

अमृत लाल मीना, भा०प्र०से०

सचिव

**AMRIT LAL MEENA, IAS**  
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भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/1/2022-Coord.

13.12.2022

*Respected Sir,*

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of November, 2022 is as below:

- Overall domestic coal production in the month of November, 22 was **75.87 MT** as against 67.98 MT in the month of November 2021, registering a growth of about **11.59%**. It includes coal production of 60.70 MT by Coal India Ltd. (CIL), 6.05 MT by Singareni Collieries Company Limited (SCCL) and 9.12 MT by Captive/other mines.
  - Overall domestic coal dispatch in the month of November, 22 was **74.32 MT** as against 71.46 MT in the month of November 2021, registering a growth of about **4%**. It includes dispatch of 59.38 MT by CIL, 5.95 MT by SCCL and 8.99 MT by Captive/other mines.
  - Overall domestic coal supply to Power Sector in the month of November, 22 was **62.3 MT** as against 60.1 MT in the month of November 2021, registering a growth of about **3.7 %**.
  - The Outstanding dues payable by Power Sector in favour of CIL & SCCL as on 30.11.2022 was Rs. **14,631.15 Cr** & Rs. **2764 Cr** respectively.
2. A detailed report for the month of November, 2022 is enclosed.

*With regards,*

Encl: As above

Yours sincerely,

*Amrit Lal Meena*  
13.12.22  
(Amrit Lal Meena)

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi



**REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF NOVEMBER, 2022**

S. No	Significant inputs	Status																																																																																																																																	
1.	Important policy decisions taken and major achievements during the month	<p>(a) Steps taken for sustained production of coal:</p> <p>(i) Coal production/operationalisation of captive/ commercial coal blocks:</p> <ul style="list-style-type: none"> <li>Meeting under the Chairmanship of Hon'ble Minister of State for Rail, Coal &amp; Mines was held on 04.11.2022 to review the coal production/operationalisation of captive/ commercial coal blocks allotted to private companies.</li> <li>Meeting under the Chairmanship of Hon'ble Minister of State for Rail, Coal &amp; mines was held on 04.11.2022 to review the coal production/operationalisation of captive/ commercial coal blocks allotted to Public Sector Undertakings (PSU's).</li> <li>Total production of Coal from the allocated captive coal blocks for the month of <b>November, 2022 is 8.479 Million Tonnes (provisional)</b>, out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadhi (<b>0.895 MT</b>), Tasra (<b>0.038 MT</b>) and Moher &amp; Moher Amlori Extn. (<b>1.249 MT</b>) is <b>2.182 Million Tonnes (Provisional)</b></li> <li>Production in the month of November, 2022 from mines allocated under CM (SP) Act, 2015 is 8.72 Million Tonne.</li> <li>Revenue in the month of November, 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 242.91 Crore.</li> </ul> <p>(ii) Allocation of coal blocks:</p> <ul style="list-style-type: none"> <li>Launching event of Sixth tranche of Auction of 141 coal mines for commercial mining was held on 03.11.2022.</li> <li>Directions have been issued vide OM dated 02.11.2022 to annul the auction process for Parbatpur-Central coal mine and roll over the Parbatpur-Central coal mines to the next tranche of auction.</li> <li>Directions have been issued vide OM dated 02.11.2022 to conduct the auction for the purpose of sale of coal in respect of 9 coal mines sub-divided/revised into 11 coal mines, namely, Chendipada (Revised), Chendipada-II (Revised), Machhakata (Revised), Mahanadi (Revised), North Dhadu (Eastern Part), North Dhadu (Western Part), North of Arkhpal Srirampur (Revised), Patal East (Eastern Part), Ramchandi Promotion Block (Eastern Part), Rawanwara North (Eastern Part) and Rawanwara North (Western Part).</li> <li>Directions have been issued vide OM dated 02.11.2022 to conduct the auction for the purpose of sale of coal in respect of 8 coal mines, namely, Gare Palma Sector-I, Baitarni West, New Patrapara, Kagra Joydev, Penagaddppa, Amarkonda-Mrgadangal, Brahmini and Chichro Patsimal.</li> <li>Directions have been issued vide OM dated 02.11.2022 to exclude 4 coal mines from the auction for sale of coal, namely, Chitarpur, Khappa &amp; Extn., Seregraha and Jainagar.</li> <li>Directions have been issued for allocation of 96 coal blocks through auction for sale of coal which includes 38 Roll-over coal blocks where Area Revised/Sub-divided, 43 Rollover coal blocks (Unaltered Original Blocks), 04 surrendered coal blocks and 11 new coal blocks.</li> </ul> <p>(b) Performance of NLC India Limited in November, 2022</p> <table border="1"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Nov-22</th> <th rowspan="2">Nov-21</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 - November 22</th> <th rowspan="2">April 21 - November 2021</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM<sup>3</sup></td> <td>89.60</td> <td>96.44</td> <td>73.57</td> <td>7.63</td> <td>31.09</td> <td>1032.90</td> <td>967.74</td> <td>989.41</td> <td>-6.31</td> <td>-2.19</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>15.70</td> <td>14.16</td> <td>11.78</td> <td>-9.81</td> <td>20.20</td> <td>165.85</td> <td>156.69</td> <td>148.36</td> <td>-5.52</td> <td>5.61</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM<sup>3</sup></td> <td>5.50</td> <td>8.14</td> <td>2.31</td> <td>48.00</td> <td>252.38</td> <td>44.50</td> <td>35.40</td> <td>18.13</td> <td>-20.45</td> <td>95.26</td> </tr> <tr> <td>Talabira OCP Coal Power Gross From</td> <td>LT</td> <td>7.00</td> <td>8.52</td> <td>7.65</td> <td>21.71</td> <td></td> <td>49.00</td> <td>65.28</td> <td>33.93</td> <td>33.22</td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1764.00</td> <td>1568.35</td> <td>1361.52</td> <td>-11.09</td> <td>15.19</td> <td>15821.00</td> <td>15327.04</td> <td>14985.52</td> <td>-3.12</td> <td>2.28</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>2.95</td> <td>0.00</td> <td>2.95</td> <td>-</td> <td>-</td> <td>89.56</td> <td>49.57</td> <td>81.65</td> <td>-44.65</td> <td>-39.29</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>147.99</td> <td>144.82</td> <td>109.46</td> <td>-2.14</td> <td>32.30</td> <td>1431.63</td> <td>1432.36</td> <td>1365.69</td> <td>0.05</td> <td>4.88</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>1914.94</td> <td>1713.17</td> <td>1473.93</td> <td>-10.54</td> <td>16.23</td> <td>17342.19</td> <td>16808.97</td> <td>16432.86</td> <td>-3.07</td> <td>2.29</td> </tr> </tbody> </table>		Unit	Nov-22		Nov-21	% Variation wrt		April 22 - November 22		April 21 - November 2021	% Variation wrt		Target	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM <sup>3</sup>	89.60	96.44	73.57	7.63	31.09	1032.90	967.74	989.41	-6.31	-2.19	Lignite	LT	15.70	14.16	11.78	-9.81	20.20	165.85	156.69	148.36	-5.52	5.61	Talabira OCP Coal OB	LM <sup>3</sup>	5.50	8.14	2.31	48.00	252.38	44.50	35.40	18.13	-20.45	95.26	Talabira OCP Coal Power Gross From	LT	7.00	8.52	7.65	21.71		49.00	65.28	33.93	33.22		TPS	MU	1764.00	1568.35	1361.52	-11.09	15.19	15821.00	15327.04	14985.52	-3.12	2.28	Wind Power Plant	MU	2.95	0.00	2.95	-	-	89.56	49.57	81.65	-44.65	-39.29	Solar Power Plant	MU	147.99	144.82	109.46	-2.14	32.30	1431.63	1432.36	1365.69	0.05	4.88	Grand Total Gross	MU	1914.94	1713.17	1473.93	-10.54	16.23	17342.19	16808.97	16432.86	-3.07	2.29
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Power Export From												
TPS	MU	1561.00	1362.60	1148.33	-12.71	18.66	14099.00	13358.59	12994.98	-5.25	2.80	
Wind Power Plant	MU	2.95	0.00	2.85	-	-	89.56	49.16	80.73	-45.11	-39.11	
Solar Power Plant	MU	147.89	144.73	109.39	-2.14	32.31	1430.65	1431.45	1364.73	0.06	4.89	
Grand Total Export	MU	1711.84	1507.33	1260.57	-11.95	19.58	15619.21	14839.20	14440.44	-4.99	2.76	

(c) Plan Expenditure of Coal Companies for and up to the month of November, 2022

(₹. in Crores)

Company	Total Plan Outlay for the year 2022-23	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		November, 2022	November, 2022	November, 2022	November, 2022	November, 2022	November, 2022
<b>I</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
CIL	16500	1689.67	1223.18	72.39	11610.72	9751.11	83.98
NLCIL	2920	407.87	156.14	38.28	2222.06	1299.01	58.46
SCCL	2000.00	300.00	102.05	34.02	1500.00	700.44	46.70
<b>Total</b>	<b>21420</b>	<b>2397.54</b>	<b>1481.37</b>	<b>61.79</b>	<b>15332.78</b>	<b>11750.56</b>	<b>76.64</b>

(d) Coal Production (Figs. In MT)

Company	November 2022	November 2021	% Growth	April-November 2022	April-November 2021	% Growth
CIL	60.70	53.80	12.8%	412.63	353.41	16.8%
SCCL	6.05	5.61	7.9%	40.50	40.86	-0.9%

(e) Overall Off take

Company	November 2022	November 2021	% Growth	April-November 2022	April-November 2021	% Growth
CIL	59.38	56.70	4.7%	445.05	421.07	5.7%
SCCL	5.95	5.76	3.3%	40.56	42.47	-4.5%

(f) Coal Despatch to Power ( Coal and Coal Products)

Company	November 2022	November 2021	% Growth	April-November 2022	April-November 2021	% Growth
CIL	49.989	47.506	5.2%	380.585	339.818	12.0%
SCCL	4.941	4.656	6.1%	33.636	35.329	-4.8%

(b) The outstanding dues payable by Power Sector to CIL as on 30.11.2022 was ₹ 14,631.15 crore.

(g) Spot E-Auction Of Coal:

Company	Coal Qty. Allocated November.2022	Coal Qty. Allocated November.2021	Increase over notified price	Coal Qty. Allocated April-November. 2022	Coal Qty. Allocated April-November. 2021	Increase over notified price
CIL	5.89	4.38	241%	30.34	19.53	308%

(h) Promotional Drilling: A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram & Meghalaya and CMPDI.

As against this, the achievement of drilling upto the month of November, 2022 is 0.44 lakh metre, against the target of 0.87 lakh metre, which is 51% of the target.

		(i) <b>Overall Progress of Detailed Drilling in 2022-23:</b> For 2022-23, a target of <b>6.50 lakh</b> metre of drilling (Departmental: <b>4.45 lakh</b> metre, Outsourcing: <b>2.05 lakh</b> metre) has been proposed. As against this, <b>3.26 lakh</b> metre of drilling has been carried out upto the month of <b>November, 2022</b> against the target of <b>3.91 lakh</b> metre, which is <b>83%</b> of the target.
2.	<b>Important policy matters held up on account of prolonged inter-ministerial consultations</b>	With the approval of the Hon'ble Minister of Coal, a <b>proposal for ex-post facto ratification of Cadre restructure in CMPFO was moved to DoE, MoF dated 06.12.2021 which was returned vide their ID Note dated 06.06.2022</b> with a request to re-examine the proposal. The proposal was re-examined in this Ministry in consultation with IFD, MoC and CMPFO and a <b>fresh proposal was sent to DoE for approval dated 25.10.2022</b> and matter is being actively followed up.
3.	<b>No. of cases of 'sanction for prosecution' pending for more than three months</b>	<b>01</b>
4.	<b>Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government</b>	<b>NIL</b>
5.	<b>Status of ongoing Swachhta Abhiyan (progress under Special Campaign)</b>	Special Campaign 2.0 was undertaken in Ministry of Coal along with subordinate offices and Coal companies from 2nd October 2022 to 31st October 2022. MOC has cleaned more than 3023788 sq. ft. at identified 340 sites during Special Campaign 2.0 this year. More than 5409.5MT of scrap has been disposed off generating a revenue of Rs. 48.5 cr.
6.	<b>Status of Rationalization of Autonomous Bodies</b>	<b>NIL</b>
7.	<b>Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development</b>	<b>NIL</b>

<b>8. Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs</b>	The detailed status regarding all the posts pertaining to Ministry of Coal have been updated on AVMS as on last day of November, 2022. A summary of the status is given below:		
	(a)	Total number of posts required to be entered on AVMS	76
	(b)	Number of posts filled as on date	54
	(c)	Number of posts totally vacant as on date	02
	(d)	Number of posts under additional charge arrangement	20
	(e)	Number of posts that would fall vacant during the next 6months	03

**Board level status as on 30.11.2022**

Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.06.2023	Remarks
1	CIL	06	04	02		i. Additional charge for D(Fin) to CMD, CIL. ii. Additional charge for D(Mkt) to Shri B Veera Reddy., D(T), CIL.
2	NLCIL	06	04	02	02 i. CMD, NLCIL ii. D(Power)	i. Addl. Charge of Dir (HR) to CMD, NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL
3	CCL	05	05	00	-	
4	BCCL	05	03	02	-	i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to CMD, BCCL.
5	ECL	05	03	02	01 D(Tech)	i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL
6	WCL	05	04	01	-	i. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	04	01	-	i. Addl. Charge of D(T), NCL to CMD, NCL
8	SECL	05	03	02	-	i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL. ii. Addl. Charge of D(T), SECL to Sh. S K pal, D(T), SECL.
9	MCL	05	04	01	-	i. Addl. Charge of D(T) to Sh. O P Singh, CMD, MCL.
10	CMPDIL	05	05		-	
<b>Total</b>		52	39	13	03	

**Status of Coal Controller's organisation as on 30.11.2022**

S. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.

**Status of CMPFO as on 30.11.2022**

S l No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01		

**Status of Ministry as on 30.11.2022**

S No	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	Secretary	01	01	00	
2	Additional Secretary	01	03	00	Two JS has been promoted to AS
3	Joint Secretary	05	02	03	
4	Project Advisor	01	01	00	
5	Director/DS	03	02	01	

**Status of CVOs as on 30.11.2022**

S l No	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	0	1	Addl. Charge of CVO(CCL) to CVO, CMPDIL
4	BCCL	1	0	1	Addl. Charge of CVO(BCCL) to CVO, ECL
5	ECL	1	1	0	
6	WCL	1	0	1	Addl. Charge of CVO(WCL) to CVO, ECL
7	NCL	1	0	1	Addl. Charge of CVO(NCL) to CVO, MCL
8	SECL	1	0	1	Addl. Charge of CVO(SECL) to CVO, MCL
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO(CMPFO) to CVO, CMPDIL
	Total	11	05	06	

**Anticipated vacancy upto 01.06.2023**

S. No.	Posts	DoV	Remarks
1	Director (Technical), ECL	01.12.2022	Vice Shri J P Gupta  Post advertised on 07.03.2022 and last date is 17.05.2022. Selection meeting is on 17.08.2022. PESB recommended the name of Shri Nilendu Kumar Singh, GM, SECL. Proposal sent to DoP&T on 10.10.2022.
2	CMD, NLCIL	01.01.2023	Vice Shri Rakesh Kumar  Post advertised on 13.04.2022 and last date is 22.06.2022. PESB has scheduled the date of selection

				meeting on 13.09.2022. PESB recommended the name of Shri Prasanna Kumar Motupalli, MD, GSECL.
	3	Director (Power), NLCIL	01.02.2023	Vice Shri Shaji John  Post advertised on 19.04.2022 and last date is 28.06.2022. PESB has scheduled the date of selection meeting on 25.10.2022. PESB recommended the name of Shri Venkatachalam M, ED, NPCIL.
9.	List of cases in which ACC directions have not been complied with  <b>NIL</b>			
10.	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department  <b>NIL</b>			

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