

अमृत लाल मीना, भा०प्र०से०

सचिव

**AMRIT LAL MEENA, IAS**  
SECRETARY

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DO No. H0111/3/2023-Coord.



सत्यमेव जयते



आज़ादी का  
अमृत महोत्सव

भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

11.04.2023

*Respected Sir,*

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of March, 2023 is as below:

- Overall domestic coal production in the month of March, 2023 was **103.921 MT** as against **96.257 MT** in the month of March, 2022, registering a growth of about **7.96 %**. It includes coal production of **83.51 MT** by Coal India Limited (CIL), **7.009 MT** by Singareni Collieries Company Limited (SCCL) and **13.402 MT** by Captive / Other mines.
- Overall domestic coal dispatch in the month of March, 2023 was **82.574 MT** as against **74.874 MT** in the month of March, 2022, registering a growth of about **10.28%**. It includes dispatch of **64.15 MT** by CIL, **6.601 MT** by SCCL and **11.823 MT** by Captive / other mines.
- Overall domestic coal supply to Power Sector in the month of March, 2023 by CIL and SCCL was **58.46 MT** as against **57.22 MT** in March, 2022.
- The outstanding dues payable by Power Sector to CIL and SCCL **as on 31.03.2023** are ₹ **13915.04 crore** and ₹ **3325.40 crore** respectively (Provisional).

2. A detailed report for the month of March, 2023 is enclosed.

*with regards,*

Yours sincerely,

Encl: As above

11.4.23  
(Amrit Lal Meena)

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi.

**REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MARCH, 2023**

S. No	Significant inputs	Status																																																																																														
1.	<p><b>Important policy decisions taken and major achievements during the month</b></p>	<p><b>(a) Steps taken for sustained production of coal:</b></p> <p>I. 9<sup>th</sup> Meeting of Empowered Committee of Secretaries (ECoS) was held on 03.03.2023 in which the following decisions were taken:</p> <p><b>Agenda 1:</b> Surrender of 74.01 Ha area out of 949.87 Ha area and modification of the plan accordingly in respect of Meral Coal Mine allocated to M/s Trimula Industries Limited (TIL).  <b>Decision:</b> ECoS recommended to not consider the request of Allocate for surrendering of 74.01 Ha of Forest Land.</p> <p><b>Agenda 2:</b> Request for lowering Peak Rated Capacity of Dahegaon Makardhokra IV Coal Mine due to a major technical flaw in the approved Mining Plan.  <b>Decision:</b> Considering the technical flaw in achieving given PRC, it was decided to cancel the auction of coal mine. As the bidder cannot be held responsible for technical flaw in mining plan, bid security submitted by bidder should be returned.</p> <p><b>Agenda 3:</b> Consideration for declaration of preferred bidder for coal mines in the Second Attempt under Fifth Tranche of auctions under Coal Mines Special Provisions Act, 2015 and Mines &amp; Minerals (Development &amp; Regulation) Act, 1957 for sale of coal.  <b>Decision:</b> ECoS recommended to declare single bidder as preferred bidder in respect of these mines.</p> <p><b>Agenda 4:</b> Termination of Madanpur South Coal mine falling under Lemru Elephant Reserve area as per Gazette Notification dated 22.10.2021 published by State Government of Chhattisgarh.  <b>Decision:</b> It was recommended to take a comprehensive view after examination of coal mines of CIL falling inside the Lemru Elephant Corridor.</p> <p>II. Launch of 7<sup>th</sup> Tranche of commercial auction and signing event of CMDPA of 29 successfully auctioned coal mines was held on 29.03.2023.</p> <p>III. Production in the month of March, 2023 from mines allocated under CM (SP) Act, 2015 is 16.72 Million Tonne.</p> <p>IV. Revenue in the month of March, 2023 from mines allocated under CM (SP) Act, 2015 is Rs. 287.96 Crore.</p> <p>V. Directions have been issued for declaration of successful bidders and issuance of Vesting Order in respect of 15 coal mines, namely; Baitarni West Coal Mine, Gare Palma IV/2 &amp; Gare Palma IV/3, Burakhap Small Patch, Datima, Kagra Joydev; Mandla North, Parbatpur Central, Namchik Namphuk, Choritand Tilaya, Gare Palma Sector-I (Revised), Sitanala, Dongeri Tal-II, Patal East (Eastern Part), Chendipada (Revised) auctioned for sale of coal under the provisions of CMSP Act, 2015.</p> <p>VI. The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of <b>March, 2023</b> is <b>12.857 Million Tonnes (Provisional)</b>, out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. PakriBarwadih (<b>1.496 MT</b>), Tasra (<b>0.013 MT</b>) and Moher &amp; Moher AmloriExtn. (<b>1.663 MT</b>) is <b>3.172 Million Tonnes (Provisional)</b>.</p> <p>VII. Directions have been issued for declaring preferred bidders as successful bidders of 14 coal blocks auctioned under the provisions of MMDR Act, 1957 and the rules made thereunder.</p> <p>VIII. Directions have also been issued for allocation of 06 coal blocks and 01 lignite block by way of auction for sale of coal/lignite.</p> <p><b>(b) Performance of NLC India Limited in March, 2023</b></p> <table border="1" data-bbox="344 1530 1474 2074"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Mar-23</th> <th>Mar-22</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 - March 23</th> <th>April 21 - March 2022</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM<sup>3</sup></td> <td>146.40</td> <td>135.54</td> <td>140.34</td> <td>-7.42</td> <td>-3.42</td> <td>1580.00</td> <td>1453.17</td> <td>1507.91</td> <td>-8.03</td> <td>-3.63</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>28.38</td> <td>24.32</td> <td>38.01</td> <td>-14.31</td> <td>-36.02</td> <td>263.50</td> <td>235.30</td> <td>251.13</td> <td>-10.70</td> <td>-6.30</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM<sup>3</sup></td> <td>9.58</td> <td>9.08</td> <td>3.44</td> <td>-5.22</td> <td>163.95</td> <td>78.48</td> <td>80.08</td> <td>23.42</td> <td>2.04</td> <td>241.93</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>8.00</td> <td>7.60</td> <td>6.88</td> <td>-5.00</td> <td>10.47</td> <td>80.00</td> <td>100.29</td> <td>63.58</td> <td>25.36</td> <td>57.74</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		Unit	Mar-23		Mar-22	% Variation wrt		April 22 - March 23		April 21 - March 2022	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM <sup>3</sup>	146.40	135.54	140.34	-7.42	-3.42	1580.00	1453.17	1507.91	-8.03	-3.63	Lignite	LT	28.38	24.32	38.01	-14.31	-36.02	263.50	235.30	251.13	-10.70	-6.30	Talabira OCP Coal OB	LM <sup>3</sup>	9.58	9.08	3.44	-5.22	163.95	78.48	80.08	23.42	2.04	241.93	Talabira OCP Coal	LT	8.00	7.60	6.88	-5.00	10.47	80.00	100.29	63.58	25.36	57.74	Power Gross From											
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TPS	MU	23 07. 00	195 1.31	1991. 04	- 15.42	-2.00	24366. 00	21958. 26	22838. 76	- 9.8 8	- 3.86
Wind Power Plant	MU	1.4 9	0.68	1.86	- 54.36	- 63.44	94.00	50.64	85.23	- 46. 13	- 40.5 8
Solar Power Plant	MU	21 5.1 2	198. 97	212.5 3	-7.51	-6.38	2167.3 3	2143.9 1	2098.3 8	- 1.0 8	2.17
Grand Total Gross	MU	25 23. 61	215 0.96	2205. 43	- 14.77	-2.47	26627. 33	24152. 81	25022. 36	- 9.2 9	- 3.48
Power Export From											
TPS	MU	20 53. 20	170 1.78	1741. 83	- 17.12	-2.30	21712. 00	19089. 72	19860. 09	- 12. 08	- 3.88
Wind Power Plant	MU	1.4 9	0.34	1.77	- 77.18	- 80.79	94.00	49.73	84.01	- 47. 10	- 40.8 0
Solar Power Plant	MU	21 4.9 6	198. 84	212.3 9	-7.50	-6.38	2167.3 3	2142.5 4	2096.9 5	- 1.1 4	2.17
Grand Total Export	MU	22 69. 65	190 0.96	1955. 99	- 16.24	-2.81	23973. 33	21281. 99	22041. 04	- 11. 23	- 3.44

(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of March, 2023

(₹. Crores)

Company	Total Plan Outlay for the year 2022-23	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		March, 2023	March, 2023	March, 2023	March, 2023	March, 2023	March, 2023
1	2	3	4	5	6	7	8
CIL	16500	760.23	3035.74	399.32	16500	17609.13	106.72
NLCIL	2920	91.03	451.67	496.18	2920	3010.52	103.10
SCCL	2000.00	66.67	5.27	7.90	2000.00	1629.32	81.47
Total	21420	917.93	3492.68	380.50	21420.00	22248.97	103.87

(d) SPOT E-Auction of Coal

(Figures in MT)

Company	Coal Qty. Allocated March.2023	Coal Qty. Allocated March.2022	% Increase over notified price	Coal Qty. Allocated April 2022 – March 2023	Coal Qty. Allocated April 2021 – March 2022	% Increase over notified price
SCCL	0.0717	0.191	43.1%	2.0045	3.057	63%

(e) Single Window Mode Agnostic

(Figures in MT)

Company	Coal Qty. Allocated March, 2023	Coal Qty. Allocated March, 2022	% Increase over notified price	Coal Qty. Allocated April 2022 - March, 2023	Coal Qty. Allocated April 2021- March, 2022	% Increase over notified price
CIL	1.70	-	146%	2.39	-	168%

• The outstanding dues payable by Power Sector to CIL and SCCL as on 31.03.2023 are ₹ 13915.04 crore and ₹ 3325.40 crore respectively (Provisional).

	<p><b>(f) Promotional Drilling:</b> A proposed programme of Promotional/NMET (Regional) drilling comprising 0.65 lakh meters in coal has been drawn up in Annual Plan 2022-23 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland &amp; Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of March 2023 is 0.768 lakh metre, against the target of 0.65 lakh metre, which is 118% of the target.</p> <p><b>(g) Overall Progress of Detailed Drilling in 2022-23:</b> For 2022-23, a MoU target of 7.0 lakh metre of drilling (Departmental: 4.20 lakh metre, Outsourcing: 2.80 lakh metre) has been kept. As against this, 6.85 lakh metre of drilling has been carried out upto the month of March 2023 against the target of 7.0 lakh metre, which is 98% of the target.</p>
2. Important policy matters held up on account of prolonged inter-ministerial consultations	NIL
3. No. of cases of 'sanction for prosecution' pending for more than three months	01
4. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL
5. Status of ongoing SwachhtaAbhiyan (progress under Special Campaign)	<p>I. Special Cleanliness drive was conducted on 04.03.2023, 11.03.2023, 18.03.2023 and 25.03.2023 in o/o MoC, New Delhi</p> <p>II. Besides above, Special cleanliness drive was carried out at 26 more sites in coal field areas, cleaning the area of <b>2,82,600 sq. ft.</b></p> <p>III. <b>Rs.12.24 Crores</b> was generated from disposing off scraps of approximately <b>2,033.38 MT</b> in the month of March 2023.</p>
6. Status of Rationalization of Autonomous Bodies	NIL
7. Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL

8.

Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs

The detailed status regarding all the posts pertaining to Ministry of Coal as on last day of Month of March, 2023

Status of Ministry as on 31.03.2023						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1	Secretary	01	01	00		
2	Addl. Secretary	01	01*	00	*1 post of JS has been upgraded to AS.	
3	JS	05	4*	01	*1 post of JS has been upgraded to AS.	
4	Eco. Adv	01	01	00		
5	Adv(P)	01	01	00		
6	Statistical Adv(DDG State)	01	01	00		
7	Dir/D S	09	08	01		
8	Director(Tech)	01	00	01		
9	Director (Tech) NA	01	01	00		
	<b>Total</b>	<b>21</b>	<b>18</b>	<b>03</b>		
Board level status as on 31.03.2023						
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.10.2023	Remarks
1	CIL	06	05	01	01 CMD	i. Additional charge for D(Fin) to Shri B Veera Reddy, D(T), CIL
2	NLCIL	06	04	02	-	i. Addl. Charge of Dir (Power) to Sh K M Reddy, D(P&P), NLCIL. ii. Addl. Charge of Dir (Fin) to Sh. S C Suman, D(Mines), NLCIL
3	CCL	05	05	00	-	
4	BCCL	05	04	01	01 D(T)	Addl. Charge of D(Fin), BCCL to CMD, BCCL.
5	ECL	05	05	00	-	
6	WCL	05	04	01	01 D(P)	Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	05	00	01 D(T)	
8	SECL	05	05	00	01 D(T)	
9	MCL	05	04	01	-	Addl. Charge of D(T) to Shri J K Borah, D(T), MCL.
10	CMPDIL	05	05		02 D(T)	
	<b>Total</b>	<b>52</b>	<b>46</b>	<b>06</b>	<b>07</b>	
Status of Coal Controller's organisation as on 31.03.2023						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.	



Status of CMPFO as on 31.03.2023					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	
Status of CVOs as on 31.03.2023					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	0	1	Addl. Charge of CVO (BCCL) to CVO,ECL
5	ECL	1	1	0	
6	WCL	1	1	0	
7	NCL	1	0	1	Addl. Charge of CVO (NCL) to CVO,MCL
8	SECL	1	0	1	Addl. Charge of CVO (SECL) to CVO,MCL
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO (CMPFO) to CVO,CMPDIL
	Total	11	07	04	
9.	List of cases in which ACC directions have not been complied with	NIL			
10	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL			

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