

अमृत लाल मीना, भा.प्र.से.

सचिव

AMRIT LAL MEENA, IAS
SECRETARY

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भारतीय न्याय

भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/1/2022-Coord.

13.01.2023

Respected Sir,

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of December, 2022 is as below:

- Overall domestic coal production in the month of December, 2022 was 82.87 MT as against 74.90 MT in the month of December, 2021, registering a growth of about 16.12%. It includes coal production of 66.42 MT by Coal India Limited (CIL), 6.73 by Singareni Collieries Company Limited (SCCL) and 9.72 MT by Captive / Other mines.
 - Overall domestic coal dispatch in the month of December, 2022 was 78.90 MT as against 75.26 MT in the month of December, 2021, registering a growth of about 6.86%. It includes dispatch of 62.72 MT by CIL, 6.72 MT by SCCL and 9.46 MT by Captive / other mines.
 - Overall domestic coal supply to Power Sector in the month of December, 2022 by CIL and SCCL was 57.49 MT as against 55.02 MT registering a growth of 4.49%.
 - The outstanding dues payable by Power Sector to CIL and SCCL as on 31.12.2022 were 15386.61 crore and Rs. 3793.20 crore respectively. (Provisional).
2. A detailed report for the month of December, 2022 is enclosed.

With regards,

Yours sincerely,

Amrit
13.1.23

(Amrit Lal Meena)

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF DECEMBER, 2022

S. No	Significant inputs	Status																																																																																																																																																																																																																			
1.	Important policy decisions taken and major achievements during the month	<p>(a) Steps taken for sustained production of coal:</p> <ul style="list-style-type: none"> Meeting was held on 02.12.2022 to review the Development and Production of coal mines allocated to M/s APMDCL. Meeting was held on 09.12.2022 for review of ASSOCHAM representation to revisit the National Coal Index and Representative Prices formulation and calculation process. Meeting was held on 12.12.2022 to review the coal production status from the coal mines allocated by Ministry of Coal. Signing event of Vesting Order of 6 mines auctioned under commercial scheme of mining was held on 12.12.2022. Production in the month of December, 2022 from mines allocated under CM (SP) Act, 2015 is 10.12 Million Tonne. Revenue in the month of December, 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 288.71 Crore. The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of December, 2022 is 9.132 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.224 MT), Tasra (0.038 MT) and Moher & Moher Amlori Extn. (1.307 MT) is 2.569 Million Tonnes (Provisional) <p>(b) Performance of NLC India Limited in December, 2022</p> <table border="1"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Dec-22</th> <th rowspan="2">Dec-21</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 - December 22</th> <th rowspan="2">April 21 - December 2021</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>L M³</td> <td>115.60</td> <td>108.94</td> <td>118.67</td> <td>-5.76</td> <td>-8.20</td> <td>1148.50</td> <td>1076.57</td> <td>1108.09</td> <td>-6.26</td> <td>-2.84</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>18.02</td> <td>15.39</td> <td>17.57</td> <td>-14.59</td> <td>-12.41</td> <td>183.87</td> <td>172.09</td> <td>165.92</td> <td>-6.41</td> <td>3.72</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>L M³</td> <td>7.50</td> <td>11.73</td> <td>1.79</td> <td>56.40</td> <td>555.31</td> <td>52.00</td> <td>46.91</td> <td>19.61</td> <td>-9.79</td> <td>139.21</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>8.00</td> <td>10.24</td> <td>7.00</td> <td>28.00</td> <td>46.29</td> <td>57.00</td> <td>75.52</td> <td>40.83</td> <td>32.49</td> <td>84.96</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>M U</td> <td>2012.00</td> <td>1281.97</td> <td>1880.20</td> <td>-36.28</td> <td>-31.82</td> <td>17833.00</td> <td>16608.98</td> <td>16865.72</td> <td>-6.86</td> <td>-1.52</td> </tr> <tr> <td>Wind Power Plant</td> <td>M U</td> <td>0.48</td> <td>0.03</td> <td>0.48</td> <td>-93.75</td> <td>-93.75</td> <td>90.04</td> <td>49.60</td> <td>82.13</td> <td>44.91</td> <td>39.61</td> </tr> <tr> <td>Solar Power Plant</td> <td>M U</td> <td>158.30</td> <td>147.88</td> <td>171.50</td> <td>-6.58</td> <td>-13.77</td> <td>1589.93</td> <td>1580.23</td> <td>1537.20</td> <td>-0.61</td> <td>2.80</td> </tr> <tr> <td>Grand Total Gross</td> <td>M U</td> <td>2170.78</td> <td>1429.88</td> <td>2052.18</td> <td>-34.13</td> <td>-30.32</td> <td>19512.97</td> <td>18238.81</td> <td>18485.05</td> <td>-6.53</td> <td>-1.33</td> </tr> <tr> <td>Power Export From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>M U</td> <td>1795.00</td> <td>1085.37</td> <td>1632.85</td> <td>-39.53</td> <td>-33.53</td> <td>15894.00</td> <td>14443.72</td> <td>14627.83</td> <td>9.12</td> <td>-1.26</td> </tr> <tr> <td>Wind Power Plant</td> <td>M U</td> <td>0.48</td> <td>-0.01</td> <td>0.40</td> <td>-102.08</td> <td>-102.50</td> <td>90.04</td> <td>49.15</td> <td>81.14</td> <td>45.41</td> <td>39.43</td> </tr> <tr> <td>Solar Power Plant</td> <td>M U</td> <td>158.18</td> <td>147.79</td> <td>171.40</td> <td>-6.57</td> <td>-13.77</td> <td>1588.83</td> <td>1579.23</td> <td>1536.14</td> <td>-0.60</td> <td>2.81</td> </tr> <tr> <td>Grand Total Export</td> <td>M U</td> <td>1953.66</td> <td>1233.15</td> <td>1804.65</td> <td>-36.88</td> <td>-31.67</td> <td>17572.87</td> <td>16072.10</td> <td>16245.11</td> <td>8.54</td> <td>-1.06</td> </tr> </tbody> </table>											Unit	Dec-22		Dec-21	% Variation wrt		April 22 - December 22		April 21 - December 2021	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	L M ³	115.60	108.94	118.67	-5.76	-8.20	1148.50	1076.57	1108.09	-6.26	-2.84	Lignite	LT	18.02	15.39	17.57	-14.59	-12.41	183.87	172.09	165.92	-6.41	3.72	Talabira OCP Coal OB	L M ³	7.50	11.73	1.79	56.40	555.31	52.00	46.91	19.61	-9.79	139.21	Talabira OCP Coal	LT	8.00	10.24	7.00	28.00	46.29	57.00	75.52	40.83	32.49	84.96	Power Gross From												TPS	M U	2012.00	1281.97	1880.20	-36.28	-31.82	17833.00	16608.98	16865.72	-6.86	-1.52	Wind Power Plant	M U	0.48	0.03	0.48	-93.75	-93.75	90.04	49.60	82.13	44.91	39.61	Solar Power Plant	M U	158.30	147.88	171.50	-6.58	-13.77	1589.93	1580.23	1537.20	-0.61	2.80	Grand Total Gross	M U	2170.78	1429.88	2052.18	-34.13	-30.32	19512.97	18238.81	18485.05	-6.53	-1.33	Power Export From												TPS	M U	1795.00	1085.37	1632.85	-39.53	-33.53	15894.00	14443.72	14627.83	9.12	-1.26	Wind Power Plant	M U	0.48	-0.01	0.40	-102.08	-102.50	90.04	49.15	81.14	45.41	39.43	Solar Power Plant	M U	158.18	147.79	171.40	-6.57	-13.77	1588.83	1579.23	1536.14	-0.60	2.81	Grand Total Export	M U	1953.66	1233.15	1804.65	-36.88	-31.67	17572.87	16072.10	16245.11	8.54	-1.06
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(c) Plan Expenditure of Coal Companies for and up to the month of December, 2022

(₹. in Crores)

Company	Total Plan Outlay for the year 2022-23	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		December, 2022	December, 2022	December, 2022	December, 2022	December, 2022	December, 2022
1	2	3	4	5	6	7	8
CIL	16500	2836.58	2049.25	72.24	14447.3	11800.36	81.68
NLCIL	2920	412.28	242.27	58.76	2634.34	1541.28	58.51
SCCL	2000.00	300.00	209.36	69.79	1800.00	909.80	50.54
Total	21420	3548.86	2500.88	70.47	18881.64	14251.44	75.48

(d) Coal Production (Figs. In MT)

Company	December 2022	December 2021	% Growth	April-December 2022	April-December 2021	% Growth
CIL	66.42	60.22	10.3%	479.05	413.63	15.8%
SCCL	6.73	5.65	19.1%	47.22	46.52	1.5%

(e) Overall Off take

Company	December 2022	December 2021	% Growth	April-December 2022	April-December 2021	% Growth
CIL	62.72	60.56	3.6%	507.80	481.64	5.4%
SCCL	6.72	5.70	18.0%	47.28	48.17	-1.9%

(f) Coal Despatch to Power (Coal and Coal Products)

Company	December 2022	December 2021	% Growth	April-December 2022	April-December 2021	% Growth
CIL	52.078	50.409	3.3%	432.678	390.227	10.9%
SCCL	5.411	4.614	17.3%	39.047	39.943	-2.2%

(g) The outstanding dues payable by Power Sector to CIL and SCCL as on 31.12.2022 were 15386.61 crore and ₹ 3793.20 crore.

(h) Spot E-Auction Of Coal:

Company	Coal Qty. Allocated December.2022	Coal Qty. Allocated December.2021	Increase over notified price	Coal Qty. Allocated April-December 2022	Coal Qty. Allocated April-December 2021	Increase over notified price
CIL	5.68	4.25	177%	36.03	23.78	288%
SCCL	0.16	0.33	37%	1.78	1.86	68%

	(i) Single Window Mode Agnostic														
	<table border="1"> <thead> <tr> <th>Company</th> <th>Coal Qty. Allocated December.2022</th> <th>Coal Qty. Allocated December.2021</th> <th>Increase over notified price</th> <th>Coal Qty. Allocated April-December 2022</th> <th>Coal Qty. Allocated April-December 2021</th> <th>Increase over notified price</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>0.19</td> <td>-</td> <td>218%</td> <td>0.19</td> <td>-</td> <td>218%</td> </tr> </tbody> </table>	Company	Coal Qty. Allocated December.2022	Coal Qty. Allocated December.2021	Increase over notified price	Coal Qty. Allocated April-December 2022	Coal Qty. Allocated April-December 2021	Increase over notified price	CIL	0.19	-	218%	0.19	-	218%
Company	Coal Qty. Allocated December.2022	Coal Qty. Allocated December.2021	Increase over notified price	Coal Qty. Allocated April-December 2022	Coal Qty. Allocated April-December 2021	Increase over notified price									
CIL	0.19	-	218%	0.19	-	218%									
	<p>(j) Promotional Drilling: A proposed programme of Promotional/NMET (Regional) drilling comprising 0.65 lakh meters in coal has been drawn up in Annual Plan 2022-23 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of December 2022 is 0.486 lakh metre, against the target of 0.491 lakh metre, which is 99% of the target.</p> <p>(k) Overall Progress of Detailed Drilling in 2022-23: For 2022-23, a MoU target of 7.0 lakh metre of drilling (Departmental: 4.20 lakh metre, Outsourcing: 2.80 lakh metre) has been kept. As against this, 3.94 lakh metre of drilling has been carried out upto the month of December 2022 against the target of 4.72 lakh metre, which is 84% of the target.</p>														
2.	<p>Important policy matters held up on account of prolonged inter-ministerial consultations</p> <p>With the approval of the Hon'ble Minister of Coal, a proposal for ex-post facto ratification of Cadre restructure in CMPFO was moved to DoE, MoF dated 06.12.2021 which was returned vide their ID Note dated 06.06.2022 with a request to re-examine the proposal. The proposal was re-examined in this Ministry in consultation with IFD, MoC and CMPFO and a fresh proposal was sent to DoE for approval dated 25.10.2022.</p>														
3.	<p>No. of cases of 'sanction for prosecution' pending for more than three months</p> <p style="text-align: center;">01</p>														
4.	<p>Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government</p> <p style="text-align: center;">NIL</p>														
5.	<p>Status of ongoing Swachhta Abhiyan (progress under Special Campaign)</p> <p>i. Special cleanliness drive of various Section of the Ministry, other office premises at Shastri Bhawan and Lok Nayak Bhawan was carried out on <u>03.12.2022, 10.12.2022, 17.12.2022, 24.12.2022</u> and 31.12.2022</p> <p>ii. Some of the Sections of the Ministry have been provided with modular furniture, carrying out partial renovation therein to facilitate conducting working environment, extra working space as well as proper management of records.</p>														
6.	<p>Status of Rationalization of Autonomous Bodies</p> <p style="text-align: center;">NIL</p>														
7.	<p>Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development</p> <p style="text-align: center;">NIL</p>														

8. **Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs** The detailed status regarding all the posts pertaining to Ministry of Coal have been updated on AVMS as on last day of Month of December, 2022. A summary of the status is given below:

(a) Total number of posts required to be entered on AVMS	76
(b) Number of posts filled as on date	57
(c) Number of posts totally vacant as on date	01
(d) Number of posts under additional charge arrangement	18
(e) Number of posts that would fall vacant during the next 6months	05

Board level status as on 31.12.2022						
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.07.2023	Remarks
1	CIL	06	05	01	01 CMD, CIL	i. Additional charge for D(Fin) to Shri B Veera Reddy, D(T), CIL
2	NLCIL	06	03	03	01 D(Power)	i. Addl. Charge of CMD, NLCIL and Dir (HR) to Sh K M Reddy, D(P&P), NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL
3	CCL	05	05	00	-	
4	BCCL	05	03	02	01 D(T), BCCL	i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to Shri H N Mishra D(P), CCL
5	ECL	05	04	01		i. Addl. Charge of D(T) to Sh. S K Singh, D(T), BCCL
6	WCL	05	04	01	-	i. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	05	00	01 D(T), NCL	
8	SECL	05	04	01	-	i. Addl. Charge of D(P), SECL to CMD, SECL.
9	MCL	05	04	01	-	i. Addl. Charge of D(T) to Shri J K Borah, D(T), MCL.
10	CMPDIL	05	05		-	
Total		52	42	10	05	

Status of Coal Controller's organisation as on 31.12.2022					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.

Status of CMPFO as on 31.12.2022					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	

Status of Ministry as on 31.12.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	Secretary	01	01	00	
2	Additional Secretary	01	01+02*	00	
3	Joint Secretary	05	02	03 (-2) = 01	*2 JS- post has been upgraded to AS *Sh. M. Nagaraju, JS *Ms. Vismita Tej, JS And 01 Sh Negi, JS
4	Project Advisor	01	01	00	
5	Director/D S	03	02	01*	*Sh. Swami, Director

Status of CVOs as on 31.12.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	0	1	Addl. Charge of CVO (BCCL) to CVO, ECL
5	ECL	1	1	0	
6	WCL	1	0	1	Addl. Charge of CVO (WCL) to CVO, ECL
7	NCL	1	0	1	Addl. Charge of CVO (NCL) to CVO, MCL
8	SECL	1	0	1	Addl. Charge of CVO (SECL) to CVO, MCL
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO (CMPFO) to CVO, CMPDIL
	Total	11	06	05	

Anticipated vacancy upto 01.07.2023

S. No.	Posts	DoV	Remarks
1	CMD, NLCIL	01.01.2023	Vice Shri Rakesh Kumar Post advertised on 13.04.2022 and last date is 22.06.2022. PESB has scheduled the date of selection meeting on 13.09.2022. PESB recommended the name of Shri Prasanna Kumar Motupalli, MD, GSECL. Proposal sent to DoP&T on 07.12.2022.
2	Director (Power), NLCIL	01.02.2023	Vice Shri Shaji John Post advertised on 19.04.2022 and last date is 28.06.2022. PESB has scheduled the date of selection meeting on 25.10.2022. PESB recommended the name of Shri Venkatachalam M, ED, NPCIL.
3	CMD, CIL	01.07.2023	Vice Shri Pramod Agrawal Post advertised on 16.08.2022 and last date is 25.10.2022.
4	Director (Technical), NCL	01.07.2023	Vice Dr. Anindya Sinha Post advertised on 06.08.2022. Last date is 17.10.2022.
5	Director (Technical), BCCL	01.07.2023	Vice Shri S K Singh

				Post advertised on 06.08.2022. Last date is 17.10.2022.
9.	List of cases in which ACC directions have not been complied with	NIL		
10	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL		
