

अमृत लाल मीना, भा०प्र०से०

सचिव

**AMRIT LAL MEENA, IAS**  
SECRETARY

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DO No.H0111/3/2023-Coord.



सत्यमेव जयते



आज़ादी का  
अमृत महोत्सव

भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

13.02.2023

*Respected Sir,*

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of January, 2023 is as below:

- Overall domestic coal production in the month of January 2023 was **89.96 MT** as against **79.52 MT** in the month of January, 2022, registering a growth of about **13%**. It includes coal production of **71.88 MT** by Coal India Limited (CIL), **6.87** by Singareni Collieries Company Limited (SCCL) and **11.21 MT** by Captive / Other mines.
- Overall domestic coal dispatch in the month of January, 2023 was **81.83 MT** as against **75.87 MT** in the month of January 2022, registering a growth of about **7.86%**. It includes dispatch of **64.38 MT** by CIL, **6.84 MT** by SCCL and **10.61 MT** by Captive / other mines.
- Overall domestic coal supply to Power Sector in the month of January 2023 by CIL and SCCL was **59.12 MT** as against **54.57 MT** in the month of January 2022 registering a growth of **8.34%**.
- The outstanding dues payable by Power Sector to CIL and SCCL as on **31.01.2023** were Rs **16856.75** crore and **Rs 3633.54** Crore respectively. (Provisional).

2. A detailed report for the month of January, 2023 is enclosed.

*With warm regards,*

Yours sincerely,

Encl: As above.

*[Signature]*  
13.2.23

(Amrit Lal Meena)

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi.

## REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2023

S. No	Significant inputs	Status																																																																																																																																														
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Steps taken for sustained production of coal:</b></p> <ul style="list-style-type: none"> <li>• Meeting under the Chairmanship of Secretary (Coal) was held on 05.01.2023 to review the coal production status from captive and commercial coal mines allocated by Ministry of Coal during FY-2022-23 and FY-2023-24.</li> <li>• Meeting under the chairmanship of Secretary (Coal) and Chief Secretary of Jharkhand was held on 11.01.2023 to review the development of non-operational coal mines located in state of Jharkhand.</li> <li>• Signing event of Vesting Order of 3 coal mines auctioned under commercial scheme of mining was held on 17.01.2023.</li> <li>• Bid opening event for technical bids received in 6th Tranche and Second Attempt of 5th Tranche of Commercial mining was held on 31.01.2023.</li> <li>• Production in the month of January, 2023 from mines allocated under CM (SP) Act, 2015 is 11.04 Million Tonne.</li> <li>• Revenue in the month of January, 2023 from mines allocated under CM (SP) Act, 2015 is Rs. 305.3 Crore.</li> <li>• Draft Coal Mines (Special Provisions) Amendment Rules, 2023 have been published <i>vide</i> Gazette Notification dated 24.01.2023 for public consultation.</li> <li>• Vide Order dated 12.01.2023, it has been decided to amend the purpose of allotment of 6 coal mines (5 coal mines allotted to NTPC Ltd. and 1 coal mine allotted to Bihar State Power Generation Co. Ltd, however, it was later assigned to NTPC Ltd.) under the Coal Mines (Special Provisions) Act, 2015 from specified end use "Power" to "Utilization of coal by NTPC Ltd. or by its subsidiaries in the End Use Plants for generation of power to be specified in the allotment agreement" and Nominated Authority has been directed to carry out appropriate amendments in the allotment agreements of the aforesaid coal mines mentioning that post carrying out the amendments in allotment agreements, NTPC Ltd. may be allowed to execute the deed of adherence and deed of assignment in favour of NTPC Mining Limited as per the extant terms and conditions of the agreements.</li> <li>• The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of January, 2023 is 10.604 Million Tonnes (Provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.433 MT), Tasra (0.028 MT) and Moher &amp; Moher Amlori Extn. (1.165 MT) is 2.626 Million Tonnes (Provisional)</li> </ul> <p><b>(b) Performance of NLC India Limited in January, 2023</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Jan-23</th> <th>Jan-22</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 – January 23</th> <th>April 21 - January 2022</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM<sup>3</sup></td> <td>145.40</td> <td>124.75</td> <td>132.98</td> <td>-14.20</td> <td>-6.19</td> <td>1293.90</td> <td>1201.49</td> <td>1240.90</td> <td>-7.14</td> <td>-3.18</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>27.30</td> <td>18.58</td> <td>21.99</td> <td>-31.94</td> <td>-15.51</td> <td>211.17</td> <td>190.67</td> <td>187.91</td> <td>-9.71</td> <td>1.47</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM<sup>3</sup></td> <td>7.50</td> <td>14.12</td> <td>0.84</td> <td>88.27</td> <td>1580.95</td> <td>59.50</td> <td>60.74</td> <td>20.45</td> <td>2.08</td> <td>197.02</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>8.00</td> <td>9.41</td> <td>7.63</td> <td>17.63</td> <td>23.33</td> <td>65.00</td> <td>84.93</td> <td>48.46</td> <td>30.66</td> <td>75.26</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MIU</td> <td>2140.00</td> <td>1652.20</td> <td>1998.65</td> <td>-22.79</td> <td>-17.33</td> <td>19973.00</td> <td>18261.17</td> <td>18864.36</td> <td>-8.57</td> <td>-3.20</td> </tr> <tr> <td>Wind Power Plant</td> <td>MIU</td> <td>0.78</td> <td>0.15</td> <td>0.78</td> <td>-80.77</td> <td>-80.77</td> <td>90.82</td> <td>49.72</td> <td>82.91</td> <td>-45.25</td> <td>-40.03</td> </tr> <tr> <td>Solar Power Plant</td> <td>MIU</td> <td>177.07</td> <td>178.14</td> <td>171.43</td> <td>0.60</td> <td>3.91</td> <td>1767.00</td> <td>1758.39</td> <td>1708.63</td> <td>-0.49</td> <td>2.91</td> </tr> <tr> <td>Grand Total Gross</td> <td>MIU</td> <td>2317.85</td> <td>1830.49</td> <td>2170.86</td> <td>-21.03</td> <td>-15.68</td> <td>21830.82</td> <td>20069.28</td> <td>20655.90</td> <td>-8.07</td> <td>-2.84</td> </tr> </tbody> </table>		Unit	Jan-23		Jan-22	% Variation wrt		April 22 – January 23		April 21 - January 2022	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM <sup>3</sup>	145.40	124.75	132.98	-14.20	-6.19	1293.90	1201.49	1240.90	-7.14	-3.18	Lignite	LT	27.30	18.58	21.99	-31.94	-15.51	211.17	190.67	187.91	-9.71	1.47	Talabira OCP Coal OB	LM <sup>3</sup>	7.50	14.12	0.84	88.27	1580.95	59.50	60.74	20.45	2.08	197.02	Talabira OCP Coal	LT	8.00	9.41	7.63	17.63	23.33	65.00	84.93	48.46	30.66	75.26	Power Gross From												TPS	MIU	2140.00	1652.20	1998.65	-22.79	-17.33	19973.00	18261.17	18864.36	-8.57	-3.20	Wind Power Plant	MIU	0.78	0.15	0.78	-80.77	-80.77	90.82	49.72	82.91	-45.25	-40.03	Solar Power Plant	MIU	177.07	178.14	171.43	0.60	3.91	1767.00	1758.39	1708.63	-0.49	2.91	Grand Total Gross	MIU	2317.85	1830.49	2170.86	-21.03	-15.68	21830.82	20069.28	20655.90	-8.07	-2.84
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Power Export From											
TPS	MU	1909.00	1430.06	1745.14	-25.09	-18.05	17803.00	15873.82	16372.99	-10.84	-3.05
Wind Power Plant	MU	0.78	0.11	0.71	-85.90	-84.51	90.82	49.18	81.85	-45.85	-39.91
Solar Power Plant	MU	176.94	178.03	171.32	0.62	3.92	1765.77	1757.28	1707.46	-0.48	2.92
Grand Total Export	MU	2086.72	1608.20	1917.17	-22.93	-16.12	19659.59	17680.28	18162.30	-10.07	-2.65

(c) Plan Expenditure of Coal Companies for and up to the month of January, 2023

(₹. Crores)

Company	Total Plan Outlay for the year 2022-23	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		January, 2023	January, 2023	January, 2023	January, 2023	January, 2023	January, 2023
1	2	3	4	5	6	7	8
CIL	16500	657.32	1224.07	186.22	15104.61	13024.43	86.23
NLCIL	2920	101.5	261.44	257.58	2735.84	1802.72	65.89
SCCL	2000.00	66.67	696.39	1044.53	1866.67	1606.19	86.05
Total	21420	825.49	2181.90	264.32	19707.12	16433.34	83.39

- The outstanding dues payable by Power Sector to CIL and SCCL as on 31.01.2023 were 16856.75 crore and ₹ 3633.54 crore respectively. (Provisional).

(d) Spot E-Auction Of Coal:

(Figures in MT)

Company	Coal Qty. Allocated January, 2023	Coal Qty. Allocated January, 2022	Increase over notified price	Coal Qty. Allocated April-January, 2023	Coal Qty. Allocated April-January, 2022	Increase over notified price
CIL	3.19	2.72	182%	39.22	26.50	278%
SCCL	-	0.35	NA	1.78	2.21	229.55

(e) Single Window Mode Agnostic

(Figures in MT)

Company	Coal Qty. Allocated January.2023	Coal Qty. Allocated January.2022	Increase over notified price	Coal Qty. Allocated April-January, 2023	Coal Qty. Allocated April-January, 2022	Increase over notified price
CIL	-	-	-	0.19	-	218%

(f) **Promotional Drilling:** A proposed programme of Promotional/NMET (Regional) drilling comprising 0.65 lakh meters in coal has been drawn up in Annual Plan 2022-23 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of January 2023 is 0.553 lakh metre, against the target of 0.543 lakh metre, which is 102% of the target.

(g) **Overall Progress of Detailed Drilling in 2022-23:** For 2022-23, a MoU target of 7.0 lakh metre of drilling (Departmental: 4.20 lakh metre, Outsourcing: 2.80 lakh metre) has been kept. As against this, 4.75 lakh metre of drilling has been carried out upto the month of January 2023 against the target of 5.48 lakh metre, which is 87% of the target.

2.	Important policy matters held up on account of prolonged inter-ministerial consultations	NIL
3.	No. of cases of 'sanction for prosecution' pending for more than three months	01
4.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL
5.	Status of ongoing Swachhta Abhiyan (progress under Special Campaign)	Special cleanliness drive has been conducted on 07.01.2023, 14.01.2023, 21.01.2023 and 28.01.2023 in MOC. Special cleanliness campaign has been initiated in the Ministry for the period January 2023 to March 2023. In order to observe the status, various Sections/Divisions were visited by Secretary (Coal) on 31.01.2023.
6.	Status of Rationalization of Autonomous Bodies	NIL
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL

8.	Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs	Estt. Section	The detailed status regarding all the posts pertaining to Ministry of Coal as on last day of Month of January, 2023					
		<b>Status of Ministry as on 31.01.2023</b>						
		<b>Designation</b>	<b>Sanctioned strength</b>	<b>In position</b>	<b>Vacancy</b>	<b>Remarks</b>		
		Secretary	01	01	00			
		Addl. Secretary	01	0+2*	00	*2 JS- post have been upgraded to AS *Sh. M. Nagaraju, AS *Ms.Vismita Tej, AS		
		JS	05	03	02			
		Eco. Adv	01	01	00			
		Adv(P)	01	01	00			
		Statistical Adv(DDG State)	01	01	00			
		Dir/DS	09	07	02			
		Director(Tech)	01	01	00			
		Director (Tech) NA	01	01	00			
		<b>Board level status as on 31.01.2023</b>						
		<b>Sl. No.</b>	<b>Name of CPSE</b>	<b>Sanctioned strength</b>	<b>In Position</b>	<b>Vacant</b>	<b>Upcoming vacancies upto 01.08.2023</b>	<b>Remarks</b>
		1	NLCIL	06	04	02	01 D(Power)	i. Addl. Charge of Dir (HR) to Sh K M Reddy, D(P&P), NLCIL. ii. Addl. Charge of Dir (Fin) to Sh. S C Suman, D(Mines), NLCIL
2	CIL	06	05	01	01 CMD	i. Additional charge for D(Fin) to Shri B Veera Reddy, D(T), CIL		
3	CCL	05	05	00	-			
4	BCCL	05	03	02	01 D(T)	i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to Shri H N Mishra D(P), CCL		
5	ECL	05	04	01		i. Addl. Charge of D(T) to Sh. S K Singh, D(T), BCCL		
6	WCL	05	04	01	01 D(P)	i. Addl. Charge of D(Fin) to CMD, WCL.		
7	NCL	05	05	00	01 D(T)			
8	SECL	05	05	00	-			
9	MCL	05	04	01	-	i. Addl. Charge of D(T) to Shri J K Borah, D(T), MCL.		
10	CMPDIL	05	05		-			
	<b>Total</b>	52	44	08	05			
<b>Status of Coal Controller's organisation as on 31.01.2023</b>								
<b>Sl. No.</b>	<b>Name of Post</b>	<b>Sanctioned strength</b>	<b>In Position</b>	<b>Vacant</b>	<b>Remarks</b>			
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.			

**Status of CMPFO as on 31.01.2023**

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	

**Status of CVOs as on 31.01.2023**

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	0	1	Addl. Charge of CVO (BCCL) to CVO,ECL
5	ECL	1	1	0	
6	WCL	1	1	0	
7	NCL	1	0	1	Addl. Charge of CVO (NCL) to CVO,MCL
8	SECL	1	0	1	Addl. Charge of CVO (SECL) to CVO,MCL
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO (CMPFO) to CVO,CMPDIL
	<b>Total</b>	<b>11</b>	<b>07</b>	<b>04</b>	

**Anticipated vacancy upto 01.08.2023**

S. No.	Posts	DoV	Remarks
1	Director (Power), NLCIL	01.02.2023	Vice Shri Shaji John  Post advertised on 19.04.2022 and last date is 28.06.2022. PESB has scheduled the date of selection meeting on 25.10.2022. PESB recommended the name of Shri Venkatachalam M, ED, NPCIL. Proposal sent to DoP&T on 13.01.2023.
2	Additional Secretary, MoC	01.03.2023	Vice Shri V K Tiwary
3	CMD, CIL	01.07.2023	Vice Shri Pramod Agrawal  Post advertised on 16.08.2022 and last date is 25.10.2022.
4	Director (Technical), NCL	01.07.2023	Vice Dr. Anindya Sinha  Post advertised on 06.08.2022. Last date is 17.10.2022.
5	Director (Technical), BCCL	01.07.2023	Vice Shri S K Singh  Post advertised on 06.08.2022. Last date is 17.10.2022.
6	CVO, NLCIL	01.07.2023	Vice Shri Chandrasekar Lakshmanan, IFoS(KL:97)
7	Director (Personnel), WCL	01.08.2023	Vice Dr. Sanjay Kumar Post advertised on 30.08.2022. Last date is 09.11.2022.

9. List of cases in which ACC directions have not been complied with

NIL

10.	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL
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