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Government of India
Ministry of Coal

Shastri Bhawan, New Delhi,
Dated 17th November, 2022

OFFICE MEMORANDUM

Subject: Monthly Summary for the Cabinet for the month of October, 2022 in respect of Ministry of Coal.

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of October, 2022 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issue with the approval of the competent authority.



(Alok Verma)
Under Secretary (Coord.)

Encl. As above

To

All Members of the Council of Ministers

Copy to:-

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

Monthly Summary for the Cabinet for the month of October, 2022 in respect of Ministry of Coal**Principal Activities**

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

Important achievements

- Signing event of Vesting Order on 10.10.2022 for 12 coal mines auctioned under Commercial Scheme of Mining.
- Signing event of Coal mine/Block Development & Production Agreements was held on 17.10.2022 for the signing of 10 coal mines.
- Meeting was held on 21.10.2022 to review the coal production in Q-2 and expected coal production in Q3 and Q4 of FY 2022-23 for coal mines Allocated by Ministry of Coal.
- Production in the month of October, 2022 from mines allocated under CM (SP) Act, 2015 is 6.942 Million Tonne.
- Revenue in the month of October, 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 187.53Crore.
- A meeting of ECoS comprising of Secretary, Ministry of Coal, Secretary, Department of Economic Affairs, Secretary, Department of Legal Affairs and Secretary, Ministry of Petroleum and Natural Gas was held on 27.09.2022 where various proposals were put up before ECoS and the minutes have been issued vide OM dated 04.10.2022.
- Based on the recommendations of the ECoS, the upfront amount has been revised that is the upfront amount may be calculated at 0.20 % of value of estimated geological reserve and for mines having Geological Reserves upto 200 MT, the upper ceiling of Upfront amount may be reduced to Rs. 75 Cr. and accordingly, methodology for auction of coal mines for sale of coal on revenue sharing basis issued vide Order dated 28.05.2020 read with Order dated 24.11.2021 containing provisions for upfront amount has been further modified vide Order dated 31.10.2022.
- Based on the recommendations of the ECoS, partial relinquishment of coal blocks by the successful bidders has been allowed and accordingly, the OM dated 01.06.2020 containing provisions for relinquishment of coal block has been modified vide OM dated 31.10.2022.
- Based on the recommendations of the ECoS, it has been decided that the Government Company which is allottee of a CBM block may be allotted the overlapping coal blocks for simultaneous/ sequential extraction of coal and to apply conditions like bank guarantee or performance security, efficiency parameters, upfront payment, etc. when the coal block becomes operational. Accordingly, vide letter dated 31.10.2022, CIL, ONGC and IOC have been requested to submit detailed proposals for consideration of allotment of coal blocks overlapping with CBM blocks of CIL, ONGC and IOC.
- Directions have been issued for declaration of successful bidders and issuance of Vesting Order in respect of 8 coal mines under CMSP Act, namely, Rampia and Dipside of Rampia, Kasta (East), Ashok Karkatta Central, Marki Barka, Jitpur, MarkiMangli-IV and Dahegaon/Makardhokra-IV for auction for sale of coal under the provisions of CMSP Act, 2015.
- Directions have been issued for allocation of 09 coal blocks by way of auction for sale of coal under MMDR Act viz. Sursa, Ghogharpalli & its Dip Extension, Bandha North, Basantpur, Barra, Maiki North Koyagudem Block-III and Alaknanda coal blocks.
- A meeting of committee for identification of coal mines for sale of coal under CMSP Act, 2015 and MMDR Act was held on 18.10.2022 and the minutes have been issued vide OM dated 25.10.2022 and 26.10.2022 respectively.
- The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of October, 2022 is 7.424 Million Tonnes (provisional) , out of which, aggregate coal

production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.150 MT), Tasra (0.030 MT) and Pakri Barwadih (0.895 MT) is 2.075 Million Tonnes (Provisional).

Report on Progress: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of October, 2022 is given below-

(a) COAL PRODUCTION

(Figs. in MT)

Company	October 2022	October 2021	% Growth	April-October 2022	April-October 2021	% Growth
CIL	52.94	49.80	6.3%	351.93	299.61	17.5%
SCCL	5.22	5.30	-1.6%	34.44	35.25	-2.3%

(b) OVERALL OFFTAKE

Company	October 2022	October 2021	% Growth	April-October 2022	April-October 2021	% Growth
CIL	53.71	56.50	-4.9%	385.70	364.38	5.9%
SCCL	5.13	5.42	-5.3%	34.60	36.71	-5.7%

(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	October 2022	October 2021	% Growth	April-October 2022	April-October 2021	% Growth
CIL	45.68	47.54	-3.9%	330.66	292.31	13.1%
SCCL	4.16	4.71	-11.7%	28.70	30.67	-6.4%

- The outstanding dues payable by Power Sector to CIL as on 31.10.2022 was ₹13,722.31 crore.

(d) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated October.2022	Coal Qty. Allocated October.2021	Increase over notified price	Coal Qty. Allocated April-October. 2022	Coal Qty. Allocated April-October. 2021	Increase over notified price
CIL	3.14	0.41	242%	24.46	15.51	321%

(e) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW.
B(i)	Linkages to State/Central PSUs	As on date, 30 TPPs have been granted linkage for a total capacity of 30,620 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.

		<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.
		<ul style="list-style-type: none"> PFCCL/Ministry of Power authorized to conduct future auctions. 3rd round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
		<ul style="list-style-type: none"> 4th round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The first round of linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.
		<ul style="list-style-type: none"> The second round of linkage auction for SHAKTI B (iii) long/medium term was conducted in May, 2022. Out of the total offer of 9.0 MTPA, 6.42 MTPA was booked by 8 successful bidders. The average premium gained was 2%.
		<ul style="list-style-type: none"> The third round of linkage auction for SHAKTI B (iii) long/medium term was held in September, 2022. Out of the total offer of 5.1 MT, the entire quantity has been booked by 5 successful bidders.
(iv)	Earmarking Linkages to States for fresh PPAs	<p>Coal linkage was granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.</p> <p>Coal linkage earmarked to the state of U.P. has lapsed as no tariff based bidding was undertaken by the state.</p> <p>Coal linkage earmarked to the state of Madhya Pradesh and Gujarat continues to the extent of power requirement procured/to be procured through tariff based bidding. The balance quantity has lapsed.</p>
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. The 10 MT coal linkage earmarked under B(V) has lapsed as no tariff based bidding was undertaken by MoP/agency.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	(a) Short term linkage coal	<ul style="list-style-type: none"> 10 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 52.36 MT of Coal, 18.31 MT have been booked by successful bidders.
	(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs	<ul style="list-style-type: none"> Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.

(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.	<ul style="list-style-type: none"> No action required from Ministry of Coal.
(d) PSU to act as an aggregator of Power	<ul style="list-style-type: none"> Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.
(e) Mechanism to ensure servicing of debt	<ul style="list-style-type: none"> Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.

Promotional Drilling: A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram & Meghalaya and CMPDI.

As against this, the achievement of drilling upto the month of October 2022 is 0.41 lakh metre, against the target of 0.75 lakh metre, which is 55% of the target.

Overall Progress of Detailed Drilling in 2022-23: For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 2.78 lakh metre of drilling has been carried out upto the month of October 2022 against the target of 3.37 lakh metre, which is 82% of the target.

Performance of NLC India Limited in October, 2022

	Unit	Oct-22		Oct-21	% Variation wrt		April 22 - October 22		April 21 - October 2021	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM ³	110.50	115.16	125.22	4.22	-8.03	943.30	871.72	915.94	-7.59	-4.83
Lignite	LT	18.00	18.11	20.16	0.61	-10.17	150.15	142.54	136.57	-5.07	4.37
Talabira OCP Coal OB	LM ³	5.50	5.32	2.26	-3.27	135.40	39.00	27.15	16.27	-30.38	66.87
Talabira OCP Coal	LT	7.00	7.01	7.42	0.14	-5.53	42.00	56.76	26.17	35.14	116.89
Power Gross From											
TPS	MU	1758.00	1822.22	1757.78	3.65	3.67	14057.00	13758.69	13624.00	-2.12	0.99
Wind Power Plant	MU	5.37	0.41	5.37	-92.36	-92.36	86.61	49.57	78.70	-42.77	-37.01
Solar Power Plant	MU	172.73	168.26	152.56	-2.59	10.29	1283.64	1287.53	1256.23	0.30	2.49
Grand Total Gross	MU	1936.10	1990.89	1915.71	2.83	3.92	15427.25	15095.79	14958.93	-2.15	0.91
Power Export From											
TPS	MU	1557.00	1581.02	1520.07	1.54	4.01	12538.00	11995.99	11847.00	-4.32	1.26
Wind Power Plant	MU	5.37	0.40	5.29	-92.55	-92.44	86.61	49.16	77.89	-43.24	-36.89
Solar Power Plant	MU	172.62	168.16	152.45	-2.58	10.31	1282.76	1286.71	1255.34	0.31	2.50

Grand Total	MU	1734.99	1749.58	1677.81	0.84	4.28	13907.37	13331.86	13180.23	-4.14	1.15
Export											
