सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

January 2022

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of January 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

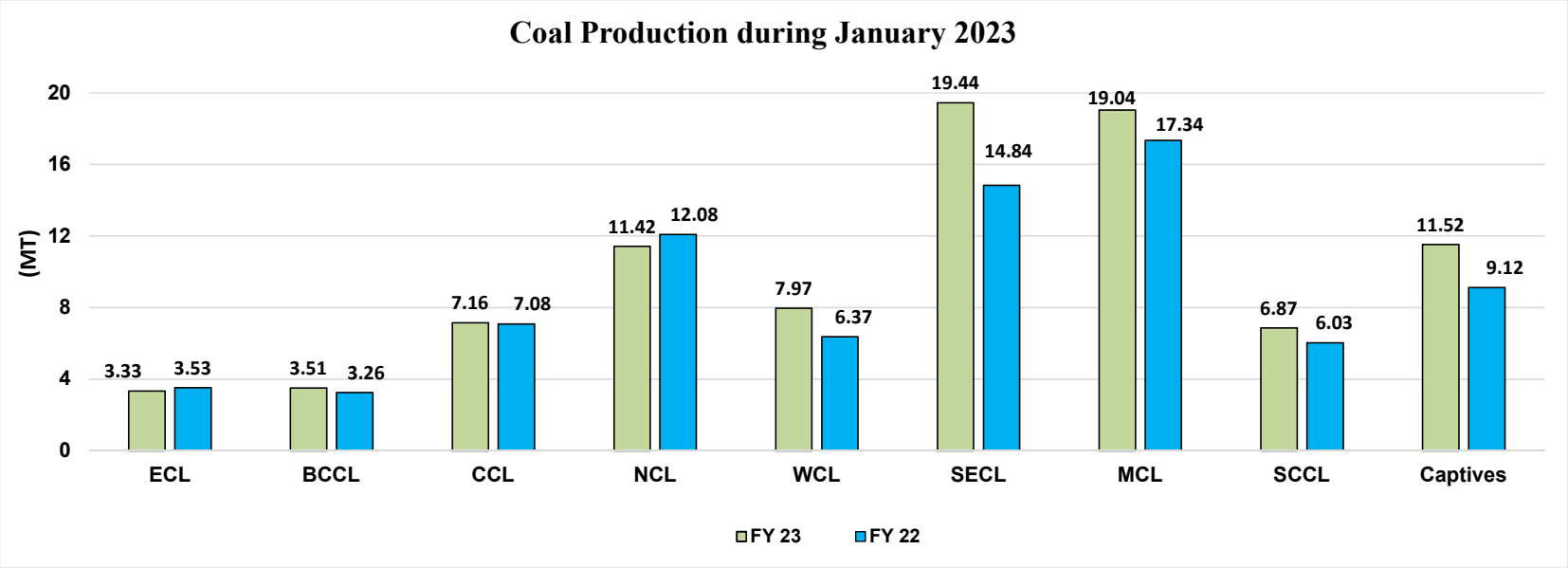


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during January				Production upto January		
			FY 23	Achmt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%)Y-o-Y
1	ECL	5.63	3.33	**59.15**	3.53	-5.67	27.10	24.77	**9.41**
2	BCCL	3.41	3.51	**102.93**	3.26	**7.67**	29.44	23.35	**26.08**
3	CCL	8.84	7.16	**81.00**	7.08	**1.13**	56.49	49.86	**13.30**
4	NCL	11.77	11.42	**97.03**	12.08	-5.46	108.67	98.44	**10.39**
5	WCL	7.25	7.97	**109.93**	6.37	**25.12**	46.33	40.58	**14.17**
6	SECL	19.15	19.44	**101.51**	14.84	**31.00**	126.05	106.68	**18.16**
7	MCL	19.84	19.04	**95.97**	17.34	**9.80**	156.71	134.46	**16.55**
8	NEC		0.03				0.15		
	CIL	**75.88**	**71.88**	**94.73**	**64.50**	**11.44**	**550.93**	**478.12**	**15.23**
9	SCCL	**6.68**	6.87	**102.84**	6.03	**13.93**	54.10	52.54	**2.97**
10	Captives/Others	**15.86**	11.52	**72.65**	9.12	**26.34**	93.61	71.31	**31.28**
Grand Total		**98.42**	**90.27**	**91.73**	**79.65**	**13.34**	**698.64**	**601.97**	**16.06**

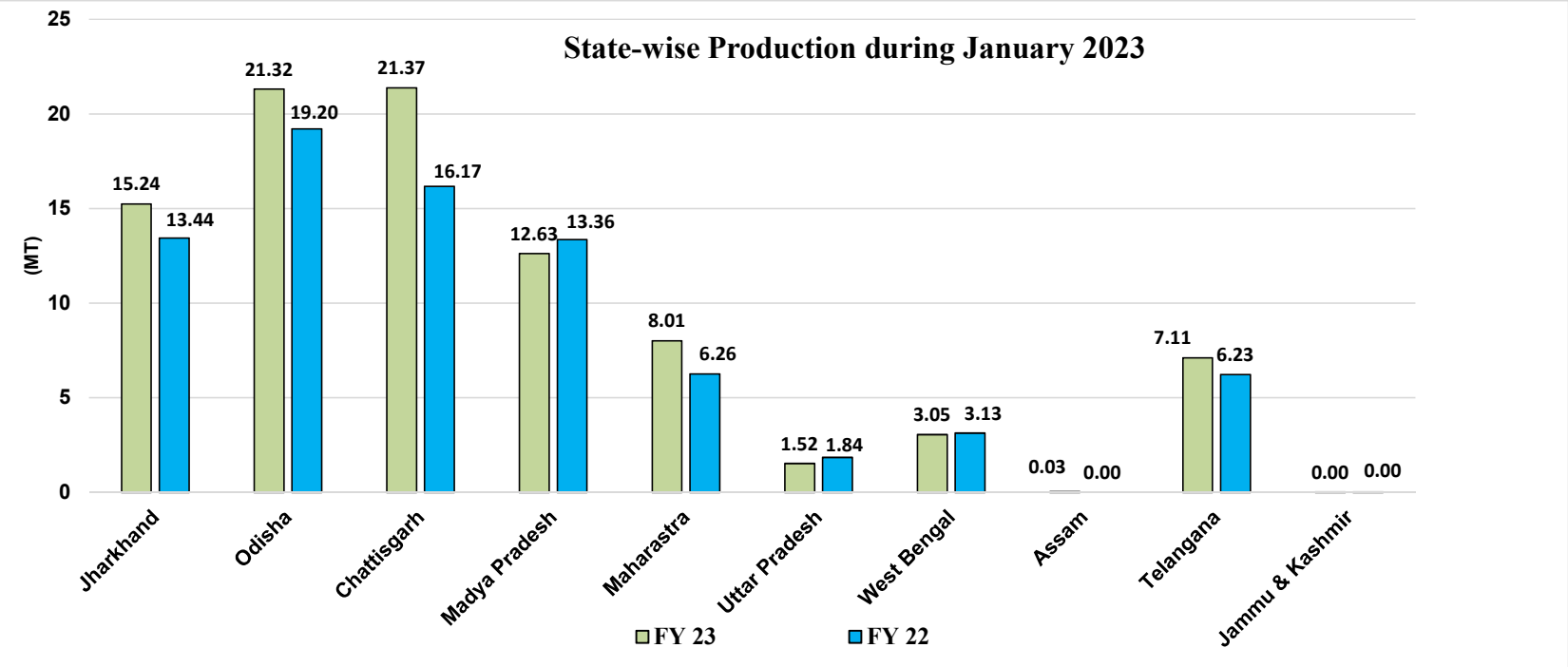


Table 1.1 (a) State-wise Coal Production *Fig. in MT*

Sl No	State	Production during January			Production upto January		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	15.24	13.44	13.41	117.74	97.81	20.37
2	Odisha	21.32	19.20	11.02	177.54	147.14	20.66
3	Chattisgarh	21.37	16.17	32.21	138.11	115.16	19.93
4	Madya Pradesh	12.63	13.36	-5.51	119.38	111.57	7.00
5	Maharastra	8.01	6.26	27.89	45.57	39.21	16.21
6	Uttar Pradesh	1.52	1.84	-17.39	17.70	14.63	20.98
7	West Bengal	3.05	3.13	-2.49	26.30	22.02	19.45
8	Assam	0.03	0.00		0.15	0.00	
9	Telangana	7.11	6.23	14.09	56.13	54.40	3.17
10	Jammu & Kashmir	0.00	0.00		0.01	0.02	-44.44
Grand Total		**90.27**	**79.65**	**13.33**	**698.64**	**601.97**	**16.06**

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during January			Production upto January		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	0.00	0.00	-100.00	0.01	0.01	-60.74
2	BCCL	3.01	3.13	-3.58	27.31	22.14	23.34
3	CCL	2.12	1.82	16.33	14.87	11.86	25.39
4	WCL	0.01	0.01	-41.67	0.08	0.13	-40.30
5	SECL	0.02	0.02	21.05	0.20	0.18	11.54
	CIL	**5.16**	**4.98**	**3.70**	**42.46**	**34.33**	**23.70**
6	Captives/Others	0.60	0.51	18.11	5.03	4.15	21.22
Grand Total		**5.76**	**5.48**	**5.03**	**47.49**	**38.47**	**23.44**

OBR trend in January 2023

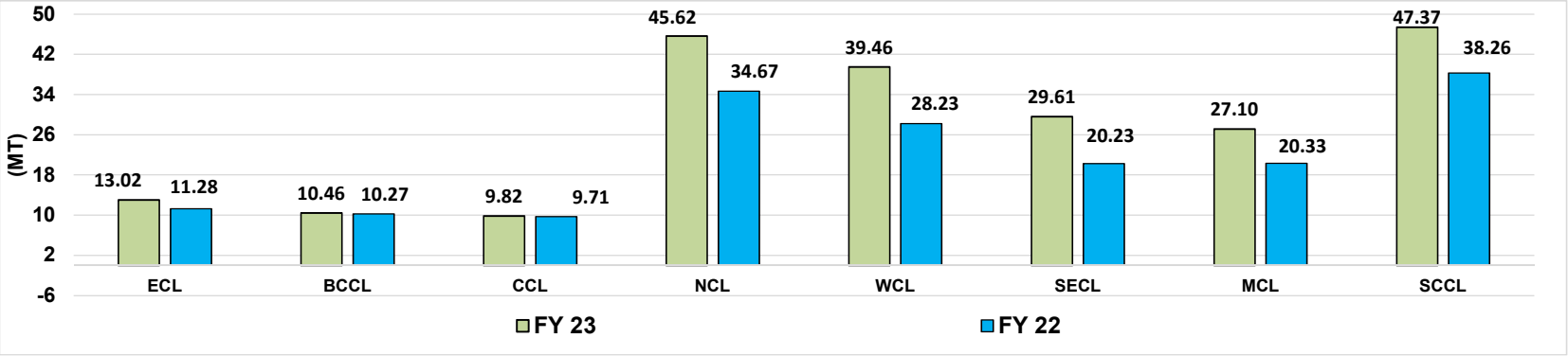


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during January				OBR upto January		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	15.00	13.02	86.80	11.28	15.43	105.52	96.81	9.00
2	BCCL	12.78	10.46	81.85	10.27	1.85	96.19	86.06	11.77
3	CCL	14.52	9.82	67.63	9.71	1.13	89.60	81.96	9.32
4	NCL	39.54	45.62	115.38	34.67	31.58	378.37	294.52	28.47
5	WCL	37.81	39.46	104.36	28.23	39.78	251.55	220.32	14.17
6	SECL	28.00	29.61	105.75	20.23	46.37	208.30	155.15	34.26
7	MCL	19.34	27.10	140.12	20.33	33.30	195.94	168.50	16.28
8	NEC		0.26				1.77	0.00	
	CIL	**166.99**	**175.35**	**105.01**	**134.72**	**30.16**	**1327.23**	**1103.32**	**20.29**
9	SCCL	41.20	47.37	114.97	38.26	23.81	309.02	339.44	-92.98
Grand Total		**208.19**	**222.72**	**106.98**	**172.98**	**28.76**	**1636.25**	**1442.76**	**13.41**

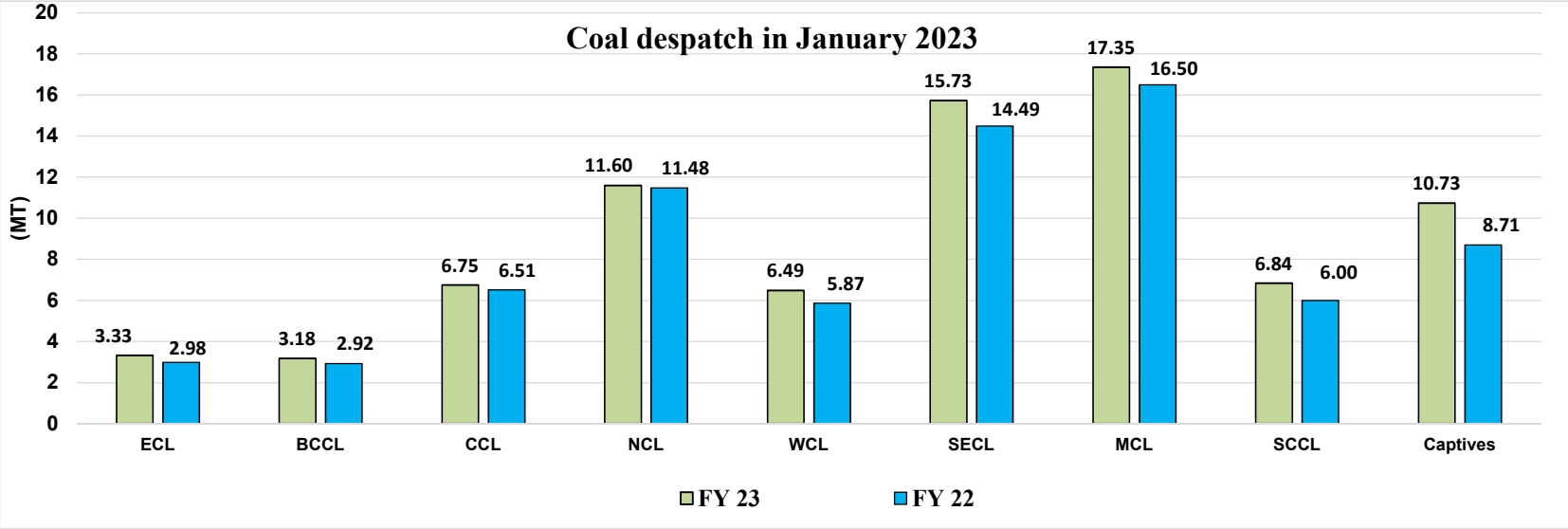


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during January				Despatch upto January		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	5.71	3.33	58.32	2.98	11.74	28.37	29.40	-3.50
2	BCCL	2.95	3.18	107.80	2.92	8.90	29.28	25.98	12.70
3	CCL	7.27	6.75	92.85	6.51	3.69	61.22	57.86	5.81
4	NCL	10.70	11.60	108.41	11.48	1.05	112.01	103.64	8.08
5	WCL	5.43	6.49	119.52	5.87	10.56	49.40	51.82	-4.67
6	SECL	17.67	15.73	89.02	14.49	8.56	131.13	127.60	2.77
7	MCL	15.66	17.35	110.79	16.50	5.15	160.73	146.09	10.02
8	NEC		0.02				0.12	0.00	
	CIL	**65.37**	**64.45**	**98.59**	**60.76**	**6.07**	**572.25**	**542.39**	**5.51**
9	SCCL	**6.48**	6.84	105.56	6.00	14.00	54.12	54.17	-0.09
10	Captives	**15.86**	10.73	67.65	8.71	23.26	93.48	73.12	**27.86**
Grand Total		**87.71**	**82.03**	**93.52**	**75.47**	**8.70**	**719.85**	**669.68**	**7.49**

Coal despatch to different sectors during January 2023

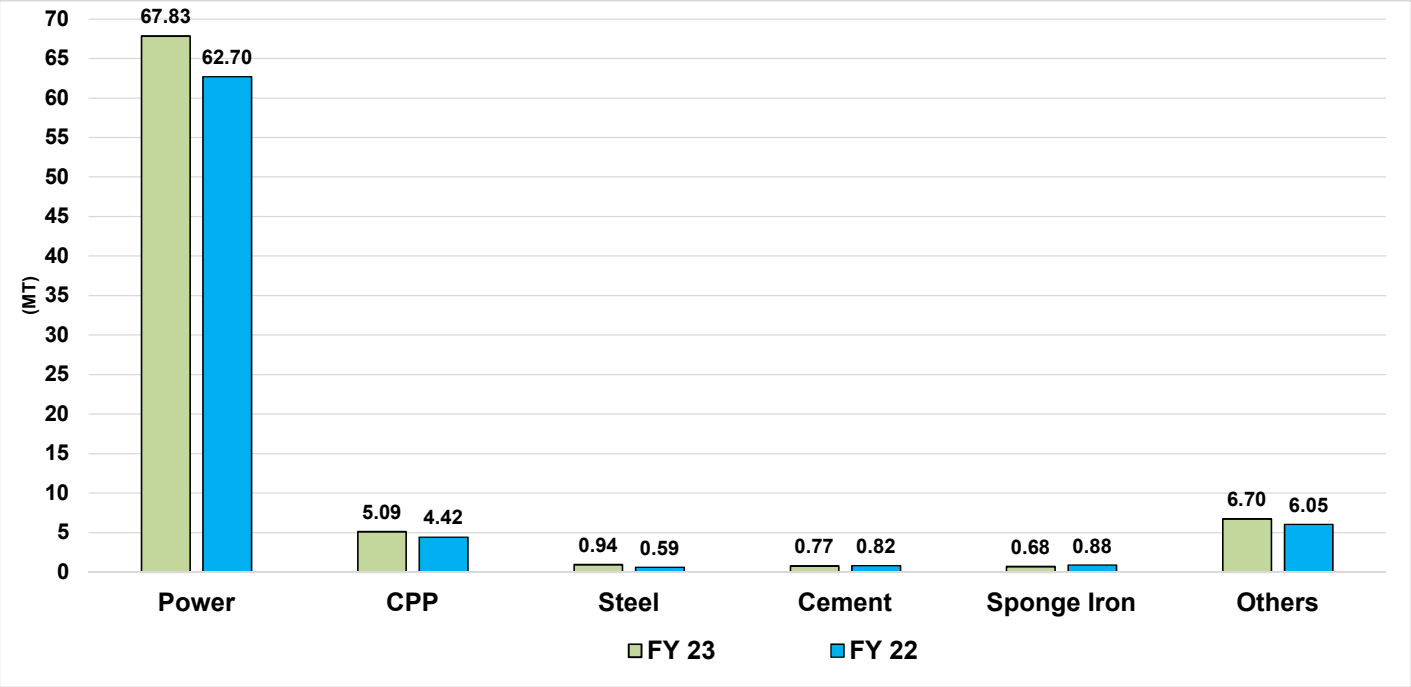


Table 1.4A: Coal Despatch to Different Sectors *Fig. in MT*

Sl No	Sector	Despatch during January			Despatch upto January		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	67.83	62.70	8.19	609.21	551.12	10.54
2	CPP	5.09	4.42	15.06	36.50	37.55	-2.79
3	Steel	0.94	0.59	58.92	7.72	5.25	46.97
4	Cement	0.77	0.82	-6.21	6.41	6.05	5.88
5	Sponge Iron	0.68	0.88	-22.50	6.09	6.62	-7.92
6	Others	6.70	6.05	10.77	53.92	63.09	-14.53
Grand Total		**82.03**	**75.47**	**8.71**	**719.85**	**669.68**	**7.49**

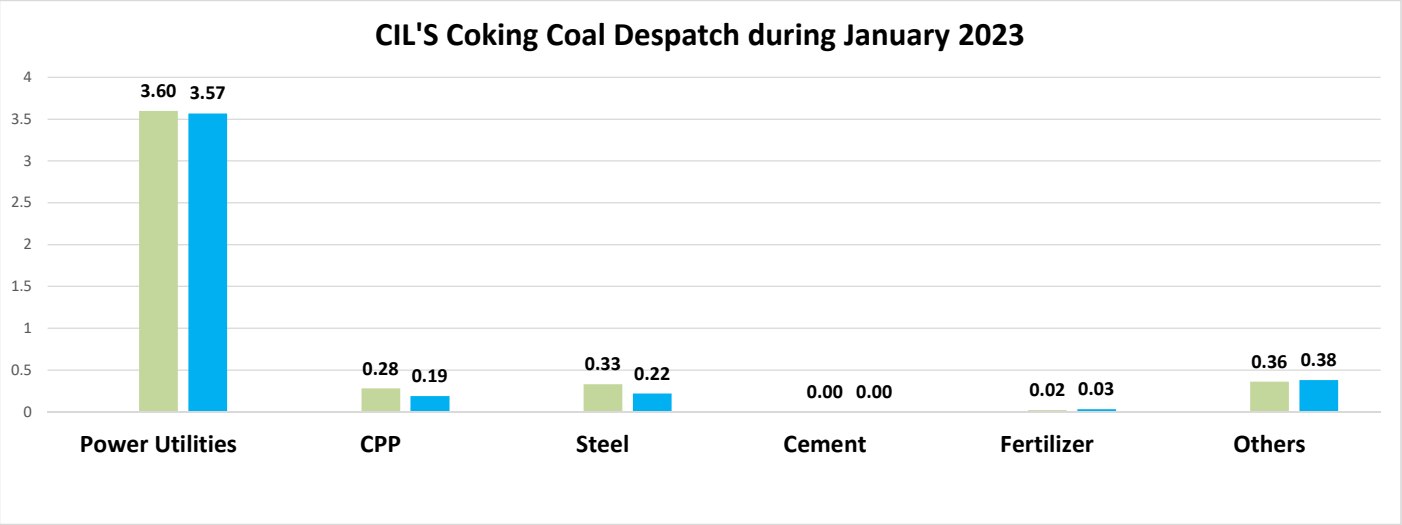


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors *Fig. in MT*

Sl No	Sector	Despatch during Dec			Despatch upto Dec		
		FY 23	FY 22	Growth	FY 23	FY 22	Growth (%)
1	Power Utilities	3.60	3.57	0.84	35.01	32.70	7.06
2	CPP	0.28	0.19	47.37	1.83	1.43	27.97
3	Steel	0.33	0.22	50.00	2.67	1.93	38.34
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.02	0.03	-33.33	0.26	0.57	-54.39
6	Others	0.36	0.38	-5.26	3.60	3.34	7.78
Grand Total		**4.60**	**4.38**	5.02	**43.37**	**39.97**	8.51

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during January			Production upto January		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	NLCIL	1.85	2.19	-15.67	19.58	18.75	4.43
2	GMDCL	0.74	0.77	-4.55	6.48	6.84	-5.19
3	GIPCL	0.36	0.47	-23.42	2.33	2.18	7.03
4	RSMML	0.15	0.17	-11.76	0.97	1.67	-41.66
5	BLMCL	0.55	0.68	-19.79	4.53	4.87	-7.08
6	GHCL	0.00	0.02		0.07	0.07	5.88
7	VS Lignite	0.10	0.06	74.14	0.81	0.82	-0.61
8	GSPL	0.16	0.24	-30.51	1.19	1.45	-17.79
Grand Total		**3.91**	**4.60**	-15.05	**35.97**	**36.64**	**-1.83**

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during January			Despatch upto January		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	1.80	2.35	-23.50	20.58	22.34	-7.86
2	GMDCL	0.74	0.77	-4.55	6.48	6.84	-5.19
3	GIPCL	0.36	0.47	-23.42	2.33	2.18	7.03
4	RSMML	0.15	0.17	-11.76	0.97	1.67	-41.66
5	BLMCL	0.53	0.40	32.51	4.92	4.83	1.80
6	GHCL	0.01	0.01	-37.50	0.07	0.06	25.86
7	VS Lignite	0.10	0.07	53.03	0.84	0.79	7.11
8	GSPL	0.16	0.19	-15.54	1.08	1.49	-27.44
Grand Total		**3.85**	**4.44**	**-13.21**	**37.29**	**40.19**	**-7.23**

Despatch of Coal By CIL *Fig. in MT*

Sectors	Coal Despatch during Jan'23			Coal Despatch upto Jan'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	53.52	50.10	6.82	486.15	439.43	10.63
CPP	4.31	3.86	11.66	31.59	33.59	-5.95
Steel	0.34	0.13	169.84	2.68	1.22	119.85
Cement	0.35	0.36	-3.31	2.82	2.89	-2.42
Sponge Iron	0.65	0.85	-23.26	5.78	6.44	-10.25
Others	5.28	5.46	-3.35	43.23	58.82	-26.51
Total	**64.45**	**60.76**	**6.07**	**572.25**	**542.39**	**5.51**

Despatch of Coal By SCCL *Fig. in MT*

Sectors	Coal Despatch during Jan'23			Coal Despatch upto Jan'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	5.595	4.74	18.11	44.64	44.65	-0.02
CPP	0.42	0.38	10.26	2.43	2.64	-7.97
Steel						
Cement	0.35	0.30	18.46	2.63	2.49	5.79
Sponge Iron	0.03	0.03	-3.03	0.31	0.18	77.27
Others	0.44	0.55	-20.11	4.12	4.23	-2.63
Total	**6.84**	**6.00**	**14.00**	**54.12**	**54.17**	**-0.09**

Coal Despatch to Different Sectors by Captive and Others *Fig. in MT*

Sectors	Coal Despatch during Jan'23			Coal Despatch upto Jan'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	8.718	7.86	10.94	78.426	67.04	16.98
CPP	0.36	0.18	97.79	2.48	1.32	88.04
Steel	0.60	0.47	29.06	5.04	4.03	24.93
Cement	0.07	0.16	-58.39	0.96	0.67	41.90
Sponge Iron						
Others	0.983	0.037	**2557**	6.58	0.05	14200
Total	**10.73**	**8.71**	**23.26**	**93.48**	**73.12**	**27.85**

Fig. in MT

Name of Coal Block/Company	Prod. during Jan			Prod. upto Jan		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	*0.00*	0.01	0.01	*0.00*
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.05	0.04	*13.64*
IISCOR	0.00	0.00	*100.00*	0.01	0.02	*-47.37*
JSMDCL	0.03	0.00	*1550.00*	0.22	0.02	*1366.67*
TATA	0.56	0.45	*25.34*	4.73	3.86	*22.60*
NTPC/Pakri Barwadih	1.43	0.86	*67.21*	10.31	6.64	*55.29*
CESC / Sarshatali	0.10	0.12	*-15.65*	1.58	1.46	*7.92*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.18	0.00		0.62	0.00	
HIL-Gare Palma IV/4	0.01	0.04	*-84.21*	0.55	0.50	*10.22*
SIL / Belgaon	0.02	0.01	*36.36*	0.16	0.13	*25.98*
HIL/Kathautia	0.02	0.07	*-78.57*	0.09	0.27	*-66.17*
SAIL/Tasra	0.03	0.00		0.26	0.00	
SPL / Moher & Amlohori Extn.	1.17	1.77	*-34.11*	13.65	14.82	*-7.92*
RRVUNL / Parsa East & Kanta	1.20	1.44	*-16.84*	8.48	12.09	*-29.88*
JPVL / Amelia (North)	0.06	0.22	*-72.15*	2.80	2.69	*4.21*
RCCPL/ Sial Ghogri	0.03	0.03	*20.00*	0.30	0.15	*104.08*
TUML / Marki Mangli - I	0.00	0.03	*-100.00*	0.11	0.13	*-14.73*
WBPDCL/Barjora	0.17	0.03	*569.23*	0.50	0.04	*1119.51*
TSGENCO/Tadicherla-I	0.24	0.20	*18.91*	2.02	1.85	*8.95*
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.06	0.19	*-68.65*	1.00	0.73	*36.24*
NTPC / Dulanga	0.72	0.51	*42.21*	5.53	3.97	*39.19*
WBPDCL/Barjora North	0.23	0.08	*183.75*	1.56	0.91	*70.68*
OCPL/Manoharpur	0.62	0.59	*4.38*	6.81	3.86	*76.29*
NTPC/Talaipalli	0.47	0.00		1.21	0.40	*205.56*
WBPDCL/Pachwara North	1.61	0.84	*92.81*	10.13	7.55	*34.21*
WBPDCL/Gangaramchak Bhadulia	0.04	0.22	*-80.91*	1.04	0.68	*53.17*
Talabira II & III	0.94	0.76	*23.17*	8.49	4.85	*75.20*
CSPGCL/GP III	0.23	0.37	*-37.74*	2.75	2.42	*13.68*
DPL/Trans Damodar	0.07	0.06	*23.33*	0.38	0.37	*1.60*
KPCL	0.21	0.13	*67.20*	1.21	*0.64*	*89.36*
BS Ispat	0.02	0.01	*300.00*	0.12	*0.08*	*53.85*
Ultratech Cement	0.03	0.00	*1450.00*	0.30	*0.00*	*14900.00*
Sarda Energy & Minerals GP/7	0.03	0.13	*-72.80*	0.88	*0.13*	*604.00*
APMDCL(Suliyari)	0.28			0.99		
Jindal Power G9 IV/1	0.71			4.60		
PSPCL(Pachhwara Central)	0.00			0.16		
Total	**11.52**	**9.12**	***26.34***	**93.61**	**71.31**	***31.28***

Fig. in MT

Name of Coal Block/Company	Despatch during Jan			Despatch upto Jan		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.05	0.04	9.09
IISCOR	0.00	0.00	100.00	0.01	0.03	-66.67
JSMDCL	0.03	0.00	725.00	0.23	0.02	985.71
TATA	0.57	0.47	20.99	4.72	3.96	19.19
NTPC/Pakri Barwadih	1.23	0.87	41.71	9.86	7.15	37.88
CESC / Sarshatali	0.11	0.12	-7.83	1.68	1.43	17.38
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.15	0.00		0.51	0.00	
HIL-Gare Palma IV/4	0.03	0.05	-28.89	0.56	0.50	11.22
SIL / Belgaon	0.02	0.00	300.00	0.18	0.13	40.94
HIL/Kathautia	0.03	0.07	-52.31	0.14	0.31	-56.37
SAIL/Tasra	0.03	0.00		0.26	0.00	
SPL / Moher & Amlohori Extn.	1.20	1.75	-31.14	14.00	15.11	-7.37
RRVUNL / Parsa East & Kanta	1.20	1.44	-16.84	8.48	12.09	-29.91
JPVL / Amelia (North)	0.13	0.15	-16.88	2.80	2.57	9.00
RCCPL/ Sial Ghogri	0.03	0.03	20.00	0.30	0.15	100.00
TUML / Marki Mangli - I	0.01	0.03	-63.33	0.15	0.13	11.36
WBPDCL/Barjora	0.18	0.00		0.67	0.08	710.98
TSGENCO/Tadicherla-I	0.24	0.21	15.17	2.03	1.85	9.28
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.07	0.16	-58.39	0.96	0.67	41.90
NTPC / Dulanga	0.71	0.49	46.41	5.77	4.07	41.79
WBPDCL/Barjora North	0.18	0.04	345.00	1.47	1.02	43.55
OCPL/Manoharpur	0.43	0.41	5.34	6.95	4.17	66.63
NTPC/Talaipalli	0.31	0.00	10366.67	0.92	0.48	90.23
WBPDCL/Pachwara North	1.27	0.82	54.31	9.77	7.47	30.89
WBPDCL/Gangaramchak Bhadulia	0.03	0.21	-85.24	1.18	1.01	16.96
Talabira II & III	0.86	0.72	20.22	8.45	4.80	76.05
CSPGCL/GP III	0.31	0.49	-36.01	2.74	2.79	-1.76
DPL/Trans Damodar	0.06	0.03	75.00	0.36	0.31	14.01
KPCL	0.21	0.12	80.17	1.23	0.64	92.01
BS Ispat	0.03	0.01	366.67	0.14	0.08	82.05
Ultratech Cement	0.03	0.00	1400.00	0.29	0.00	14550.00
Sarda Energy & Minerals GP/7	0.08	0.04	125.00	1.17	0.04	3155.56
APMDCL(Suliyari)	0.20			0.87		
Jindal Power G9 IV/1	0.70			4.53		
PSPCL(Pachhwara Central)	0.06			0.10		
Total	**10.73**	**8.71**	**23.26**	**93.48**	**73.12**	**27.85**

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During January			Production Upto January		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.77	1.75	1.14	13.41	11.44	17.22
	Other Mines	0.32	0.43	-25.58	3.24	3.71	-12.67
	Big Plus Mines	**2.09**	**2.18**	-4.13	**16.65**	**15.15**	9.90
	Rest of Mines	1.24	1.35	-8.15	10.45	9.62	8.63
	Total ECL	**3.33**	**3.53**	-5.67	**27.10**	**24.77**	9.41
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.88	1.66	13.25	16.16	11.90	35.80
	Big Plus Mines	**1.88**	**1.66**	13.25	**16.16**	**11.90**	35.80
	Rest of Mines	1.63	1.60	1.87	13.28	11.45	15.98
	Total BCCL	**3.51**	**3.26**	7.67	**29.44**	**23.35**	26.08
CCL	Big Mines	4.67	4.68	-0.21	37.82	33.08	14.33
	Other Mines	1.05	0.97	8.25	8.63	7.30	18.22
	Big Plus Mines	**5.72**	**5.65**	1.24	**46.45**	**40.38**	15.03
	Rest of Mines	1.44	1.43	0.70	10.04	9.48	5.91
	Total CCL	**7.16**	**7.08**	1.13	**56.49**	**49.86**	13.30
NCL	Big Mines	10.83	11.54	-6.15	104.36	94.66	10.24
	Other Mines	0.59	0.54	9.26	4.34	3.77	15.12
	Big Plus Mines	**11.42**	**12.08**	-5.46	**108.70**	**98.43**	10.43
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**11.42**	**12.08**	-5.46	**108.67**	**98.44**	10.39
WCL	Big Mines	2.34	1.92	22.13	12.79	12.98	-1.46
	Other Mines	3.98	2.75	44.67	24.19	17.94	34.84
	Big Plus Mines	**6.32**	**4.67**	35.42	**36.98**	**30.92**	19.60
	Rest of Mines	1.65	1.70	-3.11	9.35	9.66	-3.21
	Total WCL	**7.97**	**6.37**	25.12	**46.33**	**40.58**	14.17
SECL	Big Mines	16.33	11.58	41.02	100.13	81.69	22.57
	Other Mines	1.67	1.69	-1.18	15.17	12.09	25.48
	Big Plus Mines	**18.00**	**13.27**	35.64	**115.30**	**93.78**	22.95
	Rest of Mines	1.44	1.57	-8.28	10.75	12.90	-16.67
	Total SECL	**19.44**	**14.84**	31.00	**126.05**	**106.68**	18.16
MCL	Big Mines	18.95	17.18	10.30	155.50	133.26	16.69
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	**18.95**	**17.18**	10.30	**155.50**	**133.26**	16.69
	Rest of Mines	0.09	0.16	-43.75	1.21	1.20	0.83
	Total MCL	**19.04**	**17.34**	9.80	**156.71**	**134.46**	16.55
CIL	Big Mines	54.89	48.65	12.84	424.01	367.11	15.50
	Other Mines	9.49	8.04	18.02	71.73	56.71	26.49
	Big Plus Mines	**64.38**	**56.69**	13.57	**495.74**	**423.82**	16.97
	Rest of Mines	7.50	7.81	-4.01	55.19	54.30	1.64
	Total CIL	**71.88**	**64.50**	11.44	**550.93**	**478.12**	15.23
SCCL	Big Mines	3.39	3.03	12.04	26.16	**24.05**	8.79
	Other Mines	1.14	1.27	-10.23	9.12	11.75	-22.37
	Big Plus Mines	**4.54**	**4.30**	5.45	**35.28**	**35.80**	-1.44
	Rest of Mines	2.33	1.73	35.03	18.82	16.74	12.39
	Total SCCL	**6.87**	**6.03**	13.93	**54.10**	**52.54**	2.97

Subsidiary	Description	Production During January			Production Upto January		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Captive & Others	Big Mines	7.39	6.98	5.96	65.74	58.79	11.82
	Other Mines	4.13	2.14	92.62	27.87	12.52	122.60
	Total Others	**11.52**	**9.12**	26.32	**93.61**	**71.31**	31.27
All India	Big Mines	**76.31**	**67.97**	12.28	**596.76**	**518.41**	15.11
	Other Mines	**13.96**	**11.68**	19.48	**101.88**	**83.56**	21.92
	All Mines	**90.27**	**79.65**	13.33	**698.64**	**601.97**	16.06

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.27	0.10	170.00	0.94	0.56	67.86
Sonepur Bazari	Big	0.18	0.32	-43.75	1.34	1.59	-15.72
Jhajhra UG	Others	0.21	0.31	-32.26	2.50	2.95	-15.25
Chitra East	Others	0.11	0.12	-8.33	0.74	0.75	-1.33
Total Big Mines		0.45	0.42	7.14	2.28	2.15	6.05
Total Others		0.32	0.43	-25.58	3.24	3.70	-12.43
Total Big Plus Mines		**0.77**	**0.85**	**-9.41**	**5.52**	**5.85**	**-5.64**
Total Rest of Mines		0.83	0.78	6.41	7.54	6.01	25.46
Total ECL		**1.60**	**1.63**	**-1.84**	**13.06**	**11.86**	**10.12**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.37	0.49	-24.49	2.85	3.97	-28.21
Sonepur Bazari	Big	0.95	0.84	13.10	8.27	5.33	55.16
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.32	1.33	-0.75	11.12	9.30	19.57
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**1.32**	**1.33**	**-0.75**	**11.12**	**9.30**	**19.57**
Total Rest of Mines		0.41	0.56	-26.79	2.92	3.61	-19.11
Total ECL		**1.73**	**1.89**	**-8.47**	**14.04**	**12.91**	**8.75**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.64	0.59	8.47	3.79	4.53	-16.34
Sonepur Bazari	Big	1.13	1.16	-2.59	9.61	6.92	38.87
Jhajhra UG	Others	0.21	0.31	-32.26	2.50	2.95	-15.25
Chitra East	Others	0.11	0.12	-8.33	0.74	0.75	-1.33
Total Big Mines		1.77	1.75	1.14	13.41	11.44	17.22
Total Others		0.32	0.43	-25.58	3.24	3.71	-12.67
Total Big Plus Mines		**2.09**	**2.18**	**-4.13**	**16.65**	**15.15**	**9.90**
Total Rest of Mines		1.24	1.35	-8.15	10.45	9.62	8.63
Total ECL		**3.33**	**3.53**	**-5.67**	**27.10**	**24.77**	**9.41**

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.10	0.11	-9.09	0.55	0.46	19.57
AKWMC	Others	0.09	0.12	-25.00	0.67	0.49	36.73
BOCP	Others	0.31	0.23	34.78	2.62	1.29	103.10
AMP	Others	0.07	0.00		0.79	0.12	558.33
KOCP	Others	0.12	0.12		0.85	1.06	-19.81
BASANTIMATA-DAHIBARI	Others	0.07	0.07		0.46	0.50	-8.00
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.76	0.65	16.92	5.92	3.92	51.02
Total Big Plus Mines		**0.76**	**0.65**	**16.92**	**5.92**	**3.92**	**51.02**
Total Rest of Mines		0.27	0.42	-35.71	2.15	2.70	-20.37
Total BCCL		**1.03**	**1.07**	**-3.74**	**8.07**	**6.62**	**21.90**

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.55	0.32	71.88	4.43	2.54	74.41
AKWMC	Others	0.23	0.33	-30.30	2.62	2.79	-6.09
BOCP	Others	0.09	0.21	-57.14	1.22	1.46	-16.44
AMP	Others	0.06	0.00		0.43	0.00	
KOCP	Others	0.19	0.15	26.67	1.54	1.09	41.28
BASANTIMATA-DAHIBARI	Others	0.00	0.00		0.01	0.11	-90.91
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.12	1.01	10.89	10.24	7.98	28.32
Total Big Plus Mines		**1.12**	**1.01**	**10.89**	**10.24**	**7.98**	**28.32**
Total Rest of Mines		1.36	1.19	14.29	11.13	8.75	27.20
Total BCCL		**2.48**	**2.20**	**12.73**	**21.37**	**16.73**	**27.73**

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.65	0.43	51.16	4.98	3	66.00
AKWMC	Others	0.32	0.45	-28.89	3.29	3.28	0.30
BOCP	Others	0.4	0.44	-9.09	3.84	2.75	39.64
AMP	Others	0.13	0.00		1.22	0.12	916.67
KOCP	Others	0.31	0.27	14.81	2.39	2.15	11.16
BASANTIMATA-DAHIBARI	Others	0.07	0.07		0.47	0.61	-22.95
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.88	1.66	13.25	16.16	11.90	35.80
Total Big Plus Mines		**1.88**	**1.66**	**13.25**	**16.16**	**11.90**	**35.80**
Total Rest of Mines		1.63	1.60	1.87	13.28	11.45	15.98
Total BCCL		**3.51**	**3.26**	**7.67**	**29.44**	**23.35**	**26.08**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.32	0.09	255.56	1.80	0.86	109.30
AKK	Big	0.11	0.05	120.00	0.61	0.29	110.34
NORTH URIMARI (BIRSA PROJECT)	Others	0.07	0.06	16.67	0.56	0.45	24.44
AAD	Others	0.05	0.15	-66.67	0.66	0.85	-22.35
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.03	0.03		0.33	0.22	50.00
PURNADIH	Others	0.08	0.05	60.00	0.46	0.24	91.67
Total Big Mines		0.43	0.14	207.14	2.41	1.15	109.57
Total Others		0.23	0.29	-20.69	2.01	1.76	14.20
Total Big Plus Mines		**0.66**	**0.43**	**53.49**	**4.42**	**2.91**	**51.89**
Total Rest of Mines		0.86	1.13	-23.89	7.34	7.09	3.53
Total CCL		**1.52**	**1.56**	**-2.56**	**11.76**	**10.00**	**17.60**

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.64	1.61	1.86	13.08	12.65	3.40
MAGADH	Big	1.48	1.05	40.95	11.36	7.58	49.87
ASHOKA	Big	0.57	1.32	-56.82	6.84	9.32	-26.61
AKK	Big	0.55	0.57	-3.51	4.14	2.38	73.95
NORTH URIMARI (BIRSA PROJECT)	Others	0.34	0.31	9.68	3.01	2.12	41.98
AAD	Others	0.23	0.11	109.09	1.07	0.43	148.84
KARO - I	Others	0.12	0.16	-25.00	1.21	2.11	-42.65
TAPIN	Others	0.13	0.09	44.44	1.32	0.88	50.00
PURNADIH	Others	0.00	0.00		0.00	0.00	
Total Big Mines		4.24	4.55	-6.81	35.42	31.93	10.93
Total Others		0.82	0.67	22.39	6.61	5.54	19.31
Total Big Plus Mines		**5.06**	**5.22**	**-3.07**	**42.03**	**37.47**	**12.17**
Total Rest of Mines		0.58	0.30	93.33	2.70	2.39	12.97
Total CCL		**5.64**	**5.52**	**2.17**	**44.73**	**39.86**	**12.22**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.64	1.61	1.86	13.08	12.65	3.40
MAGADH	Big	1.48	1.05	40.95	11.36	7.58	49.87
ASHOKA	Big	0.89	1.41	-36.88	8.64	10.18	-15.13
AKK	Big	0.66	0.62	6.45	4.75	2.67	77.90
NORTH URIMARI (BIRSA PROJECT)	Others	0.41	0.37	10.81	3.57	2.57	38.91
AAD	Others	0.28	0.26	7.69	1.73	1.28	35.16
KARO - I	Others	0.12	0.16	-25.00	1.21	2.11	-42.65
TAPIN	Others	0.16	0.12	33.33	1.65	1.10	50.00
PURNADIH	Others	0.08	0.05	60.00	0.46	0.24	91.67
Total Big Mines		4.67	4.68	-0.21	37.82	33.08	14.33
Total Others		1.05	0.97	8.25	8.63	7.30	18.22
Total Big Plus Mines		**5.72**	**5.65**	**1.24**	**46.44**	**40.38**	**15.01**
Total Rest of Mines		1.44	1.43	0.70	10.05	9.48	6.01
Total CCL		**7.16**	**7.08**	**1.13**	**56.49**	**49.86**	**13.30**

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.42	2.42	0.00	21.52	19.61	9.71
DUDHICHUA	Big	2.09	2.36	-11.44	18.33	17.26	6.20
NIGAHI	Big	1.81	1.88	-3.72	19.31	17.71	9.03
AMLOHRI	Big	1.58	1.40	12.86	11.83	9.96	18.79
KHADIA	Big	1.16	1.41	-17.73	12.82	11.63	10.26
BINA	Big	0.77	1.01	-23.76	9.20	7.69	19.67
KRISHNASHILA	Big	0.63	0.64	-1.56	6.45	5.97	8.09
BLOCK - B	Big	0.39	0.41	-4.88	4.89	4.83	1.28
JHINGURDA	Others	0.31	0.29	6.90	2.61	2.03	28.57
KAKARI	Others	0.28	0.25	12.00	1.73	1.74	-0.57
Total Big Mines		10.83	11.54	-6.15	104.327	94.67	10.20
Total Others		0.59	0.54	9.26	4.34	3.77	15.12
Total Big Plus Mines		**11.42**	**12.08**	**-5.46**	**108.67**	**98.44**	**10.39**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**11.42**	**12.08**	**-5.46**	**108.67**	**98.44**	**10.39**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.42	2.42	0.00	21.52	19.61	9.71
DUDHICHUA	Big	2.09	2.36	-11.44	18.33	17.26	6.20
NIGAHI	Big	1.81	1.88	-3.72	19.31	17.71	9.03
AMLOHRI	Big	1.58	1.40	12.86	11.83	9.96	18.79
KHADIA	Big	1.16	1.41	-17.73	12.82	11.63	10.26
BINA	Big	0.77	1.01	-23.76	9.20	7.69	19.67
KRISHNASHILA	Big	0.63	0.64	-1.56	6.45	5.97	8.09
BLOCK - B	Big	0.39	0.41	-4.88	4.89	4.83	1.28
JHINGURDA	Others	0.31	0.29	6.90	2.61	2.03	28.57
KAKARI	Others	0.28	0.25	12.00	1.73	1.74	-0.57
Total Big Mines		10.83	11.54	-6.15	104.36	94.66	10.24
Total Others		0.59	0.54	9.26	4.34	3.77	15.12
Total Big Plus Mines		**11.42**	**12.08**	**-5.46**	**108.70**	**98.44**	**10.42**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**11.42**	**12.08**	**-5.46**	**108.67**	**98.44**	**10.39**

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.39	0.44	-11.36	2.02	2.78	-27.34
MUNGOLI	Big	0.08	0.56	-85.71	1.95	2.16	-9.72
NILJAI DEEP	Big	0.62	0.38	63.16	2.67	2.51	6.37
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.25	0.30	-16.67	1.70	2.58	-34.11
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.14	0.11	27.27	1.27	0.44	188.64
NEW MAJRI II (A) EXPN	Others	0.35	0.21	66.67	1.58	1.10	43.64
NEW MAJRI UG TO OC	Others	0.29	0.25	16.00	1.38	1.44	-4.17
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.19	0.00		0.87	0.00	
UKNI DEEP	Others	0.10	0.14	-28.57	1.23	0.79	55.70
SASTI OC	Others	0.31	0.15	106.67	2.50	1.00	150.00
UMRER EXPN	Others	0.19	0.26	-26.92	1.52	1.33	14.29
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.09	1.38	-21.01	6.64	7.45	-10.87
Total Others		1.82	1.42	28.17	12.05	8.68	38.82
Total Big Plus Mines		**2.91**	**2.80**	**3.93**	**18.69**	**16.13**	**15.87**
Total Rest of Mines		1.01	1.07	-5.61	5.57	6.94	-19.74
Total WCL		**3.92**	**3.87**	**1.29**	**24.26**	**23.07**	**5.16**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.27	0.30	-9.09	2.10	2.14	-1.87
MUNGOLI	Big	0.57	0.00		0.57	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Big	0.41	0.24	71.55	3.48	3.40	2.35
GONDEGAON	Others	0.18	0.00		1.08	0.00	
PAONI II	Others	0.40	0.43	-7.41	2.79	2.71	2.95
MAKARDHOKRA-III / DIN	Others	0.53	0.00		1.75	1.13	54.87
AMALG. YEKONA I & II	Others	0.31	0.33	-6.06	2.05	1.54	33.12
AMALGAMATED INDER K	Others	0.13	0.00		0.62	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.22	0.26	-16.35	1.46	1.41	3.55
DURGAPUR	Others	0.00	0.08	-100.00	0.00	1.21	-100.00
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
UMRER EXPN	Others	0.15	0.21	-28.57	1.54	1.15	33.91
KOLARPIMPRI	Others	0.24	0.01	1900.00	0.85	0.12	608.33
Total Big Mines		1.25	0.54	133.21	6.15	5.54	11.01
Total Others		2.16	1.33	62.28	12.14	9.27	30.96
Total Big Plus Mines		**3.41**	**1.87**	**82.65**	**18.29**	**14.81**	**23.50**
Total Rest of Mines		0.64	0.63	1.11	3.78	2.69	40.52
Total WCL		**4.05**	**2.50**	**62.00**	**22.07**	**17.50**	**26.11**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.66	0.737	-10.45	4.12	4.92	-16.26
MUNGOLI	Big	0.65	0.56	16.07	2.52	2.16	16.67
NILJAI DEEP	Big	0.62	0.38	63.16	2.67	2.51	6.37
MAKARDHOKRA-I	Big	0.41	0.24	71.55	3.48	3.40	2.35
GONDEGAON	Others	0.43	0.30	43.33	2.78	2.58	7.75
PAONI II	Others	0.40	0.43	-7.41	0.62	2.71	-77.12
MAKARDHOKRA-III / DIN	Others	0.53	0.00		0.00	1.13	-100.00
AMALG. YEKONA I & II	Others	0.31	0.33	-6.06	0.00	1.54	-100.00
AMALGAMATED INDER K	Others	0.27	0.11	145.45	2.73	0.44	520.45
NEW MAJRI II (A) EXPN	Others	0.35	0.21	66.67	1.58	1.10	43.64
NEW MAJRI UG TO OC	Others	0.29	0.25	16.00	1.38	1.44	-4.17
GOKUL	Others	0.22	0.26	-16.35	0.00	1.41	-100.00
DURGAPUR	Others	0.19	0.08	126.19	0.87	1.21	-28.10
UKNI DEEP	Others	0.10	0.14	-28.57	1.23	0.79	55.70
SASTI OC	Others	0.31	0.15	106.67	2.50	1.00	150.00
UMRER EXPN	Others	0.34	0.47	-27.66	3.06	2.48	23.39
KOLARPIMPRI	Others	0.24	0.01	1900.00	0.85	0.12	608.33
Total Big Mines		2.34	1.92	22.13	12.79	12.98	-1.46
Total Others		3.98	2.75	44.67	24.19	17.94	34.84
Total Big Plus Mines		**6.32**	**4.67**	**35.42**	**36.97**	**30.92**	**19.57**
Total Rest of Mines		1.65	1.70	-3.11	9.36	9.63	-2.80
Total WCL		**7.97**	**6.37**	**25.12**	**46.33**	**40.58**	**14.17**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	0.32	0.10	220.00	1.02	1.77	-42.37
KUSMUNDA	Big	3.65	1.66	119.88	14.98	9.03	65.89
DIPKA	Big	1.43	0.71	101.41	3.12	4.60	-32.17
MANIKPUR OC	Big	0.02	0.07	-71.43	0.66	0.67	-1.49
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.02	-100.00
CHHAL OC	Others	0.00	0.00		0.00	0.04	-100.00
JAMPALI	Others	0.00	0.00		0.00	0.04	-100.00
AMADAND	Others	0.00	0.00		0.07	0.03	133.33
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.08	0.10	-20.00	1.16	1.07	8.41
CHIRIMIRI	Others	0.07	0.06	16.67	0.78	0.66	18.18
DHANPURI	Others	0.06	0.05	20.00	0.29	0.44	-34.09
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		**5.42**	2.54	113.39	**19.78**	16.07	23.09
Total Others		0.21	0.21		2.30	2.30	
Total Big Plus Mines		**5.63**	**2.75**	**104.73**	**22.08**	**18.37**	**20.20**
Total Rest of Mines		1.17	1.11	5.41	9.04	11.08	-18.41
Total SECL		**6.80**	**3.86**	**76.17**	**31.12**	**29.45**	**5.67**

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	5.22	4.43	17.83	40.06	28.77	39.24
KUSMUNDA	Big	2.00	0.99	102.02	15.61	11.74	32.96
DIPKA	Big	3.00	2.94	2.04	18.89	19.31	-2.18
MANIKPUR OC	Big	0.40	0.45	-11.11	4.29	3.61	18.84
GARE PELMA IV/2&3	Big	0.29	0.23	26.09	1.50	2.21	-32.13
BAROUD	Others	0.37	0.21	76.19	3.48	1.99	74.87
CHHAL OC	Others	0.24	0.41	-41.46	2.84	2.30	23.48
JAMPALI	Others	0.28	0.40	-30.00	2.87	2.19	31.05
AMADAND	Others	0.03	0.17	-82.35	0.75	1.19	-36.97
JAGANNATHPUR	Others	0.25	0.20	25.00	2.18	1.06	105.66
BIJARI	Others	0.22	0.02	1000.00	0.40	0.37	8.11
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.08	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.06	-100.00
KANCHAN OC	Others	0.07	0.07		0.35	0.55	-36.36
Total Big Mines		**10.91**	9.04	20.69	**80.35**	65.64	22.41
Total Others		1.46	1.48	-1.35	12.87	9.79	31.46
Total Big Plus Mines		**12.37**	**10.52**	**17.59**	**93.22**	**75.43**	**23.58**
Total Rest of Mines		0.27	0.45	-40.00	1.71	1.79	-4.47
Total SECL		**12.64**	**10.97**	**15.22**	**94.93**	**77.22**	**22.93**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	5.54	4.53	22.30	41.08	30.54	34.51
KUSMUNDA	Big	5.65	2.65	113.21	30.59	20.77	47.28
DIPKA	Big	4.43	3.65	21.37	22.01	23.91	-7.95
MANIKPUR OC	Big	0.42	0.52	-19.23	4.95	4.28	15.65
GARE PELMA IV/2&3	Big	0.29	0.23	26.09	1.50	2.21	-32.13
BAROUD	Others	0.37	0.21	76.19	3.48	2.01	73.13
CHHAL OC	Others	0.24	0.41	-41.46	2.84	2.34	21.37
JAMPALI	Others	0.28	0.40	-30.00	2.87	2.23	28.70
AMADAND	Others	0.03	0.17	-82.35	0.82	1.22	-32.79
JAGANNATHPUR	Others	0.25	0.20	25.00	2.18	1.06	105.66
BIJARI	Others	0.22	0.02	1000.00	0.40	0.37	8.11
CHURCHA RO (UG)	Others	0.08	0.10	-20.00	1.16	1.07	8.41
CHIRIMIRI	Others	0.07	0.06	16.67	0.78	0.74	5.41
DHANPURI	Others	0.06	0.05	20.00	0.29	0.50	-42.00
KANCHAN OC	Others	0.07	0.07		0.35	0.55	-36.36
Total Big Mines		16.33	11.58	41.02	100.13	81.69	22.57
Total Others		1.67	1.69	-1.18	15.17	12.09	25.48
Total Big Plus Mines		**18.00**	**13.27**	**35.64**	**115.30**	**93.78**	**22.95**
Total Rest of Mines		1.44	1.57	-8.28	10.75	12.90	-16.67
Total SECL		**19.44**	**14.84**	**31.00**	**126.05**	**106.68**	**18.16**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.66	0.40	65.00	4.42	3.75	17.87
Bharatpur	Big	0.00	0.02	-100.00	0.00	0.03	-100.00
Lingaraj	Big	0.44	0.51	-13.73	4.07	3.81	6.82
Samaleswari	Big	0.28	0.23	21.74	2.28	1.71	33.33
Kulda	Big	0.00	0.00		0.00	0.13	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.57	0.30	90.00	4.02	2.92	37.67
Ananta	Big	0.46	0.29	58.62	2.48	2.55	-2.75
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.02	-100.00
Lajkura	Big	0.00	0.18	-100.00	0.00	2.60	-100.00
Balram	Big	0.64	0.53	20.75	4.64	4.03	15.14
Garjanbahal	Big	0.72	1.11	-35.14	7.63	7.14	6.86
Total Big Mines		3.77	3.57	5.60	29.54	28.69	2.96
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**3.77**	**3.57**	**5.60**	**29.54**	**28.70**	**2.93**
Total Rest of Mines		0.09	0.15	-40.00	1.21	1.20	**0.83**
Total MCL		**3.86**	**3.72**	**3.76**	**30.75**	**29.90**	**2.84**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.74	2.22	23.42	24.87	23.81	4.45
Lakhanpur	Big	1.16	1.20	-3.33	15.18	14.62	3.83
Bharatpur	Big	1.12	1.12	0.00	7.15	6.68	7.04
Lingaraj	Big	1.05	1.28	-17.97	9.37	7.47	25.44
Samaleswari	Big	0.32	0.43	-25.58	2.93	2.08	40.87
Kulda	Big	1.85	1.69	9.34	17.84	15.18	17.52
Kaniha	Big	1.15	1.13	2.22	10.02	7.90	26.84
Hingula	Big	0.88	0.61	44.74	5.46	2.77	97.11
Ananta	Big	1.33	1.12	18.75	10.81	8.15	32.64
Jagannath	Big	0.85	0.73	17.24	5.95	5.42	9.78
Belpahar	Big	1.34	1.08	24.65	4.63	5.27	-12.14
Lajkura	Big	0.36	0.34	6.51	4.01	1.01	297.03
Balram	Big	0.06	0.23	-73.57	1.75	0.83	110.84
Garjanbahal	Big	0.97	0.45	115.56	6.00	3.38	77.51
Total Big Mines		15.18	13.620	11.45	125.96	104.57	20.46
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**15.18**	**13.62**	**11.45**	**125.96**	**104.57**	**20.46**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**15.18**	**13.62**	**11.45**	**125.96**	**104.57**	**20.46**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during January			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.74	2.22	23.42	24.87	23.81	4.45
Lakhanpur	Big	1.82	1.60	13.75	19.60	18.37	6.70
Bharatpur	Big	1.12	1.14	-1.75	7.15	6.71	6.56
Lingaraj	Big	1.49	1.79	-16.76	13.44	11.28	19.15
Samaleswari	Big	0.60	0.66	-9.09	5.21	3.79	37.47
Kulda	Big	1.85	1.69	9.34	17.84	15.31	16.53
Kaniha	Big	1.15	1.13	2.22	10.02	7.90	26.84
Hingula	Big	1.45	0.91	59.69	9.48	5.69	66.61
Ananta	Big	1.79	1.41	26.95	13.29	10.70	24.21
Jagannath	Big	0.85	0.73	17.24	5.95	5.42	9.78
Belpahar	Big	1.34	1.08	24.65	4.63	5.29	-12.48
Lajkura	Big	0.36	0.52	-30.50	4.01	3.61	11.08
Balram	Big	0.70	0.76	-7.53	6.39	4.86	31.48
Garjanbahal	Big	1.69	1.56	8.33	13.63	10.52	29.56
Total Big Mines		18.95	17.18	10.30	155.50	133.26	16.69
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**18.95**	**17.18**	**10.30**	**155.50**	**133.26**	**16.69**
Total Rest of Mines		0.09	0.16	-43.75	1.21	1.20	0.83
Total MCL		**19.04**	**17.34**	**9.80**	**156.71**	**134.46**	**16.55**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production during January			Production Upto January		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	1.04	0.97	7.16	8.62	8.22	4.83
RG OC III Extn.	Big	0.81	0.80	1.05	6.87	6.90	-0.40
JVR OC II	Big	1.20	0.89	35.07	7.79	5.80	34.33
Ramagundam OC I Exp. Ph II	Big	0.35	0.37	-6.51	2.89	3.14	-7.86
Gouthamkhani OC	Others	0.00	0.27	-100.00	0.38	2.81	-86.32
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.32	0.25	29.30	2.58	2.92	-11.70
Jawaharkhani 5 OC	Others	0.17	0.18	-6.31	1.50	2.21	-32.10
Srirampur OC II	Others	0.35	0.29	21.63	2.52	2.12	18.86
Khairagura OC	Others	0.30	0.29	6.46	2.13	1.68	26.68
Total Big Mines		3.39	3.03	12.04	26.16	24.05	8.79
Total Other Mines		1.14	1.27	-10.23	9.12	11.75	-22.37
Total Big Plus Mines		**4.54**	**4.30**	**5.45**	**35.28**	**35.80**	**-1.44**
Rest of Mines		2.33	1.73	35.03	18.82	16.74	12.39
Total SCCL		**6.87**	**6.03**	**13.93**	**54.10**	**52.54**	**2.97**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production during January			Production Upto January		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.17	1.77	-34.11	13.65	14.82	-7.89
Parsa East & Kanta Basan	Big	1.20	1.44	-16.84	8.48	12.09	-29.86
Pakri Barwadih	Big	1.43	0.86	67.21	10.31	6.64	55.27
Tata	Big	0.56	0.45	25.34	4.73	3.86	22.54
Amelia (North)	Big	0.06	0.22	-72.15	2.8	2.69	4.09
Sarshatali	Big	0.10	0.12	-15.65	1.58	1.46	8.22
Tadicherla-I	Big	0.24	0.20	18.91	2.02	1.85	9.19
Dulanga	Big	0.72	0.51	42.21	5.53	3.97	39.29
Manoharpur	Big	0.62	0.59	4.38	6.81	3.86	76.42
Pachwara North	Big	1.31	0.84	56.29	9.83	7.55	30.20
Total Big Mines		**7.39**	**6.98**	**5.96**	**65.74**	**58.79**	**11.82**
Rest of Mines		4.13	2.14	92.62	27.87	12.52	122.60
Overall Captive & Othres		**11.52**	**9.12**	**26.32**	**93.61**	**71.31**	**31.27**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	OBR during January			OBR Upto January		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	8.70	8.24	5.58	73.85	67.41	9.55
	Other Mines	0.39	0.28	39.29	2.07	2.03	1.97
	Big Plus Mines	**9.09**	**8.52**	6.69	**75.92**	**69.44**	9.33
	Rest of Mines	3.93	2.76	42.55	29.60	27.37	8.15
	Total ECL	**13.02**	**11.28**	15.46	**105.52**	**96.81**	9.00
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.78	4.86	-22.22	37.34	38.02	-1.79
	Big Plus Mines	**3.78**	**4.86**	-22.22	**37.34**	**38.02**	-1.79
	Rest of Mines	6.68	5.41	23.48	58.85	48.04	22.50
	Total BCCL	**10.46**	**10.27**	1.85	**96.19**	**86.06**	11.77
CCL	Big Mines	5.11	4.92	3.86	42.53	43.50	-2.23
	Other Mines	1.78	2.00	-11.00	19.17	14.82	29.35
	Big Plus Mines	**6.89**	**6.92**	-0.43	**61.70**	**58.32**	5.80
	Rest of Mines	2.93	2.79	5.02	27.90	23.64	18.02
	Total CCL	**9.82**	**9.71**	1.13	**89.60**	**81.96**	9.32
NCL	Big Mines	44.28	33.60	31.77	366.05	286.96	27.56
	Other Mines	1.34	1.07	25.23	12.32	7.56	62.99
	Big Plus Mines	**45.62**	**34.67**	31.57	**378.37**	**294.52**	28.47
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**45.62**	**34.67**	31.58	**378.37**	**294.52**	28.47
WCL	Big Mines	10.57	7.33	44.20	67.69	67.59	0.15
	Other Mines	21.47	13.27	61.79	137.93	98.41	40.16
	Big Plus Mines	**32.04**	**20.60**	55.53	**205.62**	**166.00**	23.87
	Rest of Mines	7.42	7.63	-2.75	45.93	54.32	-15.45
	Total WCL	**39.46**	**28.23**	39.78	**251.55**	**220.32**	14.17
SECL	Big Mines	17.85	14.01	27.41	141.01	103.13	36.73
	Other Mines	11.59	5.55	108.83	54.00	43.90	23.01
	Big Plus Mines	**29.44**	**19.56**	50.51	**195.01**	**147.03**	32.63
	Rest of Mines	0.17	0.67	-74.63	13.29	8.12	63.67
	Total SECL	**29.61**	**20.23**	46.37	**208.30**	**155.15**	34.26
MCL	Big Mines	27.10	20.33	33.30	195.94	168.50	16.28
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	**27.10**	**20.33**	33.30	**195.94**	**168.50**	16.28
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	**27.10**	**20.33**	33.30	**195.94**	**168.50**	16.28
CIL	Big Mines	113.61	88.43	28.47	887.07	737.09	20.35
	Other Mines	40.35	27.03	49.28	262.83	204.74	28.37
	Big Plus Mines	**153.96**	**115.46**	33.34	**1149.90**	**941.83**	22.09
	Rest of Mines	21.39	19.25	11.09	177.33	161.49	9.81
	Total CIL	**175.35**	**134.72**	30.16	**1327.23**	**1103.32**	20.29

SCCL	Big Mines	19.68	17.04	15.48	137.46	125.23	9.77
	Other Mines	8.76	7.47	17.29	56.07	61.72	-9.14
	Big Plus Mines	**28.43**	**24.50**	16.03	**193.54**	**186.95**	3.53
	Rest of Mines	18.94	13.75	37.68	115.48	152.49	-24.27
	Total SCCL	**47.37**	**38.26**	23.82	**309.02**	**339.44**	-8.96
All India	Big Mines	133.29	105.47	26.37	1024.53	862.32	18.81
	Other Mines	49.11	34.50	42.36	318.91	266.46	19.68
	Big Plus Mines	**182.39**	**139.97**	30.31	**1343.44**	**1128.78**	19.02
	Rest of Mines	40.33	33.02	22.14	292.81	313.98	-6.74
	Total OBR	**222.72**	**172.98**	28.75	**1636.25**	**1442.76**	13.41

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.14	0.66	-78.79	2.73	5.21	-47.60
Sonepur Bazari	Big	0.78	0.85	-8.24	7.74	8.15	-5.03
Chitra East	Others	0.20	0.21	-4.76	1.79	1.84	-2.72
Big Mines		0.92	1.51	-39.07	10.47	13.36	-21.63
Other Mines		0.20	0.21	-4.76	1.79	1.84	-2.72
Big Plus Mines		**1.12**	**1.72**	**-34.88**	**12.26**	**15.20**	**-19.34**
Rest of Mines		0.96	0.99	-3.03	8.18	9.11	-10.21
Total ECL		**2.08**	**2.71**	**-23.25**	**20.44**	**24.31**	**-15.92**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.04	1.02	1.96	8.96	7.77	15.32
Sonepur Bazari	Big	6.74	5.71	18.04	54.41	46.29	**17.54**
Chitra East	Others	0.19	0.07	171.43	0.28	0.19	**47.37**
Big Mines		7.78	6.73	15.60	63.37	54.06	**17.22**
Other Mines		0.19	0.07	171.43	0.28	0.19	**47.37**
Big Plus Mines		**7.97**	**6.80**	**17.21**	**63.65**	**54.25**	**17.33**
Rest of Mines		2.97	1.78	66.85	21.43	18.26	17.36
Total ECL		**10.94**	**8.58**	**27.51**	**85.08**	**72.51**	**17.34**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.18	1.68	-29.76	11.70	12.98	-9.86
Sonepur Bazari	Big	7.52	6.56	14.63	62.15	54.44	14.16
Chitra East	Others	0.39	0.28	39.29	2.07	2.03	1.97
Big Mines		8.70	8.24	5.58	73.85	67.41	9.55
Other Mines		0.39	0.28	39.29	2.07	2.03	1.97
Big Plus Mines		**9.09**	**8.52**	**6.69**	**75.92**	**69.44**	**9.33**
Rest of Mines		3.93	2.76	42.55	29.60	27.37	8.15
Total ECL		**13.02**	**11.28**	**15.46**	**105.52**	**96.81**	**9.00**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
NTST	Others	0.15	0.08	87.50	1.50	1.15	30.43
AKWMC	Others	0.28	0.25	12.00	2.61	2.61	0.00
BOCP	Others	0.24	0.23	4.35	2.10	2.31	-9.09
AMP	Others	0.11	0.00		0.83	0.31	167.74
KOCP	Others	0.19	0.40	-52.50	2.68	3.34	-19.76
BASANTIM	Others	0.14	0.20	-30.00	1.13	1.63	-30.67
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.11	1.16	-4.31	10.84	11.35	-4.49
Big Plus Mines		**1.11**	**1.16**	**-4.31**	**10.84**	**11.35**	**-4.49**
Rest of Mines		0.43	0.35	22.86	3.37	3.28	2.74
Total BCCL		**1.54**	**1.51**	**1.99**	**14.21**	**14.63**	**-2.87**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
NTST	Others	0.95	0.80	18.75	8.75	7.31	19.70
AKWMC	Others	0.61	1.08	-43.52	5.54	8.43	-34.28
BOCP	Others	0.58	1.10	-47.27	6.41	5.64	13.65
AMP	Others	0.06	0.00		1.02	0.00	
KOCP	Others	0.47	0.72	-34.72	4.48	5.06	-11.46
BASANTIM	Others	0.00	0.00		0.33	0.23	43.48
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.67	3.70	-27.84	26.51	26.67	-0.60
Big Plus Mines		**2.67**	**3.70**	**-27.84**	**26.51**	**26.67**	**-0.60**
Rest of Mines		6.25	5.06	23.52	55.46	44.75	23.93
Total BCCL		**8.92**	**8.76**	**1.83**	**81.97**	**71.42**	**14.77**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
NTST	Others	1.10	0.88	25.00	10.25	8.46	21.16
AKWMC	Others	0.89	1.33	-33.08	8.15	11.04	-26.18
BOCP	Others	0.82	1.33	-38.35	8.51	7.95	7.04
AMP	Others	0.17	0.00		1.85	0.31	496.77
KOCP	Others	0.66	1.12	-41.07	7.16	8.40	-14.76
BASANTIM	Others	0.14	0.20	-30.00	1.46	1.86	-21.51
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.78	4.86	-22.22	37.34	38.02	-1.79
Big Plus Mines		**3.78**	**4.86**	**-22.22**	**37.34**	**38.02**	-1.79
Rest of Mines		6.68	5.41	23.48	58.85	48.04	22.50
Total BCCL		**10.46**	**10.27**	**1.85**	**96.19**	**86.06**	**11.77**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.09	0.11	-18.18	0.88	1.38	-36.23
AKK	Big	0.07	0.13	-46.15	0.98	1.41	-30.50
NORTH URIMARI	Others	0.14	0.13	7.69	1.37	1.20	14.17
AAD	Others	0.24	0.11	118.18	1.71	1.22	40.16
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.07	0.06	16.67	0.59	0.58	1.72
PURNADIH	Others	0.14	0.10	40.00	1.42	1.21	17.36
Big Mines		0.16	0.24	-33.33	1.86	2.79	-33.33
Other Mines		0.59	0.40	47.50	5.09	4.21	20.90
Big Plus Mines		**0.75**	**0.64**	**17.19**	**6.95**	**7.00**	**-0.71**
Rest of Mines		1.76	1.72	2.33	15.77	16.38	-3.72
Total CCL		**2.51**	**2.36**	**6.36**	**22.72**	**23.38**	**-2.82**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	2.20	1.58	39.24	17.15	12.70	35.04
MAGADH	Big	1.38	1.52	-9.21	11.85	11.73	1.02
ASHOKA	Big	0.84	0.95	-11.58	5.93	10.86	-45.40
AKK	Big	0.53	0.63	-15.87	5.75	5.43	5.89
NORTH URIMARI	Others	0.62	0.81	-23.46	6.87	4.98	37.95
AAD	Others	0.16	0.16	0.00	2.22	0.59	276.27
KARO - I	Others	0.06	0.16	-62.50	0.70	1.26	-44.44
TAPIN	Others	0.35	0.48	-27.08	4.30	3.78	13.76
PURNADIH	Others	0.00	0.00		0.00	0.00	
Big Mines		4.95	4.68	5.77	40.68	40.71	-0.07
Other Mines		1.19	1.6	-25.63	14.09	10.61	32.80
Big Plus Mines		**6.14**	**6.28**	**-2.23**	**54.77**	**51.32**	**6.72**
Rest of Mines		1.18	1.07	10.28	12.11	7.26	66.80
Total CCL		**7.32**	**7.35**	**-0.41**	**66.88**	**58.58**	**14.17**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	2.20	1.58	39.24	17.15	12.70	35.04
MAGADH	Big	1.38	1.52	-9.21	11.85	11.73	1.02
ASHOKA	Big	0.93	1.06	-12.26	6.81	12.24	-44.36
AKK	Big	0.60	0.76	-21.05	6.73	6.84	-1.61
NORTH URIMARI	Others	0.76	0.94	-19.15	8.24	6.18	33.33
AAD	Others	0.40	0.27	48.15	3.93	1.81	117.13
KARO - I	Others	0.06	0.16	-62.50	0.70	1.26	-44.44
TAPIN	Others	0.42	0.54	-22.22	4.89	4.36	12.16
PURNADIH	Others	0.14	0.10	40.00	1.42	1.21	17.36
Big Mines		5.11	4.92	3.86	42.53	43.50	-2.23
Other Mines		1.78	2.00	-11.00	19.17	14.82	29.35
Big Plus Mines		**6.89**	**6.92**	**-0.43**	**61.70**	**58.31**	**5.81**
Rest of Mines		2.93	2.79	5.02	27.90	23.65	17.97
Total CCL		**9.82**	**9.71**	**1.13**	**89.60**	**81.96**	**9.32**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y-
JAYANT	Big	1.59	1.27	25.20	12.47	10.66	17.01
DUDHICHUA	Big	1.96	1.35	45.19	15.50	11.73	32.13
NIGAHI	Big	1.65	0.84	96.43	14.02	11.62	20.61
AMLOHRI	Big	1.40	0.95	47.37	11.10	11.47	-3.25
KHADIA	Big	1.43	0.78	83.33	9.99	8.07	23.83
BINA	Big	0.83	0.42	97.62	6.12	4.69	30.49
KRISHNASHILA	Big	0.06	0.05	20.00	0.52	0.51	2.16
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.10	0.09	11.11	0.98	1.33	-26.02
KAKARI	Others	0.14	0.40	-65.00	3.18	3.47	-8.41
Big Mines		9.98	5.66	76.33	74.328	58.8	26.52
Other Mines		0.24	0.49	-51.02	4.16	4.79	-13.11
Big Plus Mines		**10.22**	**6.15**	**66.18**	**78.49**	**63.54**	**23.53**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**10.22**	**6.15**	**66.18**	**78.49**	**63.54**	**23.53**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y-
JAYANT	Big	5.05	4.41	14.51	43.50	32.61	33.39
DUDHICHUA	Big	5.89	4.96	18.75	43.55	33.45	30.19
NIGAHI	Big	7.34	3.43	113.99	56.82	35.68	59.25
AMLOHRI	Big	4.33	4.16	4.09	43.72	31.92	36.97
KHADIA	Big	4.64	3.74	24.06	34.87	34.70	0.49
BINA	Big	3.91	3.91	0.00	38.23	32.11	19.06
KRISHNASHILA	Big	1.53	1.84	-16.85	16.03	12.27	30.64
BLOCK - B	Big	1.60	1.48	7.89	15.00	15.46	-2.98
JHINGURDA	Others	1.10	0.58	89.66	10.27	2.76	272.10
KAKARI	Others	0.00	0.00		0.00	0.00	
Big Mines		34.3	27.93	22.79	291.72	228.20	27.84
Other Mines		1.10	0.58	89.66	8.16	2.78	193.53
Big Plus Mines		**35.40**	**28.51**	**24.15**	**299.88**	**230.98**	**29.83**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**35.40**	**28.51**	**24.17**	**299.88**	**230.98**	**29.83**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth Y-o-Y
JAYANT	Big	6.64	5.68	16.90	55.97	43.27	29.36
DUDHICHUA	Big	7.85	6.31	24.41	59.05	45.18	30.70
NIGAHI	Big	8.99	4.27	110.54	70.84	47.30	49.76
AMLOHRI	Big	5.73	5.11	12.13	54.82	43.39	26.34
KHADIA	Big	6.07	4.52	34.29	44.86	42.77	4.89
BINA	Big	4.74	4.33	9.47	44.35	36.80	20.52
KRISHNASHILA	Big	1.59	1.89	-15.87	16.55	12.78	29.51
BLOCK - B	Big	1.60	1.48	7.89	15.00	15.46	-2.98
JHINGURDA	Others	1.20	0.67	79.10	11.25	4.09	175.16
KAKARI	Others	0.14	0.40	-65.00	3.18	3.47	-8.41
Big Mines		44.28	33.60	31.77	366.05	286.96	27.56
Other Mines		1.34	1.07	25.23	12.32	7.56	62.99
Big Plus Mines		**45.62**	**34.67**	**31.57**	**378.37**	**294.52**	**28.47**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**45.62**	**34.67**	**31.58**	**378.37**	**294.52**	**28.47**

Table 2.2.5 (A) Departmental OBR WCL							*All Figurds in MM3*
Mine	**Type**	**OBR during January**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%) Y-**
PENGANGA	Big	0.04	0.05	-20.00	0.40	0.68	-41.18
MUNGOLI	Big	0.18	0.23	-21.74	1.82	2.48	-26.61
NILJAI DEEP	Big	0.12	0.03	300.00	0.67	0.54	24.07
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.44	0.22	100.00	3.26	1.95	67.18
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I &	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.16	0.11	45.45	1.28	0.98	30.61
NEW MAJRI II (A)	Others	0.04	0.03	33.33	0.19	0.43	-55.81
NEW MAJRI UG TO OC	Others	0.06	0.05	20.00	0.80	0.98	-18.37
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.31	0.37	-16.22	3.35	2.35	42.55
UKNI DEEP	Others	0.25	0.21	19.05	1.51	1.79	-15.64
SASTI OC	Others	0.14	0.37	-62.16	1.81	3.47	-47.84
UMRER EXPN	Others	0.28	0.31	-9.68	2.66	3.20	-16.88
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Big Mines		0.34	0.31	9.68	2.89	3.70	-21.89
Other Mines		1.68	1.67	0.60	14.86	15.15	-1.91
Big Plus Mines		**2.02**	**1.98**	**2.02**	**17.75**	**18.84**	**-5.79**
Rest of Mines		0.78	1.00	-22.00	6.07	9.64	-37.03
Total WCL		**2.80**	**2.98**	**-6.04**	**23.82**	**28.48**	**-16.36**

Table 2.2.5 (B) Contractual OBR WCL							
Mine	**Type**	**OBR during January**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%) Y-**
PENGANGA	Big	2.22	1.71	29.82	12.95	15.89	-18.50
MUNGOLI	Big	2.72	1.23	121.14	12.54	10.98	14.21
NILJAI DEEP	Big	3.04	2.19	38.81	22.89	22.49	1.78
MAKARDHOKRA-I	Big	2.25	1.89	19.05	16.42	14.53	13.01
GONDEGAON	Others	0.95	0.00		5.77	1.06	444.34
PAONI II	Others	2.03	2.08	-2.40	15.48	16.17	-4.27
MAKARDHOKRA-III /	Others	2.13	0.00		11.74	4.27	174.94
AMALG. YEKONA I &	Others	1.99	1.83	8.74	14.26	10.20	39.80
AMALGAMATED	Others	1.98	0.00		9.88	0.69	1331.88
NEW MAJRI II (A)	Others	2.40	2.41	-0.41	16.96	18.96	-10.55
NEW MAJRI UG TO OC	Others	1.03	1.28	-19.53	6.05	5.41	11.83
GOKUL	Others	1.35	1.21	11.57	9.72	9.52	2.10
DURGAPUR	Others	1.06	0.52	103.85	4.51	6.76	-33.28
UKNI DEEP	Others	1.96	0.99	97.98	7.35	7.04	4.40
SASTI OC	Others	1.01	0.00		8.71	0.23	3686.96
UMRER EXPN	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	1.90	1.27	49.61	12.63	2.98	323.83
Big Mines		10.23	7.02	45.73	64.8	63.89	1.42
Other Mines		19.79	11.59	70.75	123.06	83.26	47.80
Big Plus Mines		**30.02**	**18.61**	**61.31**	**187.86**	**147.15**	**27.67**
Rest of Mines		6.64	6.64	**0.00**	39.87	44.69	-10.79
Total WCL		**36.66**	**25.25**	**45.19**	**227.73**	**191.84**	**18.71**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y-
PENGANGA	Big	2.26	1.76	28.41	13.35	16.57	-19.43
MUNGOLI	Big	2.90	1.46	98.63	14.36	13.46	6.69
NILJAI DEEP	Big	3.16	2.19	44.29	23.56	23.03	2.30
MAKARDHOKRA-I	Big	2.25	2.00	12.50	16.42	14.53	13.01
GONDEGAON	Others	1.39	0.03	4533.33	9.03	3.01	200.00
PAONI II	Others	2.03	2.13	-4.69	15.48	16.17	-4.27
MAKARDHOKRA-III /	Others	2.13	0.00		11.74	4.27	174.94
AMALG. YEKONA I &	Others	1.99	2.20	-9.55	14.26	10.20	39.80
AMALGAMATED	Others	2.14	0.21	919.05	11.16	1.67	568.26
NEW MAJRI II (A)	Others	2.44	2.78	-12.23	17.15	19.39	-11.55
NEW MAJRI UG TO OC	Others	1.09	1.59	-31.45	6.85	6.39	7.20
GOKUL	Others	1.35	1.21	11.57	9.72	9.52	2.10
DURGAPUR	Others	1.37	0.83	65.06	7.86	9.11	-13.72
UKNI DEEP	Others	2.21	2.66	-16.92	8.86	8.83	0.34
SASTI OC	Others	1.15	1.98	-41.92	10.52	3.70	184.32
UMRER EXPN	Others	0.28	1.00	-72.00	2.66	3.20	-16.88
KOLARPIMPRI	Others	1.90	4.25	-55.29	12.63	2.98	323.83
Big Mines		10.57	7.33	44.20	67.69	67.59	0.15
Other Mines		21.47	13.27	61.79	137.93	98.41	40.16
Big Plus Mines		**32.04**	**20.60**	**55.53**	**205.62**	**166.00**	**23.87**
Rest of Mines		7.42	7.63	-2.75	45.93	54.32	-15.45
Total WCL		**39.46**	**28.23**	**39.78**	**251.55**	**220.32**	**14.17**

Table 2.2.6 (A) Departmental OBR SECL							*All Figurds in MM3*
Mine	**Type**	**OBR during January**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%)**
GEVRA OC	Big	2.95	3.11	-5.14	26.63	26.46	0.64
KUSMUNDA	Big	1.39	2.42	-42.56	17.85	16.54	7.92
DIPKA	Big	0.62	1.11	-44.14	8.43	9.18	-8.17
MANIKPUR	Big	0.00	0.00		0.08	0.04	100.00
GARE PELMA	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.09	0.04	125.00	0.40	0.53	-24.53
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.21	0.15	40.00	2.43	1.15	111.30
DHANPURI	Others	0.18	0.30	-40.00	1.88	2.05	-8.29
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Big Mines		4.96	6.64	-25.30	52.99	52.22	1.47
Other Mines		0.48	0.49	-2.04	4.71	3.73	26.27
Big Plus Mines		**5.44**	**7.13**	**-23.70**	**55.64**	**55.95**	**-0.55**
Rest of Mines		0.17	0.19	-10.53	0.00	1.32	-100.00
Total SECL		**5.61**	**7.32**	**-23.36**	**55.64**	**57.27**	**-2.85**

Table 2.2.6 (B) Contractual OBR SECL							
Mine	**Type**	**OBR during January**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%)**
GEVRA OC	Big	3.92	2.62	49.62	30.90	15.11	104.50
KUSMUNDA	Big	3.31	1.30	154.62	28.21	10.95	157.63
DIPKA	Big	3.97	0.86	361.63	14.68	7.77	88.93
MANIKPUR	Big	1.26	1.74	-27.59	11.21	12.35	-9.23
GARE PELMA	Big	0.43	0.86	-50.00	3.02	4.74	-36.29
BAROUD	Others	1.65	0.30	450.00	8.87	4.04	119.55
CHHAL OC	Others	0.96	1.13	-15.04	4.52	7.66	-40.99
JAMPALI	Others	1.45	1.17	23.93	7.80	9.36	-16.67
AMADAND	Others	0.01	0.63	-98.41	1.35	4.06	-66.75
JAGANNATHP	Others	2.12	1.37	54.74	12.62	10.54	19.73
BIJARI	Others	0.24	0.17	41.18	1.29	1.50	-14.00
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.13	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	4.96	0.31	1500.00	12.84	2.88	345.83
Big Mines		12.89	7.38	74.66	88.02	50.92	72.86
Other Mines		11.11	5.08	118.70	49.29	40.17	22.70
Big Plus Mines		**24.00**	**12.46**	**92.62**	**137.31**	**91.09**	**50.74**
Rest of Mines		0.00	0.45	-100.00	15.35	6.80	125.74
Total SECL		**24.00**	**12.91**	**85.90**	**152.66**	**97.89**	**55.95**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	6.87	5.73	19.90	57.53	41.57	38.39
KUSMUNDA	Big	4.70	3.72	26.34	46.06	27.49	67.55
DIPKA	Big	4.59	1.97	132.99	23.11	16.95	36.34
MANIKPUR	Big	1.26	1.74	-27.59	11.29	12.39	-8.88
GARE PELMA	Big	0.43	0.86	-50.00	3.02	4.74	-36.29
BAROUD	Others	1.65	0.30	450.00	8.87	4.04	119.55
CHHAL OC	Others	0.96	1.13	-15.04	4.52	7.66	-40.99
JAMPALI	Others	1.45	1.17	23.93	7.80	9.36	-16.67
AMADAND	Others	0.10	0.67	-85.07	1.75	4.59	-61.87
JAGANNATHP	Others	2.12	1.37	54.74	12.62	10.54	19.73
BIJARI	Others	0.24	0.17	41.18	1.29	1.50	-14.00
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.21	0.15	40.00	2.43	1.28	89.84
DHANPURI	Others	0.18	0.30	-40.00	1.88	2.05	-8.29
KANCHAN OC	Others	4.96	0.31	1500.00	12.84	2.88	345.83
Big Mines		17.85	14.01	27.41	141.01	103.13	36.73
Other Mines		11.59	5.55	108.83	54.00	43.90	23.01
Big Plus Mines		**29.44**	**19.57**	**50.43**	**195.01**	**147.03**	**32.63**
Rest of Mines		0.17	0.66	-74.24	13.29	8.12	63.67
Total SECL		**29.61**	**20.23**	**46.37**	**208.30**	**155.15**	**34.26**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.49	0.35	40.00	3.60	3.42	5.26
Bharatpur	Big	0.15	0.11	36.36	1.38	1.80	-23.33
Lingaraj OCP	Big	0.11	0.23	-52.17	1.33	1.50	-11.33
Samaleswari	Big	0.11	0.15	-26.67	0.46	1.40	-67.14
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha Ocp/Area	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.15	0.00		0.38	0.13	192.31
Ananta	Big	0.19	0.14	35.71	1.49	1.54	-3.25
Jagannath	Big	0.25	0.34	-26.47	1.65	1.84	-10.33
Belpahar	Big	0.00	0.11	-100.00	0.07	1.19	-94.12
Lajkura	Big	0.16	0.15	6.67	1.16	1.09	6.42
Balram	Big	0.00	0.16	-100.00	0.40	1.06	-62.26
Garjanbahal	Big	0.35	0.20	75.00	2.38	1.64	45.12
Big Mines		2.36	1.93	22.28	15.6	16.65	-6.13
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**2.36**	**1.93**	**22.28**	**15.63**	**16.65**	**-6.13**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**2.36**	**1.93**	**22.28**	**15.63**	**16.65**	**-6.13**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	3.77	1.03	266.02	15.13	11.55	31.00
Lakhanpur	Big	6.72	4.01	67.58	39.96	29.06	37.51
Bharatpur	Big	1.33	0.77	72.73	8.73	7.71	13.23
Lingaraj OCP	Big	0.80	1.56	-48.72	11.95	9.46	26.32
Samaleswari	Big	1.11	1.00	11.00	10.13	7.86	28.88
Kulda	Big	1.03	1.27	-18.90	10.89	13.11	-16.93
Kaniha Ocp/Area	Big	0.67	0.83	-19.28	6.19	6.10	1.48
Hingula	Big	1.69	1.57	7.64	12.99	15.90	-18.30
Ananta	Big	3.19	2.42	31.82	25.61	19.62	30.53
Jagannath	Big	0.77	0.48	60.42	5.47	3.40	60.88
Belpahar	Big	0.96	0.59	62.71	4.86	3.11	56.27
Lajkura	Big	1.01	1.06	-4.72	8.81	8.81	0.00
Balram	Big	0.84	1.31	-35.88	11.81	11.30	4.51
Garjanbahal	Big	1.21	0.52	132.69	10.08	4.82	109.13
Big Mines		24.74	18.41	34.38	180.31	151.9	18.74
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**24.74**	**18.41**	**34.38**	**180.31**	**151.85**	**18.74**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**24.74**	**18.41**	**34.38**	**180.31**	**151.85**	**18.74**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	3.77	1.03	266.02	15.13	11.55	31.00
Lakhanpur	Big	7.21	4.36	65.37	43.56	32.48	34.11
Bharatpur	Big	1.48	0.88	68.18	10.11	9.51	6.31
Lingaraj OCP	Big	0.91	1.79	-49.16	13.28	10.96	21.17
Samaleswari	Big	1.22	1.15	6.09	10.59	9.26	14.36
Kulda	Big	1.03	1.27	-18.90	10.89	13.11	-16.93
Kaniha Ocp/Area	Big	0.67	0.83	-19.28	6.19	6.10	1.48
Hingula	Big	1.84	1.57	17.20	13.37	16.03	-16.59
Ananta	Big	3.38	2.56	32.03	27.10	21.16	28.07
Jagannath	Big	1.02	0.82	24.39	7.12	5.24	35.88
Belpahar	Big	0.96	0.70	37.14	4.93	4.30	14.65
Lajkura	Big	1.17	1.21	-3.31	9.97	9.90	0.71
Balram	Big	0.84	1.47	-42.86	12.21	12.36	-1.21
Garjanbahal	Big	1.56	0.72	116.67	12.46	6.46	92.88
Big Mines		27.10	20.33	33.30	195.94	168.50	16.28
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**27.10**	**20.33**	**33.30**	**195.94**	**168.50**	**16.28**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**27.10**	**20.33**	**33.30**	**195.94**	**168.50**	**16.28**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR during January			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	7.15	6.56	8.92	49.08	43.02	14.09
RG OC III Extn.	Big	4.89	5.12	-4.50	38.78	40.81	-4.98
JVR OCII	Big	5.31	4.07	30.44	36.54	30.35	20.39
Ramagundam OCI Exp. Ph II	Big	2.32	1.28	81.39	13.07	11.05	18.24
Gouthamkhani OC	Others	0.16	0.20	-19.59	1.05	1.14	-8.17
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.46	1.28	13.68	11.35	12.17	-6.77
Jawaharkhani 5 OC	Others	0.51	0.09	466.25	3.75	3.61	3.97
Srirampur OC II	Others	2.85	2.75	3.59	17.60	23.02	-23.54
Khairagura OC	Others	3.78	3.14	20.16	22.32	21.77	2.54
Total Big Mines		19.68	17.04	15.48	137.46	125.23	9.77
Total Other Mines		8.76	7.47	17.29	56.07	61.72	-9.14
Total Big Plus Mines		**28.43**	**24.50**	**16.03**	**193.54**	**186.95**	**3.53**
Rest of Mines		18.94	13.75	37.68	115.48	152.49	-24.27
Total SCCL		**47.37**	**38.26**	**23.82**	**309.02**	**339.44**	**-8.96**

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of January, 2023 and progressive upto January, 2023 (2022-23) (PROVISIONAL)

ITEM	MOU TARGET 2022-23	Current Month January, 2023			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto January, 2023 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**420000**	**44950**	**51405**	**114%**	**51113**	**291**	**1%**	**329000**	**297443**	**90%**	**309149**	**-11706**	**-4%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	3000	170	119	70%	378	-259	-69%	2660	2049	77%	778	1271	163%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	104500	13200	17856	135%	15980	1876	12%	81800	86928	106%	87186	-258	0%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	172500	17450	12503	72%	14434	-1931	-13%	134100	89648	67%	186106	-96457	-52%
TOTAL OUTSOURCING (in metre)	**280000**	**30820**	**30478**	**99%**	**30792**	**-314**	**-1%**	**218560**	**178626**	**82%**	**274070**	**-95444**	**-35%**
TOTAL DRILLING (in metre)	**700000**	**75770**	**81882**	**108%**	**81905**	**-23**	**0%**	**547560**	**476069**	**87%**	**583219**	**-107150**	**-18%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2022-23	Current Month Jan., 2023			Cum. Ach. upto Jan., 2023 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180 (MoU)	40	0.63	2%	100	70.29	70%
Outsourcing (in Line km)	695	80	0.00	0%	515	370.91	72%
Total (in Line km)	875	120	0.63	1%	615	441.20	72%

REPORT PREPARATION:

(Fig. in nos. Prov.)

		ACTUAL JAN.'2023	ACTUAL 2022-23 (till JAN.'23)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS		3	18	21
2. OTHER REPORTS (incl. PR, EMP, etc.)		26	250	126
Total		**29**	**268**	**147**

MANPOWER:

Manpower as on	01.04.2022	01.02.2023	01.01.2023	Reduction from 01.04.2022
	2948	2872	2886	76

Performance of Coal PSUs

Summary of Performance of Coal Companies **Month Jan '2023**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	During January 2023			January'2022	Upto		Growth(%)	
	Target	Actual	Achievement		January'2023	January'2022	M-O-M	Y-O-Y
ECL	0.77	0.74	96.47	0.78	7.47	7.30	-5.02	2.33
BCCL	0.09	0.07	77.78	0.05	0.55	0.62	32.08	-11.29
CCL	0.10	0.08	77.32	0.07	0.71	0.61	7.14	16.39
NCL								
WCL	0.29	0.26	87.71	0.28	2.35	2.49	-7.55	-5.62
SECL	1.37	1.09	79.56	0.98	9.53	9.59	11.27	-0.63
MCL	0.05	0.05	92.00	0.04	0.34	0.41	17.95	-17.07
CIL	**2.66**	**2.272**	**85.381**	**2.193**	**20.950**	**21.020**	**3.60**	**-0.33**
SCCL	0.755	0.627	83.05	0.531	5.399	5.094	18.08	5.99
Total	**3.42**	**2.90**	**84.87**	**2.72**	**26.35**	**26.11**	**6.42**	**0.90**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	During January 2023			January'2022	Upto		Growth(%)	
	Target	Actual	Achievement		January'2023	January'2022	M-O-M	Y-O-Y
ECL	0.98	0.86	87.76	0.85	5.59	4.57	1.18	22.32
BCCL	0.84	0.96	114.29	1.01	7.52	6.00	-4.95	25.33
CCL	1.64	1.44	87.80	1.49	11.05	9.39	-3.36	17.68
NCL	11.77	11.42	97.03	12.08	108.67	98.44	-5.46	10.39
WCL	3.19	3.67	115.05	3.59	21.92	20.58	2.23	6.51
SECL	0.00	5.72		2.89	21.59	19.86	97.92	8.71
MCL	5.27	3.82	72.49	3.68	30.41	29.48	3.80	3.15
NEC								
CIL	**23.70**	**27.89**	**117.68**	**25.59**	**206.75**	**188.32**	**8.99**	**9.79**
SCCL	5.93	3.59	60.49	3.99	29.51	33.16	-10.06	-11.01
Total	**29.63**	**31.48**	**106.24**	**29.58**	**236.26**	**221.48**	**6.42**	**6.67**

(iib) Open Cast Production - Contractual

All figures in MT

Subs	During January 2023			January'2022	Upto		Growth(%)	
	Target	Actual	Achievement		January'2023	January'2022	M-O-M	Y-O-Y
ECL	3.88	1.73	44.59	1.89	14.04	12.91	-8.47	8.75
BCCL	2.49	2.48	99.60	2.20	21.37	16.73	12.73	27.73
CCL	7.10	5.64	79.44	5.52	44.73	39.86	2.17	12.22
NCL								
WCL	3.77	4.05	107.43	2.50	22.07	17.50	62.00	26.11
SECL	17.79	12.64	71.05	10.97	94.93	77.22	15.22	22.93
MCL	14.52	15.18	104.55	13.62	125.96	104.57	11.45	20.46
NEC		0.03			0.15			
CIL	**49.55**	**41.75**	**84.26**	**36.70**	**323.25**	**268.79**	**13.76**	**20.26**
SCCL	0.00	2.66		1.51	19.19	14.29	76.16	34.33
Total	**49.55**	**44.41**	**89.63**	**38.21**	**342.44**	**283.08**	**16.23**	**20.97**

(ii) Open Cast Production

All figures in MT

Subs	During January 2023			January'2022	Upto		Growth(%)	
	Target	Actual	Achievement		January'2023	January'2022	M-O-M	Y-O-Y
ECL	4.86	2.59	53.29	2.75	19.63	17.48	-5.82	12.30
BCCL	3.32	3.44	103.61	3.21	28.88	22.73	7.17	27.06
CCL	8.74	7.08	81.01	7.01	55.78	49.25	1.00	13.26
NCL	11.77	11.42	97.03	12.08	108.67	98.44	-5.46	10.39
WCL	6.95	7.71	110.94	6.09	43.98	38.09	26.60	15.46
SECL	17.79	18.36	103.20	13.86	116.52	97.09	32.47	20.01
MCL	19.79	18.99	95.96	17.30	156.37	134.05	9.77	16.65
NEC	0.00	0.03		0.00	0.15	0.00		
CIL	**73.22**	**69.61**	**95.07**	**62.29**	**529.98**	**457.11**	**11.75**	**15.94**
SCCL	5.93	6.25	105.37	5.50	48.70	47.45	13.65	2.64
Total	**79.15**	**75.86**	**95.84**	**67.79**	**578.68**	**504.56**	**11.91**	**14.69**

(iii) Total Coal Production

All figures in MT

Subs	During January 2023			January'2022	Upto		Growth(%)	
	Target	Actual	Achievement		January'2023	January'2022	M-O-M	Y-O-Y
ECL	5.63	3.33	59.16	3.53	27.10	24.77	-5.64	9.41
BCCL	3.41	3.51	102.93	3.26	29.44	23.35	7.57	26.08
CCL	8.84	7.16	80.97	7.08	56.49	49.86	1.06	13.30
NCL	11.77	11.42	97.03	12.08	108.67	98.44	-5.46	10.39
WCL	7.25	7.97	109.84	6.37	46.33	40.58	25.11	14.17
SECL	19.15	19.44	101.52	14.84	126.05	106.68	31.01	18.16
MCL	19.84	19.04	95.95	17.34	156.71	134.46	9.79	16.55
NEC	0.00	0.03		0.00	0.15	0.00		
CIL	**75.88**	**71.88**	**94.75**	**64.50**	**550.93**	**478.12**	**11.46**	**15.23**
SCCL	6.68	6.87	102.84	6.03	54.10	52.54	14.06	2.97
Total	**82.56**	**78.75**	**95.39**	**70.51**	**605.03**	**530.67**	**11.69**	**14.01**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During January			Production Upto January		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	0.00	0.00	-100.00	0.01	0.01	-60.74
BCCL	3.01	3.13	-3.58	27.31	22.14	23.34
CCL	2.12	1.82	16.33	14.87	11.86	25.39
WCL	0.01	0.01	-41.67	0.08	0.13	-40.30
SECL	0.02	0.02	21.05	0.20	0.18	11.54
CIL	**5.16**	**4.98**	**3.70**	**42.46**	**34.33**	**23.70**

Table 4.1 (BA) : Washed Coking Coal Production *In MT*

Subs	Production During January			Production Upto January		
	FY 23	FY 22	Growt (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.13	0.11	21.90	1.20	0.95	25.39
CCL	0.09	0.05	76.47	0.54	0.31	74.78
CIL	**0.22**	**0.16**	**39.74**	**1.74**	**1.26**	**37.52**

Table 4.1 (BB) : Production of Middlings *In MT*

Subs	Production During January			Production Upto January		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.22	0.19	15.63	1.98	1.46	35.52
CCL	0.10	0.07	35.21	0.54	0.50	7.40
CIL	**0.32**	**0.26**	**20.91**	**2.52**	**1.96**	**28.36**

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in BCCL& SCCL during January 2023.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during January 2023 (in%)			Actual Status upto January 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	85	85	73	**86**	91	83	92	87	74	85
BCCL	1	85	73	**86**	83	67	81	47	35	74
CCL										
NCL	23	85	73	**86**	80	74	93	82	75	91
WCL										
SECL	2	85	73	**86**	100	100	100	100	100	100
MCL										
SCCL	1	85	73	**86**	87	68	78	76	50	66

ii It may be observed that Shovel has been under-utilised during January 2023.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during January 2023 (in%)			Actual Status upto January 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	80	80	58	**73**	73	51	70	74	47	63
BCCL	93	80	58	**73**	77	49	64	81	48	59
CCL	104	80	58	**73**	84	53	63	83	50	60
NCL	102	80	58	**73**	74	47	64	73	44	61
WCL	88	80	58	**73**	86	56	65	81	38	47
SECL	65	80	58	**73**	79	47	59	72	39	54
MCL	77	80	58	**73**	79	24	30	80	22	28
SCCL	73	80	58	**73**	84	56	67	81	49	60

iii It may be observed that Surface Miner has been under-utilised in NCL & MCL during January 2023.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during January 2023 (in%)			Actual Status upto January 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL										
NCL	8	81	61	**75**	92	44	48	89	43	49
WCL										
SECL										
MCL	22	81	61	**75**	81	47	58	80	43	54
SCCL										

iv It may be observed that Dumper has been under-utilised during January 2023.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during January 2023 (in%)			Actual Status upto January 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	67	67	50	**75**	76	34	44	79	31	40
BCCL	322	67	50	**75**	82	26	32	78	26	33
CCL	351	67	50	**75**	81	49	60	81	43	53
NCL	510	67	50	**75**	76	47	62	76	45	60
WCL	372	67	50	**75**	85	43	51	81	32	40
SECL	530	67	50	**75**	75	35	47	73	33	45
MCL	328	67	50	**75**	82	19	23	82	15	18
SCCL	458	67	50	**75**	82	39	48	83	35	42

v.) It may be observed that Dozer has been under-utilised during January 2023.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during January 2023 (in%)			Actual Status upto January 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	70	70	45	**64**	76	22	29	71	21	29
BCCL	96	70	45	**64**	70	16	23	72	15	21
CCL	178	70	45	**64**	80	15	19	81	15	19
NCL	162	70	45	**64**	71	26	36	71	26	37
WCL	155	70	45	**64**	83	25	30	80	21	26
SECL	145	70	45	**64**	70	35	50	70	34	49
MCL	140	70	45	**64**	77	20	26	74	18	24
SCCL	111	70	45	**64**	78	24	31	75	22	29

vi It may be observed that Drill has been under-utilised during January 2023.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during January 2023 (in%)			Actual Status upto January 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	78	78	40	**51**	78	18	24	79	17	21
BCCL	79	78	40	**51**	66	24	36	70	25	36
CCL	109	78	40	**51**	91	24	26	90	21	23
NCL	133	78	40	**51**	84	25	30	82	21	25
WCL	73	78	40	**51**	91	15	16	90	12	13
SECL	86	78	40	**51**	87	32	37	87	29	33
MCL	66	78	40	**51**	94	12	13	92	11	12
SCCL	58	78	40	**51**	85	27	32	81	22	27

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During January 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Jan'2022	Jan'2023	Jan'2022	M-O-M	Y-O-Y
ECL	2.34	2.08	88.89	2.71	20.44	24.31	-23.25	-15.92
BCCL	2.41	1.54	63.90	1.51	14.21	14.63	1.99	-2.87
CCL	3.68	2.51	68.21	2.36	22.72	23.38	6.36	-2.82
NCL	8.68	10.22	117.74	6.15	78.49	63.54	66.18	23.53
WCL	3.51	2.80	79.77	2.98	23.82	28.48	-6.04	-16.36
SECL	10.50	5.61	53.43	7.32	55.64	57.27	-23.36	-2.85
MCL	5.08	2.36	46.46	1.93	15.63	16.65	22.28	-6.13
CIL	**36.19**	**27.12**	**74.94**	**24.94**	**230.96**	**228.27**	**8.74**	**1.18**
SCCL	5.300	5.539	104.51	4.967	41.316	43.432	11.52	-4.87
Total	**41.49**	**32.66**	**78.72**	**29.91**	**272.28**	**271.70**	**9.20**	**0.21**

(ii) Contractual OBR

Subs	During January 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Jan'2022	Jan'2023	Jan'2022	M-O-M	Y-O-Y
ECL	12.66	10.94	**86.41**	8.58	85.08	72.51	27.51	17.34
BCCL	10.37	8.92	**86.02**	8.76	81.97	71.42	1.83	14.77
CCL	10.84	7.32	**67.53**	7.35	66.88	58.58	-0.41	14.17
NCL	30.86	35.40	**114.71**	28.51	299.88	230.98	24.17	29.83
WCL	34.30	36.66	**106.88**	25.25	227.73	191.84	45.19	18.71
SECL	17.50	24.00	**137.14**	12.91	152.66	97.89	85.90	55.95
MCL	14.26	24.74	**173.49**	18.41	180.31	151.85	34.38	18.74
NEC		0.26			1.77	0		
CIL	**130.80**	**148.23**	**113.33**	**109.78**	**1096.27**	**875.05**	**35.02**	**25.28**
SCCL	35.900	41.830	116.52	33.290	298.125	265.585	25.65	12.25
Total	**166.70**	**190.06**	**114.01**	**143.07**	**1394.40**	**1140.64**	**32.84**	**22.25**

(iii) Total OBR

All figures in MM3

Subs	During January 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Jan'2022	Jan'2023	Jan'2022	M-O-M	Y-O-Y
ECL	15.00	13.02	**86.80**	11.28	105.52	96.81	15.43	9.00
BCCL	12.78	10.46	**81.85**	10.27	96.19	86.06	1.85	11.77
CCL	14.52	9.82	**67.63**	9.71	89.60	81.96	1.13	9.32
NCL	39.54	45.62	**115.38**	34.67	378.37	294.52	31.58	28.47
WCL	37.81	39.46	**104.36**	28.23	251.55	220.32	39.78	14.17
SECL	28.00	29.61	**105.75**	20.23	208.30	155.15	46.37	34.26
MCL	19.34	27.10	**140.12**	20.33	195.94	168.50	33.30	16.28
NEC		0.26		0.00	1.77	0.00		
CIL	**166.99**	**175.35**	**105.01**	**134.72**	**1327.23**	**1103.32**	**30.16**	**20.29**
SCCL	41.20	47.37	114.97	38.26	339.44	309.02	23.81	9.85
Total	**208.19**	**222.72**	**106.98**	**172.98**	**1666.67**	**1412.34**	**28.76**	**18.01**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	2.44	2.26	21.76	20.28	8.20	7.33
BCCL	2.25	2.29	20.96	20.20	-1.53	3.76
CCL	4.58	5.42	39.94	47.61	-15.47	-16.12
NCL	4.36	4.26	42.56	36.85	2.30	15.51
WCL	3.65	3.44	26.39	31.27	6.32	-15.60
SECL	5.56	5.55	52.45	53.04	0.25	-1.11
MCL	10.33	10.15	99.11	96.58	1.76	2.62
NEC	0.00	0.00	0.00	0.00		
CIL	**33.17**	**33.35**	**303.18**	**305.83**	**-0.54**	**-0.87**
SCCL	4.74	3.87	36.27	37.71	22.34	-3.84
Total	**37.91**	**37.22**	**339.44**	**343.54**	**1.84**	**-1.19**

(ii) Road

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.36	0.31	2.97	2.68	18.69	10.82
BCCL	0.91	0.65	8.30	5.79	39.30	43.41
CCL	2.17	1.77	21.28	13.69	23.17	55.46
NCL	1.93	1.79	20.28	18.13	7.78	11.87
WCL	2.53	2.34	21.14	19.07	8.25	10.86
SECL	6.80	5.79	49.64	46.44	17.46	6.90
MCL	5.85	5.14	51.39	38.28	13.85	34.23
NEC	0.00	0.00	0.00	0.00		
CIL	**20.56**	**17.78**	**175.01**	**144.08**	**15.62**	**21.47**
SCCL	1.24	1.37	11.54	10.26	-9.57	12.48
Total	**21.80**	**19.15**	**186.54**	**154.34**	**13.82**	**20.87**

(iii) MGR

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.51	0.41	3.50	6.30	24.69	-44.44
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	5.03	5.16	46.53	45.82	-2.41	1.53
WCL	0.00	0.00	0.00	0.18		-100.00
SECL	2.71	2.56	23.12	23.58	5.84	-1.98
MCL	1.16	1.21	10.23	11.00	-3.65	-7.02
NEC	0.00	0.00	0.00	0.00		
CIL	**9.41**	**9.33**	**83.38**	**86.89**	**0.88**	**-4.04**
SCCL	0.81	0.72	5.82	5.76	12.48	1.16
Total	**10.22**	**10.05**	**89.20**	**92.65**	**1.72**	**-3.72**

(iv) Conveyor Belt

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.28	0.26	2.53	2.70	4.92	-6.19
WCL	0.17	0.04	0.73	0.23	281.82	220.18
SECL	0.66	0.61	5.95	5.47	9.09	8.85
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**1.11**	**0.91**	**9.21**	**8.39**	**21.03**	**9.76**
SCCL	0.06	0.04	0.50	0.44	61.11	11.94
Total	**1.16**	**0.95**	**9.71**	**8.84**	**22.55**	**9.87**

(iv) Total Despatch- All Modes

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	3.33	2.98	28.37	29.40	11.74	-3.50
BCCL	3.18	2.92	29.28	25.98	8.90	12.70
CCL	6.75	6.51	61.22	57.86	3.69	5.81
NCL	11.60	11.48	112.01	103.64	1.05	8.08
WCL	6.49	5.87	49.40	51.82	10.56	-4.67
SECL	15.73	14.49	131.13	127.60	8.56	2.77
MCL	17.35	16.50	160.73	146.09	5.15	10.02
NEC	0.02	0.00	0.12	0.00		
CIL	**64.45**	**60.76**	**572.25**	**542.39**	**6.07**	**5.51**
SCCL	6.84	6.00	54.12	54.17	14.10	-0.09
Total	**71.29**	**66.76**	**626.37**	**596.56**	**6.79**	**5.00**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	2.66	2.52	22.78	25.07	5.65	-9.12
BCCL	2.45	2.33	22.82	20.44	4.93	11.65
CCL	5.82	5.42	52.95	47.62	7.53	11.20
NCL	10.27	10.45	101.45	90.93	-1.72	11.57
WCL	5.86	5.44	44.95	45.58	7.82	-1.37
SECL	13.54	12.14	115.08	104.92	11.52	9.68
MCL	12.86	11.81	125.00	104.89	8.88	19.17
NEC	0.00	0.00	0.00	0.00		
CIL	**53.46**	**50.101**	**485.03**	**439.43**	**6.70**	**10.38**
SCCL	5.60	4.75	44.64	44.69	17.91	-0.10
Total	**59.05**	**54.85**	**529.67**	**484.12**	**7.67**	**9.41**

(ii) CPP

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.02	0.02	0.09	0.11	26.67	-16.96
BCCL	0.00	0.01	0.01	0.03	-100.00	-74.07
CCL	0.25	0.15	1.83	1.44	65.56	26.98
NCL	0.53	0.51	5.39	5.56	3.73	-3.04
WCL	0.11	0.11	1.12	0.82	4.67	36.81
SECL	0.61	0.78	3.76	6.87	-21.99	-45.28
MCL	2.60	2.29	16.95	18.76	13.64	-9.65
NEC	0.00	0.00	0.00	0.00		
CIL	**4.12**	**3.86**	**29.15**	**33.59**	**6.76**	**-13.22**
SCCL	0.42	0.38	2.41	2.62	10.26	-7.72
Total	**4.54**	**4.24**	**31.56**	**36.20**	**7.08**	**-12.82**

(ii) Steel Sector

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.03	0.02	0.24	0.22	30.43	11.11
BCCL	0.11	0.05	0.95	0.61	133.33	55.08
CCL	0.10	0.06	0.54	0.40	72.41	35.61
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.24**	**0.13**	**1.72**	**1.22**	**86.51**	**41.00**
SCCL						
Total	**0.24**	**0.13**	**1.72**	**1.22**	**86.51**	**41.00**

(iii) Cement Sector

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.03	0.00	0.24	0.05		370.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.01		-100.00
NCL	0.05	0.04	0.33	0.19	28.21	73.44
WCL	0.12	0.12	1.15	1.20	0.00	-4.65
SECL	0.13	0.21	1.12	1.29	-36.89	-12.84
MCL	0.01	0.00	0.10	0.15		-37.91
NEC	0.00	0.00	0.00	0.00		
CIL	**0.34**	**0.36**	**2.93**	**2.89**	**-6.91**	**1.28**
SCCL	0.35	0.30	2.63	2.49	18.46	5.75
Total	**0.69**	**0.66**	**5.56**	**5.38**	**4.55**	**3.34**

(iv) Sponge Iron Sector

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.04	0.02	0.13	0.20	86.96	-33.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.08	0.08	0.63	0.69	0.00	-9.42
NCL	0.03	0.04	0.25	0.27	-28.57	-6.04
WCL	0.02	0.03	0.20	0.25	-33.33	-20.08
SECL	0.35	0.48	3.33	3.18	-27.23	4.75
MCL	0.13	0.20	1.27	1.85	-35.00	-31.55
NEC	0.00	0.00	0.00	0.00		
CIL	**0.65**	**0.85**	**5.81**	**6.44**	**-23.64**	**-9.81**
SCCL	0.03	0.03	0.31	0.18	-3.03	75.71
Total	**0.68**	**0.88**	**6.12**	**6.62**	**-22.87**	**-7.52**

(iv) Total Offtake-All Sectors

Subs	Jan'2023	Despatch Status			Growth(%)	
	Actual	Jan'2022	Upto Jan'2023	Upto Jan'2022	M-O-M	Y-O-Y
ECL	3.33	2.98	28.37	29.40	11.74	-3.50
BCCL	3.18	2.92	29.28	25.98	8.90	12.70
CCL	6.75	6.51	61.22	57.86	3.69	5.81
NCL	11.60	11.48	112.01	103.64	1.05	8.08
WCL	6.49	5.87	49.40	51.82	10.56	-4.67
SECL	15.73	14.49	131.13	127.60	8.56	2.77
MCL	17.35	16.50	160.73	146.09	5.15	10.02
NEC	0.02	0.00	0.12	0.00		
CIL	**64.45**	**60.76**	**572.25**	**542.39**	**6.07**	**5.51**
SCCL	6.84	6.00	54.12	54.17	14.10	-0.09
Total	**71.29**	**66.76**	**626.37**	**596.56**	**6.79**	**5.00**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Jan'31 2022	Jan'31 2023	Jan' 2022	Jan'2023	Jan' 2022	Jan'2023
ECL	1.67	1.35	24.77	27.10	6.74	4.98
BCCL	1.24	2.29	23.35	29.44	5.31	7.78
CCL	2.49	2.79	49.86	56.49	4.99	4.94
NCL	5.19	3.82	98.44	108.67	5.27	3.52
WCL	3.63	5.35	40.58	46.33	8.95	11.55
SECL	8.78	11.63	106.68	126.05	8.23	9.23
MCL	13.04	12.31	134.46	156.71	9.70	7.86
NEC		0.06		0.15		41.33
CIL	**36.04**	**39.60**	**478.12**	**550.93**	**7.54**	**7.19**
SCCL	3.14	4.32	52.54	54.10	5.97	7.98
Total	**39.18**	**43.92**	**530.66**	**605.03**	**7.38**	**7.26**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During January 2023			January' 2022	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.60	1.71	65.73	2.08	-17.76	17.43	17.66	-1.30
Outsourced	0.13	0.15	116.15	0.12	23.77	1.64	1.13	45.01
Total	**2.73**	**1.86**	**68.13**	**2.20**	-15.45	**19.07**	**18.79**	**1.49**
Coal Production (MT)	**0.80**	**0.94**	**117.50**	**0.76**	23.68	**8.49**	**4.85**	**75.26**

Table 5.2: Production of Power (MU)

Company	During January 2023			January' 2022	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1628.85	1291.62	79.30	1842.84	-29.91	15224.37	17072.45	-10.82
NTPL	689.00	538.87	78.21	328.02	64.28	4844.91	3583.45	35.20
Total	**2317.85**	**1830.49**	**78.97**	**2170.86**	-15.68	**20069.28**	**20655.90**	-2.84

Table 5.3: Source-wise power generation (MU)

Sources	During January 2023			January' 2022	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2140.00	1652.20	77.21	1998.65	-17.33	18261.17	18864.36	-3.20
Wind Power	0.78	0.15	19.23	0.78	-80.77	49.72	82.91	-40.03
Solar Power	177.07	178.14	100.60	171.43	3.91	1758.39	1708.63	2.91
Total	**2317.85**	**1830.49**	**78.97**	**2170.86**	-15.68	**20069.28**	**20655.90**	-2.84

Table 5.4: Productivity

Mode of Production	Productivity during January 2023			January' 2022	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	22.32	15.74	70.52	18.66	-15.65	16.00	16.21	-1.30
TPP (Kwh)	38274	35933	93.88	42465	-15.38	39310	39204	0.27

Table 5.5: OBR (in MM3)

Mode	During January 2023			January' 2022	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	14.34	12.27	85.54	13.07	-6.12	117.33	121.97	-3.81
Outsourced	0.95	1.62	170.53	0.32	412.66	8.90	4.16	113.64
Total	**15.29**	**13.89**	**90.82**	**13.38**	3.77	**126.22**	**126.14**	0.07

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during January 2023 (in %)		Actual Status during January 2022 (in %)		Actual Status upto January 2023 (in %)		Actual Status upto January 2022 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	60.5	96.29	55.48	90.88	53.55	96.58	58.54	94.39	**-4.99**	**2.19**
Mine 1A	62.05	99.96	69.61	93.61	63.73	99.55	66.73	94.36	**-3.00**	**5.19**
Mine 2	47.29	99.03	57.75	98.29	47.89	97.51	50.99	98.49	**-3.10**	**-0.98**

Table 5.7: Sales

Power Sales

Subs	During January 2023		January' 2022	Growth(%) M-o-M	Upto January		Growth(%) Y-o-Y
	Target	Actual			FY23	FY22	
NLCIL (MU)	1436.72	1105.52	1616.50	-31.61	13171.36	14858.79	-11.36
NTPL (MU)	650.00	502.68	300.67	67.19	4508.92	3303.51	36.49
Total Exp (MU)	**2086.72**	**1608.20**	**1917.17**	-16.12	**17680.28**	**18162.30**	-2.65
Lignite Sales							
M/s TAQA (LT)	1.27	0.15	1.56	-90.38	9.57	12.94	-26.04
Direct Sales (LT)	1.10	0.00	1.51	-100.00	3.70	15.79	-76.57
Barsingsar Lignite Sales (LT)	0.00	0.04	0.00		4.11	0.00	
Total Sales (LT)	**2.37**	**0.19**	**3.07**	**-93.81**	**17.38**	**28.73**	**-39.51**

Coal Sales

Supply to End - use plant NTPL	**8.00**	**3.38**	**5.57**	-39.32	**33.55**	**24.36**	**37.73**
Coal Sale to NTPC (Under MoU)		**4.92**	**0.00**		**46.78**	**0.00**	
Coal e-auction		**0.32**	**1.60**	**-80.00**	**4.19**	**23.65**	**-82.28**
Coal (LT)	**7.00**	**8.62**	**7.17**	**20.22**	**84.52**	**48.01**	**76.05**

Financial Performance

5. Capital Expenditure of CIL increased by 48.97% to 1224.07 crores during January 2023 as compared to 821.71 crores during the same period of FY22. Out of 1224.07 crores, CIL and its Subsidiaries have spent 315.45crores on Plants & Machinery including HEMM and washery, 94.30 crores on Land and 4.58 crores on Infrastructure including roads, Rail siding & coridor and CHP, Silo & Weighbridge . Whereas SCCL & NLCIL have registered a positive growth of 2105.16 % & 393.47 % respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during January 2022			Exp upto January		
			FY 23	FY 22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	48.80	100.23	79.67	25.81	698.70	844.27	-17.24
BCCL	900.00	29.70	76.94	52.06	47.79	798.85	482.77	65.47
CCL	1,925.00	49.00	25.47	52.23	-51.23	1,381.61	1,813.29	-23.81
NCL	1,900.00	76.00	121.72	97.28	25.12	1,788.29	1,371.23	30.42
WCL	900.00	29.05	56.08	77.54	-27.68	645.34	685.29	-5.83
SECL	4,650.00	218.67	350.07	208.91	67.57	3,202.66	2,010.89	59.27
MCL	3,800.00	124.77	289.58	123.08	135.28	2,894.26	2,877.84	**0.57**
CMPDIL	40.00	1.33	2.27	0.66	243.94	26.21	30.80	-14.90
CIL & others	1,165.00	80.00	201.70	130.28	54.82	1,588.50	1,422.49	11.67
CIL	**16,500.00**	**657.31**	**1,224.07**	**821.71**	**48.97**	**13,024.43**	**11,538.87**	**12.87**
SCCL	2,000.00	66.67	696.39	31.58	2,105.16	1,606.19	1,531.88	**4.85**
NLCIL Stand Alone	1,050.00	33.30	97.41	-73.97	-231.69	443.23	318.60	**39.12**
NLCIL JVs	1,870.00	64.34	164.03	126.95	29.21	1,359.49	1,622.98	-16.23
NLCIL	**2,920.00**	**97.64**	**261.44**	**52.98**	393.47	**1,802.72**	**1,941.58**	**-7.15**
Total	**21,420.00**	**821.62**	**2,181.90**	**906.27**	140.76	**16433.34**	**15012.33**	**9.47**

5A : Head-wise Capital Expenditure *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan'23	Upto Jan'23	% Expenditure
1	Plant & Machinery	3,588.29	275.40	1,856.40	**7.67**
2	Safety Plant & Machinery	1,045.70	103.87	728.95	**9.93**
3	Development	1,090.49	154.96	822.84	**14.21**
4	Buiiding (Factory)	110.00	7.45	49.48	
5	Building (Others)	901.16	164.56	668.93	**18.26**
6	Furniture & Fixtures	17.33	0.26	1.92	**1.50**
7	Lands	3,875.70	598.28	3,367.14	**15.44**
8	Vehicles	-	-	-	
9	Transporation including Railway Sidings etc.	5,750.85	19.70	4,153.05	**0.34**
10	Environment	-	-	-	
11	Solar Power	1,808.34	103.12	476.46	
12	TPP	301.49	65.99	163.39	
13	Others	2,930.67	688.31	4,144.79	**23.49**
Total		**21420**	**2181.90**	**16433.34**	**10.19**

Table 6.2 A : Head-wise Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan 2023	Upto Jan 2023	% Expenditure
1	Plant & Machinery	2276.88	216.07	1365.72	**9.49**
2	Safety Plant & Machinery	1045.70	99.38	684.91	**9.50**
3	Development	837.24	111.37	677.18	**13.30**
4	Buiiding (Factory)				
5	Building (Others)	668.67	149.05	552.02	**22.29**
6	Furniture & Fixtures				
7	Lands	2992.70	94.3	2276.89	**3.15**
8	Vehicles				
9	Transporation including Railway	5578.84	4.58	4068.96	**0.08**
10	Environment				
11	Solar Power	853.34	42.14	342.67	**4.94**
12	TPP				
13	Others	2246.65	507.18	3056.09	**22.57**
Total		**16500**	**1224.07**	**13024.43**	**7.42**

Table 6.2 B : Head-wise Capital Expenditure of SCCL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan 2023	Upto Jan 2023	% Expenditure
1	Plant & Machinery	288.32	28.66	175.07	**9.94**
2	Safety Plant & Machinery				
3	Development	125.10	43.59	145.73	**34.84**
4	Buiiding (Factory)				
5	Building (Others)	193.08	14.91	112.27	**7.72**
6	Furniture & Fixtures	16.38	0.26	1.92	**1.59**
7	Lands	755.50	474.40	838.43	**62.79**
8	Vehicles				
9	Railway Sidings	60.13	7.6	35.75	**12.64**
10	Environment				
11	Solar Power	260.00	60.98	133.63	**23.45**
12	STPP	301.49	65.99	163.39	**21.89**
13	Others				
Total		**2000**	**696.39**	**1606.19**	**34.82**

Table 6.2 C : Head-wise Capital Expenditure of NLCIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan 2023	Upto Jan 2023	% Expenditure
1	Plant & Machinery	1,023.09	30.67	315.61	3.00
2	Safety Plant & Machinery		4.49	44.04	
3	Development	128.15	-	-0.07	
4	Buiiding (Factory)	110.00	7.45	49.48	6.77
5	Building (Others)	39.41	0.60	4.64	1.52
6	Furniture & Fixtures	0.95			
7	Lands	127.50	29.58	251.82	23.20
8	Vehicles				
9	Railway Sidings	111.88	7.52	48.34	6.72
10	Environment				
11	Solar Power	695.00		0.16	
12	TPP				
13	Others	684.02	181.13	1,088.70	26.48
Total		**2,920.00**	**261.44**	**1,802.72**	**8.95**

6. Total Manpower of CIL is 241563 as on 1st January 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 51770 whereas in term of Coal production during upto January, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto January'23, has Manpower strength of 21799 only.

Total Manpower of CIL & its subsidiries

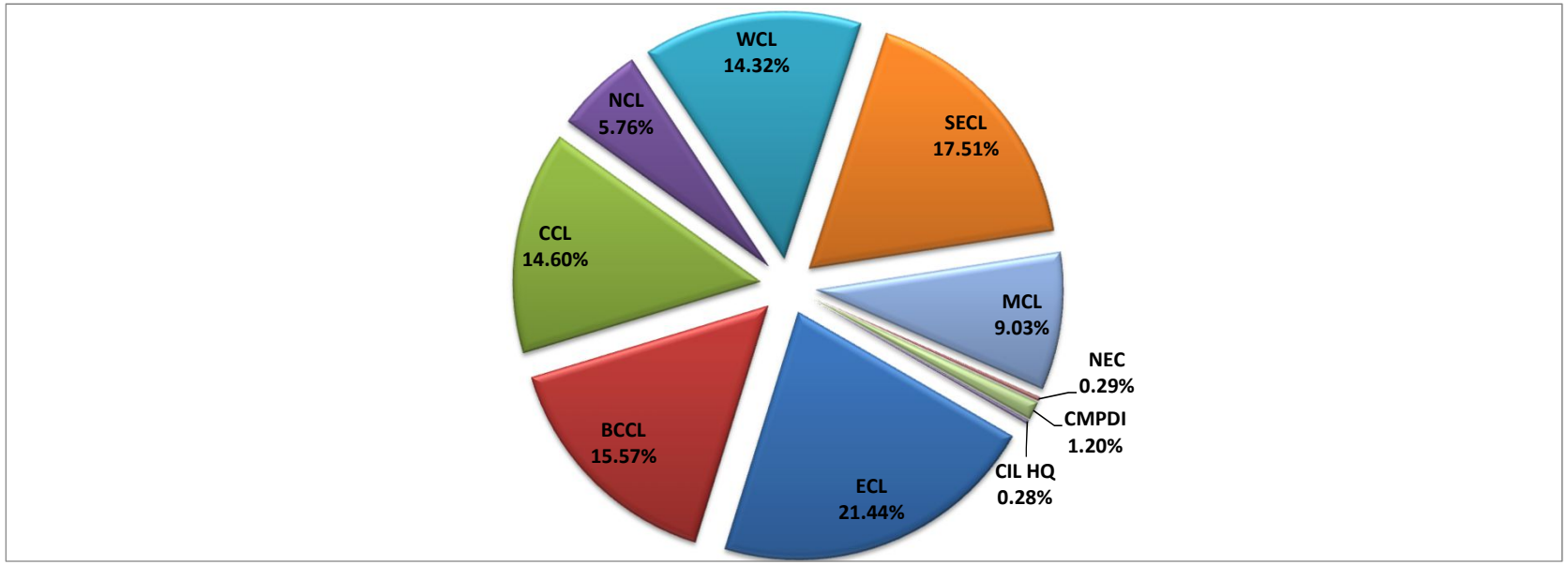


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	January' 23	April'22	Change
ECL	51770	52935	-1165
BCCL	37585	38915	-1330
CCL	35239	35861	-622
NCL	13914	14228	-314
WCL	34581	35741	-1160
SECL	42267	44405	-2138
MCL	21799	21863	-64
NEC	690	774	-84
CMPDI	2886	2948	-62
DCC	154	173	-19
CIL HQ	678	707	-29
Total CIL	**241563**	**248550**	**-6987**
SCCL	43,000	43672	-672
NLCIL	11026	11246	-220
Total Manpower	**295589**	**303468**	-7879

7.CIL out-standing dues have increased by Rs 3267.76 crores and stood at Rs 18044.23 crores as on 31st January 2023 as compared to Rs 14776.47 crores as on 31st March 2022.

Company-wise Debtors Due chart as on 31st January' 23

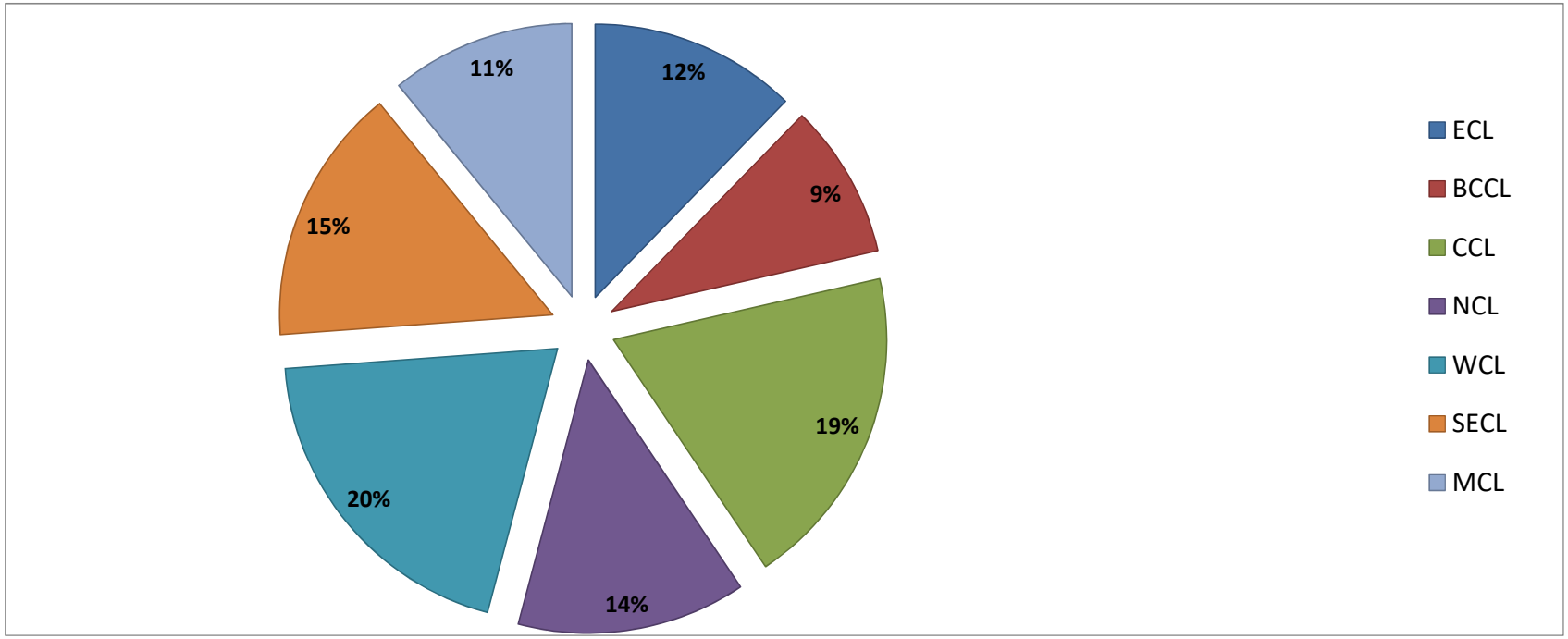


Table 7.1: Debtors due as on 31st January' 23 ***Rs Cr***

Subsidiary/Company	Due as on last Day of		
	Jan'22	Mar'22	Change
ECL	2210.55	2,831.61	-621.06
BCCL	1649.77	1,602.65	47.12
CCL	3461.00	2,969.91	491.09
NCL	2440.75	1,182.72	1,258.03
WCL	3553.35	3,134.62	418.73
SECL	2747.15	2,090.62	656.53
MCL	1970.49	953.17	1,017.32
NEC	11.17	11.17	
Total CIL (incl NEC)	**18044.23**	**14776.47**	3,267.76
SCCL	3586.57	5743.55	-2,156.98
NLCIL	6519.60	4063.57	2,456.03
NTPL	860.66	632.51	228.15
Total NLCIL	**7380.26**	**4696.08**	**2,684.18**
Total Debtors Due	**29011.06**	**25216.10**	**3,794.96**

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5591.14 crores i.e 31 % of total dues.

Age-wise Debtors Dues chart as on 31st January' 23

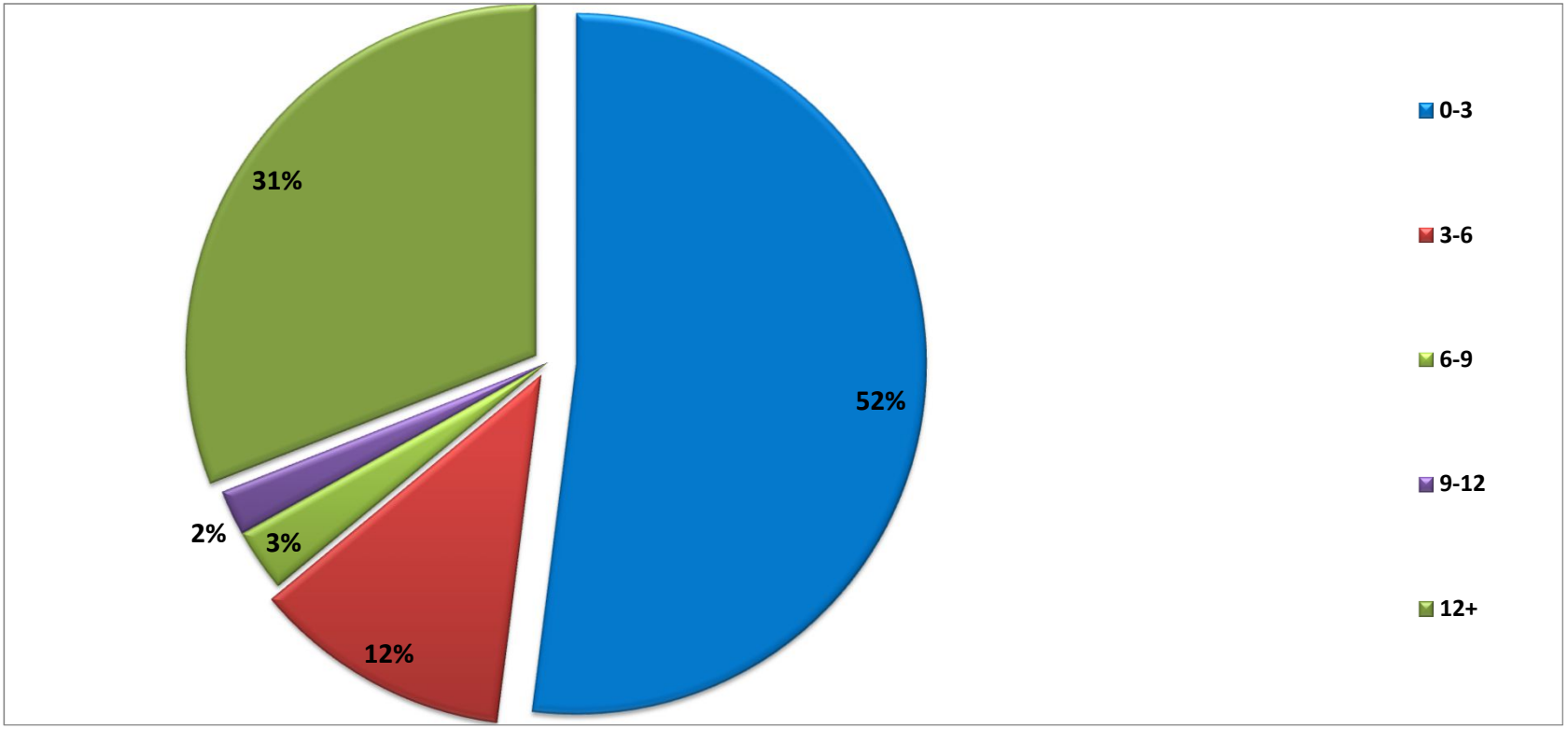
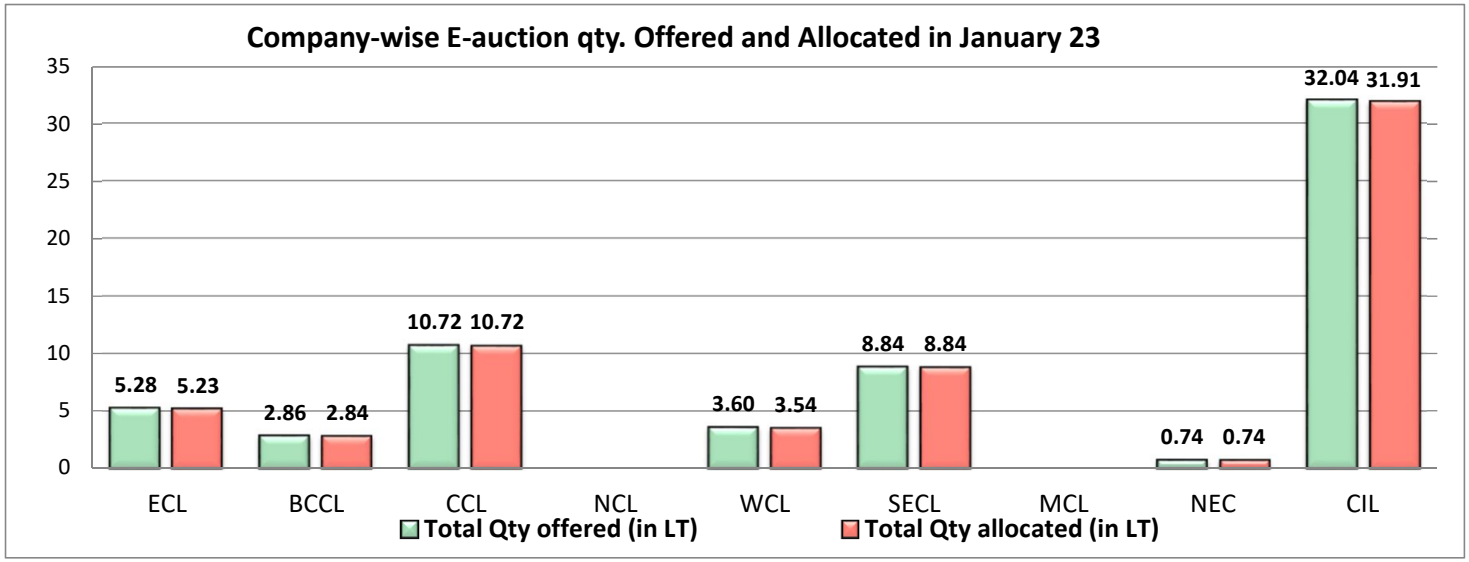


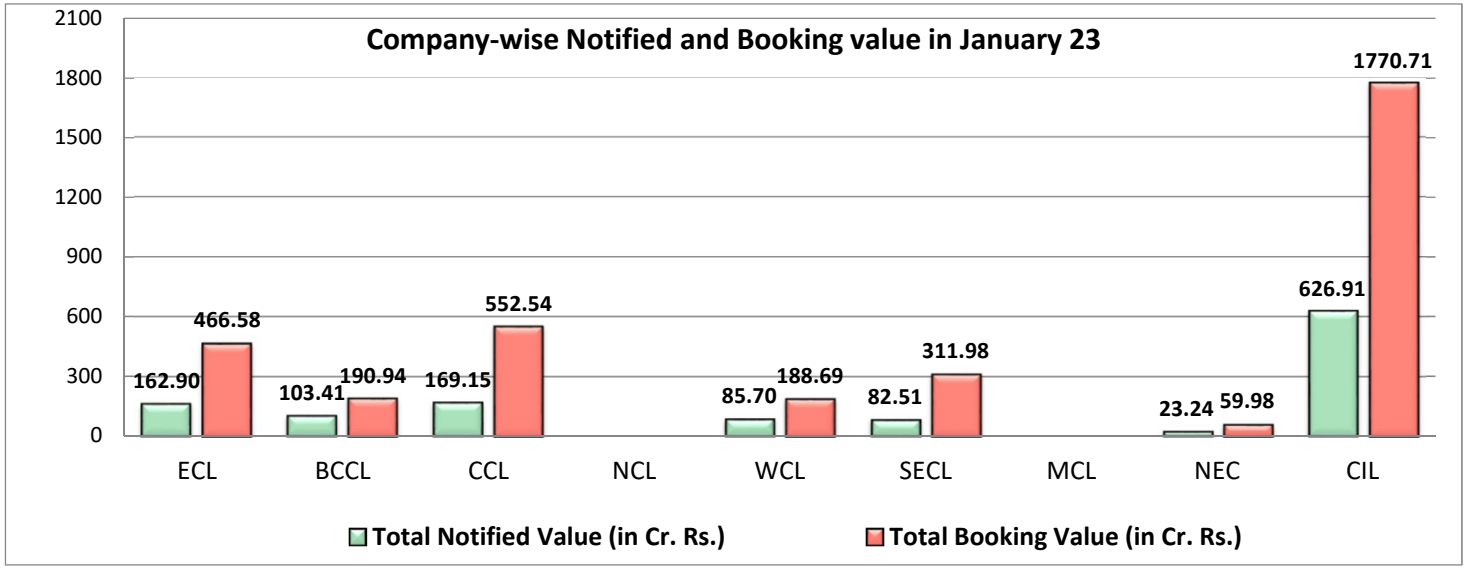
Table 7.3: Age-wise Debtors Dues as on 31st January' 23 *Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	727.81	54.51	3.29	0.00	1424.94	**2210.55**
BCCL	1077.11	21.97	80.06	0.00	470.63	**1649.77**
CCL	1144	268	266	240	1543.00	**3461.00**
NCL	1538.89	0.11	0.00	135.49	766.26	**2440.75**
WCL	2898.16	591.39	0.00	0.00	63.80	**3553.35**
SECL	689.09	829.22	0.00	5.03	1223.81	**2747.15**
MCL	1304.37	395.60	171.82	0.00	98.70	**1970.49**
Total CIL	**9379.43**	**2160.80**	**521.17**	**380.52**	**5591.14**	**18033.06**
Percentage Share	***52.01***	***11.98***	***2.89***	***2.11***	***31.00***	***100.00***

Table 8.1: E-auction company-wise

In January 2023, 31.91 LT of coal allocated against 32.05 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 182 % premiumn over notified price in January 2023.





Company-wise Performance during January2023									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	5.28	2.86	10.72		3.60	8.84		0.74	**32.04**
Total Qty allocated (in LT)	5.23	2.84	10.72		3.54	8.84		0.74	**31.91**
Percentage Qty allocated (in %)	**99%**	**99%**	**100%**		**98%**	**100%**		**100%**	**100%**
Total Notified Value (in Cr. Rs.)	162.90	103.41	169.15		85.70	82.51		23.24	**626.91**
Total Booking Value (in Cr. Rs.)	466.58	190.94	552.54		188.69	311.98		59.98	**1770.71**
% increase over Notified Price	**186%**	**85%**	**227%**		**120%**	**278%**		**158%**	**182%**

Company wise Performance upto January 2023									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	59.89	34.09	38.44	41.55	22.25	66.04	137.26	2.35	**401.87**
Total Qty allocated (in LT)	59.12	27.17	38.43	41.55	22.17	66.04	137.25	2.35	**394.08**
Percentage Qty allocated (in %)	**99%**	**80%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**98%**
Total Notified Value (in Cr. Rs.)	1893.83	726.78	597.06	732.36	559.03	772.65	1378.45	74.34	**6734.50**
Total Booking Value (in Cr. Rs.)	6598.35	1549.17	2473.88	3078.68	1570.57	3168.59	6741.10	242.90	**25423.24**
% increase over Notified Price	**248%**	**113%**	**314%**	**320%**	**181%**	**310%**	**389%**	**227%**	**278%**

Electricity Generation

Electricity Generation during Jan'2023

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation during Jan			Generation upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Thermal	106393.71	96292.28	10.49	998483.37	913021.82	9.36
Nuclear	4118.92	4056.70	1.53	38038.94	38894.10	-2.20
Hydro	8063.15	7497.00	7.55	145966.76	133610.06	9.25
Bhutan Imp.	45.10	40.10	12.47	6698.30	7291.80	-8.14
Total Conventional	**118620.88**	**107886.08**	**10.0**	**1189187.37**	**1092817.78**	**8.8**
Wind	5013.74	3398.23	47.54	64546.10	61525.49	4.91
Solar	9290.01	6611.09	40.52	82214.50	57869.53	42.07
Biomass	331.45	321.69	3.03	2583.17	2867.92	-9.93
Bagasse	2261.97	2075.27	9.00	9316.59	8542.98	9.06
Small Hydro	638.23	528.88	20.67	10030.98	9256.86	8.36
Others	199.97	214.45	-6.75	2096.76	1875.76	11.78
Total Renewable	**17735.37**	**13149.61**	**34.87**	**170788.10**	**141938.55**	**20.33**
Total Generation	**136356.25**	**121035.69**	**12.66**	**1359975.47**	**1234756.33**	**10.14**
% Share of RE	**13.01**	**10.86**	**2.14**	**12.56**	**11.50**	**1.06**
% Share of Coal & lignite	**76.62**	**77.73**	**-1.11**	**71.92**	**71.39**	**0.53**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Jan			Generation upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Coal	101593.29	90768.1	11.93	948164.18	850778.79	11.45
Lignite	2885.5	3313.65	-12.92	29884.32	30712.68	-2.70
Gas	1883.95	2191.34	-14.03	20269	31436.31	-35.52
Diesel	30.97	19.19	61.39	165.87	94.04	76.38
Total Thermal	**106393.71**	**96292.28**	**10.49**	**998483.37**	**913021.82**	**9.36**

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke *Fig. in MT*

	During Jan			Upto Jan		
Type of Coal	**Jan-23**	**Jan-22**	**Growth (%) M-o-M**	**Jan-23**	**Jan-22**	**Growth (%) Y-o-Y**
Non Coking	10.01	6.53	53.14	136.90	102.96	32.96
Coking	4.74	3.82	24.07	46.09	42.86	7.54
Anthracite	0.13	0.27	-52.06	1.94	1.84	5.52
PCI Coal	1.09	1.23	-11.52	12.29	11.42	7.63
Pet Coke	0.64	0.78	-17.75	8.53	4.54	87.78
Met Coke	0.36	0.17	115.44	3.03	1.88	61.33
Total	**16.97**	**12.80**	**32.53**	**208.78**	**165.50**	**26.15**

Source: ICMW

Coal Import in Jan'2023

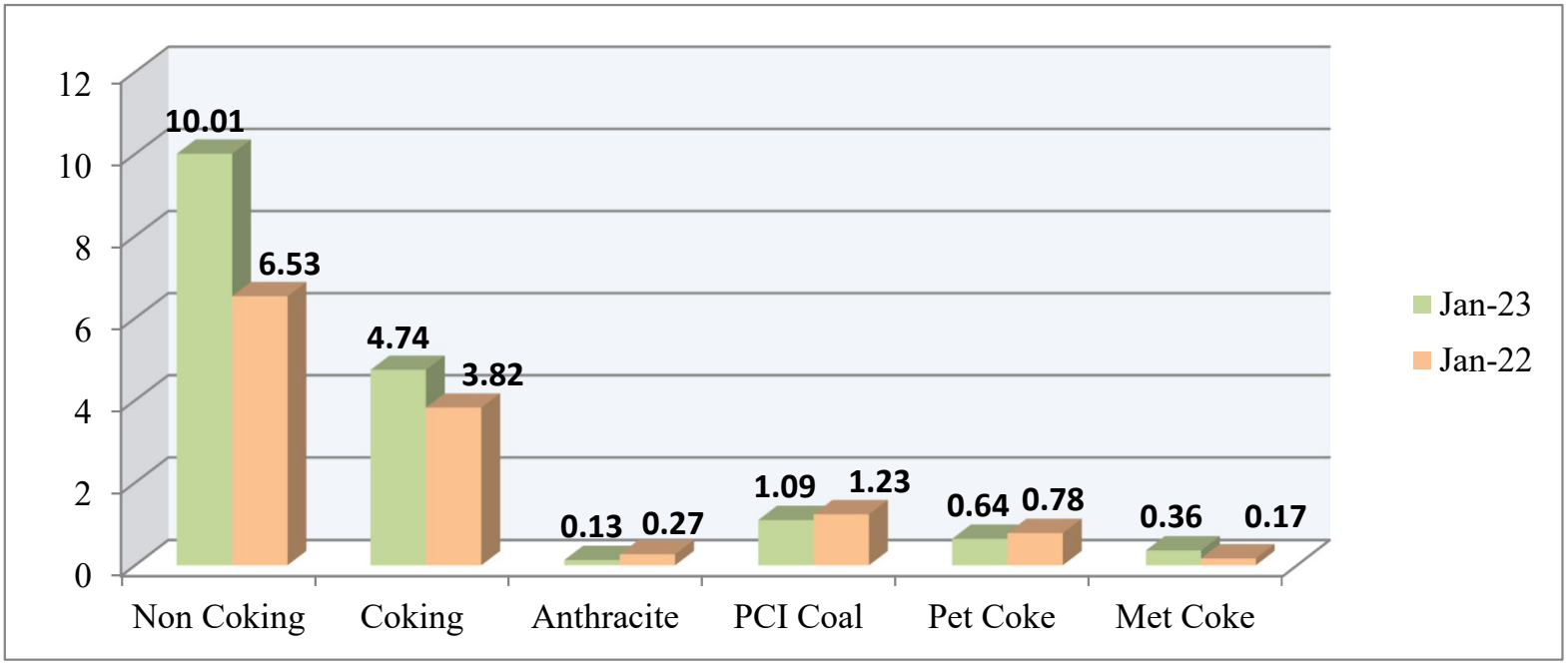


Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	During Jan			Upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gujarat	51.01	40.80	25.03	629.65	505.54	24.55
Maharashtra	11.08	10.20	8.60	145.41	122.17	19.03
Goa	7.30	4.67	56.46	85.61	73.90	15.84
Karnataka	4.58	2.69	70.04	40.05	31.09	28.80
Tamil Nadu	9.45	6.50	45.46	134.72	98.30	37.04
Puducherry	2.27	2.24	1.11	28.78	24.12	19.31
Andhra Pradesh	39.71	30.21	31.46	523.15	412.84	26.72
Odisha	29.17	22.76	28.17	354.97	285.84	24.18
West Bengal	15.07	7.92	90.41	145.12	87.91	65.07
Punjab	0.00	0.00		0.02	0.00	1749.63
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	-100.00
Chhattisgarh	0.00	0.00		0.00	0.00	-28.00
Madhya Pradesh	0.02	0.04	-43.27	0.30	0.27	11.75
Others	0.00	0.00		0.07	0.00	
Total	**169.66**	**128.02**	**32.53**	**2087.85**	**1655.02**	**26.15**

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Jan'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.03	0.00			0.06	**0.15**
Auto							**0.00**
Calciner						0.15	**0.15**
Calcium Carbide							**0.00**
Cement	1.22					0.40	**1.62**
Chemical & Petrochem	0.63		0.04		0.01	0.02	**0.70**
DRI	0.37	0.05			0.00		**0.43**
Power	1.75	0.26			0.01		**2.03**
Ferro Alloy		0.06	0.01		0.07		**0.14**
Graphite Electrode			0.00			0.01	**0.01**
Iron & Steel	0.51	4.01	0.07	0.97	0.18		**5.74**
Logistics	0.02						**0.02**
Engineering			0.00				**0.00**
Paper & Plywood	0.25						**0.25**
Pharma							**0.00**
Sugar							**0.00**
Textile	0.11						**0.11**
Traders	3.96	0.23	0.00	0.13	0.08		**4.40**
Mining	0.08						**0.08**
Tyres							**0.00**
Others	1.04	0.08	0.00		0.01		**1.13**
Total	**10.01**	**4.74**	**0.13**	**1.09**	**0.36**	**0.64**	**16.97**

Source: ICMW

Sector Wise Coal and Coke Import in Jan'2023

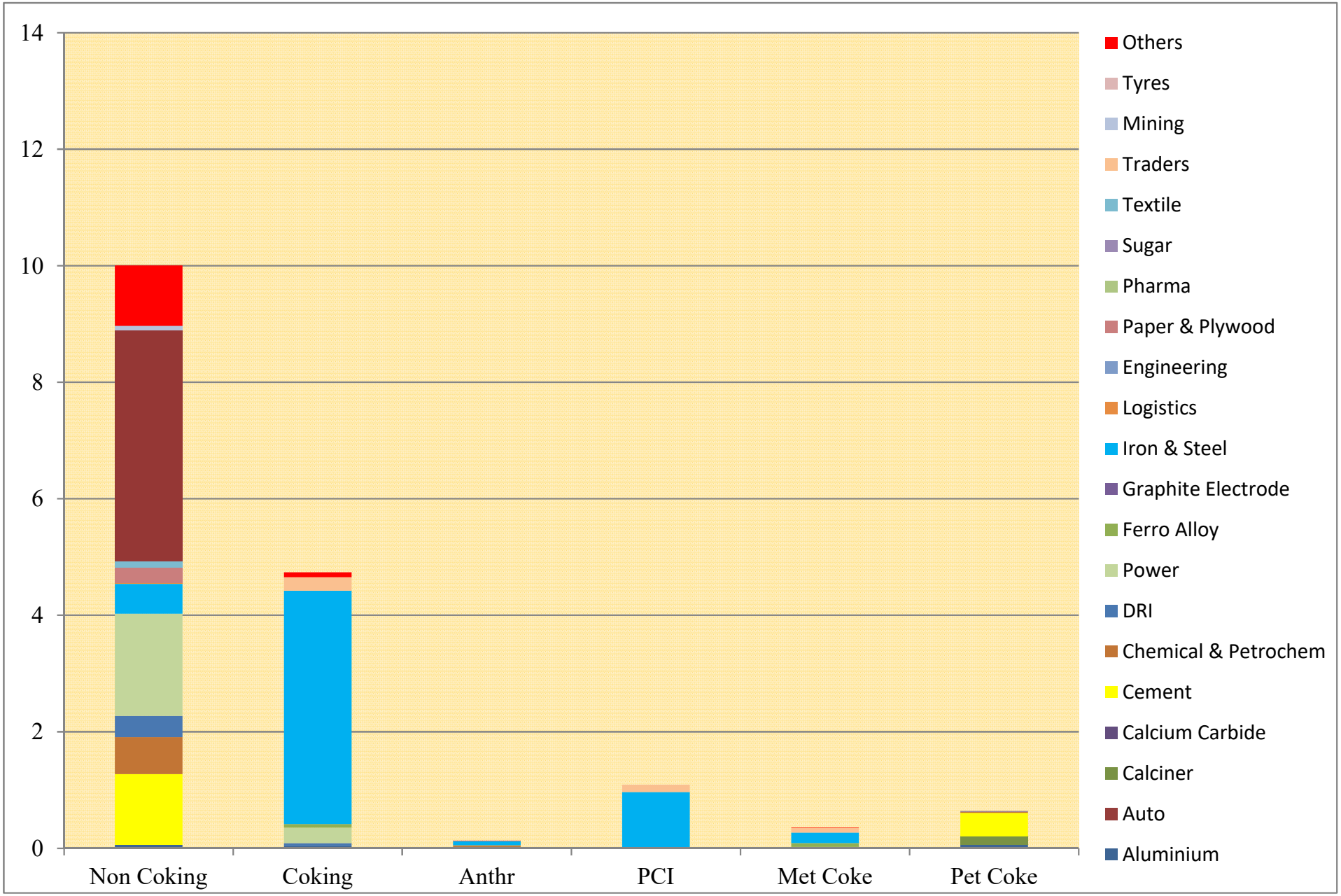


Table 8.4: Grade-wise Non-Coking Coal Import during Jan'2023. *In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	Not Known	Total
Bedi																	2.67	**2.67**
Bhavnagar																	1.08	**1.08**
Dahej											0.72						3.22	**3.95**
Dhamra																	5.15	**5.15**
Ennore																	2.73	**2.73**
Hazira															1.05		2.75	**3.80**
Jafrabad																	0.11	**0.11**
Jaigad																	3.85	**3.85**
Jakhau																	0.19	**0.19**
Kandla	0.64	2.61	0.20		2.57	0.31	1.38	0.77	0.66		0.47	0.10	0.25	0.23		0.97	0.00	**11.17**
Karaikal																	1.72	**1.72**
Kolkata						0.47		0.01	0.97		0.03						1.99	**3.46**
Krishnapatnam					0.40	1.65			0.74	3.68		0.75					2.07	**9.28**
Magdalla																	5.54	**5.54**
Muldwarka																	1.03	**1.03**
Mumbai & Jnpt																	1.79	**1.79**
Mundra								0.45	1.92								0.00	**2.37**
Navlakhi													0.61		0.60		7.37	**8.57**
New Mangalore							0.37	0.55									1.87	**2.79**
Okha																	1.81	**1.81**
Others													0.30				5.90	**6.20**
Paradip																	2.96	**2.96**
Porbandar																	0.25	**0.25**
Sikka																	0.25	**0.25**
Tuticorin / Voc																	4.06	**4.06**
Vizag		1.7903	0.1	1.27	0.39	0.82	2.81	1.71	0.50	1.13	0.42		0.57	0.61			1.20	**13.31**
Total	**0.64**	**4.40**	**0.30**	**1.27**	**3.36**	**3.24**	**4.56**	**3.50**	**4.78**	**4.80**	**1.63**	**0.85**	**1.72**	**0.84**	**1.65**	**0.97**	**61.53**	**100.06**

Source: ICMW

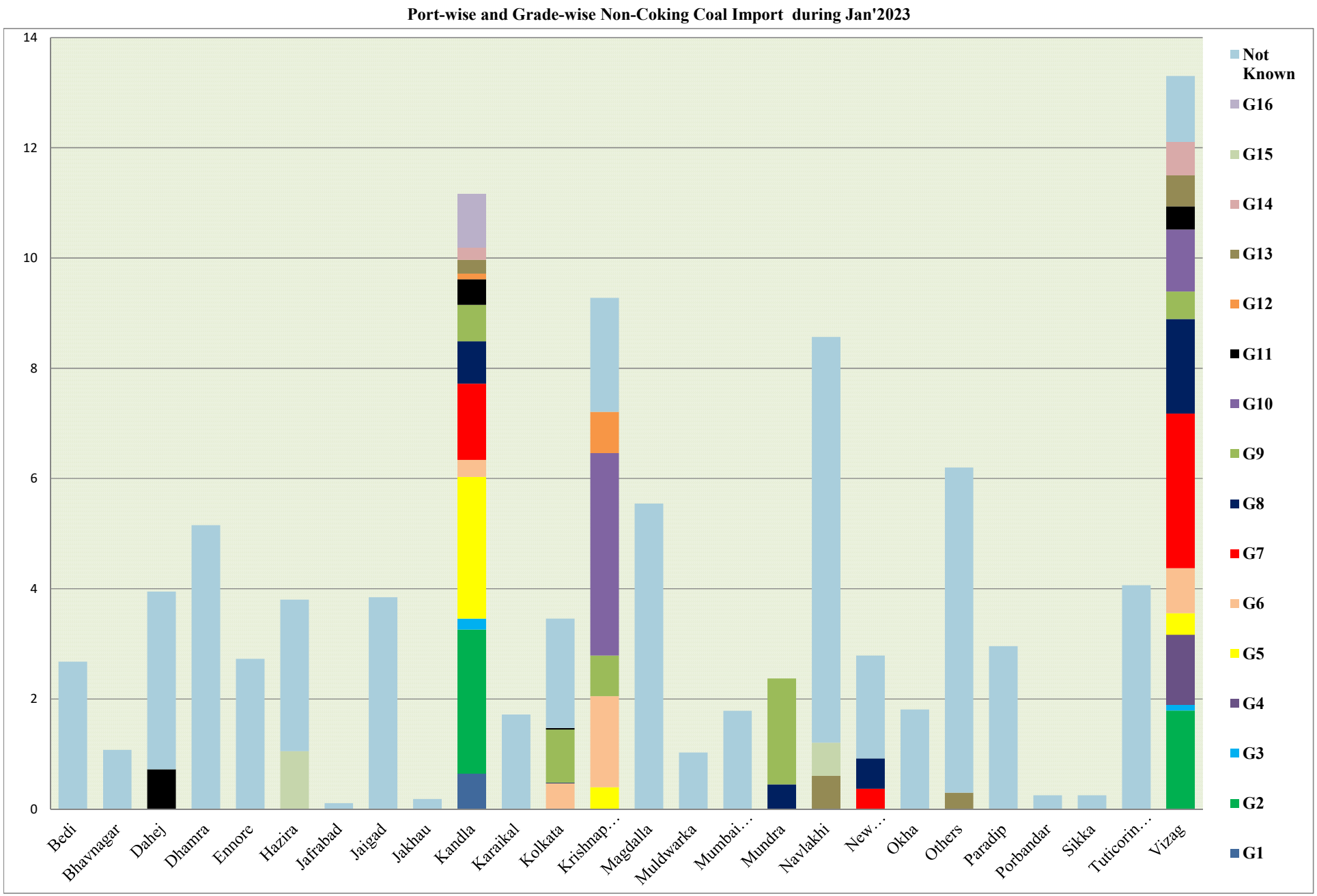

Port-wise and Grade-wise Non-Coking Coal Import during Jan'2023
14
12
10
8
6
4
2
0
Bedi
Bhavnagar
Dahej
Dhamra
Ennore
Hazira
Jafrabad
Jaigad
Jakhau
Kandla
Karaikal
Kolkata
Krishnap…
Magdalla
Muldwarka
Mumbai…
Mundra
Navlakhi
New…
Okha
Others
Paradip
Porbandar
Sikka
Tuticorin…
Vizag
Not Known
G16
G15
G14
G13
G12
G11
G10
G9
G8
G7
G6
G5
G4
G3
G2
G1

Table 8.5: Country-wise Non-coking Coal Import during Jan'2023 *In Lakh Te*

Country	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	Not Known	Total
Australia					1.62	1.65	1.38	0.50	2.62	4.80						0.97	6.08	**19.61**
Indonesia		0.112	0.2					1.21	1.76		1.63	0.85	1.72	0.84	1.65		35.23	**45.20**
Mozambique						1.13	0.88	0.25									3.27	**5.53**
New Zealand			0.1														0.00	**0.10**
Others																	2.35	**2.35**
Russia				1.27	1.75												3.81	**6.83**
South Africa						0.47	0.92	1.54	0.40								10.11	**13.44**
United States	0.6441	4.2927					1.38										0.67	**6.99**
Total	**0.64**	**4.40**	**0.30**	**1.27**	**3.36**	**3.24**	**4.56**	**3.50**	**4.78**	**4.80**	**1.63**	**0.85**	**1.72**	**0.84**	**1.65**	**0.97**	**61.53**	**100.06**

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Jan'2023

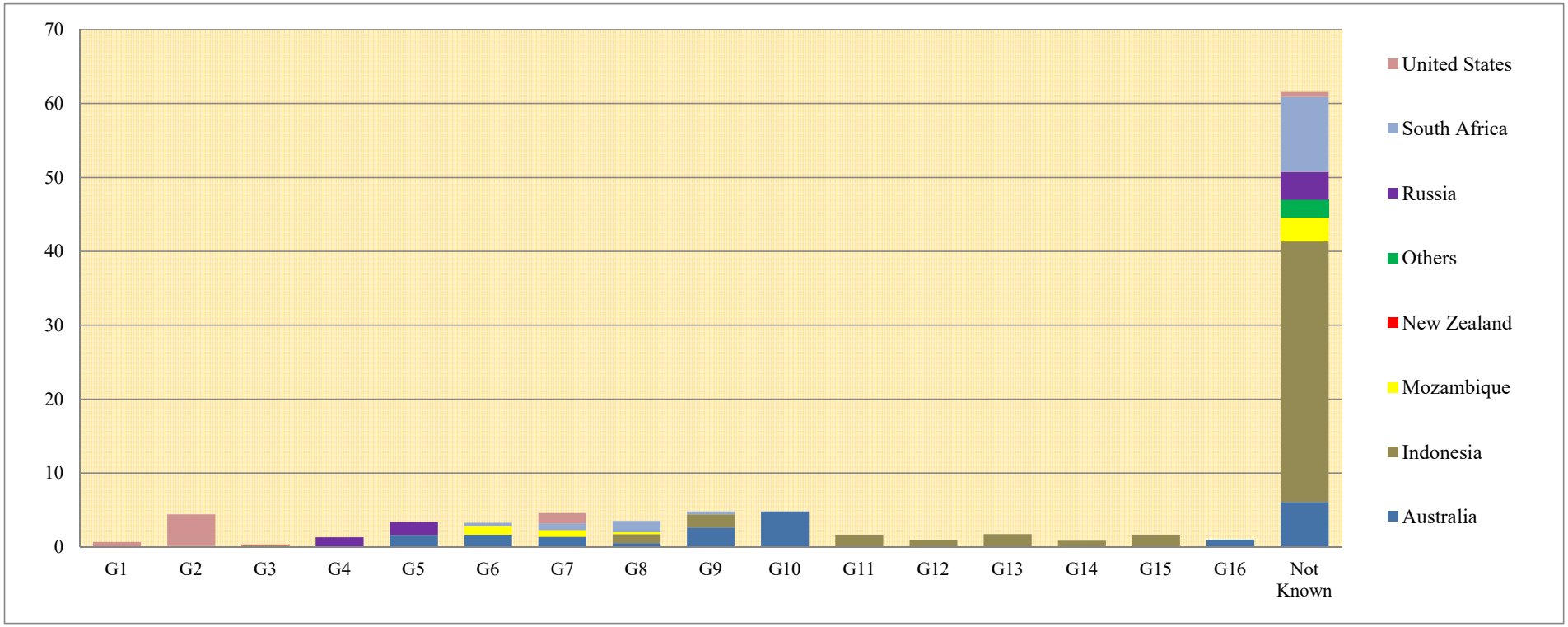


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Jan'2023 (L Te)

Port	Australia	Indonesia	Mozambique	New Zealand	Russia	South Africa	United States	Others	Total
Bedi		2.35				0.32			**2.67**
Bhavnagar		1.08							**1.08**
Dahej	0.58	2.33				1.03			**3.95**
Dhamra	3.09				1.27	0.79			**5.15**
Ennore	0.50	1.26				0.97			**2.73**
Hazira	0.76	3.04							**3.80**
Jafrabad								0.11	**0.11**
Jaigad		1.91			1.94				**3.85**
Jakhau								0.19	**0.19**
Kandla	1.79	2.79	0.31		1.75		4.53		**11.17**
Karaikal		1.72							**1.72**
Kolkata	1.05	1.24				1.00	0.17		**3.46**
Krishnapatnam	6.53	2.25					0.50		**9.28**
Magdalla		5.54							**5.54**
Muldwarka		0.53	0.50						**1.03**
Mumbai & Jnpt		1.79							**1.79**
Mundra	1.92		0.25			0.20			**2.37**
Navlakhi		8.57							**8.57**
New Mangalore		0.90				1.89			**2.79**
Okha								1.81	**1.81**
Others		1.47	1.58		0.60	2.56			**6.20**
Paradip						2.96			**2.96**
Porbandar		0.25							**0.25**
Sikka								0.25	**0.25**
Tuticorin / Voc		4.06							**4.06**
Vizag	3.39	2.13	2.89	0.10	1.27	1.73	1.79		**13.31**
Total	**19.61**	**45.20**	**5.53**	**0.10**	**6.83**	**13.44**	**6.99**	**2.35**	**100.06**

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Jan'2023 (US$/te)

Port	Australia	Indonesia	Mozambique	New Zealand	Russia	South Africa	United States
Bedi		141.62				152.80	
Bhavnagar		76.94					
Dahej	165.06	121.27				149.57	
Dhamra	149.57				205.98	159.02	
Ennore	149.54	137.58				152.71	
Hazira	139.52	84.38					
Jafrabad							
Jaigad		130.28			194.64		
Jakhau							
Kandla	76.00	127.99	138.71		192.86		22302.46
Karaikal		132.00					
Kolkata	212.69	141.67				169.97	213.67
Krishnapatnam	136.16	90.37					214.58
Magdalla		90.43					
Muldwarka		57.10	132.79				
Mumbai & Jnpt		97.40					
Mundra	122.57		153.71			158.65	
Navlakhi		89.51					
New Mangalore		91.95				162.39	
Okha							
Others		108.26	149.95		170.89	161.30	
Paradip						168.89	
Porbandar		74.37					
Sikka							
Tuticorin / Voc		122.09					
Vizag	157.87	97.49	150.46	187.08	196.78	160.03	206.61

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Jan'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	New Zealand	Russia	South Africa	United States
Bedi		11786.91				12778.32	
Bhavnagar		6440.09					
Dahej	13584.23	10127.89				12401.65	
Dhamra	12447.45				17209.62	13309.83	
Ennore	12516.84	11322.61				12664.24	
Hazira	11482.64	7045.71					
Jafrabad							
Jaigad		10865.60			16291.33		
Jakhau							
Kandla	6353.14	10612.54	11416.04		16005.84		1863259.78
Karaikal		10863.94					
Kolkata	17773.61	11767.15				14099.29	17884.11
Krishnapatnam	11291.81	7450.01					17960.11
Magdalla		7526.81					
Muldwarka		4699.29	10928.98				
Mumbai & Jnpt		8134.69					
Mundra	10087.46		12650.68			13056.99	
Navlakhi		7418.02					
New Mangalore		7691.30				13487.12	
Okha							
Others		9047.85	12469.42		14303.62	13358.46	
Paradip						14073.75	
Porbandar		6224.40					
Sikka							
Tuticorin / Voc		10181.55					
Vizag	13109.65	8095.15	12442.21	15396.71	16470.12	13326.23	17260.28

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Jan'2023 *In L Te*

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	United States	Total
Dhamra	5.7								**5.7**
Ennore	1.3							1.1	**2.4**
Jaigad	2.5	0.6				0.3	0.5		**3.8**
Kakinada	0.2								**0.2**
Kandla	0.6							0.2	**0.8**
Kolkata	6.0				0.2			2.2	**8.4**
Krishnapatnam	1.9						0.7		**2.7**
Marmagoa	0.3	2.2				0.4	2.1	1.0	**6.0**
Mumbai & Jnpt	0.0				0.0				**0.0**
Mundra	0.9								**0.9**
New Mangalore	0.3						0.4		**0.6**
Okha	0.7								**0.7**
Others	0.0								**0.0**
Paradip	5.0		0.1	1.3	0.6			0.7	**7.7**
Vizag	6.6				0.4			0.8	**7.8**
Total	**31.89**	**2.75**	**0.13**	**1.32**	**1.15**	**0.65**	**3.61**	**5.90**	**47.4**

Source: ICMW

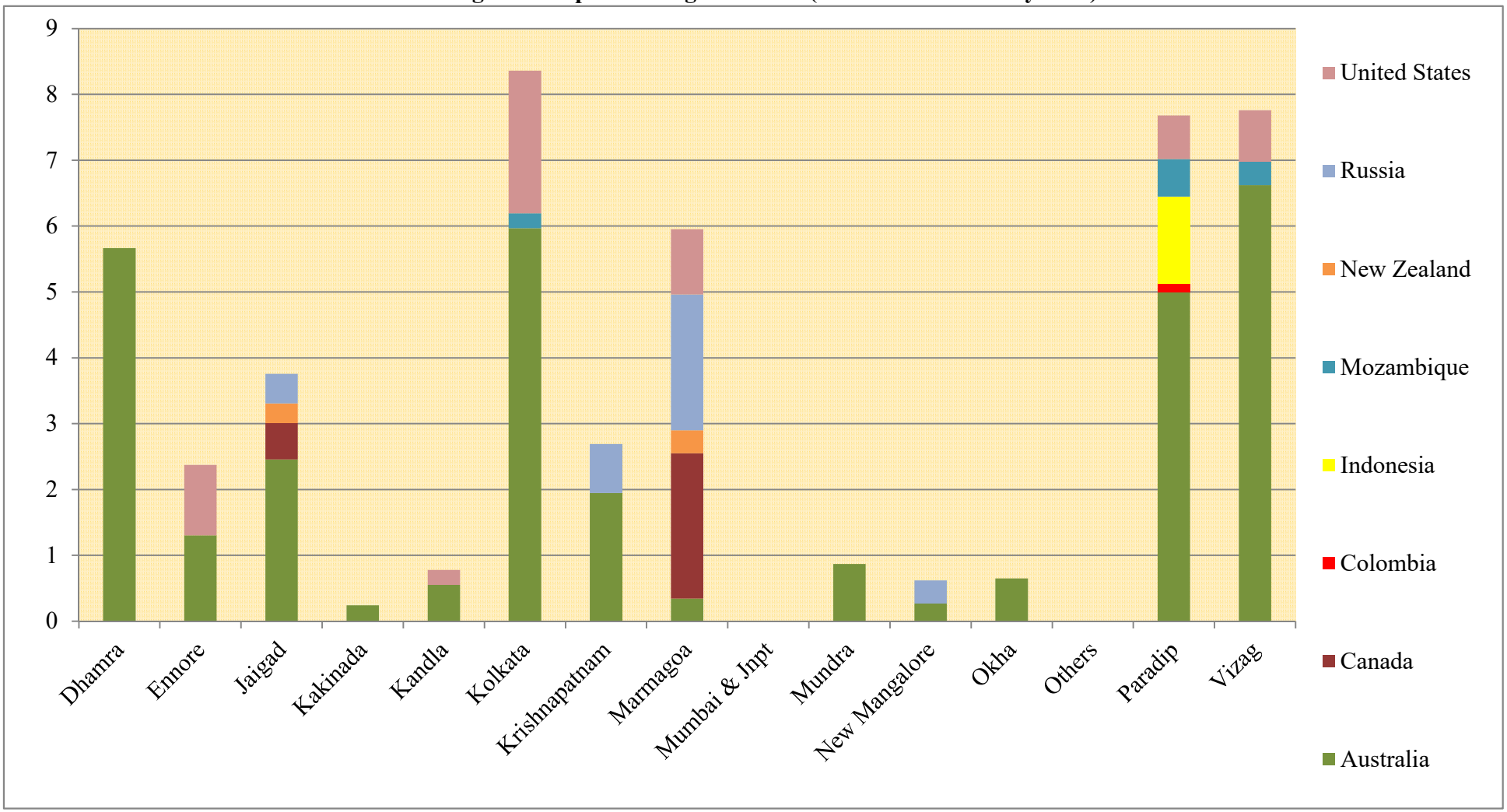

Coking Coal Import during Jan'2023 (Port-wise & Country-wise)
9
8
7
6
5
4
3
2
1
0
Dhamra
Ennore
Jaigad
Kakinada
Kandla
Kolkata
Krishnapatnam
Marmagoa
Mumbai & Jnpt
Mundra
New Mangalore
Okha
Others
Paradip
Vizag
United States
Russia
New Zealand
Mozambique
Indonesia
Colombia
Canada
Australia

Table 8.10: Average Price of Imported Coking Coal during Jan'2023 (US$/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	United States
Dhamra	276.33							
Ennore	281.87							310.17
Jaigad	296.01	273.20				258.72	287.14	
Kakinada	289.02							
Kandla	289.05							325.54
Kolkata	281.99				254.51			312.86
Krishnapatnam	278.25						298.46	
Marmagoa	295.81	291.86				258.72	232.33	227.22
Mumbai & Jnpt					176.22			808.45
Mundra	297.67							
New Mangalore	285.93						287.09	
Okha	126.69							
Others								4710.28
Paradip	299.92		316.55	268.98	265.00			321.86
Vizag	304.67				256.11			323.19

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Jan'2023 (Rs/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	United States
Dhamra	22910							
Ennore	23354							25838
Jaigad	24570	22867				21655	24033	
Kakinada	23786							
Kandla	24080							26792
Kolkata	23318				20946			26079
Krishnapatnam	23068						24981	
Marmagoa	24760	24404				21655	19256	19018
Mumbai & Jnpt					14503			67431
Mundra	24915							
New Mangalore	23532						24029	
Okha	10427							
Others								387656
Paradip	24814		26495	22289	21809			26819
Vizag	25289				21078			26598

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation *In MT*

Items of Information	During Jan			Upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	66.8	61.5	8.62	603.1	544.5	10.76
Imported Coal receipts	2.9	1.3	123.08	47.7	22.7	110.13
Total receipts	**69.7**	**62.8**	**10.99**	**650.8**	**567.2**	**14.74**
Coal Consumption (MT)	**68.7**	**60.8**	**12.99**	**643.7**	**570.4**	**12.85**
Electricity From Coal (MU)	101593.29	90768.1	11.93	948164.2	850778.79	11.45
Average PLF	67.13	60.03	11.83	63.68	57.35	11.04
Specific Coal Consumption*	0.68	0.67	0.95	0.68	0.67	1.26

** Kg of Coal required to produce 1 Unit of Electricity*

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector *Fig. in MT*

Items	During Jan			Upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	35.31	33.60	5.09	319.12	285.31	11.85
Domestic Coal Supply	0.77	0.82	**-6.21**	6.41	6.05	5.88
Coal Import	1.22	0.71	**71.46**	9.11	12.80	**-28.83**

(ii) DRI Sector *Fig. in MT*

Items	During Jan			Upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.7	3.5	5.04	35.9	32.7	9.66
Domestic Coal Supply	0.7	0.9	-22.50	6.1	6.6	-7.92
Coal Import	0.4	0.1	**183.29**	2.81	1.6	**81.29**

Table 8.14: Coking Coal supply to Steel Sector *Fig. in MT*

Items	During Jan			Upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	7.375	6.867	7.40	66.824	64.676	3.32
Domestic Coal Supply	0.944	0.594	58.92	7.716	5.250	46.97
Coal Import	4.01	3.41	**17.59**	40.10	36.25	**10.62**

Table 8.16: Coal Supply to Other Sectors *Fig. in MT*

Source of Suppy	During Jan			Upto Jan		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	6.70	6.05	10.77	53.92	63.09	-14.53
Import	6.57	4.32	52.00	96.62	67.11	43.97
Total	**13.27**	**10.37**	**27.94**	**150.54**	**130.20**	**15.62**

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	164.50	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	3.78	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	2.96	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	7.12	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	76.20	ON SCH	
6	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	246.12	ON SCH	MDO Project
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	38.35	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	250.88	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	12.27	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	1.55	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	562.72	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2024	20.00	3	Revised PR is under finalisation.
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	28-02-2023	298.01	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	470.38	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	174.49	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	5.30	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	146.91	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	139.25	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	790.12	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	533.88	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.67	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.30	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	484.28	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	9.67	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	88.22	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.67	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	109.16	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	267.01	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	18.07	1	Delayed due to grant of FC and EC.
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	1343.99	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	942.13	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	193.94	ON SCH	
33	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	117.51	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	6.16	ON SCH	
35	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	87.67	ON SCH	
36	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	1.15	ON SCH	
37	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	216.84	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
38	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2023	254.35	2	Due to delay in diversion and possession of forest land.
39	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
40	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	107.37	ON SCH	
41	WCL	MAKARDHOKRA-I	OC	4.90	497.06	31-03-2026	31-03-2026	0.00	ON SCH	
42	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2023	168.67	1	Delay in expenditure on land possession.
43	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	459.01	ON SCH	
44	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	124.42	ON SCH	
45	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	164.39	4	Due to delay in possession of land.
46	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	516.0	ON SCH	
47	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	376.66	3	Due to delay in EC & FC clearance.
48	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.50	ON SCH	
49	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5092.19	2	Delayed due to land acquisition and procurement of HEMM.
50	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	216.20	3	Delayed in EC, FC & Land. Project will be completed in FY23.
51	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3689.38	2	Delayed due to land acquisition and procurement of HEMM.
52	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
53	SECL	PELMA	OC	15.00	1624.59	31-03-2029	31-03-2029	10.42	ON SCH	
54	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	326.53	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
55	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
56	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2044.29	ON SCH	
57	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	35.77	ON SCH	
58	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2023	333.78	11	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. **Completion criteria achieved**.
59	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	627.13	ON SCH	
60	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2809.48	ON SCH	MDO Project
61	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1336.33	ON SCH	
62	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	252.16	5	Delayed due to EC and FC for 227.61 Ha forest land.
63	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	741.81	5	Issues in execution of major Infrastructure like Barpali Railway Bulb.
64	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	991.72	ON SCH	
65	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	175.40	7	Delay in construction of SILO at Barpali Bulb.
66	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1318.84	ON SCH	
67	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	866.84	ON SCH	
68	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2027	31-03-2027	553.24	ON SCH	MDO Project
69	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	872.84	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
70	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2023	366.76	2	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		**874.98**	**123885.43**			**33044.67**		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion^^	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st January 2023)Rs. Crore	Cumulative Progress (%) (31st January 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (31st January 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17,237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80^	U-I: July 2023 U -II: Oct 2023 U-III: Dec 2023	13,361.07	1,510.0	1236.09	14,597.16	93.56	79.06	93.66	84.68**	

** As per approved CoD dates. (In 70th Board Meeting of NUPPL). ^ RCE is under process and approval to be obtained from PIB/CCEA. ^^ Subject to Board approval.*

*** Financial progress (with respect to the sanctioned project cost of Rs. 17,237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 393.40 Cr. as a part of capex value of GA3 package.*

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 86.97%, GA2: 94.81% & GA3:71.05%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70thBoard meeting. Accordingly, Tripartite agreements have been signed with 33 Nos Supply Vendors and LOA has been issued to 15 nos. Service Subcontractors. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022& Contract Agreements signed on 29.12.2022.
- Bore hole work for Soil Investigation commenced from 23.12.2022. 19 out of 42 bore holes have been completed.

Allocation of balance 25% Power to U.P. State

- On 13.01.2023, Additional Chief Sec (Energy), UP Govt has conveyed 'In-Principle' approval stating:
  - To release 297 MW (i.e. 15% of total 1980 MW generated power) to State of Assam.
  - To release 20% equity stake (out of 49% equity stake of UPRVUNL) to State of Assam.
- On 13.01.2023, APDCL has requested Ministry of Power for re-allocation of 701 MW (495+206) in favour of Assam from NUPPL.
- On 27.01.2023, UPRVUNL requested NLCIL for providing consent on transfer of 20% equity to Govt. of Assam at Market Value and to appoint consultant for the valuation of shares.

- On 30.01.2023, NLCIL informed UPRVUNL that necessary proposals will be placed in an upcoming board meeting of NLCIL for its consideration, with respect to Equity holding & composition of NUPPL board. Subsequent to approval from NLCIL board, the same will be forwarded to MoC for their recommendation.
- On 31.01.2023, Hon'ble Chief Minister of Assam visited Lucknow and discussed the progress of power allocation from GTPP and other related issues.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- Logistics arrangement for Operational coal from Talabira Mines: Corrigendum was issued after modification of certain tender conditions. Meanwhile, the e-bid opening date of the Tender has been extended to 16.02.2023.

Commissioning Coal:

- CEA vide lr. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender floated on 08.11.2022. Bid opening date was scheduled on 28.11.2022. Bid opening date extended to 28.02.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (31st January 2023)Rs. Crore	Cumulative Progress (%) (31st January 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (31st January 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01#	Sept 2028	1,795.01	Sept 2028*	39.28	110.00	2.81	42.09	@	85**		2.34	

** Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I (Pre-Project) Activities. # Project sanctioned cost will be updated upon the approval of FR in NUPPL Board and MoC.*

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- Expert Appraisal Committee (EAC) meeting for EC was held on 21.10.2022 &MOM received on 04.11.2022, additional details have been sought by Member Secretary, MoEF&CC. Compliances are under preparation.

Forest Clearance:

- PCCF (Nodal officer), Ranchi has forwarded Forest proposal to Secretary, Forest Department, GoJ on 07.10.2022 for further processing.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.

- EDS has been raised by MoEF&CC on 14.01.2023 and also letter has been sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. Compliance of EDS is under progress

Feasibility Report (FR):

- Final Feasibility report & Bankability report received.
- The proposal for approval of Feasibility Report & Bankability Report was placed in the 74thNUPPL Board meeting held on 15.11.2022 and the Board advised to address the promoter companies regarding additional equity requirement of the mining project and to verify the assumptions and data inputs for preparation of Draft FR and put up the proposal again.
- Modified Final FR has been received from M/s UEIPL. Final Bankability Report from SBICAPS is awaited.

Advance Action Proposal (AAP)

- Advance Action Proposal (AAP) of an amount of Rs. 88.5988Crore was submitted to the Secretary, MoC on 11.07.2022 for approval.
- The Revised Cost Committee (RCC) in its 3rd Meeting held on 30.11.2022 has recommended for approval of AAP with financial outlay of Rs. 88.5988 Crore subject to the administrative approval of Competent Authority.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- The Railway Board has suggested 03 loading lines instead of 06 loading lines in the bankability report to make it bankable and thus returned the bankability report on 20.09.2022 for re-assessment.
- Meeting of all constituents (RVNL, WBPDCL, PSPCL & NUPPL) along with Eastern Railways held on 22.11.2022 to discuss on bankability report and DPR of Nagarnabi-Pachwara SPV line. Eastern Railway & the representatives of all stake holders decided to retain all the loading lines and agreed that there will not be any change in the DPR and unanimously argued in favour of inflated mileage to make the project bankable.
- Eastern railway has sent letter to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.

Alternate route for coal evacuation:

- M/s RITES has completed survey work for preparation of Draft Project Report (DPR) and feasibility report for coal evacuation route.
- Draft Feasibility Study Report for proposed Railway Infrastructure at Kurwa Station of Dumka has been submitted by M/s RITES on 20.12.2022.
- Draft Feasibility Study Report for Major Bridge over Bansloi River at PSCB has been submitted by M/s RITES on 29.12.2022.
- Approval of Draft Feasibility Report is under progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (31st January 2023) Rs. Crore	Cumulative Progress (%) (31st January 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (31st January 2023)		Target /Schedule	Actual	Target /Schedule	Actual	

EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)

30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	526.19	10.00	2.10	528.29	75.52	74.50	75.52	74.50	--

**- Approved in the revised Mining Plan.*

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st January 2023 Rs. Crore	Cumulative Progress (%) (31st January 2023)			
									Physical		Financial	
						Target	Actual Provl (31st January 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct2022	42.94	Apr2023	0.00	35.00	0.16	0.16				0.37

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- **PV Module Purchase*:*** Purchase order to M/s TATA Power Solar Systems Limited placed on 03.12.2022. Inspection completed on 30th & 31st Jan 2023.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Site Development works completed. Topographical survey and site grading work activity completed.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st January 2023 Rs. Crore	Cumulative Progress (%) (31st January 2023)			
									Physical		Financial	
						Target	Actual Provl (31st January 2023)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Dec 2023	--	Nov 2023	0.00	310.00	0.00	0.00				

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Tender cancelled as bidder did not qualify in EMD. Re-tender works under progress. Committee formed for analysing the reasons for poor response in the tenders.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st January 2023) Rs. Crore	Cumulative Progress (%) (31st January 2023)			
									Physical		Financial	
						Target	ActualProvl (31st January 2023)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Dec 2023	--	Nov 2023	0.00	350.00	0.00	0.00				

- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022 and two bidders participated in the tender. One bidder technically qualified and Price Cover opened for the technically qualified bidder. Price Justification and viability checking under process.
- .PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st January 2023) Rs. Crore	Cumulative Progress (31st January 2023)			
									Physical		Financial	
						Target	Actual Provl (31st January 2023)		Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	113.42	0.00	(0.50)	112.92	98.86	1.77	24.37	5.14

- Rajasthan Projects are put on hold since June 2017.
- Notice of Termination issued to M/s. RIL on 07.09.2021.
- Repayment of advance from RIL. Case pending in Hon'ble Supreme Court regarding encashment of Bank guarantee issued by IDBI bank for Rs. 122 Crore.
- Joint Memorandum of Compromise for the Arbitration process was signed on 13.12.2022. The matter was taken up by Arbitration Tribunal (AT), Chennai on 14.12.2022 and orders issued on 14.12.2022. RIL to take up the matter with Supreme Court.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 16 Ongoing Projects in SCCL as on 31.01.2023 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473. 22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion) :

	A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to Jan, 2023	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Jan, 2023	: 2.52 MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: 17.60 M Cum
	D) General Status in brief as on 31.01.2023:	
	1. **Forest Land (100.82 Ha)**: Obtained on 10.07.2009.	

	2. **Forest Land (162.45 Ha):** On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt.
	3. **EC**: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021& ADS sought. Fresh Form-2 uploaded on 30.11.2022 with ADS information. EAC held on 14.12.2022. EC issued on 23.01.2023.
	4. **Diversion of Private Land (50.21 Ha):** Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses. On 18.08.2022, Tahsildar, Jaipur forwarded the proposal to RDO, MNCL for publication of PN @ Ac. 114-14gts, leaving Ac.10-00gts of structures land. PN published for an extent of Ac. 77-15gts of Ramaraopet (V) on 15.12.2022.
	5. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):
	6. **Thallapalli (Ac. 60-08½gts) for dump area**: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months up to 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed. Peradu land compensation was revised & DC, MNCL approved. On13.12.2022, Rs. 25,87,04,099/- was deposited to RDO/LAO, MNCL.
	a. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: **Completed.**
	b. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): **Completed.**
	c. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	d. **R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.**
	e. **R&R of Thallapalli village (800 PDF):** 800/800 plots allotted. **Completed.**
	f. **R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 963 plots allotted. **Guthedarpalli:** 136 - plots allotted. **Completed.**
	g. **R&R Dubbapalii (120 PDF):** Action is to be initiated.
	7. **Drilling of 6 Nos. large dia. (24") boreholes: Completed** & two 300 HP pumps working.
	8. **CHP:** All works completed & PWWLS commissioned on13.01.2020.
	9. **Rly. Line to STPP (21.175Km**): Single track line completed. 1st coal load taken on 01.08.2018.
	10. **OBR:** OBR commenced from 01.06.2013.
	11. **Coal Production:** Production from the projects has started from 1.08.2013 1. 2016-17 = 2.03 MT 2. 2017-18 = 2.57 MT 3. 2018-19 = 2.98 MT 4. 2019-20 = 2.97 MT 5. 2020-21= 2.09 MT 6. 2021-22 = 2.77 MT

2. INDARAM OCP PROJECT:

	A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
	2) Total Capital Outlay	: Rs. 358.43 Cr.
	3) Cumulative expenditure up to Jan, 23	: Rs. 335.24 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Jan, 2023	: 1.42 MT
s	4) Overburden removal in 2022-23 up to Jan, 2023	: 12.19 M Cum
	D) General Status in brief as on 31.01.2023:	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. **Mining plan:** Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022. EAC held on 20.07.2022. EC issued on 17.11.2022 for IK 1A Inc. under violation category.	
	3. **Private Land-Ac. 1031-26gts:** Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 624-10gts. Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1031-26gts. **For Phase-II:** SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages, a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. c. Indaram Ac. 22-25gts and Kachanpalli Ac. 5-10gts Enjoyment survey report yet to be submitted due to Land disputes.	
	4. **Diversion of 400Kv OHT lines (Power grid):** Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers completed on 25.02.2022.	
	5. **Diversion of 400Kv OHT lines (TS Transco):** Completed**.**	
	6. **Bridge on Highway:** Work for construction of RUB commenced from 23.11.2019 & work is under progress & expected to complete in Mar'23.	
	7. **Embankment around Quarry**: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised up to 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turfing, rip rap, drains and WBM road etc.	
	8. **Drilling of large dia. BHs (3 Nos.):** Two Borehole completed, pumps erected & commissioned. 3rd BH, Drilling commenced from 14.08.2022 & 26" reaming completed.	
	9. **CHP (PWTLS):** Completed & inaugurated on 29.11.2021.	
	10. **P&M**: Required HEMM procured.	
	11. **Commencement of OBR:** OBR commenced from 15.05.2020.	

	12. **Commencement of Production**: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.

3. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE		: 19.12.2008/ 11.03.2016
	B) Financial Progress:		
		1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
		2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
		3) Cumulative expenditure up to Jan, 23	: Rs. 197.50 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
		5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.70 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production realization in 2022-23 up to Jan, 2023	: 0.02 MT
	D) General Status in brief as on 31.01.2023:		
	1. **Mining plan:** Approved on 02.11.2018.		
	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.		
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.		
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.		
	5. **Drivage of Punch entries:** Completed.		
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.		
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.		
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).		
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.		
	10. **Drivage of Inclines:** Open excavation & arching: Completed.		
	11. **Tunnels:** Drivage of tunnels completed & galleries drivage is under progress.		
	12. **Commencement of Production with CM:** Production through Main Inclines commenced from 02.12.2022.		
	13. **Infrastructure:** Agent/Manager office, work is under progress. Other buildings completed.		
	14. **In-door and outdoor Sub –Station:** Completed.		
	The project was delayed due to delay in Diversion of forest land.		

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction		: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
		2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
		3) Cumulative expenditure up to Jan, 2023	: Rs. 378.15 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 489.62 Cr.

	5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:		
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2022-23 up to Jan, 2023	: 1.43 MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: 21.01 M Cum
D) General Status in brief as on 31.01.2023:		
1. **Forest Land (333.48Ha.): Completed.**		
2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.		
3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
4. **R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.** **Rachapalli Ladnapur & Akkepalli villages**: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkepalli is completed. **R&R center for Rachapalli PDF**: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development of plots for Rachapalli PDF (578) in Phase-I completed & 538 PDF have allotted plots. 574 PDF were paid R&R Benefits. Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.		
5. **R&R Center for Ladnapur PDF:** R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 641 PDF & R&R package paid to 706 PDF @ Rs. 7.61 Lakh out of 721 PDF up to Dec'22.		
6. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.		
7. **Diversion of L-6 Canal (Phase-I):** Diversion completed.		
8. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village.		
9. **OBR:** OB removal is in progress.		
10. **Coal Production:** Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23 MT		
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.		

5. RCE of KISTARAM OCP:

A) Date of sanction		: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
	2) Cumulative expenditure up to Jan, 2023	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
	4) Now anticipated cost	: Rs. 164.04 Cr.

	5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:		
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Jan, 2023	: 1.79 MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: 10.63 M Cum
D) General Status in brief as on 31.01.2023:		
1. **Mining plan**: Obtained on 21.03.2014.		
2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.		
3. **Environment clearance:** Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.		
4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.		
5. **Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):** PN published on18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession taken in July'22.		
6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts- Possession taken in July'22. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.		
7. **R&R details (160 PDF):** R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gram Sabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress. Jagannadhapuram Village vacated & Land handed over to SCCL in July 2022.		
8. **Power supply arrangement:** Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Mar, 2022.		
9. **OBR:** OBR Commenced from 18.10.2019.		
10. **Coal Production:** Commenced from 15.02.2020 & achieved is; **8** 2019-20 **-** 0.19 MT **9** 2020-21 - 1.38 MT **10** 2021-22 – 2.00 MT		

6. RCE of JVR OCP II:

A) Date of sanction		: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to Jan, 2023	: Rs. 442.96 (Provisional, after REC of Rs. -789.33 Cr.)

	4) Now anticipated cost	: Rs. 473.22 Cr.
	5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:		
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Jan, 2023	: 7.79 MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: 36.54 M Cum
D) General Status in brief as on 31.01.2023:		
1. **Mining Plan:** MP for 10 MTPA was approved on 11.02.2019.		
2. **Environment Clearance**: EC for 10 MTPA obtained on 11.10.2021.		
3. **Mining lease:** Obtained on 03.11.2016.		
4. **Forest Land (776.20Ha):** Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.		
5. **Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.		
6. **Acquisition of Private land (Ac. 489-04gts. of Kommepalli):** Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench made around the Area.		
7. **Kommepalli Village Site (Ac 23-07gts) R&R:** Completed**.**		
8. **Govt. land (Ac 304-27gts):** Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.		
9. **R&R details (229 PDF) (Kommepalli):** Completed.		
10. **CHP: Conventional CHP:** Work commenced from 18.04.2019. 2/3 streams commissioned & 1 stream is under progress. Hiring of mobile crushers: Machine commissioned on 11.11.2019.		
11. **Construction of CHP under EPC mode:** Erection completed & commissioned on 28.05.2022.		
12. **Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.):** Railway line completed & commissioned on 28.05.2022.		
13. **OBR:** OB removal commenced from 1st Sept, 2017.		
14. **Coal Production:** Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT 5. 2021-22 = 7.35 MT		

7. KASIPET – 2 Incline:

A) Date of sanction		: FR : 04.07.2011
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 60.18 Cr.
	2) Total Capital Outlay	: Rs. 57.86 Cr.
	2) Cumulative expenditure up to Jan, 23	: Rs. 59.21 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 60.18 Cr.
	5) Status of RCE/RFR	: Not required.
C) Physical Progress:		
	1) Ultimate Capacity	: 0.47 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Jan, 2023	: 0.05 MT
D) General Status in brief as on 31.01.2023:		
1. **Mining Plan**: Approved on 01.01.2015.		

2.	**Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.
3.	**NF Land required (33.08 Ha.).** Completed.
4.	**Tunnels: Completed @ 211.30m & 226.60m**. Coal production commenced from 23.01.2019.
5.	**Power supply: –** Completed
6.	**Surface infrastructures:** Completed by Aug'19.
7.	**Surface Bunker:** Work commenced from 11.12.2017 & completed**.**
8.	**Sinking of Air Shaft (61m):** Completed in Apr'21.
9.	**Construction of Fan house & erection of Fan:** Construction of fan house is under progress.
10.	**Stowing Plant:** Action to be initiated at later stages.
11.	**Road Diversion:** Completed.
12.	**Extraction of coal on CPT by Outsourcing:** Order issued on 01.10.2022. Contract is expected to commence in Feb'23.
13.	**Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.043 MT 2. 2020-21 - 0.05 MT. 3. 2021-22 – 0.07 MT

8. RCE OF KK OCP:

	A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to Jan, 2023	: Rs. 178.16 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: RCE approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Jan, 2023	: 1.43 MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: 15.07 M. Cum
	D) General Status in brief as on 31.01.2023:	
1.	**Mining Plan:** Approved on 25.11.2014	
2.	**Mining Lease:** Covered under NGML valid for further 20 years.	
3.	**Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4.	**NF Land required (Ac. 1999-32gts as per FR**): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) **Ac.121.26gts:** PN & PD published. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) **Ac. 60-30gts:** Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN published on 01.02.2022. PD proposals submitted to the Dist. Collector and the same was approved on 24.06.2022. PD published on 03.07.2022. Award enquiry conducted on16.09.2022. Award to be passed on or before 02.07.2023.	

5.	**Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. Houses estimation report submitted to RDO, BPA, EE (R&B) MNCL for scrutiny on 07.02.2022. On 29.03.2022 & 30.03.2022. House estimations are verified by the JEE, R&B, MNCL. On 25.02.2022, EE.R&B, MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022 @ Rs. 23,65,46,912/- & fund deposited. Agricultural land Award for Ac. 17-13gts passed on 30.09.2022 @ Rs.1,20,34,916/- & Funds deposited on 17.01.2023.
6.	**Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:** Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq. Yds. for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Gram Panchayat authorities. On 24.12.2021 a Gram Sabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM (MM) and constituted the R&R committee to finalize the process of R&R Scheme. The villagers of the Dubbagudem requested to the Addl. Collector to allot the land to an extent of 240 yards (02gts) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM MM submitted layout plan on 28.03.2022. Primary works at R&R Centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022. Leveling/Dozing of R&R site is completed. Rs. 21.50 Crore allocated for development of R&R Centre. Tendering under process to take up R&R Centre development works.
7.	**Diversion of Road (5.48 Km) Part-A:** Bridges and road work completed in Dec'21
8.	**Diversion of Road (5.57Km) Part-B** - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	**Procurement of HEMM**: Required HEMM procured.
10.	**OBR:** OB removal commenced from 21.04.2017.
11.	**Coal Production:** Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT

9. <u>KTK OC-2:</u>

A) Date of sanction		: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to Jan, 2023	
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:		
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2022-23 up to Jan, 2023	: 0.92 MT

		4) Overburden removal in 2022-23 up to Jan, 2023	: 14.13 M. Cum
	D) General Status in brief as on 31.01.2023:		
	1. **Mining plan**: Approved on 26.07.2016.		
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Govt. Land (Ac. 55-03gts) –Required for R&R:** Survey is to be taken up **Govt. Land (Ac. 23-25gts) -** PN published on 14.01.2022. **Pvt. Land (Ac. 75 - 21gts) -:** PN published on 14.01.2022.		
	4. **R & R of Gaddiganipalli (750 PDF):** PN published on 14.01.2022. Declaration published on 10.11.2022. Award enquiry completed by RDO from 30.12.2022 to 03.01.2023. RWS & trees valuation by Forest Department is under progress.		
	5. **R & R Site development:** R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Preparation of layout plans is completed & submitted to RDO for further process.		
	6. **Power supply arrangement (33 Kv line)**: New H.T line commissioned and charged.		
	7. **Diversion of Nallah: Completed**.		
	8. **Diversion of road**: **Completed**.		
	9. **CHP construction: Completed.**		
	10. **Procurement of HEMM**: Required HEMM procured.		
	11. **OBR:** OB removal commenced by contractor from 01.09.2017.		
	12. **Commencement of Production:** Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT		

10. <u>KTK OC III</u>:

	A) Date of sanction		: 04.03.2017
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 413.84 Cr.
		2) Total Capital Outlay	: Rs. 530.83 Cr.
		3) Cumulative expenditure up to Jan, 2023	: Rs. 352.18 Cr. (provisional).
		4) Now anticipated cost	: Rs. 413.84 Cr.
		5) Status of RCE/RFR	
	C) Physical Progress:		
		1) Ultimate Capacity	: 2.50 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production in 2022-23 up to Jan, 2023	: 0.55 MT
		4) Overburden removal in 2022-23 up to Jan, 2023	: 14.40 M. Cum
	D) General Status in brief as on 31.01.2023:		
	1. **Mining plan**: Approved on 19.11.2018.		
	2. **Mining lease (422.69 Ha NCBA):** State Govt. issued LoI/Memo on 10.07.2020.		
	3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		

	4. **Non forest land acquisition:** Ac. 411-01½gts is under utilization from May'21. **Ac. 440-14gts:** Ac. 424-16.5gts award passed & taken into possession. Award to be passed for Ac. 15-37.5gts. **Ac. 522-35gts:** PN published on 01.07.2021. Declaration published for Ac. 508-30gts on 08.01.2022. Award passed for Ac. 477-05gts up to Jan, 2023. Balance Ac.31-25gts award to be passed. **Ac. 333-26gts:** Declaration published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 283-30gts. Alienation proposal for Ac.18-15.5gts submitted to DC, JS Bhupalpalli on 19.08.2022. Award to be passed for the same. **Ac. 1051-14gts:** Requisition submitted to DC, Jaya Shankar Bhupalpalli on 26.03.2022.
	5. **R&R:** R&R of Madhavaraopalli @181 PDF completed & village handed over.
	6. **CHP:** Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
	7. **Diversion of transmission line:** Work completed on 20.02.2020.
	8. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.
	9. **OBR:** OBR commenced from 15.07.2020.
	10. **Coal production:** Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.

11. <u>Godavarikhani Coal Mine (No. 2 & 2A and No. 5)</u>:

	A) Date of sanction	: FR: 26.07.2019
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to Jan, 2023	: Rs. 120.51 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Jan, 2023	: 2.61 MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: 27.58 M. Cum
	<u>D) General Status in brief as on 31.01.2023:</u>	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environment clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: Available.	
	4. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** Possession taken on 28.01.2022.	
	5. **Acquisition of Private Land Ac. 53-26gts of Sundilla Village (for Quarry):** On 29.01.2019, requisition submitted to DC, Peddapalli. **Ac. 27-11gts:** SD & Enjoyment survey completed & PN to be published. **Ac. 26-15gts:** SD & Enjoyment survey completed & PN pending due to overlapping of village boundaries. Matter was taken up by ADSLR & conflict was resolved. Waiting for submission of report.	

	6. **Acquisition of Govt. land (Ac. 140-00gts) Ac. 78-01gts of Janagaon Village (for Ext. Dump) & Ac. 61-39gts of Mutyala Village (for Quarry & safe zone): Ac. 45-01gts:** Rs. 6.05 Cr. deposited with SDC, GDK. Award to be passed. SCCL requesting SDC to pass consent award in this LA case. **Ac. 33-00gts:** SD & Enjoyment Survey completed. Report awaited. **Ac. 61-39gts:** Enjoyment Survey completed & MRO Ramagiri submitted report on 19.12.2022 to the SDC for further action.
	7. **Govt. Land: Ac. 277-25gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):** The competent authority has granted in principle approval for payment to the un- authorized cultivators of SCCL mining lease lands @ Rs. 6.50 Lakh/Acre. On 01.04.2022, DC requested RDO, Manthani / SDC LAU, GDK for survey and identification of encroachers of mining lease land for payment of exgratia. 5 WPs was filed claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
	8. **Diversion of Road:** Formation of road including BT @ 8.50Km is completed on 30.11.2022.
	9. **Diversion of Nallah:** Work awarded on 04.05.2019.Work commenced during Dec'19 & completed on 10.03.2022.
	10. **Relocation of Main Magazine:** Location finalised near Upparlakesaram in SCCL land**.** Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction of buildings completed on 15.06.2022. NoC from District Magistrate (Commissioner of Police Ramagundam) was obtained. Final usage permission uploaded for grant of Licence in PESO web site.
	11. **Diversion of 33Kv TSNPDCL OHT Line:** Work is under progress.
	12. **Diversion of BSNL Tele Communication Cables:** To be taken up
	13. **Shifting of 33Kv outdoor Sub-station:** Construction completed.
	14. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.
	15. **OBR:** Commenced from 01.02.2022.
	16. **Commencement of Production**: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.

12. <u>Naini Coal Mine:</u>

	A) Date of sanction	: FR: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 494.30 Cr.
	2) Total Capital Outlay	: Rs. 961.01 Cr.
	3) Cumulative expenditure up to Jan, 2023	: Rs. 296.84 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Jan, 2023	: --- MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: --- M. Cum
	<u>D) General Status in brief as on 31.01.2023:</u>	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environmental Clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. **Acquisition of NFL (129.524 Ha):** SES completed in Nov'21 & report was submitted to DC, Angul on 21.01.2022. Enjoyment Survey is under progress from 06.06.2022.	

	5. **Diversion of FL (783.275 Ha):** Stage-I obtained on 28.07.2021. Rs. 105.78 Cr. for NPV & CA charges deposited in CAMPA on 06.09.2021. Stage-I compliance report submitted to MoEF & CC on 18.12.2021. MOEF & CC sought additional information (EDS) on 13.01.2022 & 31.08.2022 (4th EDS). 4thEDS compliance submitted to MoEF & CC on 28.09.2022. Stage-II issued on 12.10.2022. Addl. Chief Secretary (EF & CC), GoO (Govt. of Odisha) issued FL diversion order to M/s SCCL on 31.10.2022. Stage-I & Stage-II approval published in 2 widely circulated newspapers on 02.11.2022. The compliance report of Stage-II conditions submitted to DFO, Angul on 07.11.2022 and requested DFO, Angul to grant permission for tree enumeration & felling. Meantime, FAC considered SCCL's request for review of Condition A-1 of the FC-II regarding preparation of WLMP on 07.11.2022. Minutes of FAC meeting issued on 28.11.2022. FAC recommended for amendment in the FC-II condition. Letter from MoEF & CC to the State Govt. is issued on 10.01.2023. Spl. Sec. to GoO conveyed the amendment letter to PCCF, Bhubaneswar for information and necessary action on 20.01.2023. CF O/o PCCF, Bhubaneswar conveyed the amendment letter / Final approval conditions to the DFO, Angul for information and necessary action on 27.01.2023. DFO informed that he is not ready to hand over the area as the order is not clear.
	6. **DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini):** FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys in May'22. On 22.08.2022, Sr. DOM, ECO Rlys has given observations on the ESP with directions to submit the compliance for further necessary action. Observations are submitted to IRCON.
	7. **Chhendipada-Jarpada road (25Km) Strengthening:** R&B dept. has been requested to take up the strengthening of existing Chhendipada-Jarapada Road for coal transportation up to Jarapada & Handappa. Revised DPR is under preparation.
	8. **Consultant/design, supply, erection & commissioning of CHP (EPC):** For initial two years, Coal will be transported to STPP by RCR mode from Handappa siding. After crushing in mobile crushers. The CHP will be planned in the later stages.
	9. **Diversion of Nallah:** NoC for Nallah diversion obtained on 29.03.2022. Approval obtained @ Rs 14.00 Cr. for taking up the work. Limited Tender floated on 22.10.2022. Price negotiation completed & TCR under circulation.
	10. **Temporary Power supply (3 MVA) arrangement:** Initially M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (PO No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990 KVA, 33/550-440V Substation. Works will be taken up after obtaining the land acquisition permission from Forest Department. M/s TPCODL / OPTCL sanctioned for 3 MVA (CMD) to SCCL on 07.08.2020 with some augmentation to existing line to avoid voltage drop problem in the circuit. An amount of Rs. 9.25 Cr. was deposited to TPCODL for taking up 33 KV existing OHT line augmentation works from Jarapada to Chhendipada on 100% deposit scheme & work is under progress. Augmentation of 33 KV OHT line from Chhendipada to Naini Area will be taken up by SCCL through empanelled contractor of M/s TPCODL. Tender enquiry floated, Technical evaluation completed, price bid opened and price negotiation is under process. **CMD enhancement from 3 MVA to 6.3 MVA:** Application was submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. M/s TPCODL informed that 6.3 MVA is available after augmentation of 33 KV OHT line. M/s TPCODL informed to ED, Bhubaneswar Zone, OPTCL for system study on 09.01.2023 for 6.3 MVA power to Naini. On 17.01.2023, notice issued by ED, OPTCL, Bhubaneswar to deposit an amount of Rs.75000/- for system study to enhance the CMD from 3 MVA to 6.3 MVA. Amount paid to M/s OPTCL. After system study, M/s OPTCL & M/s TPCODL will sanction CMD of 6.3 MVA power to Naini Project with separate service connection. 990 KVA service connection to Naini Project will also be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections.

	11. **Permanent Power supply arrangement for Naini (21 MVA):** On the request of SCCL, Odisha Power Transmission Corporation Limited (OPTCL) Conducted system study and submitted its report for erection of 220KV/33 KV Substation on 30.06.2020, for drawl of 21 MVA Power from proposed 220/33KV substation at Nuapada (10 KM from Naini project). Approval was accorded by M/s OPTCL for establishment of 220/33KV Substation at Nuapada. Tahsildar, Chhendipada identified 15 Acres Land (Plot no: 104, Manze, Nuapada Dist: Angul) for establishing 220/33KV substation. Tahsildar issued 30 days' notice period on 28.12.2022 for any objection regarding allotment of said 15 acres land to OPTCL. After acquiring the land, survey for transmission lines of the proposed grid will be done and then tendering action will be initiated by OPTCL.
	12. **68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:** Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) has been commissioned in Nov'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. State Govt. published the Notification in newspapers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.
	13. **Temporary Coal Evacuation arrangement:** Coal transportation is planned through trucks after crushing by Mobile crushers. Board approved Coal transportation order on 08.12.2022. Order placed for 2 Nos. 500 TPH mobile crushers & will be installed after handing over of Forest land. 2 Nos. 400TPH mobile crushers have been diverted to Naini coal mine.
	14. **OBR:** Commencement of OBR is expected from Mar'23.
	15. **Commencement of Production:** Coal production expected from Apr'23.

13. <u>Venkatesh Khani Coal Mine:</u>

	A) Date of sanction	: 03.10.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 484.51 Cr.
	2) Total Capital Outlay	: Rs. 1423.65 Cr.
	3) Cumulative expenditure up to Jan, 23	: Rs. 72.45 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 484.51 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Jan, 2023	: --- MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: --- M Cum
	<u>D) General Status in brief as on 31.01.2023:</u>	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. **Mining plan:** Approved on 27.01.2020 by MoC.	
	2. **Environmental clearance:** ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. CCR Inspection of 3 mines by IRO-Hyderabad, MoEF & CC completed on 11.07.2022 & Report received on 26.07.2022. Uploading of Form-2 is linked to obtaining Stage-1 FC.	

	3. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradri Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medapalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. The PCCF has forwarded to the State Government on 16.05.22 by accepting the Medapalli OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. The state Government forwarded to MoEF & CC, GoI on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. Minutes placed on Website on 20.10.2022 & raised certain issues and advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. Order placed on IIFM, Bhopal for conducting CBA study & 60% fund deposited out of Rs. 27.14 Lakh (55 Days' time frame for completion of study) on 05.12.2022. Bio diversity report for Point No.4 was submitted by GM, KGM on 15.12.2022. IIFM, Bhopal commenced study from 24.12.2022 and field visits completed. GM, PP submitted report for Point No.3 to GM, KGM on 25.01.2023. Draft Report from IIFM is expected in Feb, 2023.
	4. **Acquisition of Pvt. Land (1.86 Ha) for Road:** Land taken into possession in Apr, 2022.
	5. **Acquisition of Govt. Land (25.75 Ha):** Possession handed over on 08.08.2022.
	6. **R&R (Maya Bazar & Vanama Nagar - 300 PDF):** State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gram Sabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. On 30.06.2022, CCLA requested DC, KGM to furnish addl. Details. DC, KGM submitted reply to CCLA, Hyd. on 14.11.2022.
	7. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021. Work completed in Jan, 2023 & trial run is under progress.
	8. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Tender awarded in Dec'22. Work commenced in Jan'23 and likely to complete in Feb'23.
	9. **Shifting RCHP/ RLY Siding:** NIT floated on 02.04.2022 & decided to refloat tender. Revised NIT is under circulation.

	10. **RLY Siding:** DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Tendering process is in progress for different works. PDC (Probable Date of Commissioning) is 31.12.2024.
	11. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .
	12. **Diversion of Mission Bhagirada pipe line:** DE Mission Bhagiradha visited the site on 29.09.2020. Rs 1.25 Crore deposited to take up the work. Tender awarded in Aug'22. Work is under progress.
	13. **Shifting GM office:** Work awarded @ Rs.5.59 Cr. on 19.03.2022 to PBR Project. Construction work is under progress
	14. **Shifting of Area Work shop:** Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
	15. **Commencement of OBR:** Expected from Sep'23.
	16. **Commencement of Production:** Expected from Oct'23.

14. Goleti Opencast Mine:

	A) Date of sanction	: 26.07.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 345.60 Cr.
	2) Total Capital Outlay	: Rs. 397.87 Cr.
	3) Cumulative expenditure up to Jan, 23	: Rs. 29.88 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 345.60 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2022-23 up to Jan, 2023	: --- MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: --- M Cum
	D) General Status in brief as on 31.01.2023:	
	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
	1. **Mining plan:** Approved on 18.11.2020 by MoC.	
	2. **Environmental clearance:** EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Expn. as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. ToR granted on 09.06.2022. On 23.08.2022, Draft EMP submitted to TSPCB, Hyd. for conducting PH. PH conducted on 21.10.2022. Minutes of Public Hearing prepared in English & Telugu by the EE, TSPCB and submitted to the concerned District Collectors (Mancherial and KB Asifabad) on 17.11.2022. The same is to be sent to the MoEF & CC for further action.	

	3. **Diversion of FL for Surface rights (615.3861 Ha):** FL application Uploaded on 24.12.2020. **<u>Asifabad Division (575.461 Ha):</u>** Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non-forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. Tree enumeration in 584.661 Ha (Asifabad division) is completed & report to be submitted. Verification of tree enumeration work of is being done by Forest Department. Sri Deepak Ramaiah, Consultant has been deputed from 15.11.2022 for preparation of Biodiversity plan and work completed on 26.11.2022, Biodiversity plan is to be submitted. On 14.12.2022: Sri MC Pargaien, PCCF (FCA & Nodal Officer) Telangana State along with CCF, Mancherial and DFOs (Asifabad and Bellampalli) inspected the tree enumeration work 615.386 Ha of Forest Land and proposed area CA in rehabilitated overburden dumps in Asifabad division. PCCF instructed to the concerned FDOs for reduce of enumeration calculation and submit report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated for clarification for handing over of 236.743 Ha FL proposed to retain with UG rights to the forest department. Vide Note no. BPA/EST/F-36/19, Dt. 20.12.2022. 584.661 Ha of tree Enumeration is completed at field and system work (Data entry) and Draft sent to DFO, Mancherial for further clarification. Project Screening Committee meeting held on 06.01.2023 and recommended the proposal. Proposal is to be forwarded by the DFO, Asifabad and Mancherial along with CA scheme. **<u>BPA Division (39.925 Ha):</u>** Tree enumeration completed. FDO, Bellampalli inspected on 17.08.2022 & report forwarded to DFO, MNCL. DFO, MNCL & FDO, Bellampalli inspected tree enumeration in Bellampalli division & report to be submitted to CF, MNCL.
	4. **Acquisition of Pvt. Land (Abbapur (V): (Ac. 12-08gts):** AD(S&LR), MNCL attested the SDR to an extent Ac. 11-17gts. Enjoyment survey completed on 12.11.2022. Tahsildar, Tandur submitted PER to RDO, Bellampalli on 02.12.2022. Subsequently, RDO, Bellampalli sent PN proposals to District Collector, Mancherial on 15.12.2022. DC returned the proposals to RDO, BPA and requested to submit in revised format. Accordingly, RDO, BPA submitted revised PN proposals to DC, MNCL on 24.01.2023 for publishing.
	5. **Acquisition of Pvt. Land (Goleti (V): (Ac. 52-22gts):** JC, KB Asifabad instructed AD(S&LR) to submit the SD report as per the request of GM, BPA. Accordingly, Mandal Surveyor started Survey for preparation of SDR from 26.01.2023 to 29.01.2023 and field work completed, paper work is under progress.
	6. **Acquisition of Pvt. Land (Sonapur (V): (Ac. 58-09gts):** SD survey is to be taken up.
	7. **R&R (Sonapur - 60 PDF):** To be taken up
	8. **R&R (Goleti Township for Overland Conveyor - 20 PDF):** To be taken up
	9. **Diversion of Goleti-Khairagura OCP Road:** To be taken up
	10. **Diversion of Goleti-Madaram Road:** To be taken up
	11. **Other Roads:** To be taken up
	12. **Diversion of Narsapur Nallah (Phase-I) :** To be taken up

13.	**Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):** To be taken up
14.	**Commencement of OBR:** Expected from Sep'23.
15.	**Commencement of Production:** Expected from Nov'23.

15. JK Opencast Mine:

A) Date of sanction		: 10.12.2021
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 297.88 Cr.
	2) Total Capital Outlay	: Rs. 335.98 Cr.
	3) Cumulative expenditure up to Jan, 23	: Rs. 24.97 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
C) Physical Progress:		
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Jan, 2023	: --- MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: --- M Cum
D) General Status in brief as on 31.01.2023:		
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.		
1. **Mining plan:** Approved on 29.10.2020 by MoC.		
2. **Environmental clearance:** Form-I submitted on 02.11.2022 & EAC held on 18.11.2022 for issuing ToR. ToR issued on 13.12.2022. Draft EIA/EMP is under preparation. PH to be conducted.		

	3. **Diversion of FL for Surface rights (151.8519 Ha):** SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO KMM and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. PCCF sought clarifications from DG (F), MoEF & CC on 28.08.2022 reg. applicability of new rules. On 03.09.2022, Project Screening committee was constituted as per Forest (Conservation) Rules, 2022. Project Screening Committee Meeting is to be held shortly. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, New Delhi (vide Ltr. No. FC4/FC29/1/2022, dtd.20.10.2022) to consider the old application. Screening Committee held a VC from O/o PCCF on 18.11.22. Field inspection was done by the Nodal officer on 22.11.22. RoFR commitment and wildlife conservation plan payment details were submitted to DFO, Kothagudem and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. Information related to 17 points is under preparation as advised on 18.01.2023 by AIGF, MoEF and site inspection to be taken up shortly by IRO, Hyderabad.
	4. **Acquisition of Govt. assigned Land (94.1344 Ha):** Leased land is required to be transferred to SCCL which is free from encroachers. Proposal was approved by TC on 28.05.2022. Alienation proposal note was approved and sent to Ministry of Energy, Hyd. The same was forwarded to District Collector, Kothagudem on 29.07.22 from Ministry of Energy, Hyd. After screening, the file is sent to Tahsildar, Yellandu for necessary action. On request of GM, YLD, on 03.09.22 Addl. Collector visited the area of Govt. land and instructed the Tahsildar, Yellandu to take-up further necessary action at the earliest. Alienation proposal forwarded from Collector, Kothagudem to Tahsildar Yellandu for further process. Tahsildar issued a letter to Mandal Surveyor and RI to take-up survey work. The survey work by Mandal Revenue Surveyor started on 12.09.2022 and completed. The SD report is submitted to Tahsildar by Mandal Revenue surveyor on 11.12.2022. Dy. Inspector (Survey) to scrutinize the SD report and Tahsildar, YLD to further process the alienation proposal to RDO, KGM. Out of this 94.133 Ha. Govt. land, 18.66 Ha is found as Forest land as per Revenue records. This area is falling in proposed CHP to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. Out of 76 Ha balance land approx. 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.1.2023 to RDO, KGM for further process of alienation.
	5. **Shifting of HT Lines (2 Nos. of 33 KV HT lines):** Estimation @ Rs. 3.66 Crore received from Electrical Dept. NPDCL, Yellandu. An amount of Rs. 3.03 Cr. was transferred to M/s. NPDCL by SCCL on 16.11.2022.
	6. **Power supply Arrangements:** To be taken up

	7. **Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land** to **be acquired for quarry):** R&B officials inspection completed in the month of June, 2022. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. Note for Depositing 20 Cr. to R&B Dept. towards construction of 3 bridges is approved. MoU with R&B authorities was entered for construction of 3 bridges costing Rs.20 Crore, against which an advance amount of Rs.10 Crore was paid to EE, R&B dept. On 10.09.2022. Tender awarded on 14.11.2022. 1. **Road over bridge on MHBD Road –** Rafts completed and other related works in progress. 2. **Bridge on Bugga vagu –** Piers work is in progress. 3. **Under bridge on Karepalli Road –** Traffic diverted from diversion road. Permanent road was disconnected & bridge construction started.
	8. **CHP (Warf Loading Arrangements):** To be taken up
	9. **Railway Siding:** To be taken up
	10. **Commencement of OBR:** Expected from Sep'23.
	11. **Commencement of Production:** Expected from Nov'23.

16. Mahaveerkhani (MVK OC) Opencast Project

	A) Date of sanction	: 08.12.2022
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 460.75 Cr.
	2) Total Capital Outlay	: Rs. 687.78 Cr.
	3) Cumulative expenditure up to Jan, 23	: Rs. 0.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 460.75 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2026-27
	3) Production in 2022-23 up to Jan, 2023	: --- MT
	4) Overburden removal in 2022-23 up to Jan, 2023	: --- M Cum
	D) General Status in brief as on 31.01.2023:	
	Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
	1. **Mining plan:** Approved by Board on 08.12.2022.	
	2. **Environmental clearance:** BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	

	3. **Diversion of FL (563.208 Ha):** DGPS survey completed. PCCF permitted for dumping of OB in Madaram Town Ship (FL) and advised to include the area in FL Stage – I application. A Note vide Lr. No. BPA/EST/F-37/N/23 dtd.16.07.2022 was initiated for inclusion of Madaram Township @137.60 Ha (total extent of FL is 563.182 Ha). On 10.08.2022, note was submitted to PCCF for re-authentication to an extent of 563.182 Ha of FL. On 02.09.2022 PCCF authentication received for 563.208 Ha. Mining Plan approval is required to upload the details in Parivesh Portal. To obtain the Letter of Intent (LoI) @ 202.13 Ha, Area authorities approached the ADMG, MNCL. But, for getting LoI it is necessary to submit either Form 'K' of TML or a plan approved by the DMG, TS. Accordingly, on 24.11.2022 a note was initiated for funds approval from the Competent Authority for the above. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI
	4. **Acquisition of private land (203.913 Ha):** Process to be initiated.
	5. **Acquisition of Govt. Land (29.483 Ha):** Process to be initiated.
	6. **Acquisition of Govt. assigned Land (15.428 Ha):** Process to be initiated.
	7. **Power supply Arrangements:** To be taken up
	8. **Laying of approach Road to Mine:** To be taken up
	9. **Diversion of Nallah:** To be taken up
	10. **CHP (Pit Head Coal handling Plant):** To be taken up
	11. **Commencement of OBR:**
	12. **Commencement of Production:**

सत्यमेव जयते
Government of India

MINISTRY OF COAL

O/o Deputy Director General

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