42	-100.00
AMALGAMATED INDER K	Others	0.31	0.29	7.59	3.48	1.02	240.24
NEW MAJRI II (A) EXPN	Others	0.47	0.34	38.51	2.39	1.67	43.01
NEW MAJRI UG TO OC	Others	0.24	0.30	-18.37	1.87	1.92	-2.56
GOKUL	Others	0.21	0.21		0.00	1.88	-100.00
DURGAPUR	Others	0.51	0.36	41.92	1.70	1.83	-7.28
UKNI DEEP	Others	0.33	0.45	-27.41	1.75	1.50	16.73
SASTI OC	Others	0.44	0.26	72.40	3.34	1.46	128.42
UMRER EXPN	Others	0.41	0.61	-33.14	3.80	3.55	6.93
KOLARPIMPRI	Others	0.41	0.35	16.23	1.51	0.51	194.80
Total Big Mines		3.48	2.97	16.85	18.66	17.94	4.04
Total Others		4.86	4.36	11.43	33.2355	25.65	29.57
Total Big Plus Mines		8.33	7.34	13.63	51.90	43.59	19.06
Total Rest of Mines		1.62	2.93	-44.78	12.38	14.12	-12.32
Total WCL		9.95	10.26	-3.02	64.28	57.71	11.38

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	1.05	1.26	-16.90	2.62	3.12	-16.12
KUSMUNDA	Big	4.66	3.60	29.31	23.36	14.20	64.47
DIPKA	Big	2.26	2.15	5.30	6.30	7.97	-20.90
MANIKPUR OC	Big	0.00	0.00		0.68	0.69	-1.45
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.02	-100.00
CHHAL OC	Others	0.00	0.00		0.00	0.04	-100.00
JAMPALI	Others	0.00	0.00		0.00	0.04	-100.00
AMADAND	Others	0.02	0.02		0.09	0.05	74.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.10	0.12	-16.67	1.34	1.30	3.08
CHIRIMIRI	Others	0.09	0.06	43.33	0.93	0.78	18.72
DHANPURI	Others	0.15	0.10	54.00	0.51	0.60	-14.33
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.966	7.01	13.64	32.956	25.98	26.85
Total Others		0.36	0.30	19.00	2.87	2.83	1.31
Total Big Plus Mines		8.32	7.31	13.86	35.82	28.81	24.34
Total Rest of Mines		1.16	1.03	12.33	11.33	13.01	-12.94
Total SECL		9.48	8.34	13.67	47.15	41.82	12.75

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	5.29	5.06	4.51	50.10	38.34	30.68
KUSMUNDA	Big	2.18	1.57	38.60	19.74	14.52	35.95
DIPKA	Big	3.62	2.84	27.54	25.70	25.26	1.77
MANIKPUR OC	Big	0.16	0.11	46.36	4.78	3.89	23.03
GARE PELMA IV/2&3	Big	0.30	0.42	-27.92	2.04	2.88	-29.07
BAROUD	Others	0.00	0.28	-100.00	3.48	2.50	39.37
CHHAL OC	Others	0.59	0.06	886.67	3.86	2.79	38.37
JAMPALI	Others	0.00	0.39	-100.00	3.01	2.99	0.67
AMADAND	Others	0.04	0.23	-82.61	0.82	1.61	-49.00
JAGANNATHPUR	Others	0.27	0.24	11.25	2.67	1.49	79.11
BIJARI	Others	0.26	0.16	60.00	0.73	0.69	5.68
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.08	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.06	-100.00
KANCHAN OC	Others	0.09	0.07	21.43	0.52	0.68	-24.49
Total Big Mines		11.549	10.00	15.50	102.359	84.87	20.60
Total Others		1.24	1.43	-13.29	15.08	12.88	17.04
Total Big Plus Mines		12.79	11.43	11.90	117.44	97.76	20.13
Total Rest of Mines		0.32	0.89	-63.97	2.41	2.93	-17.80
Total SECL		13.11	12.32	6.41	119.85	100.69	19.03

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	6.34	6.32	0.24	52.72	41.46	27.16
KUSMUNDA	Big	6.83	5.17	32.13	43.09	28.72	50.05
DIPKA	Big	5.89	4.99	17.96	32.01	33.23	-3.67
MANIKPUR OC	Big	0.16	0.11	46.36	5.46	4.58	19.34
GARE PELMA IV/2&3	Big	0.30	0.42	-27.92	2.04	2.88	-29.07
BAROUD	Others	0.00	0.28	-100.00	3.48	2.52	38.26
CHHAL OC	Others	0.59	0.06	886.67	3.86	2.83	36.42
JAMPALI	Others	0.00	0.39	-100.00	3.01	3.03	-0.66
AMADAND	Others	0.06	0.25	-77.20	0.91	1.66	-45.30
JAGANNATHPUR	Others	0.27	0.24	11.25	2.67	1.49	79.11
BIJARI	Others	0.26	0.16	60.00	0.73	0.69	5.68
CHURCHA RO (UG)	Others	0.10	0.12	-16.67	1.34	1.30	3.08
CHIRIMIRI	Others	0.09	0.06	43.33	0.93	0.86	7.67
DHANPURI	Others	0.15	0.10	54.00	0.51	0.66	-22.12
KANCHAN OC	Others	0.09	0.07	21.43	0.52	0.68	-24.49
Total Big Mines		19.515	17.01	14.73	135.315	110.85	22.07
Total Others		1.60	1.73	-7.69	17.95	15.71	14.21
Total Big Plus Mines		21.11	18.74	12.66	153.26	126.57	21.09
Total Rest of Mines		1.48	1.92	-23.06	13.75	15.94	-13.77
Total SECL		22.59	20.66	9.34	167.01	142.51	17.19

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.62	0.24	162.84	5.62	4.29	31.04
Bharatpur	Big	0.09	0.24	-60.34	0.09	0.43	-78.07
Lingaraj	Big	0.54	0.37	45.98	5.05	4.57	10.49
Samaleswari	Big	0.27	0.43	-37.40	2.76	2.31	19.64
Kulda	Big	0.00	0.00		0.00	0.13	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.33	0.36	-9.70	4.70	3.58	31.37
Ananta	Big	0.67	0.33	100.75	3.52	3.14	12.11
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.02	-100.00
Lajkura	Big	0.00	0.00		0.00	2.74	-100.00
Balram	Big	0.47	0.66	-29.21	5.71	5.30	7.65
Garjanbahal	Big	0.64	1.22	-47.35	8.84	9.42	-6.17
Total Big Mines		3.63	3.84	-5.66	36.30	35.93	1.03
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		3.63	3.84	-5.66	36.30	35.93	1.03
Total Rest of Mines		0.10	0.16	-33.72	1.40	1.50	-6.59
Total MCL		3.73	4.00	-6.75	37.70	37.43	0.72

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.61	2.21	17.87	29.99	28.00	7.13
Lakhanpur	Big	0.77	0.96	-19.93	16.91	16.71	1.20
Bharatpur	Big	0.99	1.06	-7.08	9.15	8.83	3.70
Lingaraj	Big	1.13	1.25	-9.09	11.45	9.89	15.88
Samaleswari	Big	0.43	0.52	-15.97	3.67	2.88	27.27
Kulda	Big	1.61	1.69	-4.53	20.99	18.37	14.26
Kaniha	Big	1.16	1.05	10.37	12.15	10.10	20.36
Hingula	Big	1.21	0.77	57.87	7.67	4.15	84.73
Ananta	Big	1.48	1.21	22.44	13.59	10.43	30.26
Jagannath	Big	0.79	0.81	-1.44	7.49	7.03	6.58
Belpahar	Big	1.55	1.04	48.79	7.51	7.23	3.87
Lajkura	Big	0.24	0.38	-37.06	4.49	1.76	155.59
Balram	Big	0.13	0.24	-44.66	2.03	1.22	65.88
Garjanbahal	Big	1.48	0.39	274.62	8.45	4.13	104.43
Total Big Mines		15.58	13.57	14.84	155.57	130.73	19.00
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		15.58	13.57	14.84	155.57	130.73	19.00
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		15.58	13.57	14.81	155.57	130.73	19.00

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.61	2.21	17.87	29.99	28.00	7.13
Lakhanpur	Big	1.39	1.19	16.23	22.53	21.00	7.30
Bharatpur	Big	1.08	1.30	-16.74	9.25	9.25	-0.05
Lingaraj	Big	1.67	1.62	3.45	16.50	14.46	14.17
Samaleswari	Big	0.70	0.95	-25.72	6.43	5.19	23.87
Kulda	Big	1.61	1.69	-4.53	20.99	18.50	13.48
Kaniha	Big	1.16	1.05	10.37	12.15	10.10	20.36
Hingula	Big	1.54	1.13	36.17	12.37	7.73	60.03
Ananta	Big	2.15	1.55	39.36	17.11	13.58	26.06
Jagannath	Big	0.79	0.81	-1.44	7.49	7.03	6.53
Belpahar	Big	1.55	1.04	48.79	7.51	7.25	3.57
Lajkura	Big	0.24	0.38	-37.06	4.49	4.50	-0.17
Balram	Big	0.60	0.90	-33.31	7.74	6.53	18.56
Garjanbahal	Big	2.12	1.61	31.35	17.29	13.55	27.57
Total Big Mines		19.21	17.41	10.32	191.87	166.66	15.13
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		19.21	17.41	10.32	191.87	166.66	15.13
Total Rest of Mines		0.10	0.16	-35.60	1.40	1.50	-6.64
Total MCL		19.31	17.56	9.97	193.26	168.17	14.92

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During March			Production Upto March		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	0.39	0.71	-45.07	9.75	9.75	0.00
RG OC III Extn.	Big	0.62	0.52	19.23	8.16	8.16	0.00
JVR OC II	Big	1.03	0.61	68.85	10.00	7.35	36.05
Ramagundam OC I Exp. Ph II	Big	0.08	0.04	100.00	3.30	3.30	0.00
Gouthamkhani OC	Others	0.16	0.54	-70.37	0.59	3.60	-83.61
JVR OCI Exp.	Others						
Koyagudem OC II	Others	0.10	0.30	-66.67	3.00	3.44	-12.79
Jawaharkhani 5 OC	Others	0.33	0.12	175.00	1.88	2.50	-24.80
Srirampur OC II	Others	0.19	0.34	-44.12	3.10	2.78	11.51
Khairagura OC	Others	0.48	0.37	29.73	2.92	2.36	23.73
Total Big Mines		2.12	1.88	12.77	31.21	28.56	9.28
Total Other Mines		1.26	1.67	-24.55	11.49	14.68	-21.73
Total Big Plus Mines		3.38	3.55	-4.79	42.70	43.24	-1.25
Rest of Mines		3.62	2.90	24.83	24.44	21.78	12.21
Total SCCL		7.00	6.45	8.53	67.14	65.02	3.26

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production During March			Production Upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohoru Extn.	Big	1.66	1.265	31.46	16.31	18.04	-9.59
Parsa East & Kanta Basan	Big	1.732	1.503	15.24	11.78	15.00	-21.47
Pakri Barwadih	Big	1.496	0.816	83.33	13.23	8.32	59.01
Tata	Big	0.495	0.422	17.30	5.77	4.69	23.03
Amelia (North)	Big	0.56	0.00		3.36	2.80	20.00
Sarshatali	Big	0.057	0.123	-53.66	1.80	1.68	7.14
Tadicherla-I	Big	0.238	0.169	40.83	2.50	2.21	13.12
Dulanga	Big	0.761	0.714	6.58	7.00	5.29	32.33
Manoharpur	Big	0.678	0.789	-14.07	8.00	5.24	52.67
Pachwara North	Big	3.718	0.741	401.75	15.00	9.05	65.75
Total Big Mines		11.40	6.54	74.23	84.75	72.32	17.19
Rest of Mines		5.89	3.02	95.23	37.97	18.23	108.28
Overall Captive & Othres		17.29	9.56	80.86	122.72	90.55	35.53

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during March			OBR Upto March		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	9.13	8.76	4.24	91.39	83.70	9.18
	Other Mines	0.37	0.19	94.74	2.85	2.39	19.25
	Big Plus Mines	9.50	8.95	6.16	94.24	86.09	9.46
	Rest of Mines	4.56	2.89	57.75	38.75	32.90	17.80
	Total ECL	14.06	11.84	18.75	132.99	118.99	11.77
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.43	4.52	-24.08	44.12	46.81	-5.75
	Big Plus Mines	3.43	4.52	-24.08	44.12	46.81	-5.75
	Rest of Mines	6.29	5.29	18.86	70.00	58.56	19.52
	Total BCCL	9.72	9.81	-0.92	114.11	105.37	8.29
CCL	Big Mines	4.87	4.69	3.73	52.09	52.38	-0.54
	Other Mines	1.33	1.97	-32.57	21.95	18.80	16.73
	Big Plus Mines	6.20	6.66	-7.01	74.04	71.18	4.02
	Rest of Mines	2.54	2.73	-6.71	32.95	28.89	14.04
	Total CCL	8.74	9.39	-6.92	106.99	100.07	6.92
NCL	Big Mines	44.21	33.40	32.35	450.35	351.85	28.00
	Other Mines	1.66	1.73	-4.05	13.05	10.80	20.76
	Big Plus Mines	45.87	35.14	30.56	463.40	362.65	27.78
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	45.87	35.14	30.54	463.40	362.65	27.78
WCL	Big Mines	10.06	5.77	74.32	87.50	78.36	11.68
	Other Mines	22.16	14.66	51.18	179.61	127.41	40.97
	Big Plus Mines	32.22	20.43	57.72	267.12	205.76	29.82
	Rest of Mines	6.74	6.64	1.48	60.01	67.48	-11.06
	Total WCL	38.96	27.07	43.92	327.13	273.24	19.72
SECL	Big Mines	16.39	13.38	22.43	173.85	132.23	31.48
	Other Mines	7.82	5.12	52.76	69.31	54.03	28.27
	Big Plus Mines	24.20	18.50	30.82	243.15	186.26	30.55
	Rest of Mines	4.52	1.21	273.25	20.95	8.96	133.71
	Total SECL	28.72	19.71	45.71	264.10	195.22	35.28
MCL	Big Mines	25.41	19.35	31.32	245.97	206.17	19.30
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	25.41	19.35	31.32	245.97	206.17	19.30
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	25.41	19.35	31.32	245.97	206.17	19.30
CIL	Big Mines	110.06	85.36	28.94	1101.15	904.68	21.72
	Other Mines	36.77	28.18	30.45	330.88	260.24	27.14
	Big Plus Mines	146.83	113.54	29.32	1432.03	1164.92	22.93
	Rest of Mines	24.85	18.99	30.88	224.82	197.14	14.04
	Total CIL	171.68	132.53	29.54	1656.85	1362.06	21.64

SCCL	Big Mines	18.25	16.66	9.54	168.95	156.74	7.79
	Other Mines	7.31	7.07	3.39	70.24	74.50	-5.72
	Big Plus Mines	25.56	23.73	7.71	239.19	231.24	3.44
	Rest of Mines	17.52	15.53	12.81	178.34	152.15	17.21
	Total SCCL	43.08	39.26	9.73	417.53	383.39	8.90
All India	Big Mines	128.31	102.02	25.78	1270.10	1061.42	19.66
	Other Mines	44.08	35.25	25.02	401.12	334.74	19.83
	Big Plus Mines	172.39	137.27	25.58	1671.22	1396.16	19.70
	Rest of Mines	42.37	34.52	22.75	403.16	349.29	15.42
	Total OBR	214.76	171.79	25.01	2074.38	1745.45	18.84

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 75 mines excluding top 35 mines**
- Big plus mines means top 75 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.46	0.60	-23.00	3.58	6.33	-43.36
Sonepur Bazari	Big	0.78	0.91	-14.73	9.32	9.81	-5.03
Chitra East	Others	0.12	0.19	-39.47	2.08	2.20	-5.68
Big Mines		1.24	1.51	-18.01	12.90	16.14	-20.06
Other Mines		0.12	0.19	-39.47	2.08	2.20	-5.68
Big Plus Mines		1.35	1.70	-20.41	14.97	18.34	-18.34
Rest of Mines		0.97	1.21	-20.08	9.75	11.18	-12.86
Total ECL		2.32	2.91	-20.27	24.72	29.52	-16.26

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.42	0.98	44.39	11.43	9.49	20.44
Sonepur Bazari	Big	6.48	6.27	3.32	67.05	58.08	15.45
Chitra East	Others	0.26	0.00		0.78	0.19	307.89
Big Mines		7.89	7.25	8.87	78.48	67.57	16.15
Other Mines		0.26	0.00		0.78	0.19	307.89
Big Plus Mines		8.15	7.25	12.39	79.26	67.76	16.97
Rest of Mines		3.59	1.68	113.81	29.01	21.71	33.63
Total ECL		11.74	8.93	31.47	108.27	89.47	21.01

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.88	1.58	18.80	15.01	15.82	-5.09
Sonepur Bazari	Big	7.25	7.18	1.03	76.37	67.89	12.49
Chitra East	Others	0.37	0.19	94.74	2.85	2.39	19.25
Big Mines		9.13	8.76	4.24	91.39	83.70	9.18
Other Mines		0.37	0.19	94.74	2.85	2.39	19.25
Big Plus Mines		9.50	8.95	6.16	94.24	86.09	9.46
Rest of Mines		4.56	2.89	57.75	38.75	32.90	17.80
Total ECL		14.06	11.84	18.75	132.99	118.99	11.77

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
NTST	Others	0.14	0.09	51.94	1.77	1.34	32.26
AKWMC	Others	0.27	0.24	11.97	3.13	3.08	1.51
BOCP	Others	0.26	0.18	43.69	2.58	2.67	-3.40
AMP	Others	0.14	0.00		1.09	0.31	247.28
KOCP	Others	0.19	0.34	-44.02	3.03	4.04	-25.12
BASANTIM	Others	0.16	0.18	-13.37	1.42	1.99	-28.26
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.15	1.03	11.41	13.02	13.43	-3.09
Big Plus Mines		1.15	1.03	11.41	13.02	13.43	-3.09
Rest of Mines		0.43	0.27	60.56	3.87	3.90	-0.63
Total BCCL		1.58	1.30	21.54	16.89	17.33	-2.54

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
NTST	Others	0.78	0.95	-17.06	10.35	9.07	14.16
AKWMC	Others	0.47	0.58	-18.47	6.46	9.84	-34.32
BOCP	Others	0.57	1.14	-50.12	7.50	7.71	-2.75
AMP	Others	0.10	0.00		1.19	0.00	
KOCP	Others	0.36	0.64	-43.37	5.25	6.29	-16.55
BASANTIM	Others	0.00	0.18	-100.00	0.35	0.47	-26.07
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.28	3.49	-34.58	31.10	33.38	-6.82
Big Plus Mines		2.28	3.49	-34.58	31.10	33.38	-6.82
Rest of Mines		5.86	5.02	16.64	66.12	54.67	20.94
Total BCCL		8.14	8.51	-4.35	97.22	88.05	10.41

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
NTST	Others	0.93	1.04	-10.88	12.12	10.40	16.49
AKWMC	Others	0.74	0.81	-9.57	9.59	12.92	-25.78
BOCP	Others	0.83	1.32	-37.41	10.08	10.38	-2.92
AMP	Others	0.23	0.00		2.28	0.31	628.21
KOCP	Others	0.55	0.98	-43.59	8.27	10.33	-19.90
BASANTIM	Others	0.16	0.36	-56.92	1.77	2.45	-27.84
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.43	4.52	-24.08	44.12	46.81	-5.75
Big Plus Mines		3.43	4.52	-24.08	44.12	46.81	-5.75
Rest of Mines		6.29	5.29	18.86	70.00	58.56	19.52
Total BCCL		9.72	9.81	-0.92	114.11	105.37	8.29

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.07	0.10	-27.47	1.06	1.63	-34.63
AKK	Big	0.02	0.07	-66.15	1.04	1.59	-34.74
NORTH URIMARI	Others	0.12	0.12	6.75	1.62	1.44	12.48
AAD	Others	0.16	0.13	25.97	1.93	1.47	31.98
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.04	-8.10	0.67	0.68	-1.82
PURNADIH	Others	0.17	0.20	-13.08	1.77	1.53	15.70
Big Mines		0.09	0.16	-42.80	2.10	3.22	-34.68
Other Mines		0.50	0.49	2.39	5.99	5.11	17.12
Big Plus Mines		0.59	0.65	-8.96	8.09	8.34	-2.90
Rest of Mines		1.62	1.59	1.80	18.93	19.53	-3.07
Total CCL		2.21	2.24	-1.34	27.02	27.86	-3.02

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
AMRAPALI	Big	2.24	1.65	35.48	21.45	15.85	35.36
MAGADH	Big	1.29	1.29	0.07	14.38	14.30	0.59
ASHOKA	Big	0.78	0.99	-21.63	7.44	12.34	-39.71
AKK	Big	0.47	0.60	-21.32	6.72	6.67	0.69
NORTH URIMARI	Others	0.39	0.62	-36.10	7.88	6.31	25.02
AAD	Others	0.11	0.21	-48.92	2.38	1.00	137.49
KARO - I	Others	0.05	0.15	-65.69	0.81	1.56	-47.65
TAPIN	Others	0.27	0.50	-45.30	4.88	4.83	1.17
PURNADIH	Others	0.00	0.00		0.00	0.00	
Big Mines		4.77	4.53	5.41	49.99	49.16	1.70
Other Mines		0.83	1.48	-44.10	15.96	13.69	16.58
Big Plus Mines		5.60	6.01	-6.80	65.95	62.85	4.94
Rest of Mines		0.93	1.14	-18.54	14.01	9.35	49.77
Total CCL		6.53	7.15	-8.67	79.96	72.20	10.75

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
AMRAPALI	Big	2.24	1.65	35.48	21.45	15.85	35.36
MAGADH	Big	1.29	1.29	0.07	14.38	14.30	0.59
ASHOKA	Big	0.85	1.09	-22.17	8.50	13.97	-39.12
AKK	Big	0.49	0.66	-25.73	7.75	8.26	-6.14
NORTH URIMARI	Others	0.52	0.73	-29.25	9.51	7.75	22.69
AAD	Others	0.27	0.34	-20.59	4.31	2.47	74.81
KARO - I	Others	0.05	0.15	-65.69	0.81	1.56	-47.65
TAPIN	Others	0.31	0.54	-42.43	5.55	5.51	0.80
PURNADIH	Others	0.17	0.20	-13.08	1.77	1.53	15.70
Big Mines		4.87	4.69	3.73	52.09	52.38	-0.54
Other Mines		1.33	1.97	-32.57	21.95	18.80	16.73
Big Plus Mines		6.20	6.66	-7.01	74.04	71.18	4.02
Rest of Mines		2.54	2.73	-6.71	32.95	28.89	14.04
Total CCL		8.74	9.39	-6.92	106.99	100.07	6.92

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JAYANT	Big	1.44	1.04	37.39	15.23	12.75	19.39
DUDHICHUA	Big	2.06	1.62	27.26	19.14	14.77	29.58
NIGAHI	Big	2.27	1.41	60.78	17.99	14.00	28.53
AMLOHRI	Big	1.82	0.61	199.38	14.32	13.16	8.84
KHADIA	Big	1.60	0.92	74.66	12.85	9.89	29.87
BINA	Big	0.98	1.22	-19.71	7.86	6.33	24.13
KRISHNASHILA	Big	0.11	0.07	63.95	0.71	0.64	10.53
BLOCK - B	Big	0.10	0.00		0.10	0.00	
JHINGURDA	Others	0.07	0.03	136.33	1.15	1.41	-18.65
KAKARI	Others	0.50	0.40	24.65	3.72	4.30	-13.38
Big Mines		10.39	6.89	50.71	93.10	71.54	30.12
Other Mines		0.58	0.43	32.46	4.87	5.70	-14.68
Big Plus Mines		10.96	7.33	49.62	97.96	77.25	26.81
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.96	7.33	49.52	97.96	77.25	26.81

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JAYANT	Big	5.11	4.40	16.22	53.46	41.19	29.78
DUDHICHUA	Big	5.45	4.15	31.23	53.99	42.27	27.71
NIGAHI	Big	6.97	3.45	102.18	70.39	42.58	65.32
AMLOHRI	Big	4.64	4.49	3.19	52.86	40.62	30.14
KHADIA	Big	4.38	3.82	14.54	43.31	41.79	3.64
BINA	Big	3.91	3.18	22.75	45.90	38.06	20.60
KRISHNASHILA	Big	1.89	1.70	10.63	19.35	15.65	23.66
BLOCK - B	Big	1.49	1.32	13.57	18.01	18.14	-0.74
JHINGURDA	Others	1.09	1.30	-16.29	12.32	5.10	141.63
KAKARI	Others	0.00	0.00		0.00	0.00	
Big Mines		33.83	26.51	27.58	357.26	280.30	27.46
Other Mines		1.09	1.30		8.18	5.10	
Big Plus Mines		34.91	27.81	25.54	365.44	285.40	28.05
Rest of Mines		0.00	0.00	-100.00	0.00	0.00	
Total NCL		34.91	27.81	25.53	365.44	285.40	28.04

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JAYANT	Big	6.55	5.44	20.28	68.69	53.95	27.32
DUDHICHUA	Big	7.51	5.77	30.12	73.13	57.04	28.19
NIGAHI	Big	9.24	4.86	90.15	88.38	56.58	56.22
AMLOHRI	Big	6.46	5.10	26.60	67.18	53.78	24.93
KHADIA	Big	5.98	4.74	26.17	56.15	51.68	8.66
BINA	Big	4.89	4.40	10.98	53.76	44.39	21.10
KRISHNASHILA	Big	2.00	1.77	12.72	20.06	16.29	23.14
BLOCK - B	Big	1.60	1.32	21.29	18.11	18.14	-0.18
JHINGURDA	Others	1.16	1.33	-12.80	13.46	6.51	106.94
KAKARI	Others	0.50	0.40	24.65	3.72	4.30	-13.38
Big Mines		44.21	33.40	32.35	450.35	351.85	28.00
Other Mines		1.66	1.73	-4.05	13.05	10.80	20.76
Big Plus Mines		45.87	35.14	30.56	463.40	362.65	27.78
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		45.87	35.14	30.54	463.40	362.65	27.78

Table 2.2.5 (A) Departmental OBR WCL						All Figurds in MM3	
Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PENGANGA	Big	0.04	0.06	-26.61	0.46	0.77	-39.57
MUNGOLI	Big	0.18	0.08	124.07	2.18	2.65	-17.62
NILJAI DEEP	Big	0.14	0.05	165.69	0.87	0.63	37.76
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.40	0.15	164.77	4.02	2.28	76.35
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.13	0.07	79.73	1.53	1.16	32.50
NEW MAJRI II (A)	Others	0.01	0.05	-85.74	0.21	0.56	-63.46
NEW MAJRI UG TO OC	Others	0.06	0.05	7.96	0.90	1.12	-19.33
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.22	0.11	100.45	3.83	2.66	44.20
UKNI DEEP	Others	0.10	0.08	28.97	1.77	2.05	-13.36
SASTI OC	Others	0.04	0.24	-81.13	1.95	3.98	-51.12
UMRER EXPN	Others	0.28	0.20	39.10	3.20	3.65	-12.27
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Big Mines		0.36	0.19	90.48	3.51	4.04	-13.18
Other Mines		1.24	0.95	30.46	17.41	17.45	-0.23
Big Plus Mines		1.60	1.14	40.36	20.92	21.49	-2.67
Rest of Mines		0.60	0.82	-26.84	7.28	11.41	-36.18
Total WCL		2.20	1.96	12.24	28.20	32.90	-14.29

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PENGANGA	Big	2.32	1.29	79.02	17.70	18.24	-2.99
MUNGOLI	Big	2.33	0.38	517.85	17.13	12.13	41.21
NILJAI DEEP	Big	2.74	1.64	67.18	28.39	25.44	11.61
MAKARDHOKRA-I	Big	2.31	2.27	1.88	20.77	18.50	12.29
GONDEGAON	Others	0.91	0.34	169.56	7.55	1.82	313.98
PAONI II	Others	2.83	2.46	15.37	20.22	20.96	-3.53
MAKARDHOKRA-III /	Others	2.24	0.00		15.94	4.27	273.75
AMALG. YEKONA I & II	Others	1.99	1.84	8.10	18.03	13.85	30.23
AMALGAMATED	Others	2.28	0.77	196.29	14.01	2.38	489.79
NEW MAJRI II (A)	Others	2.85	2.79	1.93	22.19	24.30	-8.70
NEW MAJRI UG TO OC	Others	0.77	0.90	-14.34	7.59	7.50	1.22
GOKUL	Others	1.48	0.94	57.55	12.46	11.32	10.07
DURGAPUR	Others	1.01	0.52	96.72	6.53	7.73	-15.58
UKNI DEEP	Others	1.83	0.87	109.15	10.83	8.57	26.40
SASTI OC	Others	1.14	0.80	42.33	10.79	1.48	629.28
UMRER EXPN	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	1.58	1.48	6.62	16.06	5.79	177.60
Big Mines		9.70	5.58	73.78	83.99	74.31	13.03
Other Mines		20.92	13.71	52.62	162.20	109.96	47.51
Big Plus Mines		30.62	19.29	58.75	246.20	184.27	33.61
Rest of Mines		6.15	5.81	5.82	52.72	56.07	-5.97
Total WCL		36.77	25.1	46.49	298.92	240.34	24.37

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PENGANGA	Big	2.36	1.35	74.64	18.16	19.01	-4.46
MUNGOLI	Big	2.51	0.46	448.21	19.31	14.78	30.67
NILJAI DEEP	Big	2.88	1.64	75.44	29.26	26.07	12.24
MAKARDHOKRA-I	Big	2.31	2.35	-1.34	20.77	18.50	12.29
GONDEGAON	Others	1.31	0.39	240.31	11.57	4.10	181.93
PAONI II	Others	2.83	2.51	12.89	20.22	20.96	-3.53
MAKARDHOKRA-III /	Others	2.24	0.00		15.94	4.27	273.75
AMALG. YEKONA I & II	Others	1.99	1.95	2.00	18.03	13.85	30.23
AMALGAMATED	Others	2.41	0.85	184.72	15.55	3.53	340.03
NEW MAJRI II (A)	Others	2.85	3.03	-5.85	22.39	24.86	-9.94
NEW MAJRI UG TO OC	Others	0.83	1.10	-24.60	8.49	8.61	-1.44
GOKUL	Others	1.48	0.94	57.55	12.46	11.32	10.07
DURGAPUR	Others	1.23	0.70	75.48	10.36	10.39	-0.30
UKNI DEEP	Others	1.93	1.83	5.56	12.61	10.62	18.74
SASTI OC	Others	1.19	1.94	-38.83	12.74	5.46	133.21
UMRER EXPN	Others	0.28	0.82	-66.07	3.20	3.65	-12.27
KOLARPIMPRI	Others	1.58	3.44	-54.16	16.06	5.79	177.60
Big Mines		10.06	5.77	74.32	87.50	78.36	11.68
Other Mines		22.16	14.66	51.18	179.61	127.41	40.97
Big Plus Mines		32.22	20.43	57.72	267.12	205.76	29.82
Rest of Mines		6.74	6.64	1.48	60.01	67.48	-11.06
Total WCL		38.96	27.07	43.92	327.13	273.24	19.72

Table 2.2.6 (A) Departmental OBR SECL						All Figurds in MM3	
Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
GEVRA OC	Big	2.42	2.30	4.86	31.39	31.68	-0.93
KUSMUNDA	Big	0.80	1.06	-24.64	19.54	20.05	-2.59
DIPKA	Big	0.32	0.36	-10.56	9.52	10.30	-7.58
MANIKPUR	Big	0.02	0.01	360.00	0.14	0.05	180.39
GARE PELMA	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.26	0.05	475.56	0.72	0.62	16.91
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.15	0.15	0.00	2.72	1.44	89.55
DHANPURI	Others	0.16	0.32	-51.40	2.22	2.65	-16.38
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Big Mines		3.56	3.88	-8.44	60.59	63.73	-4.93
Other Mines		0.52	0.52	-0.19	3.10	4.70	-34.15
Big Plus Mines		4.07	4.40	-7.50	63.68	68.43	-6.94
Rest of Mines		0.00	0.00		0.00	0.00	
Total SECL		4.07	4.40	-7.50	63.68	68.43	-6.94

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
GEVRA OC	Big	4.04	3.69	9.42	38.85	21.75	78.67
KUSMUNDA	Big	3.55	2.84	24.89	35.00	15.95	119.39
DIPKA	Big	3.27	0.62	426.77	21.44	9.06	136.68
MANIKPUR	Big	1.47	1.69	-13.41	13.96	15.54	-10.17
GARE PELMA	Big	0.51	0.65	-22.09	4.02	6.21	-35.27
BAROUD	Others	0.90	0.28	228.36	11.17	4.62	141.74
CHHAL OC	Others	1.34	0.97	38.47	7.04	9.68	-27.31
JAMPALI	Others	1.38	1.01	36.63	10.54	11.21	-6.01
AMADAND	Others	0.24	0.46	-47.49	1.73	5.05	-65.75
JAGANNATHP	Others	2.14	1.29	66.49	16.86	13.06	29.13
BIJARI	Others	0.21	0.20	2.49	1.57	1.91	-17.80
CHURCHA	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.09	0.00		0.11	0.13	-16.15
DHANPURI	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.95	0.40	136.57	14.63	3.67	299.21
Big Mines		12.83	9.50	35.06	113.26	68.50	65.35
Other Mines		7.25	4.60	57.61	63.65	49.33	29.03
Big Plus Mines		20.08	14.10	42.41	176.91	117.83	50.14
Rest of Mines		4.57	1.21	277.46	23.51	8.96	162.31
Total SECL		24.65	15.31	61.01	200.42	126.79	58.07

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
GEVRA OC	Big	6.46	6.00	7.67	70.24	53.43	31.47
KUSMUNDA	Big	4.34	3.90	11.48	54.53	36.01	51.45
DIPKA	Big	3.59	0.98	266.12	30.96	19.36	59.91
MANIKPUR	Big	1.49	1.70	-12.31	14.10	15.59	-9.55
GARE PELMA	Big	0.51	0.65	-22.09	4.02	6.21	-35.27
BAROUD	Others	0.90	0.28	228.36	11.17	4.62	141.74
CHHAL OC	Others	1.34	0.97	38.47	7.04	9.68	-27.31
JAMPALI	Others	1.38	1.01	36.63	10.54	11.21	-6.01
AMADAND	Others	0.50	0.50	-0.79	2.45	5.67	-56.78
JAGANNATHP	Others	2.14	1.29	66.49	16.86	13.06	29.13
BIJARI	Others	0.21	0.20	2.49	1.57	1.91	-17.80
CHURCHA	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.24	0.15	59.33	2.83	1.57	80.77
DHANPURI	Others	0.16	0.32	-51.40	2.22	2.65	-16.38
KANCHAN OC	Others	0.95	0.40	136.57	14.63	3.67	299.21
Big Mines		16.39	13.38	22.43	173.85	132.23	31.48
Other Mines		7.82	5.12	52.76	69.31	54.03	28.27
Big Plus Mines		24.20	18.50	30.82	243.15	186.26	30.55
Rest of Mines		4.52	1.21	273.25	20.95	8.96	133.71
Total SECL		28.72	19.71	45.71	264.10	195.22	35.28

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.77	0.39	95.89	5.05	4.21	20.06
Bharatpur	Big	0.08	0.08	8.68	1.59	1.98	-19.82
Lingaraj OCP	Big	0.05	0.20	-74.57	1.46	1.90	-23.38
Samaleswari	Big	0.07	0.08	-14.81	0.61	1.58	-61.69
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha Ocp/Area	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.09	0.01	753.64	0.60	0.16	276.67
Ananta	Big	0.12	0.14	-12.88	1.78	1.80	-0.72
Jagannath	Big	0.21	0.14	47.84	2.08	2.13	-2.23
Belpahar	Big	0.00	0.04	-100.00	0.07	1.30	-95.01
Lajkura	Big	0.17	0.10	70.62	1.49	1.26	18.01
Balram	Big	0.00	0.19	-100.00	0.40	1.49	-73.53
Garjanbahal	Big	0.46	0.19	139.74	3.23	2.03	58.82
Big Mines		2.34	1.56	50.42	20.23	19.9	1.70
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		2.34	1.56	50.42	20.23	19.89	1.70
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		2.34	1.56	50.00	20.23	19.89	1.71

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Bhubaneswari	Big	3.21	0.96	234.85	21.41	13.35	60.39
Lakhanpur	Big	6.30	2.59	143.26	52.11	34.14	52.64
Bharatpur	Big	1.07	0.88	20.51	10.86	9.36	15.93
Lingaraj OCP	Big	0.64	1.57	-59.07	13.24	12.60	5.03
Samaleswari	Big	1.12	0.97	15.19	12.36	9.74	26.91
Kulda	Big	1.05	1.19	-11.40	12.91	15.35	-15.89
Kaniha Ocp/Area	Big	0.63	0.55	14.90	7.55	7.27	3.83
Hingula	Big	1.32	1.35	-2.52	15.68	18.54	-15.42
Ananta	Big	3.10	2.72	14.27	31.59	24.93	26.75
Jagannath	Big	0.57	0.86	-33.24	6.68	5.05	32.15
Belpahar	Big	0.81	0.85	-5.26	6.52	4.72	38.22
Lajkura	Big	1.04	1.09	-4.91	10.82	10.88	-0.49
Balram	Big	1.50	1.32	13.67	14.44	13.95	3.51
Garjanbahal	Big	0.99	0.89	11.72	12.52	6.37	96.74
Big Mines		23.08	17.79	29.71	225.74	186.3	21.18
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		23.08	17.79	29.71	225.74	186.29	21.18
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		23.08	17.79	29.74	225.74	186.29	21.18

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Bhubaneswari	Big	3.21	0.96	234.85	21.41	13.35	60.39
Lakhanpur	Big	7.07	2.98	137.01	57.16	38.34	49.07
Bharatpur	Big	1.15	0.96	19.57	12.44	11.34	9.69
Lingaraj OCP	Big	0.69	1.77	-60.80	14.69	14.50	1.31
Samaleswari	Big	1.19	1.05	12.93	12.97	11.32	14.54
Kulda	Big	1.05	1.19	-11.40	12.91	15.35	-15.90
Kaniha Ocp/Area	Big	0.63	0.55	14.90	7.55	7.27	3.83
Hingula	Big	1.41	1.36	3.59	16.29	18.70	-12.88
Ananta	Big	3.22	2.85	12.94	33.38	26.72	24.90
Jagannath	Big	0.78	1.00	-21.97	8.77	7.18	22.10
Belpahar	Big	0.81	0.89	-9.42	6.58	6.02	9.39
Lajkura	Big	1.21	1.19	1.24	12.32	12.14	1.44
Balram	Big	1.50	1.52	-0.73	14.83	15.44	-3.94
Garjanbahal	Big	1.45	1.08	34.58	15.75	8.40	87.57
Big Mines		25.70	19.35	32.82	245.97	206.18	19.30
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		25.70	19.35	32.82	245.97	206.18	19.30
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		25.41	19.35	31.32	245.97	206.17	19.30

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	6.74	6.26	7.67	61.02	54.59	11.78
RG OC III Extn.	Big	4.34	5.13	-15.40	46.76	50.49	-7.39
JVR OCII	Big	4.93	4.14	19.08	44.45	38.33	15.97
Ramagundam OCI Exp. Ph II	Big	2.24	1.13	98.23	16.72	13.33	25.43
Gouthamkhani OC	Others	0.15	0.14	7.14	1.30	1.45	-10.34
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.21	0.90	34.44	13.65	13.90	-1.80
Jawaharkhani 5 OC	Others	0.03	0.03	0.00	3.93	3.71	5.93
Srirampur OC II	Others	2.40	2.03	18.23	21.95	26.98	-18.64
Khairagura OC	Others	3.52	3.97	-11.34	29.41	28.46	3.34
Total Big Mines		18.25	16.66	9.54	168.95	156.74	7.79
Total Other Mines		7.31	7.07	3.39	70.24	74.50	-5.72
Total Big Plus Mines		25.56	23.73	7.71	239.19	231.24	3.44
Rest of Mines		17.52	15.53	12.81	178.34	152.15	17.21
Total SCCL		43.08	39.26	9.73	417.53	383.39	8.90

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of March, 2023 and progressive upto March, 2023 (2022-23)

(PROVISIONAL)

ITEM	MOU TARGET 2022-23	Current Month March, 2023			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto March, 2023 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	420000	46250	69719	151%	75608	-5889	-8%	420000	421027	100%	443819	-22792	-5%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	3000	170	232	136%	6	226	3763%	3000	2495	83%	1079	1416	131%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	104500	11400	38735	340%	35102	3633	10%	104500	145945	140%	139614	6331	5%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	172500	19850	12755	64%	10190	2565	25%	172500	115385	67%	206539	-91154	-44%
TOTAL OUTSOURCING (in metre)	280000	31420	51721	165%	45297	6424	14%	280000	263824	94%	347232	-83407	-24%
TOTAL DRILLING (in metre)	700000	77670	121440	156%	120905	535	0%	700000	684851	98%	791050	-106199	-13%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2022-23	Current Month Mar., 2023			Cum. Ach. upto Mar., 2023 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180 (MoU)	40	62.65	157%	180	162.90	91%
Outsourcing (in Line km)	695	90	68.35	76%	695	446.11	64%
Total (in Line km)	875	130	131.00	101%	875	609.01	70%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL MAR.'2023	ACTUAL 2022-23 (till MAR.'23)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	3	29	11
2. OTHER REPORTS (incl. PR, EMP, etc.)	41	325	95
Total	44	354	106

MANPOWER:

Manpower as on	01.04.2022	01.04.2023	01.03.2023	Reduction from 01.04.2022
	2948	2855	2862	93

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month|Mar'2023 |

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During March 2023			March'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	0.93	0.81	87.07	0.93	8.97	9.00	-12.65	-0.32
BCCL	0.10	0.07	67.10	0.11	0.69	0.81	-39.00	-14.87
CCL	0.10	0.08	85.41	0.08	0.86	0.76	6.54	14.25
NCL								
WCL	0.34	0.28	83.64	0.28	2.89	3.04	-0.70	-5.06
SECL	1.43	1.10	76.92	1.03	11.64	11.53	7.31	1.00
MCL	0.05	0.06	114.92	0.05	0.44	0.50	11.76	-11.80
CIL	2.95	2.40	81.47	2.48	25.49	25.63	-3.06	-0.54
SCCL	0.777	1.224	157.47	0.720	7.199	6.450	69.94	11.62
Total	3.72	3.62	97.34	3.20	32.69	32.08	13.39	1.90

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During March 2023			March'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	1.26	0.85	67.26	0.88	7.17	6.46	-2.86	10.86
BCCL	0.83	1.07	127.79	1.39	9.43	8.37	-23.04	12.61
CCL	1.64	2.70	164.55	2.63	15.37	13.62	2.81	12.92
NCL	11.76	11.65	99.05	12.49	131.17	122.43	-6.74	7.14
WCL	4.12	4.65	112.83	6.59	30.32	31.29	-29.53	-3.09
SECL	0.00	8.37		7.31	35.51	30.29	14.51	17.22
MCL	5.27	3.67	69.61	3.95	37.25	36.93	-6.99	0.86
NEC								
CIL	24.876	32.963	132.507	35.226	266.219	249.385	-6.43	6.75
SCCL	6.048	3.394	56.13	3.978	33.652	40.912	-14.66	-17.75
Total	30.92	36.36	117.57	39.20	299.87	290.30	-7.26	3.30

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During March 2023			March'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	4.25	2.90	68.23	2.32	18.88	16.97	25.14	11.29
BCCL	2.48	2.38	96.13	2.43	26.07	21.33	-1.73	22.18
CCL	7.10	9.13	128.60	8.51	59.85	54.48	7.31	9.87
NCL								
WCL	4.83	5.02	103.97	3.39	31.08	23.38	48.20	32.91
SECL	19.50	13.11	67.23	12.32	119.85	100.69	6.40	19.03
MCL	14.52	15.58	107.32	13.57	155.57	130.73	14.84	19.00
NEC		0.03			0.20	0.03		614.17
CIL	52.66	48.16	91.45	42.53	411.49	347.60	13.25	18.38
SCCL	0.000	2.391		1.751	26.286	17.659		
Total	52.66	50.55	95.99	44.28	437.77	365.26	14.17	19.85

(ii) Open Cast Production*All figures in MT*

Subs	During March 2023			March'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	5.52	3.75	68.00	3.19	26.05	23.43	17.47	11.17
BCCL	3.31	3.45	104.10	3.81	35.49	29.70	-9.48	19.52
CCL	8.74	11.83	135.34	11.14	75.23	68.08	6.25	10.49
NCL	11.76	11.65	99.05	12.49	131.17	122.43	-6.74	7.14
WCL	8.94	9.66	108.05	9.98	61.39	54.67	-3.15	12.29
SECL	19.50	21.48	110.19	19.63	155.35	130.98	9.42	18.61
MCL	19.79	19.25	97.27	17.51	192.82	167.66	9.92	15.01
NEC	0.00	0.03		0.00	0.20	0.03		614.17
CIL	77.56	81.11	104.57	77.78	677.72	597.01	4.27	13.52
SCCL	6.048	5.786	95.66	5.728	59.937	58.571	1.00	2.33
Total	83.61	86.89	103.92	83.51	737.66	655.58	4.05	12.52

(iii) Total Coal Production*All figures in MT*

Subs	During March 2023			March'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	6.45	4.56	70.75	4.12	35.02	32.43	10.71	7.98
BCCL	3.41	3.52	103.02	3.92	36.18	30.51	-10.30	18.58
CCL	8.84	11.92	134.79	11.22	76.09	68.85	6.25	10.52
NCL	11.76	11.65	99.05	12.49	131.17	122.43	-6.74	7.14
WCL	9.28	9.95	107.16	10.26	64.28	57.71	-3.08	11.39
SECL	20.93	22.59	107.91	20.66	167.01	142.51	9.31	17.19
MCL	19.84	19.31	97.32	17.56	193.26	168.17	9.93	14.92
NEC	0.00	0.03		0.00	0.20	0.03		614.17
CIL	80.51	83.51	103.74	80.26	703.22	622.63	4.06	12.94
SCCL	6.83	7.00	102.55	6.45	67.14	65.02	8.54	3.25
Total	87.34	90.51	103.63	86.71	770.36	687.65	4.39	12.03

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During March			Production Upto March		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.01	
BCCL	3.37	3.80	-11.28	33.71	29.04	16.09
CCL	3.40	3.26	4.55	20.56	17.16	19.81
WCL	0.01	0.01	-41.67	0.09	0.16	-40.51
SECL	0.03	0.03		0.25	0.23	9.78
CIL	6.81	7.10	-4.02	54.62	46.60	17.22

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During March			Production Upto March		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.12	0.12	-3.33	1.43	1.21	18.38
CCL	0.10	0.05	84.62	0.72	0.40	80.00
CIL	0.21	0.17	23.26	2.15	1.61	33.71

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During March			Production Upto March		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.26	0.17	51.18	2.48	1.82	36.49
CCL	0.11	0.07	60.61	0.73	0.63	17.12
CIL	0.36	0.24	53.81	3.21	2.44	31.53

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in BCCL during March 2023.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during March 2023 (in%)			Actual Status upto March 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	85	85	73	86	87	80	93	87	75	86
BCCL	1	85	73	86	64	50	78	51	38	75
CCL										
NCL	23	85	73	86	80	75	94	82	74	91
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	81	58	72	77	52	68

ii It may be observed that Shovel has been under-utilised during March 2023.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during March 2023 (in%)			Actual Status upto March 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	80	80	58	73	82	51	63	75	48	64
BCCL	90	80	58	73	80	43	54	81	47	58
CCL	101	80	58	73	85	52	61	83	50	60
NCL	107	80	58	73	70	41	58	73	44	61
WCL	92	80	58	73	80	48	60	80	40	50
SECL	83	80	58	73	75	36	48	73	39	53
MCL	77	80	58	73	79	24	30	79	20	25
SCCL	73	80	58	73	85	56	66	82	50	61

iii It may be observed that Surface Miner has been under-utilised during March 2023.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during March 2023 (in%)			Actual Status upto March 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL	1	81	61	75	91	4	4	93	5	5
NCL	8	81	61	75	91	36	40	89	43	48
WCL										
SECL										
MCL	19	81	61	75	75	44	59	79	43	54
SCCL										

iv It may be observed that Dumper has been under-utilised during March 2023.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during March 2023 (in%)			Actual Status upto March 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	67	67	50	75	81	35	43	79	32	40
BCCL	318	67	50	75	80	26	33	79	26	33
CCL	346	67	50	75	79	50	63	81	44	54
NCL	505	67	50	75	75	43	57	76	45	60
WCL	355	67	50	75	81	37	46	81	33	41
SECL	517	67	50	75	72	30	42	73	33	45
MCL	327	67	50	75	83	19	23	83	15	18
SCCL	457	67	50	75	80	38	48	83	35	42

v.) It may be observed that Dozer has been under-utilised during March 2023.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during March 2023 (in%)			Actual Status upto March 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	70	70	45	64	77	21	27	72	21	29
BCCL	95	70	45	64	70	14	20	71	15	21
CCL	178	70	45	64	79	16	20	81	15	19
NCL	162	70	45	64	71	23	33	71	26	36
WCL	154	70	45	64	76	22	29	79	21	27
SECL	142	70	45	64	67	31	46	70	34	49
MCL	140	70	45	64	77	25	32	74	20	27
SCCL	111	70	45	64	77	23	30	75	22	29

vi) It may be observed that Drill has been under-utilised during March 2023.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during March 2023 (in%)			Actual Status upto March 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	78	78	40	51	80	18	23	79	17	22
BCCL	80	78	40	51	70	20	29	69	24	35
CCL	108	78	40	51	91	22	24	90	21	23
NCL	130	78	40	51	76	23	30	82	21	26
WCL	72	78	40	51	88	13	15	89	13	15
SECL	85	78	40	51	81	26	32	86	29	34
MCL	66	78	40	51	88	11	13	89	9	10
SCCL	58	78	40	51	78	25	32	81	23	28

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During March 2023				Upto		Growth (%)	
	Target	Actual	Achievement	March'2022	Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	2.69	2.32	86.46	2.91	24.72	29.52	-20.23	-16.27
BCCL	2.41	1.58	65.47	1.30	16.89	17.33	21.38	-2.53
CCL	3.68	2.21	60.04	2.24	27.02	27.86	-1.30	-3.02
NCL	8.66	10.96	126.54	7.33	97.96	77.25	49.62	26.81
WCL	3.21	2.20	68.47	1.96	28.20	32.90	12.02	-14.27
SECL	10.70	4.07	38.01	4.40	63.68	68.43	-7.61	-6.94
MCL	5.08	2.34	46.01	1.56	20.23	19.89	49.71	1.74
CIL	36.44	25.66	70.40	21.70	278.72	273.18	18.21	2.03
SCCL	5.320	5.788	108.79	4.610	50.728	52.392	25.55	-3.18
Total	41.76	31.44	75.29	26.31	329.44	325.58	19.50	1.19

(ii) Contractual OBR

Subs	During March 2023				Upto		Growth (%)	
	Target	Actual	Achievement	March'2022	Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	14.31	11.74	82.00	8.93	108.27	89.47	31.48	21.01
BCCL	10.37	8.14	78.50	8.51	97.22	88.05	-4.29	10.42
CCL	10.84	6.53	60.24	7.15	79.96	72.20	-8.67	10.75
NCL	30.88	34.91	113.06	27.81	365.44	285.40	25.53	28.04
WCL	33.73	36.77	109.01	25.10	298.92	240.34	46.45	24.38
SECL	17.83	24.65	138.22	15.31	200.42	126.79	60.97	58.07
MCL	14.26	23.08	161.79	17.79	225.74	186.29	29.71	21.18
NEC		0.20			2.18	0.36		
CIL	132.22	146.02	110.43	110.60	1378.14	1088.90	32.02	26.56
SCCL	35.550	37.287	104.89	34.649	366.801	330.998	7.61	10.82
Total	167.77	183.30	109.26	145.25	1744.94	1419.89	26.20	22.89

(iii) Total OBR

All figures in MM3

Subs	During March 2023				Upto		Growth (%)	
	Target	Actual	Achievement	March'2022	Mar'2023	Mar'2022	M-O-M	Y-O-Y
ECL	17.00	14.06	82.71	11.84	132.99	118.99	18.76	11.76
BCCL	12.78	9.72	76.04	9.81	114.11	105.37	-0.89	8.29
CCL	14.52	8.74	60.19	9.39	106.99	100.07	-6.91	6.91
NCL	39.54	45.87	116.02	35.14	463.40	362.65	30.56	27.78
WCL	36.94	38.96	105.48	27.07	327.13	273.24	43.95	19.72
SECL	28.53	28.72	100.64	19.71	264.10	195.22	45.66	35.28
MCL	19.34	25.41	131.39	19.35	245.97	206.17	31.32	19.30
NEC		0.20		0.23	2.18	0.36		
CIL	168.65	171.68	101.80	132.53	1656.85	1362.06	29.54	21.64
SCCL	40.87	43.08	105.41	39.26	417.53	383.39	9.73	8.90
Total	209.52	214.76	102.50	171.79	2074.38	1745.45	25.01	18.85

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	2.73	3.10	26.86	25.74	-12.09	4.38
BCCL	2.56	2.58	25.69	25.02	-0.78	2.70
CCL	4.48	5.96	43.92	59.17	-24.84	-25.77
NCL	4.46	3.91	51.11	44.65	14.44	14.48
WCL	3.76	3.48	33.56	37.99	28.29	-11.67
SECL	5.37	5.60	62.81	63.68	-32.82	-1.37
MCL	9.75	9.89	117.83	115.59	-45.67	1.94
NEC	0.00	0.00	0.00	0.00		
CIL	33.12	34.52	361.79	371.83	-4.07	-2.70
SCCL	4.46	3.72	44.74	44.86	19.97	-0.26
Total	37.58	38.24	406.53	416.69	-1.73	-2.44

(ii) Road

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.40	0.38	3.74	3.31	7.20	13.07
BCCL	0.84	0.81	9.87	7.29	3.46	35.36
CCL	2.95	1.91	31.10	17.62	54.26	76.56
NCL	2.01	2.09	24.02	22.17	-4.11	8.35
WCL	2.80	2.50	26.33	24.10	12.10	9.22
SECL	6.28	5.67	62.01	57.63	10.69	7.60
MCL	5.95	4.80	62.88	47.43	24.12	32.57
NEC	0.00	0.00	0.00	0.00		
CIL	21.23	18.15	219.94	179.55	16.92	22.50
SCCL	1.38	1.39	14.04	12.89	-0.36	8.96
Total	22.61	19.54	233.98	192.43	15.69	21.59

(iii) MGR

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.75	0.27	4.72	6.88	180.90	-31.40
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.35	5.08	55.22	55.55	-14.34	-0.59
WCL	0.00	0.00	0.00	0.18		-100.00
SECL	2.69	2.44	28.04	28.42	10.38	-1.34
MCL	0.93	1.07	12.05	13.14	-13.87	-8.25
NEC	0.00	0.00	0.00	0.00		
CIL	8.72	8.86	100.04	104.16	-1.59	-3.96
SCCL	0.78	0.77	7.30	7.23	1.42	1.00
Total	9.50	9.63	107.34	111.39	-1.35	-3.64

(iv) Conveyor Belt

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.26	0.22	3.03	3.12	16.97	-3.01
WCL	0.02	0.09	0.80	0.39	-82.35	105.40
SECL	0.60	0.66	7.18	6.72	-9.39	6.95
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.87	0.96	11.01	10.22	-9.87	7.66
SCCL	0.05	0.07	0.61	0.56	-24.64	9.19
Total	0.92	1.03	11.62	10.79	-10.85	7.74

(iv) Total Despatch- All Modes

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	3.89	3.76	35.49	36.10	3.46	-1.69
BCCL	3.40	3.33	35.57	32.25	2.10	10.29
CCL	7.42	7.22	75.03	71.82	2.77	4.47
NCL	11.08	11.32	133.51	125.66	-2.12	6.25
WCL	6.79	6.29	62.16	64.17	7.95	-3.13
SECL	14.94	14.37	160.05	155.52	3.97	2.91
MCL	16.60	15.76	192.72	176.37	5.33	9.27
NEC	0.04	0.00	0.18	0.00		
CIL	64.15	62.04	694.70	661.89	3.40	4.96
SCCL	6.70	5.95	66.70	65.53	12.57	1.77
Total	70.85	67.99	761.40	727.42	4.20	4.67

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	2.96	2.75	28.13	29.97	-89.48	-6.13
BCCL	2.54	2.72	27.50	25.44	-90.78	8.11
CCL	6.19	6.00	64.53	59.15	-90.41	9.10
NCL	9.79	10.18	120.42	110.69	-91.87	8.79
WCL	5.92	5.78	56.09	56.85	-89.44	-1.33
SECL	12.63	12.98	139.73	129.70	-90.96	7.74
MCL	12.59	12.05	148.96	128.00	-91.55	16.37
NEC	0.00	0.00	0.00	0.00		
CIL	52.61	52.467	585.36	539.78	0.27	8.44
SCCL	5.53	4.75	54.97	53.66	16.47	2.45
Total	58.14	57.22	640.33	593.44	1.62	7.90

(ii) CPP

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.02	0.05	0.21	0.19	-51.11	10.99
BCCL	0.00	0.00	0.01	0.03	-100.00	-76.67
CCL	0.23	0.15	2.30	1.73	54.36	33.01
NCL	0.58	0.49	6.48	6.57	18.65	-1.36
WCL	0.27	0.11	1.60	1.00	150.00	59.44
SECL	0.65	0.55	6.39	8.03	18.46	-20.37
MCL	2.30	0.80	21.40	20.18	187.50	6.06
NEC	0.00	0.00	0.00	0.00		
CIL	4.05	2.14	38.39	37.73	89.21	1.76
SCCL	0.39	0.26	3.20	3.21	48.50	-0.47
Total	4.44	2.40	41.59	40.94	84.78	1.58

(ii) Steel Sector

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.06	0.12	0.38	0.36	-44.83	4.97
BCCL	0.12	0.07	1.16	0.74	80.00	57.26
CCL	0.09	0.05	0.71	0.49	73.08	45.17
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.27	0.23	2.25	1.59	16.74	41.68
SCCL						
Total	0.27	0.23	2.25	1.59	16.74	41.68

(iii) Cement Sector

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.09	0.05	0.46	0.12	-79.43	274.59
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.01		-100.00
NCL	0.04	0.03	0.40	0.26	-89.71	55.10
WCL	0.14	0.09	1.38	1.38	-89.78	-0.07
SECL	0.20	0.09	1.35	1.53	-85.58	-11.63
MCL	0.01	0.00	0.12	0.15	-88.70	-24.34
NEC	0.00	0.00	0.00	0.00		
CIL	0.48	0.25	3.70	3.45	92.06	7.26
SCCL	0.33	0.30	3.21	3.07	7.62	4.73
Total	0.81	0.55	6.91	6.52	46.03	6.07

(iv) Sponge Iron Sector

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.02	0.08	0.22	0.34	-75.00	-36.58
BCCL	0.00	0.00	0.00	0.00		
CCL	0.06	0.07	0.76	0.83	-7.69	-8.60
NCL	0.02	0.03	0.30	0.33	-29.03	-8.87
WCL	0.01	0.02	0.24	0.30	-36.36	-20.13
SECL	0.35	0.22	4.05	3.84	61.47	5.52
MCL	0.21	0.19	1.68	2.20	7.89	-23.68
NEC	0.00	0.00	0.00	0.00		
CIL	0.67	0.61	7.24	7.83	11.06	-7.58
SCCL	0.06	0.05	0.41	0.25	14.58	59.84
Total	0.73	0.65	7.65	8.09	11.31	-5.46

(iv) Total Offtake-All Sectors

Subs	Mar'2023	Despatch Status			Growth(%)	
	Actual	Mar'2022	Upto Mar'2023	Upto Mar'2022	M-O-M	Y-O-Y
ECL	3.89	3.76	35.49	36.10	3.46	-1.69
BCCL	3.40	3.33	35.57	32.25	2.10	10.29
CCL	7.42	7.22	75.03	71.82	2.77	4.47
NCL	11.08	11.32	133.51	125.66	-2.12	6.25
WCL	6.79	6.29	62.16	64.17	7.95	-3.13
SECL	14.94	14.37	160.05	155.52	3.97	2.91
MCL	16.60	15.76	192.72	176.37	5.33	9.27
NEC	0.04	0.00	0.18			
CIL	64.15	62.04	694.70	661.89	3.40	4.96
SCCL	6.70	5.95	66.70	65.53	12.57	1.77
Total	70.85	67.99	761.40	727.42	4.20	4.67

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Closing Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Mar'31 2022	Mar'31 2023	Mar'2022	Mar'2023	Mar'2022	Mar'2023
ECL	2.64	2.16	32.43	35.02	8.14	6.17
BCCL	2.13	2.74	30.51	36.18	6.98	7.57
CCL	7.52	8.58	68.85	76.09	10.92	11.28
NCL	7.17	4.82	122.43	131.17	5.86	3.67
WCL	8.42	10.54	57.71	64.28	14.59	16.40
SECL	16.61	23.68	142.51	167.01	11.66	14.18
MCL	16.34	16.88	168.17	193.26	9.72	8.73
NEC	0.03	0.05	0.03	0.20	107.14	23.50
CIL	60.85	69.46	622.63	703.22	9.77	9.88
SCCL	4.22	5.11	65.02	67.14	6.49	7.60
Total	65.07	74.56	687.65	770.36	9.46	9.68

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During March 2023			March' 2022	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.71	2.23	82.26	3.61	-38.27	21.52	23.63	-8.95
Outsourced	0.13	0.20	155.47	0.19	6.99	2.01	1.48	36.15
Total	2.84	2.43	85.56	3.80	-36.05	23.53	25.11	-6.29
Coal Production (MT)	0.80	0.76	95.00	0.69	10.14	10.03	6.36	57.74

Table 5.2: Production of Power (MU)

Company	During March 2023			March' 2022	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1834.61	1574.34	85.81	1897.60	-17.04	18222.82	20839.90	-12.56
NTPL	689.00	576.62	83.69	307.83	87.32	5929.99	4182.46	41.78
Total	2523.61	2150.96	85.23	2205.43	-2.47	24152.81	25022.36	-3.48

Table 5.3: Source-wise power generation (MU)

Sources	During March 2023			March' 2022	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2307.00	1951.31	84.58	1991.04	-2.00	21958.26	22838.74	-3.86
Wind Power	1.49	0.68	45.64	1.86	-63.44	50.64	85.23	-40.58
Solar Power	215.12	198.97	92.49	212.53	-6.38	2143.91	2098.39	2.17
Total	2523.61	2150.96	85.23	2205.43	-2.47	24152.81	25022.36	-3.48

Table 5.4: Productivity

Mode of Production	Productivity during March 2023			March' 2022	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	22.92	19.70	85.95	31.49	-37.44	16.53	18.09	-8.62
TPP (Kwh)	40314	40983	101.66	39834	2.88	39532	39658	-0.32

Table 5.5: OBR (in MM3)

Mode	During March 2023			March' 2022	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	14.49	13.29	91.68	13.73	-3.24	142.02	148.04	-4.07
Outsourced	1.11	1.18	106.23	0.65	81.64	11.30	5.09	121.95
Total	15.60	14.46	92.72	14.38	0.58	153.33	153.13	0.13

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during March 2023 (in %)		Actual Status during March 2023 (in %)		Actual Status upto March 2023 (in %)		Actual Status upto March 2022 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	61.57	58.68	71.97	97.92	90.85	95.92	60.30	94.65	30.55	1.27
Mine 1A	72.89	98.83	69.41	94.32	69.09	99.28	64.75	94.51	4.34	4.77
Mine 2	55.91	96.94	64.30	97.91	48.95	97.47	52.72	98.34	-3.77	-0.87

Table 5.7: Sales

Power Sales

Subs	During March 2023		March' 2022	Growth(%)	Upto March		
	Target	Actual		M-o-M	FY23	FY22	Growth(%) Y-o-Y
NLCIL (MU)	1619.65	1361.88	1673.47	-18.62	15758.91	18187.94	-13.36
NTPL (MU)	650.00	539.08	282.52	90.81	5523.90	3853.10	43.36
Total Exp (MU)	2269.65	1900.96	1955.99	-2.81	21282.81	22041.04	-3.44
Lignite Sales							
M/s TAQA (LT)	1.28	1.59	0.40	297.50	12.34	14.60	-15.48
Direct Sales (LT)	1.10	0.00	0.86	-100.00	3.70	17.62	-79.00
Barsingsar Lignite Sales (LT)	0.00	0.48	0.46		5.14	0.82	526.83
Total Sales (LT)	2.38	2.07	1.72	20.35	21.18	33.04	-35.90

Coal Sales

Supply to End - use plant NTPL	8.00	2.82	2.56	10.16	38.26	14.17	170.01
Coal Sale to NTPC (Under MoU)		2.49	3.67	-32.15	53.50	22.52	137.57
Coal e-auction		2.16	1.11	94.59	7.21	27.00	-73.30
Coal (LT)	8.00	7.47	7.34	1.77	98.97	63.69	55.39

Financial Performance

5. Capital Expenditure of CIL increased by 11.43% to 3035.72 crores during March 2023 as compared to 2724.40 crores during the same period of FY22. Out of 3035.72 crores, CIL and its Subsidiaries have spent 449.14 crores on Plants & Machinery including HEMM and washery, 942.11 crores on Land and 1209.32 crores on Infrastructure including roads, Rail siding & corridor and CHP, Silo & Weighbridge . Whereas SCCL have registered a negative growth of 86.55 % & NLCIL have registered a positive growth of 32.82 % respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during March 2022			Exp upto March		
			FY 23	FY 22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	73.20	227.39	287.43	↓ -20.89	1,103.18	1,227.99	↓ -10.16
BCCL	900.00	27.00	64.80	356.77	↓ -81.84	916.25	864.50	↑ 5.99
CCL	1,925.00	53.00	536.18	36.74	↑ 1,359.39	2,105.47	1,863.30	↑ 13.00
NCL	1,900.00	57.00	405.55	392.41	↑ 3.35	2,311.42	1,891.16	↑ 22.22
WCL	900.00	22.10	165.86	237.60	↓ -30.19	907.69	994.64	↓ -8.74
SECL	4,650.00	227.01	949.64	603.25	↑ 57.42	4,553.32	2,949.11	↑ 54.40
MCL	3,800.00	94.53	660.45	544.90	↑ 21.21	3,808.43	3,882.20	↓ -1.90
CMPDIL	40.00	1.33	16.11	6.86	↑ 134.84	44.77	42.60	↑ 5.09
CIL & others	1,165.00	80.00	9.76	258.44	↓ -96.22	1,858.59	1,685.46	↑ 10.27
CIL	16,500.00	635.16	3,035.72	2,724.40	↑ 11.43	17,609.13	15,400.96	↑ 14.34
SCCL	2,000.00	66.67	5.27	39.19	↓ -86.55	1,629.32	1,713.70	↓ -4.92
NLCIL Stand Alone	1,050.00	26.32	281.04	139.95	↑ 100.81	1,321.74	467.56	↑ 182.69
NLCIL JVs	1,870.00	65.94	170.63	200.12	↓ -14.74	1,688.78	1,949.33	↓ -13.37
NLCIL	2,920.00	92.26	451.67	340.07	↑ 32.82	3,010.52	2,416.89	↑ 24.56
Total	21,420.00	794.09	3,492.66	3,103.66	↑ 12.53	22248.97	19531.55	↑ 13.91

5A : Head-wise Capital Expenditure*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Mar'23	Upto Mar'23	% Expenditure
1	Plant & Machinery	3,588.29	470.63	2,444.99	13.12
2	Safety Plant & Machinery	1,045.70	64.26	805.11	6.15
3	Development	1,090.49	93.18	1,048.07	8.54
4	Building (Factory)	110.00	5.43	63.79	
5	Building (Others)	901.16	104.46	761.20	11.59
6	Furniture & Fixtures	17.33	0.03	2.24	0.17
7	Lands	3,875.70	987.32	5,149.01	25.47
8	Vehicles	-	0.73	0.73	
9	Transporation including Railway Sidings etc.	5,750.85	1,218.34	6,296.11	21.19
10	Environment	-	-	-	
11	Solar Power	1,808.34	153.54	689.47	
12	TPP	301.49	-	163.39	
13	Others	2,930.67	394.74	4,824.85	13.47
Total		21420	3492.66	22248.97	16.31

Table 6.2 A : Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in March 2023	Upto Mar 2023	% Expenditure
1	Plant & Machinery	2276.88	384.88	1738.1	16.90
2	Safety Plant & Machinery	1045.70	64.26	805.11	6.15
3	Development	837.24	93.18	894.05	11.13
4	Building (Factory)				
5	Building (Others)	668.67	92.4	625.73	13.82
6	Furniture & Fixtures				
7	Lands	2992.70	942.11	3519.59	31.48
8	Vehicles				
9	Transportation including Railway	5578.84	1209.32	6200.66	21.68
10	Environment				
11	Solar Power	853.34	48.66	450.96	5.70
12	TPP				
13	Others	2246.65	200.91	3374.92	8.94
Total		16500	3035.72	17609.13	18.40

Table 6.2 B : Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Mar 2023	Upto Mar 2023	% Expenditure
1	Plant & Machinery	288.32	1.20	185.2	0.42
2	Safety Plant & Machinery				
3	Development	125.10	0.00	145.73	0.00
4	Building (Factory)				
5	Building (Others)	193.08	2.12	120.72	1.10
6	Furniture & Fixtures	16.38	0.03	2.24	0.18
7	Lands	755.50	0.00	838.43	0.00
8	Vehicles				
9	Railway Sidings	60.13	1.92	39.98	3.19
10	Environment				
11	Solar Power	260.00	0	133.63	0.00
12	STPP	301.49	0.00	163.39	0.00
13	Others				
Total		2000	5.27	1629.32	0.26

Table 6.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Mar 2023	Upto Mar 2023	% Expenditure
1	Plant & Machinery	1,023.09	84.55	521.69	8.26
2	Safety Plant & Machinery		-	-	
3	Development	128.15	-	8.29	
4	Building (Factory)	110.00	5.43	63.79	4.94
5	Building (Others)	39.41	9.94	14.75	25.22
6	Furniture & Fixtures	0.95			
7	Lands	127.50	45.21	790.99	35.46
8	Vehicles		0.73	0.73	
9	Railway Sidings	111.88	7.10	55.47	6.35
10	Environment				
11	Solar Power	695.00	104.88	104.88	
12	TPP				
13	Others	684.02	193.83	1,449.93	28.34
Total		2,920.00	451.67	3,010.52	15.47

6. Total Manpower of CIL is 239932 as on 1st March 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 51244 whereas in term of Coal production in FY 23, it stood at 7th position. On the other hand, MCL being leading coal producer company in FY'23, has Manpower strength of 21847 only.

Total Manpower of CIL & its subsidiaries

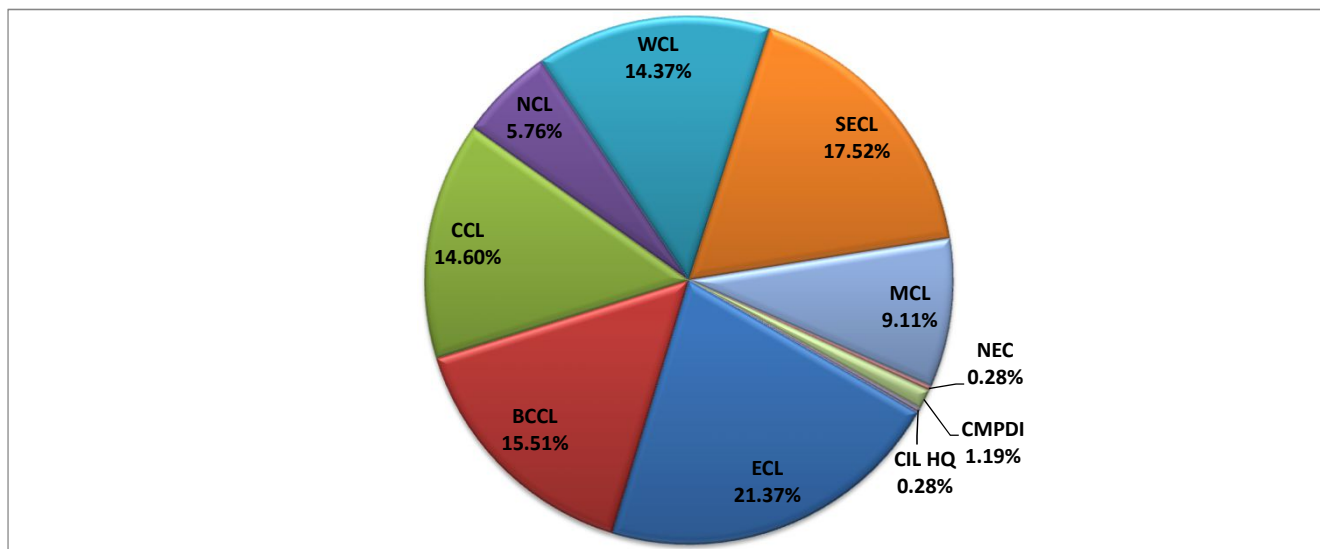


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	March' 23	April'22	Change
ECL	51244	52935	-1691
BCCL	37195	38915	-1720
CCL	35010	35861	-851
NCL	13801	14228	-427
WCL	34470	35741	-1271
SECL	42024	44405	-2381
MCL	21847	21863	-16
NEC	676	774	-98
CMPDI	2862	2948	-86
DCC	135	173	-38
CIL HQ	668	707	-39
Total CIL	239932	248550	-8618
SCCL	43,031	43672	-641
NLCIL	10886	11246	-360
Total Manpower	293849	303468	-9619

7.CIL out-standing dues have increased by Rs 462.56 crores and stood at Rs 15239.03 crores as on 31st March 2023 as compared to Rs 14776.47 crores as on 31st March 2022.

Company-wise Debtors Due chart as on 31st March' 23

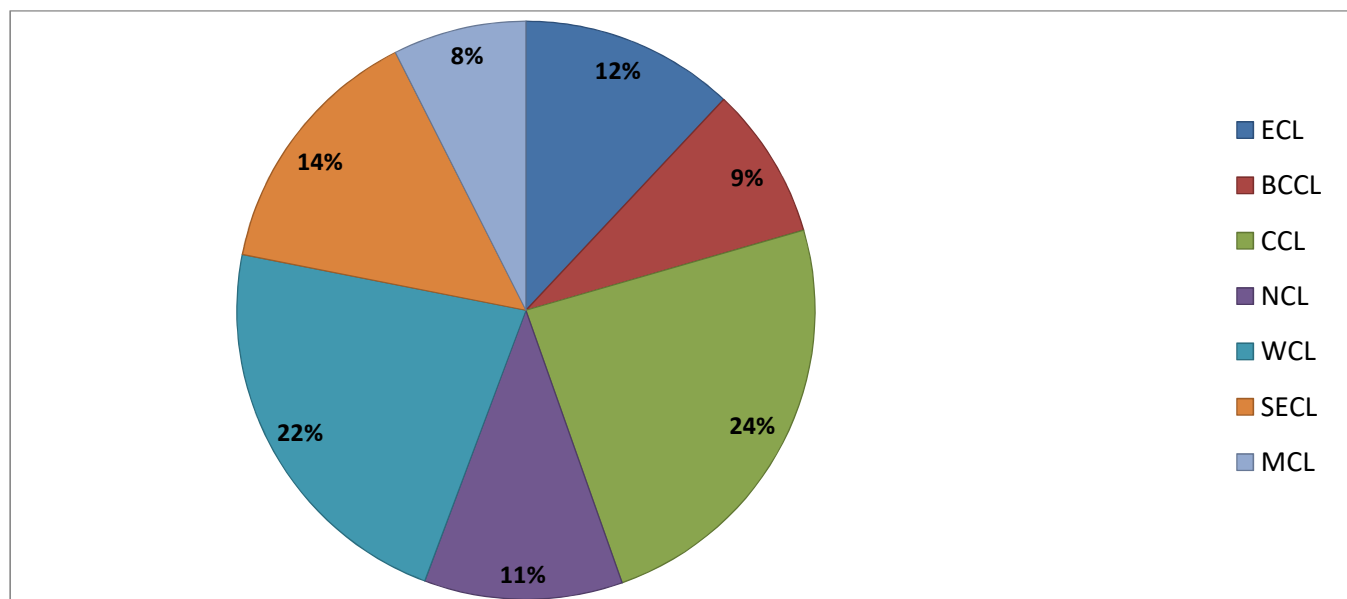


Table 7.1: Debtors due as on 31st March' 23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Mar'23	Mar'22	Change
ECL	1825.52	2,831.61	-1,006.09
BCCL	1300.38	1,602.65	-302.27
CCL	3666.00	2,969.91	696.09
NCL	1688.76	1,182.72	506.04
WCL	3412.29	3,134.62	277.67
SECL	2199.44	2,090.62	108.82
MCL	1135.47	953.17	182.30
NEC	11.17	11.17	
Total CIL (incl NEC)	15239.03	14776.47	462.56
SCCL	3250.60	5743.55	-2,492.95
NLCIL	5815.01	4063.57	1,751.44
NTPL	760.95	632.51	128.44
Total NLCIL	6575.96	4696.08	1,879.88
Total Debtors Due	25065.59	25216.10	-150.51

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5567.92 crores i.e 36.56 % of total dues.

Age-wise Debtors Dues chart as on 31st March' 23

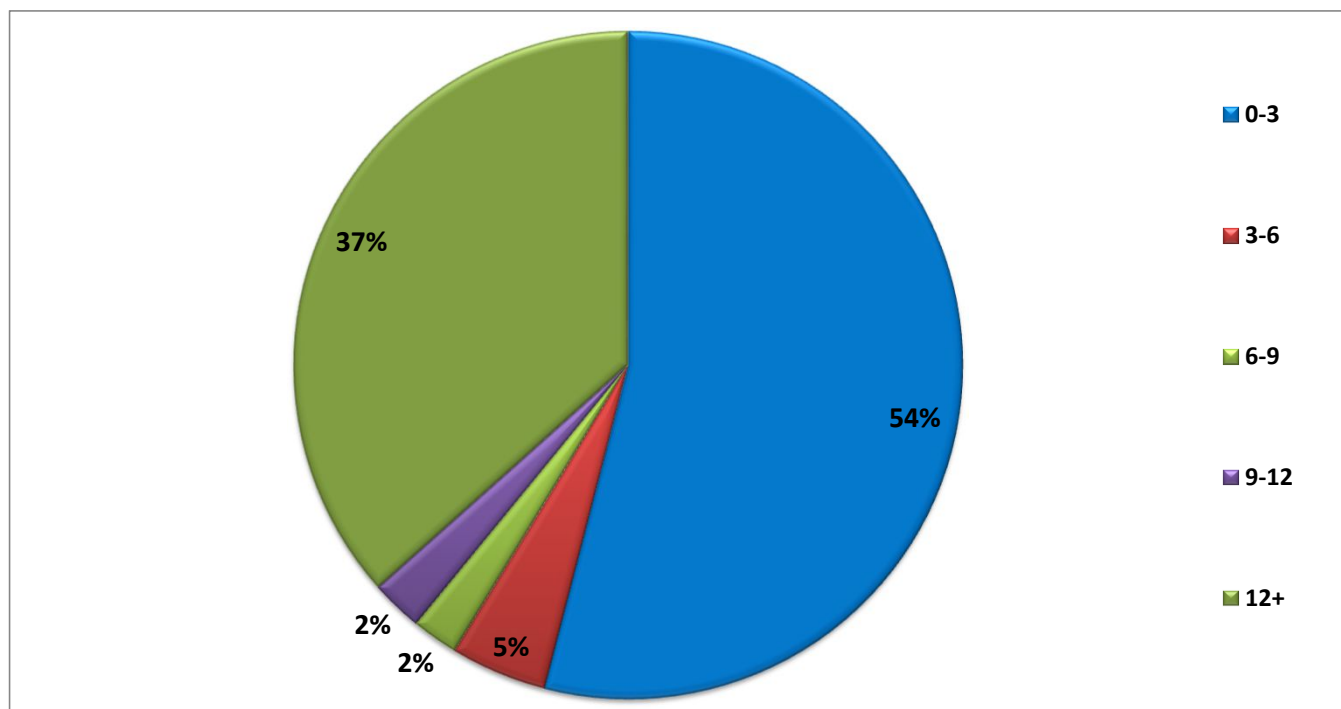


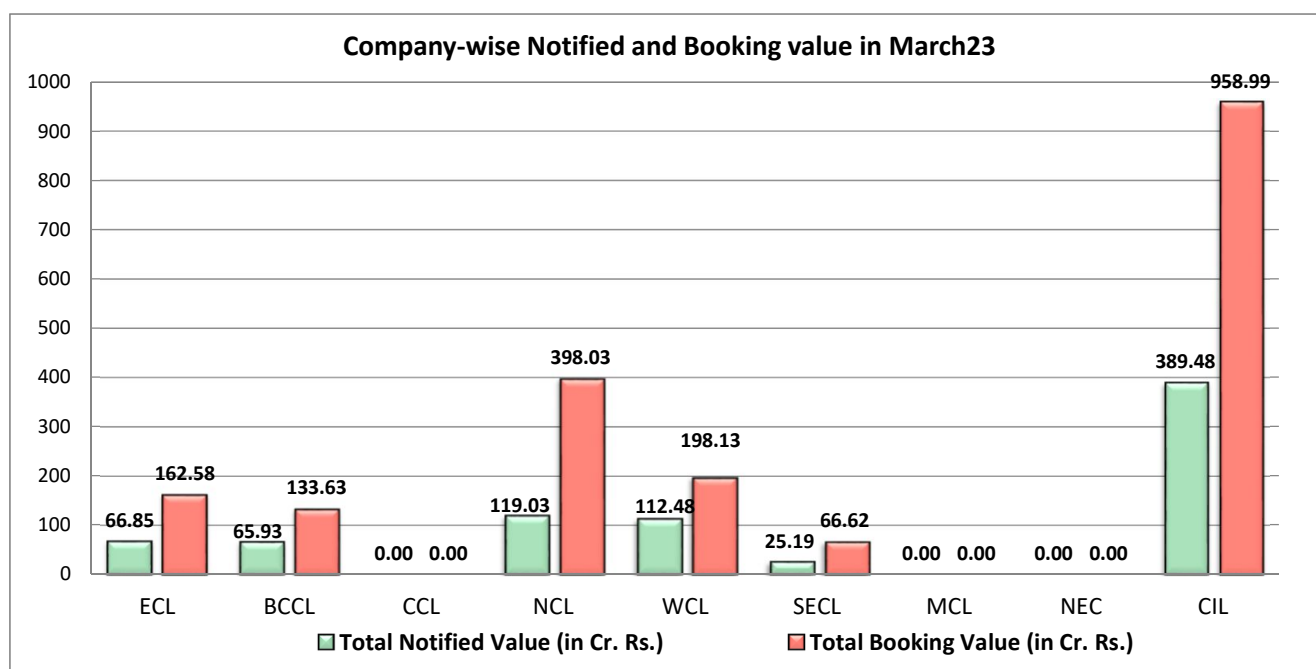
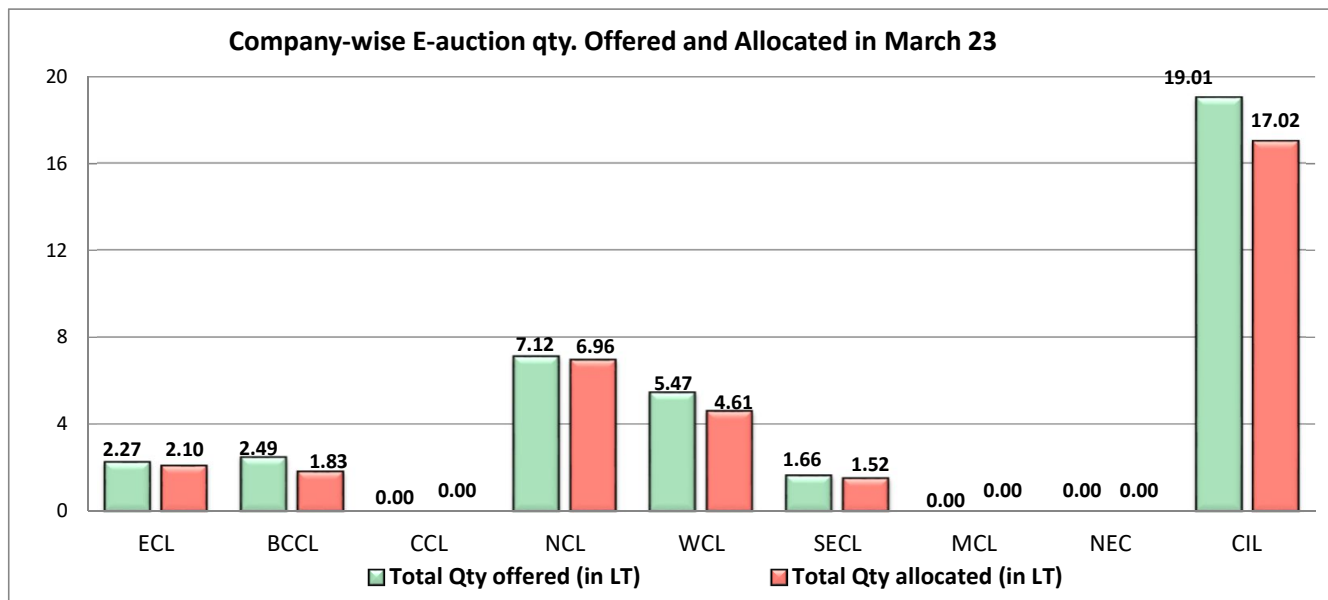
Table 7.3: Age-wise Debtors Dues as on 31st March'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	439.05	29.02	0.53	2.48	1354.43	1825.52
BCCL	734.25	21.97	73.53	0.00	470.63	1300.38
CCL	1369	263	266	240	1528.00	3666.00
NCL	786.9	0.11	0.00	135.49	766.26	1688.76
WCL	2856.23	492.26	0.00	0.00	63.80	3412.29
SECL	1234.00	-263.40	0.00	5.03	1223.81	2199.44
MCL	810.00	164.48	0.00	0.00	160.99	1135.47
Total CIL	8229.43	707.44	340.06	383.00	5567.92	15227.86
<i>Percentage Share</i>	<i>54.04</i>	<i>4.65</i>	<i>2.23</i>	<i>2.52</i>	<i>36.56</i>	<i>100.00</i>

Table 8.1: E-auction company-wise

In March 2023, 17.02 LT of coal allocated against 19.01 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 146 % premium over notified price in March 2023.



Company-wise Performance during March2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	2.27	2.49	0.00	7.12	5.47	1.66	0.00	0.00	19.01
Total Qty allocated (in LT)	2.10	1.83	0.00	6.96	4.61	1.52	0.00	0.00	17.02
Percentage Qty allocated (in %)	93%	73%		98%	84%	92%			90%
Total Notified Value (in Cr. Rs.)	66.85	65.93	0.00	119.03	112.48	25.19	0.00	0.00	389.48
Total Booking Value (in Cr. Rs.)	162.58	133.63	0.00	398.03	198.13	66.62	0.00	0.00	958.99
% increase over Notified Price	143%	103%		234%	76%	164%			146%

Company wise Performance upto March2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	75.80	40.90	55.51	57.16	33.73	104.12	174.74	2.35	544.31
Total Qty allocated (in LT)	74.42	33.23	55.50	56.80	32.74	103.98	174.73	2.35	533.75
Percentage Qty allocated (in %)	98%	81%	100%	99%	97%	100%	100%	100%	98%
Total Notified Value (in Cr. Rs.)	2381.84	950.57	867.13	988.89	832.46	1187.23	1767.06	74.34	9049.52
Total Booking Value (in Cr. Rs.)	7782.99	1952.33	3182.92	3937.64	2040.81	4511.97	8229.77	242.90	31881.33
% increase over Notified Price	227%	105%	267%	298%	145%	280%	366%	227%	252%

Electricity Generation

Electricity Generation during Mar'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Mar			Generation upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Thermal	108359.67	108761.15	-0.37	1206210.67	1114714.48	8.21
Nuclear	4047.79	4406.57	-8.14	45861.09	47112.06	-2.66
Hydro	7773.55	10583.82	-26.55	162098.77	151627.33	6.91
Bhutan Imp.	21.50	169.30	-87.30	6742.40	7493.20	-10.02
Total Conventional	120202.51	123920.84	-3.0	1420912.93	1320947.07	7.6
Wind	4141.07	4006.84	3.35	71814.16	68640.07	4.62
Solar	10244.34	8338.23	22.86	102014.24	73483.94	38.83
Biomass	287.93	339.70	-15.24	3161.32	3482.70	-9.23
Bagasse	1683.65	2107.52	-20.11	12863.16	12573.88	2.30
Small Hydro	578.32	639.07	-9.51	11170.11	10463.54	6.75
Others	229.41	211.71	8.36	2529.18	2268.17	11.51
Total Renewable	17164.71	15643.07	9.73	203552.17	170912.30	19.10
Total Generation	137367.22	139563.91	-1.57	1624465.1	1491859.37	8.89
% Share of RE	12.50	11.21	1.29	12.53	11.46	1.07
% Share of Coal & lignite	77.50	76.14	1.36	72.77	72.30	0.47

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Mar			Generation upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Coal	103130.93	103058.18	0.07	1145907.58	1041487.43	10.03
Lignite	3332.01	3206.34	3.92	36188.34	37094.04	-2.44
Gas	1862.48	2481.49	-24.95	23885.04	36015.77	-33.68
Diesel	34.25	15.14	126.22	229.71	117.24	95.93
Total Thermal	108359.67	108761.15	-0.37	1206210.67	1114714.48	8.21

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Mar			Upto Mar		
	Mar-23	Mar-22	Growth (%) M-o-M	Mar-23	Mar-22	Growth (%) Y-o-Y
Non Coking	13.88	12.61	10.06	162.46	124.99	29.98
Coking	3.96	4.76	-16.81	54.46	51.65	5.44
Anthracite	0.14	0.29	-50.64	2.26	2.14	5.60
PCI Coal	1.53	1.34	14.08	15.69	13.66	14.87
Pet Coke	1.27	0.92	37.93	10.64	5.98	78.02
Met Coke	0.33	0.14	133.89	3.54	2.29	54.75
Total	21.12	20.07	5.24	249.06	200.71	24.09

Source: ICMW

Coal Import in Mar'2023

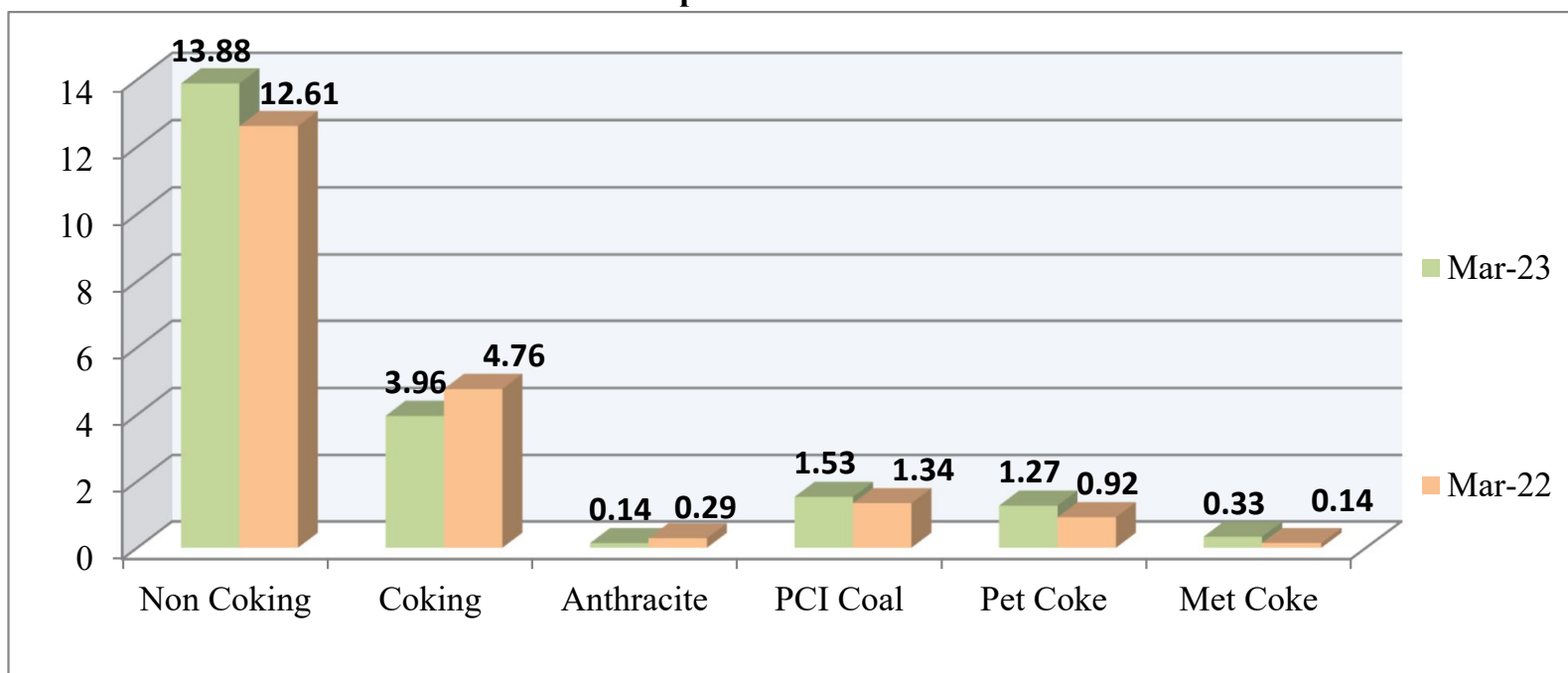


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Mar			Upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gujarat	70.35	37.81	86.05	743.46	588.15	26.41
Maharashtra	13.82	18.66	-25.93	173.00	149.85	15.45
Goa	6.00	9.41	-36.25	99.67	91.52	8.91
Karnataka	4.96	6.60	-24.79	50.56	38.56	31.12
Tamil Nadu	16.66	14.18	17.50	162.92	119.50	36.34
Puducherry	3.90	2.22	76.07	35.68	27.14	31.47
Andhra Pradesh	50.10	61.98	-19.18	620.52	510.31	21.60
Odisha	32.48	36.45	-10.90	431.53	354.76	21.64
West Bengal	12.92	13.36	-3.28	172.75	113.95	51.60
Punjab	0.01	0.00		0.04	0.00	2077.64
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	-45.82
Chhattisgarh	0.00	0.00		0.00	0.00	-4.00
Madhya Pradesh	0.03	0.04	-30.81	0.34	0.35	-2.41
Others	0.00	0.00		211.31	0.00	
Total	211.24	200.72	5.24	2490.56	2007.10	24.09

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Mar'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.10	0.02	0.00	0.05		0.05	0.22
Auto	0.04						0.04
Calciner						0.09	0.09
Calcium Carbide							0.00
Cement	1.01				0.01	1.13	2.15
Chemical & Petrochem	0.83		0.01		0.00		0.85
DRI	0.51	0.10		0.03	0.00		0.64
Power	2.90						2.90
Ferro Alloy	0.02	0.02	0.00		0.01		0.05
Graphite Electrode			0.00			0.01	0.01
Iron & Steel	0.76	3.40	0.10	1.31	0.23		5.80
Logistics	0.02				0.00		0.02
Engineering			0.00				0.00
Paper & Plywood	0.03		0.00				0.03
Pharma							0.00
Sugar							0.00
Textile	0.20						0.20
Traders	6.88	0.42	0.03	0.14	0.07		7.54
Mining			0.00				0.00
Tyres							0.00
Others	0.58	0.00		0.00	0.02		0.60
Total	13.88	3.96	0.14	1.53	0.33	1.27	21.12

Source: ICMW

Sector Wise Coal and Coke Import in Mar'2023

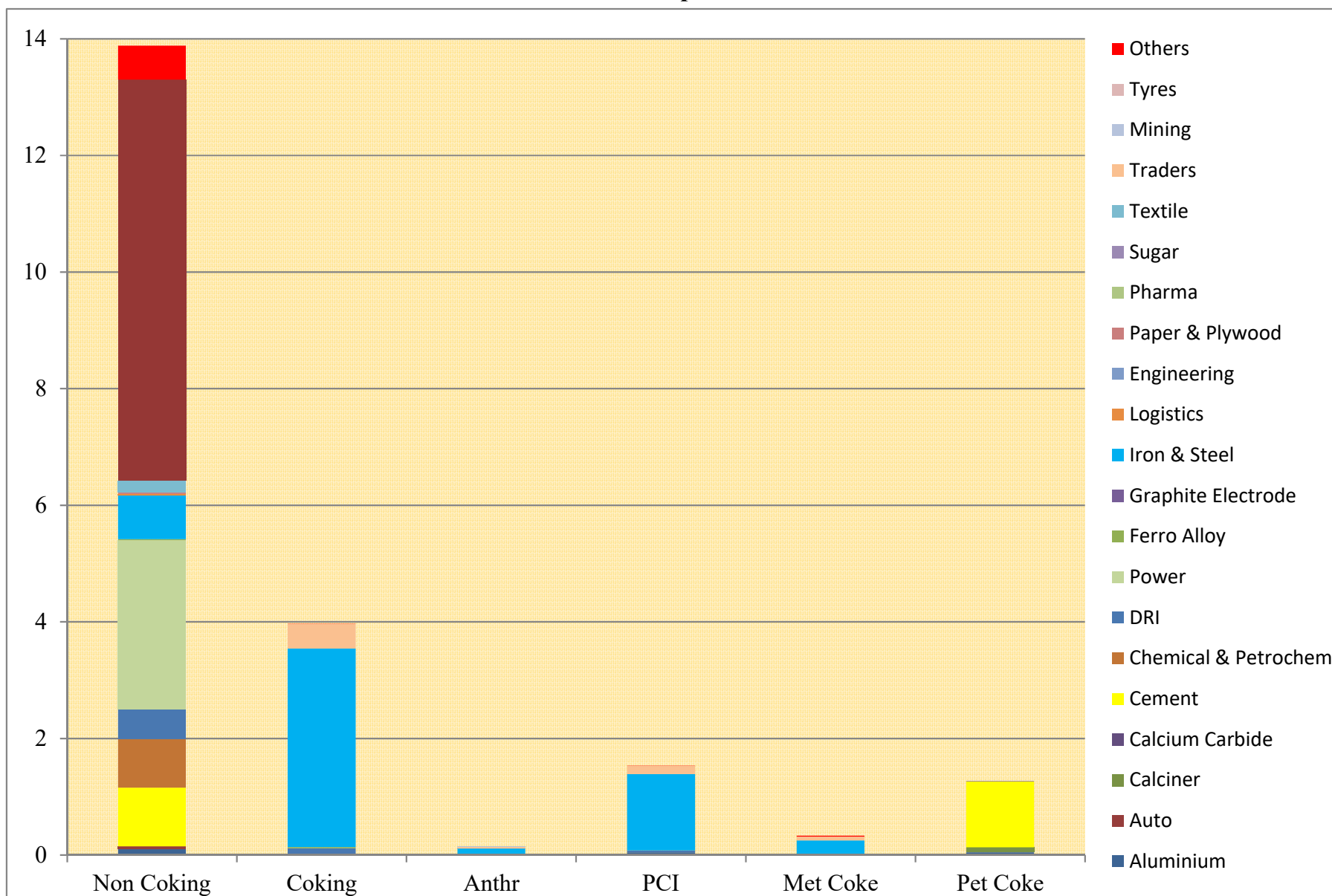


Table 8.4: Grade-wise Non-Coking Coal Import during Mar'2023.

In Lakh Te

Port	G1	G2	G3	G5	G6	G7	G8	G9	G11	G12	G13	G14	G15	G16	Not Known	Total
Bedi															3.18	3.18
Bhavnagar															0.50	0.50
Dahej							1.57	0.74	0.18	0.75					3.49	6.73
Dhamra							1.63								4.31	5.94
Ennore															7.57	7.57
Gangavaram	0.35	1.2481			0.59		4.16	0.83	0.49	1.04						8.71
Hazira								0.32	0.16	1.25	1.96		1.95		0.71	6.34
Jafrabad															0.12	0.12
Jaigad															4.41	4.41
Jakhau															0.24	0.24
Kakinada															0.35	0.35
Kandla		5.2315		0.55				0.96	1.16		0.30		0.25			8.45
Karaikal															3.47	3.47
Kolkata							1.93	0.42				0.21			2.09	4.65
Krishnapatnam							3.21			2.17	1.57				3.54	10.49
Magdalla															8.65	8.65
Marmagoa					0.42										1.07	1.48
Muldwarka															0.55	0.55
Mumbai & Jnpt															2.79	2.79
Mundra				0.83	1.59		4.04	2.86							1.93	11.24
Navlakhi									0.88		0.30		0.50		6.20	7.88
New Mangalore						0.56									3.29	3.85
Okha															3.20	3.20
Others									0.25						6.00	6.25
Paradip															6.17	6.17
Pipavav															0.59	0.59
Sikka															0.28	0.28
Tuticorin / Voc															5.84	5.84
Vizag		0.55	0.1	0.33	0.77	1.21	1.20	1.78				0.92	0.86	0.94	0.27	8.92
Total	0.35	7.03	0.10	1.70	3.37	1.77	17.74	7.91	3.12	5.20	4.13	1.13	3.56	0.94	80.80	138.84

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Mar'2023

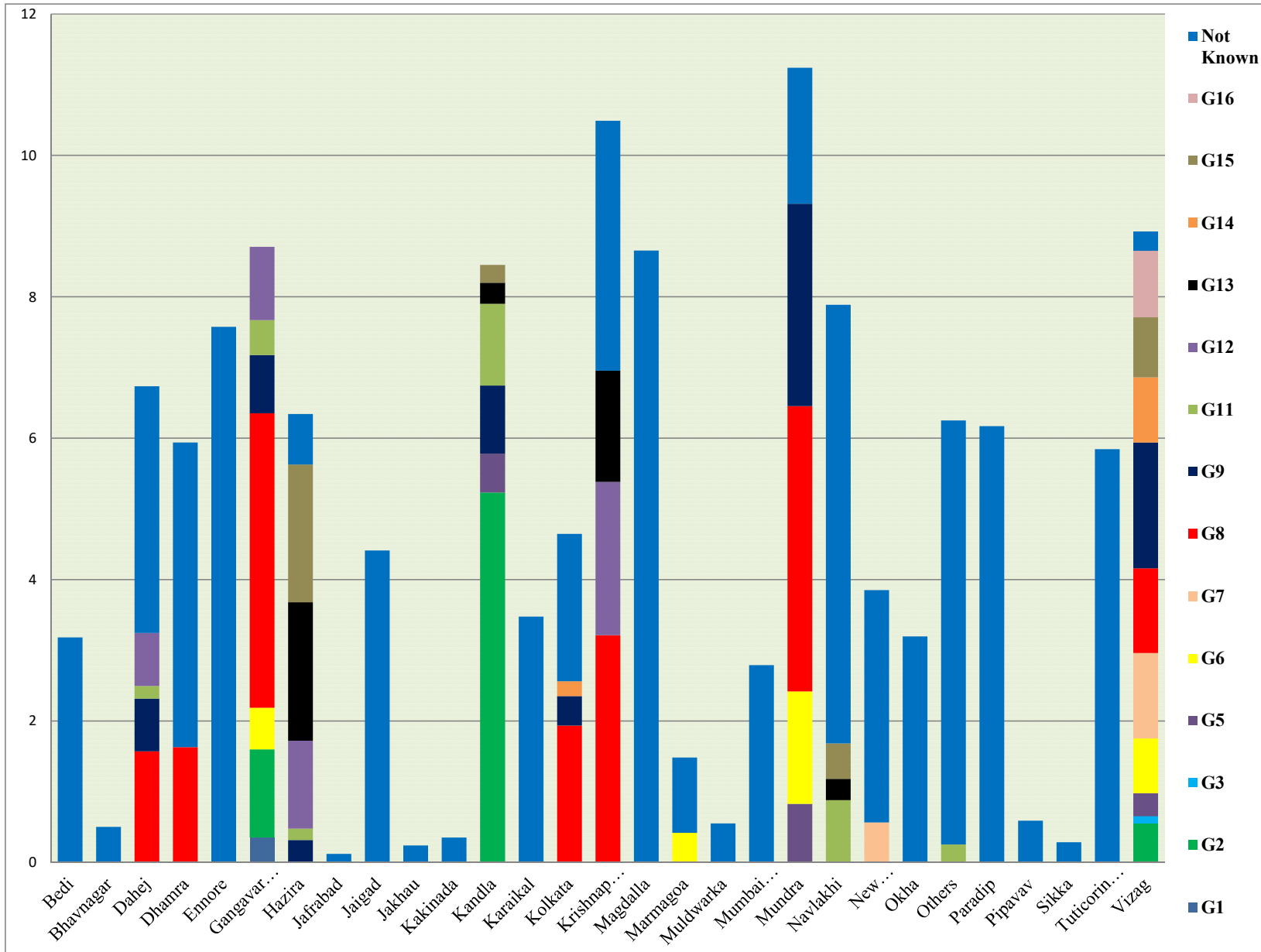


Table 8.5: Country-wise Non-coking Coal Import during Mar'2023

In Lakh Te

Country	G1	G2	G3	G5	G6	G7	G8	G9	G11	G12	G13	G14	G15	G16	Not Known	Total
Australia				0.55		0.11	2.53							0.94		4.13
Indonesia		0.55					13.87	5.31	3.12	5.20	4.13	1.13	3.56		50.08	86.95
Kazakistan					1.36										0.77	2.13
Mozambique															2.71	2.71
New Zealand			0.1													0.10
Others															0.64	0.64
Russia				0.83	1.59										8.12	10.53
South Africa				0.33	0.42	1.66	1.33	2.60							17.22	23.56
United States	0.35	6.4795													1.25	8.08
Total	0.35	7.03	0.10	1.70	3.37	1.77	17.74	7.91	3.12	5.20	4.13	1.13	3.56	0.94	80.80	138.84

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Mar'2023

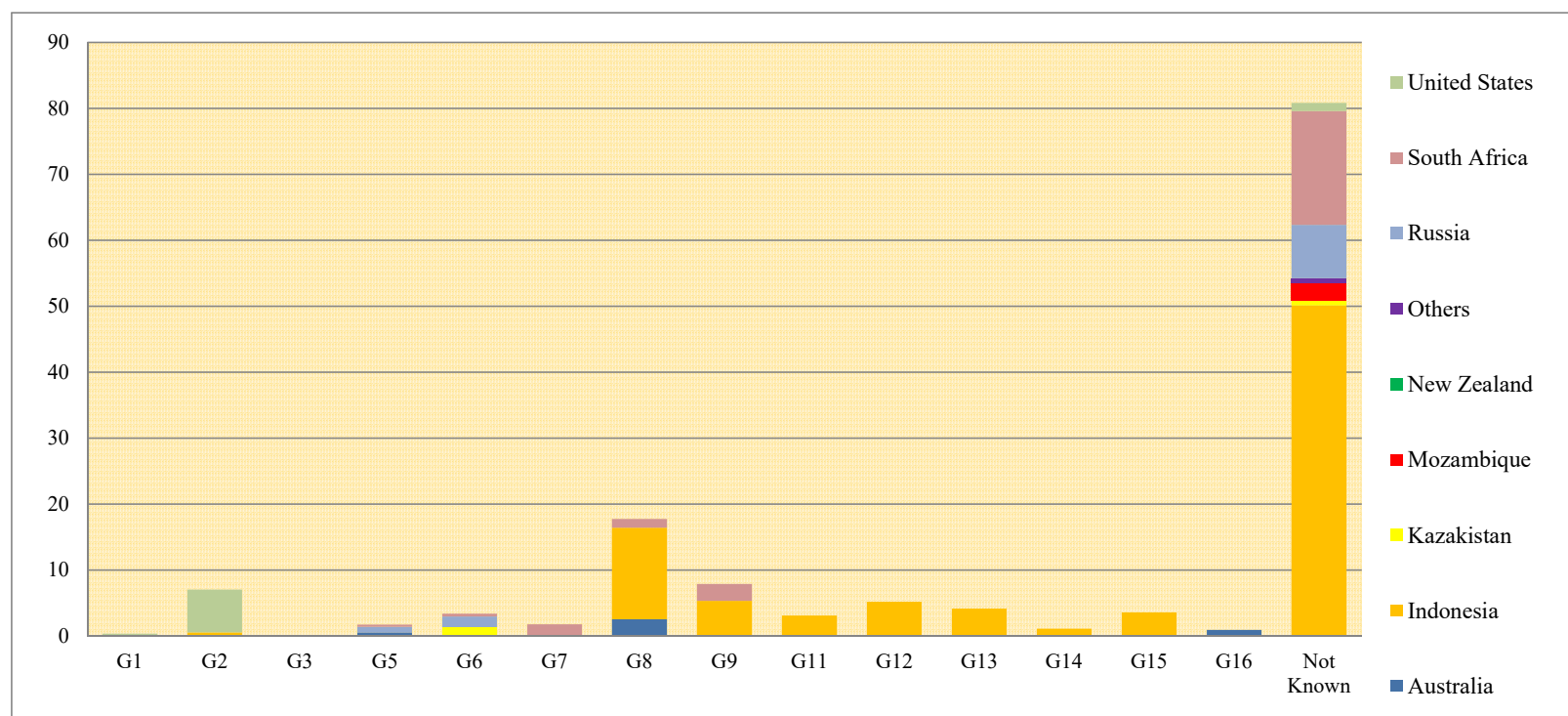


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Mar'2023 (L Te)

Port	Australia	Indonesia	Kazakistan	Mozambique	New Zealand	Russia	South Africa	United States	Others	Total
Bedi		3.18								3.18
Bhavnagar		0.50								0.50
Dahej		6.02				0.71				6.73
Dhamra		1.63					4.31			5.94
Ennore		6.40				0.71	0.46			7.57
Gangavaram		6.29		0.59			0.23	1.60		8.71
Hazira		5.63				0.71				6.34
Jafrabad									0.12	0.12
Jaigad		1.76				2.65				4.41
Jakhau									0.24	0.24
Kakinada		0.35								0.35
Kandla	0.55	2.11					0.56	5.23		8.45
Karaikal		3.47								3.47
Kolkata	0.79	1.59					2.27			4.65
Krishnapatnam		7.74				1.50		1.25		10.49
Magdalla		7.20					1.45			8.65
Marmagao						0.94	0.55			1.48
Muldwarka		0.55								0.55
Mumbai & Jnpt		2.79								2.79
Mundra	1.65	5.25		1.93		2.42				11.24
Navlakhi		7.88								7.88
New Mangalore		2.05					1.80			3.85
Okha		1.66	0.77				0.76			3.20
Others		3.23		0.79		0.90	1.34			6.25
Paradip		0.76					5.41			6.17
Pipavav		0.59								0.59
Sikka									0.28	0.28
Tuticorin / Voc		5.84								5.84
Vizag	1.14	2.48		0.77	0.10		4.42			8.92
Total	4.13	86.95	0.77	4.07	0.10	10.53	23.56	8.08	0.64	138.84

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Mar'2023 (US\$/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	New Zealand	Russia	South Africa	United States
Bedi		100.42						
Bhavnagar		77.77						
Dahej		109.74				173.99		
Dhamra		109.86					143.29	
Ennore		102.64				173.58	130.67	
Gangavaram		103.26		121.78			128.12	168.23
Hazira		67.94				166.36		
Jafrabad								
Jaigad		122.36				153.41		
Jakhau								
Kakinada		80.85						
Kandla	177.06	93.94					130.77	
Karaikal		95.66						
Kolkata	152.07	116.35					146.71	
Krishnapatnam		98.99				151.46		182.11
Magdalla		88.89					154.09	
Marmagoa						176.20	145.32	
Muldwarka		57.31						
Mumbai & Jnpt		111.82						
Mundra	148.87	117.87		160.99		156.60		
Navlakhi		82.98						
New Mangalore		129.09					123.90	
Okha		114.08	164.75				146.92	
Others		110.37		129.66		167.49	150.66	
Paradip		100.75					145.08	
Pipavav		140.59						
Sikka								
Tuticorin / Voc		100.95						
Vizag	77.05	91.24		143.60	183.95		134.93	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Mar'2023 (Rs/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	New Zealand	Russia	South Africa	United States
Bedi		8394.47						
Bhavnagar		6493.95						
Dahej		9171.53				14528.55		
Dhamra		9195.07					11982.92	
Ennore		8584.99				14493.77	10936.94	
Gangavaram		8629.98		10168.84			10697.94	14078.38
Hazira		5681.03				13890.76		
Jafrabad								
Jaigad		10228.37				12835.00		
Jakhau								
Kakinada		6751.13						
Kandla	14784.35	7843.79					10919.10	
Karaikal		7993.16						
Kolkata	12697.66	9720.55					12274.76	
Krishnapatnam		8219.20				12673.18		15213.39
Magdalla		7427.86					12897.13	
Marmagao						14712.63	12163.00	
Muldwarka		4785.67						
Mumbai & Jnpt		9341.14						
Mundra	12430.50	9850.69		13442.48		13107.81		
Navlakhi		6939.45						
New Mangalore		10798.76					10351.11	
Okha		9548.54	13789.30				12267.94	
Others		9231.69		10826.91		14019.12	12596.32	
Paradip		8432.41					12123.26	
Pipavav		11739.01						
Sikka								
Tuticorin / Voc		8439.17						
Vizag	6437.18	7625.69		11990.93	15396.71		11281.34	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Mar'2023

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Netherlands	New Zealand	Russia	United States	Total
Dhamra	5.10							0.27	5.4
Ennore	1.30				0.32		0.79	0.82	3.2
Gangavaram	3.38			0.64				1.98	6.0
Jaigad	1.89								1.9
Kakinada	0.36					0.44			0.8
Kandla		0.29							0.3
Kolkata	4.85		0.40	0.23			0.00	0.71	6.2
Krishnapatnam	0.14						0.70	0.37	1.2
Marmagoa	0.55						1.53	0.20	2.3
Mumbai & Jnpt									0.0
New Mangalore							0.80		0.8
Paradip	4.42	0.79	1.26				0.57	0.94	8.0
Vizag	2.24		0.45	0.17			0.72		3.6
Total	24.22	1.07	2.12	1.03	0.32	0.44	5.13	5.30	39.63

Source: ICMW

Coking Coal Import during Feb'2023 (Port-wise & Country-wise)

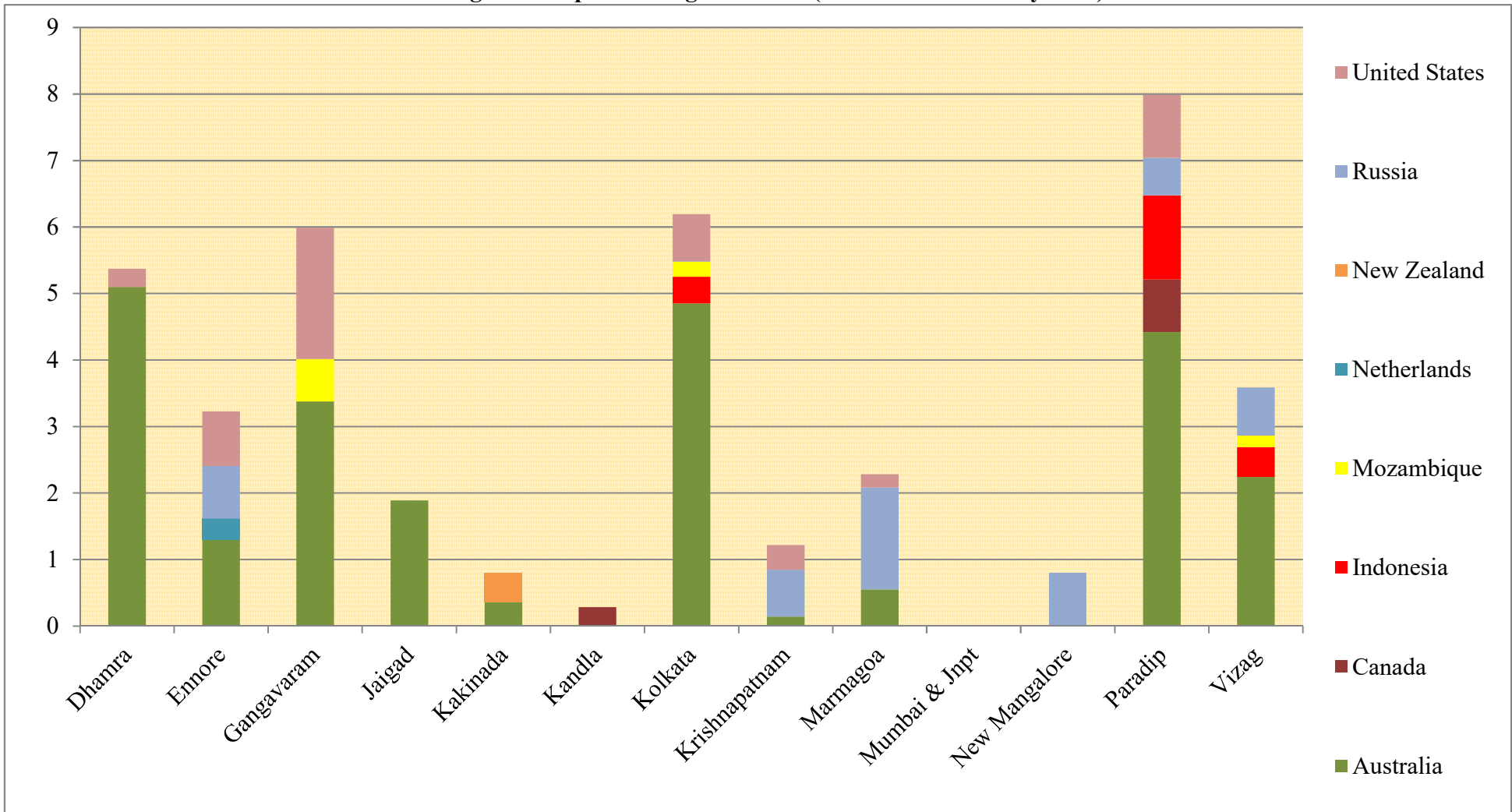


Table 8.10: Average Price of Imported Coking Coal during Mar'2023 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Netherlands	New Zealand	Russia	United States
Dhamra	344.3							278.4
Ennore	386.5				309.5		264.4	403.2
Gangavaram	366.5			266.8				323.7
Jaigad	401.7							
Kakinada	294.0					300.7		
Kandla	289.9	298.8						
Kolkata	366.1		302.1	249.8			250.1	303.4
Krishnapatnam	382.4						190.0	364.5
Marmagoa	402.8						188.5	290.6
Mumbai & Jnpt								855.3
New Mangalore							284.4	
Paradip	360.1	292.9	340.2				252.8	348.3
Vizag	383.5		293.0	256.5			293.3	

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Mar'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Netherlands	New Zealand	Russia	United States
Dhamra	28785.2							23242.8
Ennore	32352.2				25905.1		22090.6	33747.4
Gangavaram	30660.3			22277.9				27025.3
Jaigad	33538.5							
Kakinada	24545.3					25111.2		
Kandla	24203.6	24990.7						
Kolkata	30613.8		25285.4	20908.7			20928.9	25356.1
Krishnapatnam	32007.9						15901.6	30433.0
Marmagoa	33632.1						15762.4	24262.3
Mumbai & Jnpt								71492.3
New Mangalore							23808.3	
Paradip	30123.1	24456.4	28452.4				21161.4	29134.7
Vizag	32073.9		24522.2	21472.7			24488.1	

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation*In MT*

Items of Information	During Mar			Upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	68.1	64.8	5.09	731.7	667.6	9.59
Imported Coal receipts	4.8	2.8	68.68	55.6	27.0	106.08
Total receipts	72.913	67.662	7.76	787.289	694.637	13.34
Coal Consumption (MT)	69.7	68.1	2.41	776.8	697.3	11.39
Electricity From Coal (MU)	103131	103058	0.07	1145908	1041487	10.03
Average PLF	67.90	67.98	-0.12	64.21	58.74	9.30
Specific Coal Consumption*	0.68	0.66	2.34	0.68	0.67	1.24

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors**(i) Cement Sector***Fig. in MT*

Items	During Mar			Upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	0.89	0.67	32.88	353.54	317.64	11.30
Domestic Coal Supply	0.89	0.67	32.88	8.97	7.55	18.86
Coal Import (Non-coking)	1.01	0.99	1.82	10.83	14.21	-23.79

(ii) DRI Sector*Fig. in MT*

Items	During Mar			Upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.9	3.3	16.62	43.6	39.2	11.11
Domestic Coal Supply	0.7	0.7	0.92	7.6	8.1	-6.01
Coal Import (Non-coking)	0.5	0.20	156.30	3.70	2.1	76.19

Table 8.14: Coking Coal supply to Steel Sector*Fig. in MT*

Items	During Mar			Upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	7.485	7.279	2.83	81.10	78.223	3.68
Domestic Coal Supply	0.860	0.679	26.66	9.441	6.480	45.69
Coal Import (coking)	3.40	4.21	-19.15	47.42	43.07	10.10

Table 8.16: Coal Supply to Other Sectors*Fig. in MT*

Source of Supply	During Mar			Upto Mar		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	7.15	7.72	-7.30	67.93	82.10	-17.26
Import(Coking +Non-coking)	9.17	9.26	-1.00	113.77	82.48	37.94
Total	16.32	16.98	-3.86	181.70	164.58	10.40

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	176.81	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	3.82	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.25	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	7.34	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	78.27	ON SCH	
6	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	251.86	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	45.38	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	297.65	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	14.61	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	3.71	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	566.48	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	30-04-2023	297.96	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	515.18	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	0.77	ON SCH	
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	144.85	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	1.50	ON SCH	
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	792.51	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	561.10	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.46	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.34	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	484.43	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	2.18	ON SCH	
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	79.34	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.67	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	131.22	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	267.01	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	29.74	1	Delayed due to grant of FC and EC.
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	30-06-2023	1385.54	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-10-2023	949.42	1.5	Delay in execution of CHP/ SILO of incremental

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	281.79	ON SCH	
33	NCL	NIGAH I EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	193.67	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	6.70	ON SCH	
35	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	93.28	ON SCH	
36	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	2.17	ON SCH	
37	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	251.01	ON SCH	
38	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2025	254.53	4	Due to delay in diversion and possession of forest land.
39	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
40	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	107.37	ON SCH	
41	WCL	MAKARDHOKRA-I	OC	4.90	497.06	31-03-2026	31-03-2026	0.00	ON SCH	
42	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2025	170.34	3	Delay in expenditure on land possession.
43	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	467.70	ON SCH	
44	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	133.53	ON SCH	
45	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	172.90	4	Due to delay in possession of land.
46	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	575.61	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
47	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	401.81	3	Due to delay in EC & FC clearance.
48	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.85	ON SCH	
49	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5208.42	2	Delayed due to land acquisition and procurement of HEMM.
50	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2024	218.25	4	Delayed in EC, FC & Land.
51	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3799.02	2	Delayed due to land acquisition and procurement of HEMM.
52	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
53	SECL	PELMA	OC	15.00	1624.59	31-03-2029	31-03-2029	12.86	ON SCH	
54	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	356.63	ON SCH	
55	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
56	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2113.21	ON SCH	
57	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	37.79	ON SCH	
58	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2023*	338.34	11	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. Completion Report under

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										approval.
59	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	627.30	ON SCH	
60	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2812.53	ON SCH	
61	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1336.68	ON SCH	
62	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	253.54	5	Delayed due to EC and FC for 227.61 Ha forest land.
63	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	750.48	5	Issues in execution of major Infrastructure like Barpali Railway Bulb.
64	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1013.13	ON SCH	
65	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	180.53	7	Delay in construction of SILO at Barpali Bulb.
66	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1331.37	ON SCH	
67	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	886.37	ON SCH	
68	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2027	31-03-2027	558.58	ON SCH	
69	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	872.84	ON SCH	
70	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	03-05-2023	370.96	3	Initially, due to delay in handover of land. But, due

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										to COVID-19 restrictions the project is further delayed.
		TOTAL		877.48	127341.76			33815.35		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion^^	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (%) (31 st March 2023)				Remarks
						Target	Actual Provl (31 st March 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17,237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80^	U-I: July 2023 U -II: Oct 2023 U-III: Dec 2023	13,361.07	1,510	1,511.61	14,872.68	93.69	79.12	93.66	86.28**	

* As per approved CoD dates. (In 76th Board Meeting of NUPPL). ^ RCE is approved by NUPPL board and approval to be obtained from MoC.

** Financial progress (with respect to the sanctioned project cost of Rs. 17,237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 393.40 Cr. as a part of capex value of GA3 package.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 92.09%, GA2: 94.91% & GA3: 71.03%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, Tripartite agreements have been signed with 53 Nos Supply Vendors and LOA has been issued to 39 Nos. Service Subcontractors. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022 & Contract Agreements signed on 29.12.2022.
- Bore hole work for Soil Investigation have been completed.

Allocation of balance 25% Power to U.P. State

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below :
 - Power in favour of State of Uttar Pradesh: 1487.28 MW.
 - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a period of 1 year).
- Based on the request of UPRVUNL, NLCIL Board has approved the proposal of transfer of 20% out of 49% UPRVUNL's equity shares in NUPPL JV to the State of Assam. Further, NLCIL is in a process of taking approval for the same from MoC.
- On 22.02.2023, UPPCL was requested for expediting the process for signing the revised PPA as per MoP re-allocation of power from GTPP.

- NLCIL vide letter dt 02.03.2023 and 20.03.2023 requested APDCL, Assam to take necessary action for amending the AERC order in respect of Tariff determination.
- DIPAM has given consent on 23.03.2023 for the proposal for Transfer if 20% of UPRVUNL's equity shares out of 49% equity shares from 3 x 660 MW Ghatampur Thermal Project of Neyveli Uttar Pradesh Power Limited (NUPPL) to the State of Assam.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- Logistics arrangement for Operational coal from Talabira Mines: Tender opened on 16.02.2023, scrutiny of documents are under progress.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender floated on 08.11.2022. Bid opening date was scheduled on 28.11.2022. Bid opened on 31.03.2023 and 4 vendors participated.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (%) (31 st March 2023)				Remarks
						Target	Actual Provl (31 st March 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	39.28	110	3.89	43.17	@	85**		2.41	

* Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I (Pre-Project) Activities.

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF & CC on 08.06.2022.
- 2nd Expert Appraisal Committee (EAC) meeting for EC was held on 13.03.2023 & MOM received on 27.03.2023, additional details have been sought by EAC members. Compliances is under preparation.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.

- EDS has been raised by MoEF&CC on 14.01.2023 and also letter has been sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. A presentation was made regarding the PSCB project to the Regional Officer, Ranchi on 27.02.2023. Compliance of EDS raised by MoEF&CC for CA land is under progress.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- The Railway Board has suggested 03 loading lines instead of 06 loading lines in the bankability report to make it bankable and thus returned the bankability report on 20.09.2022 for re-assessment.
- Meeting of all constituents (RVNL, WBPCL, PSPCL & NUPPL) along with Eastern Railways held on 22.11.2022 to discuss on bankability report and DPR of Nagarnabi – Pachwara SPV line. Eastern Railway & the representatives of all stake holders decided to retain all the loading lines and agreed that there will not be any change in the DPR and unanimously argued in favour of inflated mileage to make the project bankable.
- Eastern railway has sent letter to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.

Alternate route for coal evacuation:

- Work Order issued to M/s RITES to determine an alternate route for coal evacuation on 27.08.2022.
- NUPPL Board has approved in the 76th NUPPL Board meeting held on 08.02.2023 to accept the draft Feasibility Study Reports for proposed Railway Infrastructure at Kurwa Station of Dumka and for construction of Bridge over Bansloi River at PSCB.
- Registration was made in Freight Business Development (FBD) portal of Indian Railway on 10.02.2023 for construction of Railway Siding at Kurwa Station of Howrah division and on 07.03.2023, re-registration was done for the construction of a railway siding at Kurwa Station in the Howrah division in private land.
- Eastern Railway team, Howrah Division visited Kurwa Railway Station, on 14.03.2023 to see the possibility for development of railway siding. Joint site inspection report submitted to Howrah Division on 16.03.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (%) (31 st March 2023)				Remarks
						Target	ActualProvl (31 st March 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	526.11	10.00	8.16	534.27	75.61	75.36	75.61	75.36	--

*- Approved in the revised Mining Plan.

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (%) (31 st March 2023)			
									Physical		Financial	
						Target	Actual Provl (31 st March 2023)		Target /Schedule	Actual	Target /Schedule	Actual

10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:

04.08.2020	42.94	Oct 2022	42.94	Apr2023	0.00	35.00	36.19	36.19	100.00	50.00	100.00	84.28
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- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- **PV Module Purchase:** Purchase order to M/s TATA Power Solar Systems Limited placed on 03.12.2022. Solar Module (30,364 Nos) received at site.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Module Mounting Structure (MMS), 220/265 Tons received at site. MMS erection under progress at site.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (%) (31 st March 2023)			
									Physical		Financial	
						Target	Actual Provl (31 st March 2023)		Target /Schedule	Actual	Target /Schedule	Actual

50 MW WIND POWER PROJECT PAN INDIA (SECI)

31.12.2021	383.68	Nov2023	--	Apr-2024	0.00	310.00	0.00	0.00				
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- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Tender cancelled. Re-tender works under progress.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (%) (31 st March 2023)			
									Physical		Financial	
						Target	Actual Provl (31 st March 2023)		Target /Schedule	Actual	Target /Schedule	Actual

100 MW SOLAR POWER PROJECT PAN INDIA (SECI)

31.12.2021	492.53	Nov 2023	--	Apr-2024	0.00	350.00	0.00	0.00				
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- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022.
- On 10.03.2023, TC recommended for cancellation of tender and floating of tender with modified conditions.

- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st March 2023) Rs. Crore	Cumulative Progress (31 st March 2023)			
						Target	Actual Provi (31 st March 2023)		Physical		Financial	
									Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	113.42	0.00	(0.50)	112.92	98.86	1.77	24.37	5.14

- Rajasthan Projects are put on hold since June 2017.
- Notice of Termination issued to M/s. RIL on 07.09.2021.
- Joint Memorandum of Compromise for the Arbitration process was signed on 13.12.2022. The matter was taken up by Arbitration Tribunal (AT), Chennai on 14.12.2022 and orders issued on 14.12.2022.
- Arbitral Tribunal 1st Preliminary meeting held on 04.02.2023 in which Time line has been fixed for filing of pleadings.
- Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023.
- Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- M/s RInfra filed Statement of Claims on 03.03.2023 and filed Section-17 Application relating to the purported invocation of Six Advance Payment Bank Guarantees for Rs. 122.12 Cr. issued by the IDBI Bank before the Arbitral Tribunal (AT) on 06.03.2023.
- NLCIL's Counter Affidavit to Section-17 Application was filed before AT on 31.03.2023.
- The Application filed under Section-17 shall be heard by Arbitral Tribunal on 11th & 12th April through VC.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.

- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 16 Ongoing Projects in SCCL as on 31.03.2023 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Mar, 2023	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: 3.10 MT
4) Overburden removal in 2022-23 up to Mar, 2023	: 21.95 M Cum
D) General Status in brief as on 31.03.2023:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.03.2023. FAC to be conducted.
3. EC: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. EC issued on 23.01.2023.
4. Diversion of Private Land (50.21 Ha): Requisition submitted in Oct, 2017. Enjoyment & SES completed for 168 houses. On 18.08.2022, Tahsildar, Jaipur forwarded the proposal to RDO, MNCL for publication of PN @ Ac. 114-14gts, leaving Ac.10-00gts of structures land. PN published for an extent of Ac. 77-15gts of Ramaraopet (V) on 15.12.2022. Rs. 8.00 Cr. Deposited on 30.03.2023. PN published for an extent of Ac. 36-39gts of Indaram (V) on 15.12.2022. Rs. 5.50 Cr. Deposited on 30.03.2023.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months up to 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.2022 for an extent of Ac.60-18 ½gts. Rs. 25,87,04,099/- was deposited to RDO/LAO, MNCL & disbursement of amount is under progress.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
10. OBR: OBR commenced from 01.06.2013.
11. Coal Production: Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. INDARAM OCP PROJECT:

	A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 424.81 Cr.
	2) Total Capital Outlay	: Rs. 850.67 Cr.
	3) Cumulative expenditure up to Mar, 23	: Rs. 335.24 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 424.81 Cr.
	5) Status of RCE	: RCE approved on 03.01.2023.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Mar, 2023	: 1.50 MT
\$	4) Overburden removal in 2022-23 up to Mar, 2023	: 15.05 M Cum
	D) General Status in brief as on 31.03.2023:	
	The Board hereby accorded approval for Revised Cost Estimates (RCE, 2022) of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2022-23 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha only).	
	1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
	3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 8.00 Cr. Deposited on 30.03.2023. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Deposited on 30.03.2023. c. Indaram Ac. 22-25gts and Kachanpalli Ac. 5-10gts Enjoyment survey report yet to be submitted due to Land disputes.	
	4. Diversion of 400Kv OHT lines (Power grid): Completed	
	5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
	6. Bridge on Highway: Work of RUB commenced from 23.11.2019 & is under progress & expected to complete in Apr'23.	
	7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Note was approved to take up the Stone pitching, turfing, rip rap, drains and WBM road etc. NIT floated and the value of work is about Rs. 15.00 Cr. Board approved the proposal during the meeting held on 31.03.2023. Order to be issued.	
	8. Drilling of large dia. BHs (3 Nos.): Completed	
	9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
	10. P&M: Required HEMM procured.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Mar, 23	: Rs. 195.92 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2022-23 up to Mar, 2023	: 0.04 MT
D) General Status in brief as on 31.03.2023:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed & development of galleries is under progress.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Mar, 2023	: Rs. 392.20 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2022-23 up to Mar, 2023	: 2.41 MT

4) Overburden removal in 2022-23 up to Mar, 2023	: 24.17 M Cum
D) General Status in brief as on 31.03.2023:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572 PDF, Akkepalli-780 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli Ladnapur & Akkepalli villages: SES conducted at Rachapalli, Ladnapur & Akkepalli villages & SES published. R&R center for Rachapalli PDF: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development of plots for Rachapalli PDF (578) in Phase-I completed & 540 PDF have allotted plots. 578 PDF were paid R&R Benefits. Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF up to Dec'22.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. Diversion of L-6 Canal (Phase-I): Diversion completed.	
8. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
9. OBR: OB removal is in progress.	
10. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 360.33 Cr.
2) Cumulative expenditure up to Mar, 2023	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA

	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Mar, 2023	: 2.00 MT
	4) Overburden removal in 2022-23 up to Mar, 2023	: 13.39 M Cum
D) General Status in brief as on 31.03.2023:		
1. Mining plan: Approved on 21.03.2014.		
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.		
3. Environment clearance: Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.		
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.		
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22 after shifting of PDF of Jagannadhapuram to R&R centre at Cherukupalli.		
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession given on 05.07.2021.		
7. R&R details (160 PDF): Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July 2022.		
8. Power supply arrangement: Dedicated power supply from Penuballi 33Kv Substation to JVR OCP, Kistaram OCP and SCCL Quarters was completed in Mar, 2022.		
9. OBR: OBR Commenced from 18.10.2019.		
10. Coal Production: Commenced from 15.02.2020 & achieved is;		
8 2019-20 - 0.19 MT		
9 2020-21 - 1.38 MT		
10 2021-22 - 2.00 MT		
11 2022-23 - 2.00 MT		

6. **RCE of JVR OCP II:**

	A) Date of sanction	: 13.03.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 473.22 Cr.
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to Mar, 2023	: Rs. 446.35 (Provisional, after REC of Rs. -789.33 Cr.)
	4) Now anticipated cost	: Rs. 473.22 Cr.
	5) Status of RCE/RFR	: Approved on 13.03.2019
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Mar, 2023	: 10.00 MT
	4) Overburden removal in 2022-23 up to Mar, 2023	: 44.45 M Cum
D) General Status in brief as on 31.03.2023:		
1. Mining Plan: 10 MTPA was approved on 11.02.2019.		
2. Environment Clearance: 10 MTPA obtained on 11.10.2021.		
3. Mining lease: Obtained on 03.11.2016.		
4. Forest Land (776.20Ha): Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.		
5. Forest Land (9.2219Ha) required for Railway Siding: Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.		

6.	NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
7.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard: Possession taken on 24.09.2021.
8.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
9.	Govt. land (Ac 304-27gts): Completed.
10.	R&R details (229 PDF) (Kommepalli): Completed.
11.	CHP: Conventional CHP: Work commenced from 18.04.2019. 2/3 streams commissioned & 1 stream is under progress. Hired mobile crusher commissioned on 11.11.2019.
12.	Construction of CHP under EPC mode: Erection completed & commissioned on 28.05.2022.
13.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.): Railway line completed & commissioned on 28.05.2022.
14.	OBR: OB removal commenced from 1st Sept, 2017.
15.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 - 0.75 MT 2. 2018-19 - 2.96 MT 3. 2019-20 - 4.83 MT 4. 2020-21 - 4.76 MT 5. 2021-22 - 7.35 MT 6. 2022-23 - 10.00 MT

7. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Mar, 23	: Rs. 59.56 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: 0.07 MT
D) General Status in brief as on 31.03.2023:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Extraction of coal on CPT by Outsourcing: Order issued on 01.10.2022. Contract is expected to commence in Apr'23.	

13. Coal production: Coal production commenced from 23.01.2019 & achieved is;
1. 2019-20 - 0.04 MT
2. 2020-21 - 0.05 MT
3. 2021-22 - 0.07 MT
4. 2022-23 - 0.07 MT

8. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Mar, 23	: Rs. 179.11 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: 1.85 MT
4) Overburden removal in 2022-23 up to Mar, 2023	: 18.64 M. Cum
D) <u>General Status in brief as on 31.03.2023:</u>	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts	
A) Ac.121.26gts: PN & PD published. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process.	
B) Ac. 60-30gts: Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN published on 01.02.2022. PD proposals submitted to the Dist. Collector and the same was approved on 24.06.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted the Draft Award to the DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds to be deposited.	
5. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. Houses estimation report submitted to RDO, BPA, EE (R&B) MNCL for scrutiny on 07.02.2022. On 29.03.2022 & 30.03.2022. House estimations are verified by the JEE, R&B, MNCL. On 25.02.2022, EE.R&B, MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022 @ Rs. 23,65,46,912/- & fund deposited. Agricultural land Award for Ac. 17-13gts passed on 30.09.2022 @ Rs.1,20,34,916/- & Funds deposited on 17.01.2023.	

6.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. The Layout plan submitted to RDO, BPA for onward transmission to Gram panchayat authorities. On 24.12.2021 a Gram Sabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM (MM) and constituted the R&R committee to finalize the process of R&R Scheme. The villagers of the Dubbagudem requested the Addl. Collector to allot the land to an extent of 240 yards (02gts) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM, MM submitted layout plan on 28.03.2022. Primary works at R&R Centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022. Rs. 21.50 Crore allocated for development of R&R Centre. Order issued on 05.04.2023 to take up development works at R&R Centre at Peddanapalli.
7.	Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21
8.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	Procurement of HEMM: Required HEMM procured.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT

9. **KTK OC-2:**

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Mar, 23	: Rs. 222.40 Cr.
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2022-23 up to Mar, 2023	: 1.26 MT
4) Overburden removal in 2022-23 up to Mar, 2023	: 16.85 M. Cum
D) General Status in brief as on 31.03.2023:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO from 30.12.2022 to 03.01.2023. RWS & trees valuation by Forest Department is under progress.	

5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at the O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land rate/Sq. yard has to fix by the negotiation committee.
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7. Diversion of Nallah: Completed.
8. Diversion of road: Completed.
9. CHP construction: Completed.
10. Procurement of HEMM: Required HEMM procured.
11. OBR: OB removal commenced by contractor from 01.09.2017.
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT

10. **KTK OC III:**

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Mar, 2023	: Rs. 384.16 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: 0.78 MT
4) Overburden removal in 2022-23 up to Mar, 2023	: 18.59 M. Cum
D) General Status in brief as on 31.03.2023:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. Non forest land acquisition: Ac. 411-01½gts is under utilisation from May'21. Ac. 440-14gts: Ac. 424-26.5gts taken into possession. Award to be passed for Ac. 15-27.5gts. Ac. 522-35gts: Award passed for Ac. 477-05gts up to Jan, 2023. Balance Ac.31-25gts award to be passed. Ac. 333-26gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 283-30gts. Alienation proposal for Ac.18-15.5gts submitted to DC, JS BHP on 19.08.2022. Award to be passed for the same. Ac. 1051-14gts: Requisition submitted to DC, Jaya Shankar Bhupalpalli on 26.03.2022.	
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.	
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	

8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Mar, 23	: Rs. 119.81 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: 3.46 MT
4) Overburden removal in 2022-23 up to Mar, 2023	: 33.31 M. Cum
D) <u>General Status in brief as on 31.03.2023:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 53-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. Ac. 27-11gts: SD & Enjoyment survey completed & PN to be published. Ac. 26-15gts: SD & Enjoyment survey completed & PN pending due to overlapping of village boundaries. Matter was taken up by ADSLR & conflict was resolved. Waiting for submission of report.	
6. Acquisition of Govt. land (Ac. 140-00gts) Ac. 78-01gts of Janagaon Village (for Ext. Dump) & Ac. 61-39gts of Mutyala Village (for Quarry & safe zone): Ac. 45-01gts: Rs. 6.05 Cr. deposited with SDC, GDK. Award to be passed. SCCL requesting SDC to pass consent award in this LA case. Ac. 33-00gts: SD & Enjoyment Survey completed. Report awaited. Ac. 61-39gts: Enjoyment Survey completed & MRO Ramagiri submitted report on 19.12.2022 to the SDC for further action.	
7. Govt. Land: Ac. 277-25gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): The competent authority has granted in principle approval for payment to the un- authorized cultivators of SCCL mining lease lands @ Rs. 6.50 Lakh/Acre. On 01.04.2022, DC requested RDO, Manthani / SDC LAU, GDK for survey and identification of encroachers of mining lease land for payment of exgratia. 5 WPs was filed claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.	
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.	
9. Diversion of Nallah: Work completed on 10.03.2022.	
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.	
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.	

12.	Diversion of BSNL Tele Communication Cables: To be taken up
13.	Shifting of 33Kv outdoor Sub-station: Construction completed.
14.	Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15.	OBR: Commenced from 01.02.2022.
16.	Commencement of Production: Production commenced from 21.02.2022 & achieved is;
	1. 2021-22 - 0.41 MT
	2. 2022-23 - 3.46 MT

12. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: 961.01 Cr.
3) Cumulative expenditure up to Mar, 2023	: Rs. 296.84 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: --- MT
4) Overburden removal in 2022-23 up to Mar, 2023	: --- M. Cum
D) General Status in brief as on 31.03.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): SES completed in Nov'21 & report was submitted to DC, Angul on 21.01.2022. Enjoyment Survey is under progress from 06.06.2022.	
5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. On the request of SCCL & the state Govt., MoEF & CC issued amendment in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 w.r.t preparation of WLMP allowing one year time for preparation of the plan. The State Govt. could not take decision on handing over the FL to SCCL as the modified condition was still part of Condition "A" which the SCCL has to comply before actual breaking of FL. Again on request of SCCL, MoEF & CC issued 2nd amended letter on 13.03.2023 & Spl. Sec. to GoO conveyed the same to PCCF, Bhubaneswar on 20.03.2023 for further action. As per the letter of Spl Sec, GoO, the modification letter of MOEF & CC along with the letter of GoO was published in Odiya & English newspapers on 23.03.2023. Compliance Report submitted on 25.03.2023 to ACS, PCCF, RCCF & DFO, Angul. DFO, Angul has informed to take up tree enumeration works from 1st or 2nd week of Apr'23 as the manpower is engaged for FY ending works presently. Matter is under persuasion to complete the tree enumeration & tree felling by the end of Apr'23.	
6. DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys in May'22. On 22.08.2022, Sr. DOM, ECO Rlys has given observations on the ESP with directions to submit the compliance for further necessary action. Observations are submitted to IRCON. DPR is under scrutiny	

7.	Chhendipada-Jarpada road (25Km) Strengthening: The revised DPR for strengthening Chhendipada-Jarpada road has been prepared and sent to Chief Engr. (DPI & Roads), BBSR for approval. The S.E, Angul R&B has been requested to expedite the road improvement work.
8.	Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Handappa siding after crushing in mobile crushers. The CHP will be planned in the later stages.
9.	Diversion of Nallah: DOWR, Govt. of Odisha has issued the NoC for Nallah diversion on 29.03.2022. TCR approved by the Competent Authority for award of contract for diversion of Nallah in Forest area in 1st phase to M/s Sheranwali Construction, Talcher @ Rs. 8.00 Cr. Order will be released soon after handing over of FL by the Forest Dept.
10.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) has been commissioned in Nov'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. State Govt. published the Notification in newspapers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.
11.	Permanent Power supply arrangement for Naini (21 MVA): On the request of SCCL, Odisha Power Transmission Corporation Limited (OPTCL) Conducted system study and submitted its report for erection of 220/33KV Substation on 30.06.2020, for drawl of 21 MVA Power from proposed 220/33KV substation at Nuapada (10 KM from Naini project). Approval was accorded by M/s OPTCL for establishment of 220/33KV Substation at Nuapada. Tahsildar, Chhendipada identified 15 Acres Land (Plot no: 104, Manze, Nuapada Dist.: Angul) for establishing 220/33KV substation. Tahsildar issued 30 days' notice period on 28.12.2022 for any objection regarding allotment of said 15 Acres land to OPTCL. After acquiring the land, survey for transmission lines of the proposed grid will be done and then tendering action will be initiated by OPTCL.
12.	Temporary Power supply (3 MVA) arrangement: Initially M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (PO No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990 KVA, 33/550-440V Substation. Works will be taken up after obtaining the land acquisition permission from Forest Department. M/s TPCODL / OPTCL sanctioned for 3 MVA (CMD) to SCCL on 07.08.2020 with some augmentation to existing line to avoid voltage drop problem in the circuit. An amount of Rs. 9.25 Cr. was deposited to TPCODL for taking up 33 KV existing OHT line augmentation works from Jarapada to Chhendipada on 100% deposit scheme & work is under progress. Augmentation of 33 KV OHT line from Chhendipada to Naini Area will be taken up by SCCL through empanelled contractor of M/s TPCODL. Tender enquiry floated, Technical evaluation completed, price bid opened and price negotiation is under process. CMD enhancement from 3 MVA to 6.3 MVA: Application was submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. M/s TPCODL informed that 6.3 MVA is available after augmentation of 33 KV OHT line. M/s TPCODL informed to ED, Bhubaneswar Zone, OPTCL for system study on 09.01.2023 for 6.3 MVA power to Naini. On 17.01.2023, notice issued by ED, OPTCL, Bhubaneswar to deposit an amount of Rs.75000/- for system study to enhance the CMD from 3 MVA to 6.3 MVA. Amount paid to M/s OPTCL. After system study, M/s OPTCL & M/s TPCODL will sanction CMD of 6.3 MVA power to Naini Project with separate service connection. 990 KVA service connection to Naini Project will also be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections.

13.	Temporary Coal Evacuation arrangement: As a Temporary evacuation arrangement by road-cum-rail, it is planned to utilize the existing siding at Handappa & to develop a siding at Jarapada. Coal Transport contract file approved by Board on 08.12.2022. Order No 7600009399 Dtd. 18.01.2023 issued to M/s Maa Hingula Transport. Proposal for developing the Jarapada/ Handappa siding was approved by the competent Authority @ Rs. 30.00 Cr. Proposal for loading of coal into railway wagon at Handappa siding is placed before the SCCL Board on 31.03.2023 for approval on M/s Maa Hingula Transport.
14.	OBR: Commencement of OBR is expected from May'23.
15.	Commencement of Production: Coal production expected from Jun'23.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Mar, 23	: Rs. 48.28 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Mar, 2023	: --- MT
4) Overburden removal in 2022-23 up to Mar, 2023	: --- M Cum
D) General Status in brief as on 31.03.2023:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. CCR Report received on 26.07.2022. Uploading of Form-2 is linked to obtaining Stage-1 FC.	

3.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. On 08.10.2020, Advisor (F), CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi KGM. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020. PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021, MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, KGM sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medapalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to DFO, Peddapalli reg. sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF reg. Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.22 by accepting the Medapalli OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. State Govt. forwarded to MoEF & CC, GoI on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I & raised certain issues and advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. Order placed on IIFM, Bhopal for conducting CBA study. Bio diversity report for Point No.4 was submitted by GM, KGM on 15.12.2022. IIFM, Bhopal commenced study from 24.12.2022 and field visits completed. GM, PP submitted report for Point No.3 to GM, KGM on 25.01.2023. Report received from IIFM on 22.02.2023 and submitted to PCCF on 04.03.2023. PCCF forwarded to State Govt. on 07.03.2023 and State Govt. forwarded to MoEF & CC on 14.03.2023.
4.	Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
5.	Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.
6.	R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey completed. Gram Sabha conducted on 30.10.2021. SES completed from 11.11.2021 to 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. On 30.06.2022, CCLA requested DC, KGM to furnish addl. Details. DC, KGM submitted reply to CCLA, Hyd. on 14.11.2022. File signed by Principle Secretary and issue of G.O under process at O/o CCLA.
7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021. Work completed in Jan, 2023 & trial run is under progress.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Tender awarded in Dec'22. Work commenced in Jan'23 and completed in Mar'23.
9.	Shifting RCHP/ RLY Siding: Revised NIT is under circulation. Revised NIT floated on 07.03.2023 and bid closed date is on 20.04.2023.
10.	RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Technical bid opened on 20.03.2023 & technical evaluation is under process.

11.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Rs 1.25 Crore deposited to take up the work. Tender awarded in Aug'22. Work is under progress.
13.	Shifting GM office: Work awarded @ Rs.5.59 Cr. on 19.03.2022 to PBR Project. Construction is under progress
14.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
15.	Commencement of OBR: Expected from Sep'23.
16.	Commencement of Production: Expected from Oct'23.

14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Mar, 23	: Rs. 29.90 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2022-23 up to Mar, 2023	: --- MT
4) Overburden removal in 2022-23 up to Mar, 2023	: --- M Cum
D) General Status in brief as on 31.03.2023:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. ToR granted on 09.06.2022. PH conducted on 21.10.2022. Minutes of Public Hearing prepared in English & Telugu by the EE, TSPCB and submitted to the concerned District Collectors (Mancherla and KB Asifabad) on 17.11.2022. The same is to be sent to the MoEF & CC for further action.	
3. Acquisition of Pvt. Land (Abbaपुर (V): (Ac. 11-17gts): AD(S&LR), MNCL attested the SDR to an extent Ac. 11-17gts. Enjoyment survey completed on 12.11.2022. Tahsildar, Tandur submitted PER to RDO, BPA on 02.12.2022. RDO, BPA sent PN proposals to DC, MNCL on 15.12.2022. DC returned the proposals to RDO, BPA and requested to submit in revised format. Accordingly, RDO, BPA submitted revised PN proposals to DC, MNCL on 24.01.2023 for publishing. PN published on 25.03.2023.	
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 52-22gts): JC, KB Asifabad instructed AD(S&LR) to submit the SD report as per the request of GM, BPA. Accordingly, Mandal Surveyor started SD Survey on 26.01.2023 and field work completed on 29.01.2023. PN published on 08.02.2023.	
5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 58-09gts): SD survey started from 24.02.2023.	
6. R&R (Sonapur - 60 PDF): To be taken up	
7. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up	
8. Diversion of Goleti-Khairagura OCP Road: To be taken up	
9. Diversion of Goleti-Madaram Road: To be taken up	

10.	Other Roads: To be taken up
11.	Diversion of Narsapur Nallah (Phase-I) : To be taken up
12.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
13.	Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha): Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. On 16.12.2021, RDO, KBA submitted the Resolution of Divisional Level FRC to the DC for issuing NoC as per RoFR Act. On 14.01.2022, CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. Requested PCCF on 17.02.2022, to accept non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of FL diversions required for the SCCL projects. DFO inspected proposed CA land (Dorli 1&2, Khairagura OC-Aregudem dump) on 06.02.2022. On 26.02.2022, PCCF requested CFs to submit detailed report on acceptance of rehabilitated OB dumps as CA land. DFO sent draft CA Scheme to PCCF for vetting on 27.06.2022 & approved by PCCF. FRO, Rebbena and Tiryani has to inspect the Area and field inspection report to be submitted to FDO, Asifabad. On 15.11.2022, Sri Deepak Ramaiah, Consultant was deputed for preparation of Biodiversity plan and completed work on 26.11.2022. Biodiversity plan is to be submitted. On 14.12.2022, Sri MC Pargaien, PCCF (FCA & Nodal Officer) Telangana State along with CCF, MNCL & DFOs (Asifabad and Bellampalli) inspected the tree enumeration work of 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification for handing over of 236.743 Ha FL proposed to retain with UG rights to the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, Asifabad to forward further to CF, MNCL for issuing PART- II Report. CF, MNCL forwarded PART –III to PCCF on 05.03.2023. PCCF to forward the report to State Govt. BPA Division (39.925 Ha): Tree enumeration completed. FDO, BPA inspected on 17.08.2022 & report forwarded to DFO, MNCL. On 29.11.2022, DFO, MNCL & FDO, BPA inspected & verified tree enumeration. Report is to be forwarded to CF, MNCL. On 14.12.2022, Sri Pargain PCCF, conducted site inspection of FL to be diverted for Goleti OCP along with CF, MNCL, FDOs Asifabad and Bellampalli and instructed the FDOs to reduce the enumeration calculation and submit the report and also requested the User Agency for clarification on two points (Justification for retention of FL with UG rights @ 236.743 Ha & Encroachments in the retention Area-SCCL will be held responsible). Tree enumeration report was sent to Both the FDOs and the same was forwarded to the DFO, MNCL. Further, DFO, MNCL and Asifabad instructed to do Sample harvesting of Eucalyptus trees and the work is under progress. As per the advice of DC, MNCL on 07.01.2023 revised requisition to an extent of 30.720 Ha out of 615.386 Ha was submitted on 23.01.2023 for obtaining “NoC”.
14.	Commencement of OBR: Expected from Sep’23.
15.	Commencement of Production: Expected from Nov’23.

15. **JK Opencast Mine:**

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Mar, 23	: Rs. 25.43 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Mar, 2023	: --- MT
4) Overburden removal in 2022-23 up to Mar, 2023	: --- M Cum
D) General Status in brief as on 31.03.2023:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Form-I submitted on 02.11.2022 & EAC held on 18.11.2022 for issuing ToR. ToR issued on 13.12.2022. Draft EIA/EMP submitted. PH is scheduled on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist.	
3. Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. Proposal was approved by TC on 28.05.2022. Alienation proposal note was approved and sent to Ministry of Energy, Hyd. The same was forwarded to DC, KGM on 29.07.22 from Ministry of Energy, Hyd. After screening, the file is sent to Tahsildar, Yellandu for necessary action. On request of GM, YLD, on 03.09.22 Addl. Collector visited the area of Govt. land and instructed the Tahsildar, Yellandu to take-up further necessary action at the earliest. DC, KGM forwarded Alienation proposal to Tahsildar Yellandu for further process. Tahsildar issued a letter to Mandal Surveyor and RI to take-up survey work. The survey work by Mandal Revenue Surveyor started on 12.09.2022 and completed. The SD report is submitted to Tahsildar by Mandal Revenue surveyor on 11.12.2022. Dy. Inspector (Survey) to scrutinize the SD report and Tahsildar, YLD to further process the alienation proposal to RDO, KGM. Out of this 94.133 Ha. Govt. land, 18.66 Ha is found as Forest land as per Revenue records. This area is falling in proposed CHP to be shifted after 3 rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. Out of 76 Ha balance land approx. 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.1.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023. DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103.32gts. On 27.03.2023, GM, YLD requested DC to initiate LA process for handing over possession of balance 11.05 Acres land which is under encroachment.	

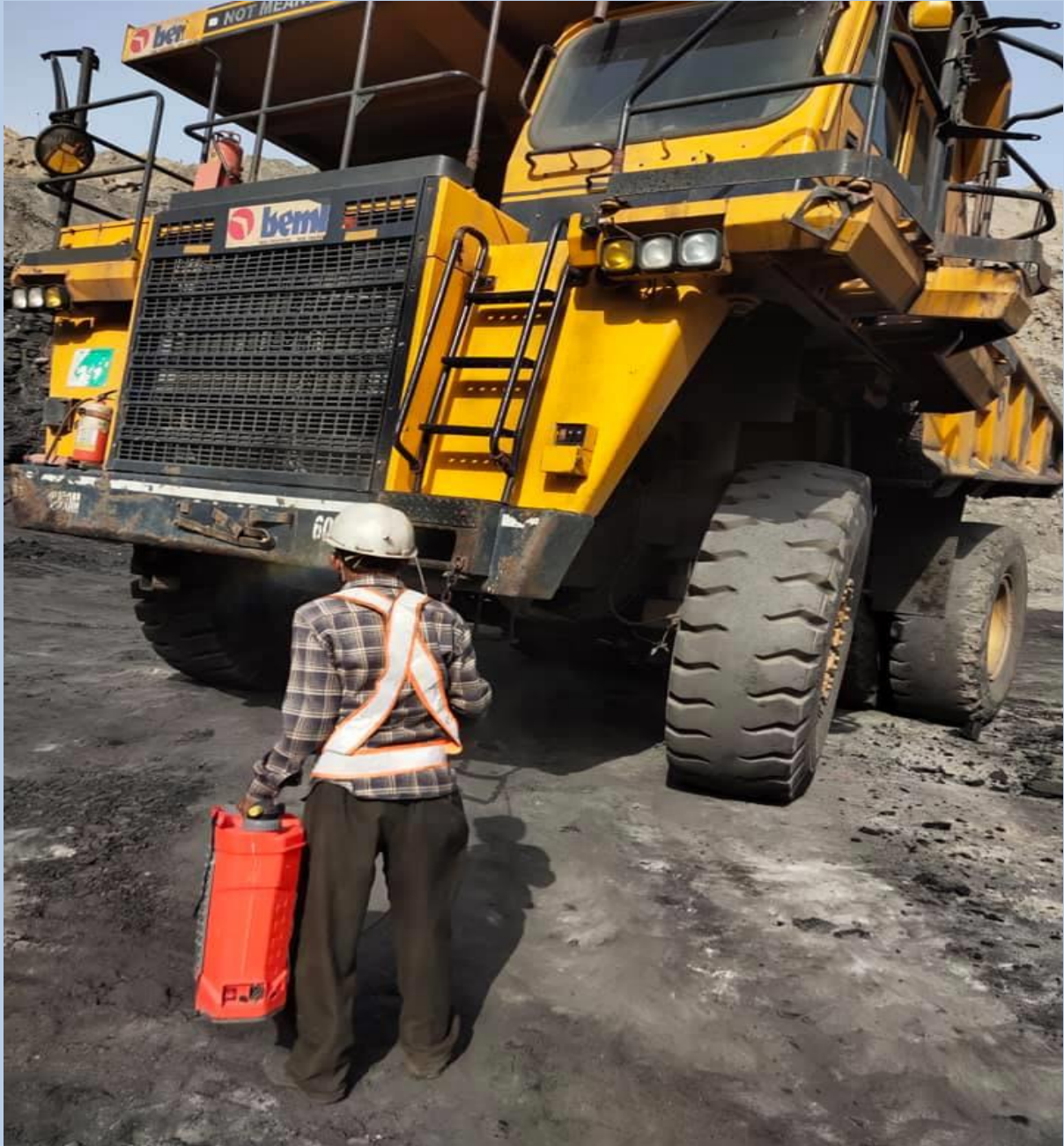
4. Diversion of FL for Surface rights (151.8519 Ha):	SCCL submitted application on 10.09.2020. PCCF forwarded proposal on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr instead of Rs. 29.84 Cr. The revised CA Scheme was prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO, KMM and Advisor (F) visited 205 Ha NFL Area. On 31.03.22, DFO, KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. PCCF sought clarifications from DG (F), MoEF & CC on 28.08.2022 reg. applicability of new rules. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, New Delhi (vide Ltr. No. FC4/FC29/1/2022, dtd.20.10.2022) to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wildlife conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24th & 25th Mar'23. EDS reply is to be submitted.
5. Shifting of HT Lines (2 Nos. of 33 KV HT lines):	Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Tendering under process at NPDCL.
6. Power supply Arrangements:	To be taken up
7. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry):	R&B officials inspection completed in the month of June, 2022. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. Note for Depositing 20 Cr. to R&B Dept. towards construction of 3 bridges is approved. MoU with R&B authorities was entered for construction of 3 bridges costing Rs.20 Crore, against which an advance amount of Rs.10 Crore was paid to EE, R&B dept. On 10.09.2022. Tender awarded on 14.11.2022. a) Road over bridge on MHBD Road – 65% completed – Abutments completed & Girders to be erected. b) Bridge on Bugga vagu – 80% completed - One span Deck Slab completed out of 4 Span Deck Slabs. c) Under bridge on Karepalli Road - 35% completed- Raft completed & Side walls are in progress.
8. CHP (Warf Loading Arrangements):	To be taken up
9. Railway Siding:	To be taken up
10. Commencement of OBR:	Expected from Sep'23.
11. Commencement of Production:	Expected from Nov'23.

16. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Mar, 23	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2022-23 up to Mar, 2023	: --- MT
4) Overburden removal in 2022-23 up to Mar, 2023	: --- M Cum
D) General Status in brief as on 31.03.2023:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. PCCF permitted for dumping of OB in Madaram Town Ship (FL) and advised to include the area in FL Stage – I application. A Note vide Lr. No. BPA/EST/F-37/N/23 dtd.16.07.2022 was initiated for inclusion of Madaram Township @137.60 Ha (total extent of FL is 563.182 Ha). On 10.08.2022, note was submitted to PCCF for re-authentication to an extent of 563.182 Ha of FL. On 02.09.2022 PCCF authentication received for 563.208 Ha. Mining Plan approval is required to upload the details in Parivesh Portal. To obtain the Letter of Intent (LoI) @ 202.13 Ha, Area authorities approached the ADMG, MNCL. But, for getting LoI it is necessary to submit either Form 'K' of TML or a plan approved by the DMG, TS. Accordingly, on 24.11.2022 a note was initiated for funds approval from the Competent Authority for the above. Application for Stage-I clearance will be submitted after approval of MP by MoC.	
4. Acquisition of private land (203.913 Ha): Process to be initiated.	
5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
7. Power supply Arrangements: To be taken up	
8. Laying of approach Road to Mine: To be taken up	
9. Diversion of Nallah: To be taken up	
10. CHP (Pit Head Coal handling Plant): To be taken up	
11. Commencement of OBR:	
12. Commencement of Production:	



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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