

डॉ. अनिल कुमार जैन, भा०प्र०से०

सचिव

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SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

DO No.H0111/1/2022-Coord.

13.10.2022

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of September, 2022:

- Overall coal production of CIL was 45.67 MT as compared to 40.65 MT i.e. a growth of 12.30% as compared to the corresponding month of last year.
- Overall coal off take of CIL was 48.88 MT as compared to 48.38 MT i.e. a growth of 1.0 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 41.54 MT as compared to 39.40 MT i.e. a growth of 5.4 % as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 30.09.2022 are ₹ 14,461.48 crore.

With regards,

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi


(Dr. Anil Kumar Jain)

10/10/10

10/10/10

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF SEPTEMBER, 2022

| S. No | Significant inputs | Status | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|----------------------|--|---|----------------|--|----------------------------|---|---|--|--|--|------------------|---------------------------|-----------------|-----------------|-----------------|-----------------|--------|---------------|---------------|--------|--------|--------|-----------------|------------------|---------|---------|-------|---------|---------|-------|-------|------|--------|--------|-------|---------|------------|-----------------|--------|---------|--------|--------|-------|--------|--------|--------|--------------|--------------|----------------|----------------|--------------|-----------------|----------------|--------------|--------|--------|--------|--------|-------|------|----------------------|-----------------|------|------|------|-------|-------|-------|-------|-------|--------|-------|-------------------|----|------|------|------|-------|-------|-------|-------|-------|-------|--------|------------------|--|--|--|--|--|--|--|--|--|--|--|-----|----|---------|---------|---------|--------|-------|----------|----------|----------|-------|------|------------------|----|-------|------|-------|--------|--------|-------|-------|-------|--------|--------|-------------------|----|--------|--------|--------|------|------|---------|---------|---------|------|------|-------------------|----|---------|---------|---------|--------|-------|----------|----------|----------|-------|------|-------------------|--|--|--|--|--|--|--|--|--|--|--|-----|----|---------|---------|---------|--------|-------|----------|----------|----------|-------|------|------------------|----|-------|------|-------|--------|--------|-------|-------|-------|--------|--------|-------------------|----|--------|--------|--------|------|------|---------|---------|---------|------|------|--------------------|----|---------|---------|---------|--------|-------|----------|----------|----------|
| I. | Important policy decisions taken and major achievements during the month | (a) Initiatives being taken in regard to de-allocated coal block: <ul style="list-style-type: none"> Meeting under Chairmanship of Additional Secretary & Nominated Authority was held on 02.09.2022 to review the coal production status from the coal mines allocated by Ministry of Coal. Meeting under Chairmanship of Additional Secretary & Nominated Authority was held on 07.09.2022 to review the development of non-operational coal mines located in the State of Jharkhand. Production in the month of September 2022 from mines allocated under CM(SP) Act, 2015 is 6.942 million Tonne. Revenue in the month of September 2022 from mines allocated under CM(SP) Act, 2015 is Rs. 330.81 Crore. The Coal Controller Organization has reported that the total production of Coal from the allocated captive coal blocks for the month of September, 2022 is 6.891 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.303 MT), Tasra (0.029 MT) and Pakri Barwadih (0.850 MT) is 2.182 Million Tonnes (Provisional). | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | (b) Performance of NLC India Limited in September, 2022 <table border="1"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Sep-22</th> <th>Sep-21</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 - September 22</th> <th>April 21 - September 2021</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM₃</td> <td>137.20</td> <td>121.95</td> <td>124.61</td> <td>-11.12</td> <td>-2.13</td> <td>832.80</td> <td>756.79</td> <td>790.68</td> <td>-9.13</td> <td>-4.29</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>23.45</td> <td>16.95</td> <td>21.67</td> <td>-27.72</td> <td>-21.78</td> <td>132.15</td> <td>124.42</td> <td>116.42</td> <td>-5.85</td> <td>6.87</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM₃</td> <td>3.50</td> <td>5.19</td> <td>3.47</td> <td>48.29</td> <td>49.57</td> <td>33.50</td> <td>22.26</td> <td>14.15</td> <td>-33.55</td> <td>57.31</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>5.00</td> <td>7.55</td> <td>5.02</td> <td>51.00</td> <td>50.40</td> <td>35.00</td> <td>49.75</td> <td>18.76</td> <td>42.14</td> <td>165.19</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>2049.00</td> <td>1732.55</td> <td>1905.31</td> <td>-15.44</td> <td>-9.07</td> <td>12299.00</td> <td>11936.46</td> <td>11866.21</td> <td>-2.95</td> <td>0.59</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>15.53</td> <td>6.44</td> <td>13.53</td> <td>-58.53</td> <td>-52.40</td> <td>81.24</td> <td>49.16</td> <td>73.33</td> <td>-39.49</td> <td>-32.96</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>189.30</td> <td>197.48</td> <td>193.99</td> <td>4.32</td> <td>1.80</td> <td>1110.91</td> <td>1119.29</td> <td>1103.69</td> <td>0.75</td> <td>1.41</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>2253.83</td> <td>1936.47</td> <td>2112.83</td> <td>-14.08</td> <td>-8.35</td> <td>13491.15</td> <td>13104.91</td> <td>13043.23</td> <td>-2.86</td> <td>0.47</td> </tr> <tr> <td>Power Export From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1830.00</td> <td>1498.68</td> <td>1664.01</td> <td>-18.10</td> <td>-9.94</td> <td>10981.00</td> <td>10414.57</td> <td>10326.23</td> <td>-5.16</td> <td>0.86</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>15.53</td> <td>6.40</td> <td>13.40</td> <td>-58.79</td> <td>-52.24</td> <td>81.24</td> <td>48.76</td> <td>72.59</td> <td>-39.98</td> <td>-32.83</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>189.17</td> <td>197.37</td> <td>193.86</td> <td>4.33</td> <td>1.81</td> <td>1110.14</td> <td>1118.57</td> <td>1102.90</td> <td>0.76</td> <td>1.42</td> </tr> <tr> <td>Grand Total Export</td> <td>MU</td> <td>2034.70</td> <td>1702.45</td> <td>1871.27</td> <td>-16.33</td> <td>-9.02</td> <td>12172.38</td> <td>11581.90</td> <td>11501.72</td> <td>-4.85</td> <td>0.70</td> </tr> </tbody> </table> | | Unit | Sep-22 | | Sep-21 | % Variation wrt | | April 22 - September 22 | | April 21 - September 2021 | % Variation wrt | | Target | Actual | Actual | Col 4 / Col 3 | Col 4 / Col 5 | Target | Actual | Actual | Col. 9 / Col. 8 | Col. 9 / Col. 10 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | Overburden | LM ₃ | 137.20 | 121.95 | 124.61 | -11.12 | -2.13 | 832.80 | 756.79 | 790.68 | -9.13 | -4.29 | Lignite | LT | 23.45 | 16.95 | 21.67 | -27.72 | -21.78 | 132.15 | 124.42 | 116.42 | -5.85 | 6.87 | Talabira OCP Coal OB | LM ₃ | 3.50 | 5.19 | 3.47 | 48.29 | 49.57 | 33.50 | 22.26 | 14.15 | -33.55 | 57.31 | Talabira OCP Coal | LT | 5.00 | 7.55 | 5.02 | 51.00 | 50.40 | 35.00 | 49.75 | 18.76 | 42.14 | 165.19 | Power Gross From | | | | | | | | | | | | TPS | MU | 2049.00 | 1732.55 | 1905.31 | -15.44 | -9.07 | 12299.00 | 11936.46 | 11866.21 | -2.95 | 0.59 | Wind Power Plant | MU | 15.53 | 6.44 | 13.53 | -58.53 | -52.40 | 81.24 | 49.16 | 73.33 | -39.49 | -32.96 | Solar Power Plant | MU | 189.30 | 197.48 | 193.99 | 4.32 | 1.80 | 1110.91 | 1119.29 | 1103.69 | 0.75 | 1.41 | Grand Total Gross | MU | 2253.83 | 1936.47 | 2112.83 | -14.08 | -8.35 | 13491.15 | 13104.91 | 13043.23 | -2.86 | 0.47 | Power Export From | | | | | | | | | | | | TPS | MU | 1830.00 | 1498.68 | 1664.01 | -18.10 | -9.94 | 10981.00 | 10414.57 | 10326.23 | -5.16 | 0.86 | Wind Power Plant | MU | 15.53 | 6.40 | 13.40 | -58.79 | -52.24 | 81.24 | 48.76 | 72.59 | -39.98 | -32.83 | Solar Power Plant | MU | 189.17 | 197.37 | 193.86 | 4.33 | 1.81 | 1110.14 | 1118.57 | 1102.90 | 0.76 | 1.42 | Grand Total Export | MU | 2034.70 | 1702.45 | 1871.27 | -16.33 | -9.02 | 12172.38 | 11581.90 | 11501.72 |
| | Unit | Sep-22 | | | Sep-21 | % Variation wrt | | April 22 - September 22 | | April 21 - September 2021 | % Variation wrt | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Target | Actual | Actual | Col 4 / Col 3 | Col 4 / Col 5 | Target | Actual | Actual | Col. 9 / Col. 8 | Col. 9 / Col. 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Overburden | LM ₃ | 137.20 | 121.95 | 124.61 | -11.12 | -2.13 | 832.80 | 756.79 | 790.68 | -9.13 | -4.29 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lignite | LT | 23.45 | 16.95 | 21.67 | -27.72 | -21.78 | 132.15 | 124.42 | 116.42 | -5.85 | 6.87 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Talabira OCP Coal OB | LM ₃ | 3.50 | 5.19 | 3.47 | 48.29 | 49.57 | 33.50 | 22.26 | 14.15 | -33.55 | 57.31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Talabira OCP Coal | LT | 5.00 | 7.55 | 5.02 | 51.00 | 50.40 | 35.00 | 49.75 | 18.76 | 42.14 | 165.19 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Power Gross From | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TPS | MU | 2049.00 | 1732.55 | 1905.31 | -15.44 | -9.07 | 12299.00 | 11936.46 | 11866.21 | -2.95 | 0.59 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wind Power Plant | MU | 15.53 | 6.44 | 13.53 | -58.53 | -52.40 | 81.24 | 49.16 | 73.33 | -39.49 | -32.96 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Solar Power Plant | MU | 189.30 | 197.48 | 193.99 | 4.32 | 1.80 | 1110.91 | 1119.29 | 1103.69 | 0.75 | 1.41 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Grand Total Gross | MU | 2253.83 | 1936.47 | 2112.83 | -14.08 | -8.35 | 13491.15 | 13104.91 | 13043.23 | -2.86 | 0.47 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Power Export From | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TPS | MU | 1830.00 | 1498.68 | 1664.01 | -18.10 | -9.94 | 10981.00 | 10414.57 | 10326.23 | -5.16 | 0.86 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wind Power Plant | MU | 15.53 | 6.40 | 13.40 | -58.79 | -52.24 | 81.24 | 48.76 | 72.59 | -39.98 | -32.83 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Solar Power Plant | MU | 189.17 | 197.37 | 193.86 | 4.33 | 1.81 | 1110.14 | 1118.57 | 1102.90 | 0.76 | 1.42 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Grand Total Export | MU | 2034.70 | 1702.45 | 1871.27 | -16.33 | -9.02 | 12172.38 | 11581.90 | 11501.72 | -4.85 | 0.70 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | (c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of September, 2022 <table border="1"> <thead> <tr> <th rowspan="3">Company</th> <th rowspan="3">Total Plan Outlay for the year 2022-23</th> <th>Target Expenditure</th> <th>Actual Expenditure (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of</th> <th>Target of Cumulative Expenditure upto</th> <th>Cumulative Expenditure Upto the Month of</th> <th>% of Actual Cumulative Expenditure to Plan outlay upto</th> </tr> <tr> <th>September, 2022</th> <th>September, 2022</th> <th>September, 2022</th> <th>September, 2022</th> <th>September, 2022</th> <th>September, 2022</th> </tr> <tr> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>16500</td> <td>1898.78</td> <td>1492.98</td> <td>78.63</td> <td>8442.21</td> <td>7062.95</td> <td>83.24</td> </tr> <tr> <td>NLCIL</td> <td>2920</td> <td>253.54</td> <td>203.24</td> <td>80.16</td> <td>1382.68</td> <td>1011.32</td> <td>73.14</td> </tr> <tr> <td>SCCL</td> <td>2000.00</td> <td>200.00</td> <td>74.16</td> <td>37.08</td> <td>900.00</td> <td>522.50</td> <td>58.06</td> </tr> <tr> <td>Total</td> <td>21420</td> <td>2352.32</td> <td>1770.38</td> <td>75.26</td> <td>10724.89</td> <td>8596.77</td> <td>80.16</td> </tr> </tbody> </table> | Company | Total Plan Outlay for the year 2022-23 | Target Expenditure | Actual Expenditure (Prov.) | % of Actual Expenditure to plan outlay for the month of | Target of Cumulative Expenditure upto | Cumulative Expenditure Upto the Month of | % of Actual Cumulative Expenditure to Plan outlay upto | September, 2022 | September, 2022 | September, 2022 | September, 2022 | September, 2022 | September, 2022 | 3 | 4 | 5 | 6 | 7 | 8 | CIL | 16500 | 1898.78 | 1492.98 | 78.63 | 8442.21 | 7062.95 | 83.24 | NLCIL | 2920 | 253.54 | 203.24 | 80.16 | 1382.68 | 1011.32 | 73.14 | SCCL | 2000.00 | 200.00 | 74.16 | 37.08 | 900.00 | 522.50 | 58.06 | Total | 21420 | 2352.32 | 1770.38 | 75.26 | 10724.89 | 8596.77 | 80.16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Company | Total Plan Outlay for the year 2022-23 | Target Expenditure | | | Actual Expenditure (Prov.) | % of Actual Expenditure to plan outlay for the month of | Target of Cumulative Expenditure upto | Cumulative Expenditure Upto the Month of | % of Actual Cumulative Expenditure to Plan outlay upto | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | September, 2022 | | | September, 2022 | September, 2022 | September, 2022 | September, 2022 | September, 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 3 | 4 | 5 | 6 | 7 | 8 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CIL | 16500 | 1898.78 | 1492.98 | 78.63 | 8442.21 | 7062.95 | 83.24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NLCIL | 2920 | 253.54 | 203.24 | 80.16 | 1382.68 | 1011.32 | 73.14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SCCL | 2000.00 | 200.00 | 74.16 | 37.08 | 900.00 | 522.50 | 58.06 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | 21420 | 2352.32 | 1770.38 | 75.26 | 10724.89 | 8596.77 | 80.16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

(d) Coal Production

(Figs. In MT)

| Company | September 2022 | September 2021 | % Growth | April-September 2022 | April-September 2021 | % Growth |
|---------|----------------|----------------|----------|----------------------|----------------------|----------|
| CIL | 45.67 | 40.65 | 12.3% | 298.98 | 249.81 | 19.7% |
| SCCL | 4.93 | 4.54 | 8.5% | 29.23 | 29.94 | -2.4% |

(e) Overall Off take

| Company | September 2022 | September 2021 | % Growth | April-September 2022 | April-September 2021 | % Growth |
|---------|----------------|----------------|----------|----------------------|----------------------|----------|
| CIL | 48.88 | 48.38 | 1.0% | 332.02 | 307.87 | 7.8% |
| SCCL | 4.77 | 4.59 | 4.1% | 29.47 | 31.29 | -5.8% |

(f) Coal Despatch to Power (Coal and Coal Products)

| Company | September 2022 | September 2021 | % Growth | April-September 2022 | April-September 2021 | % Growth |
|---------|----------------|----------------|----------|----------------------|----------------------|----------|
| CIL | 41.54 | 39.40 | 5.4% | 284.73 | 246.00 | 15.7% |
| SCCL | 3.99 | 3.80 | 5.1% | 24.53 | 25.96 | -5.5% |

- The outstanding dues payable by Power Sector to CIL as on 30.09.2022 was ₹14,461.48 crore.

(g) Spot E-Auction Of Coal

| Company | Coal Qty. Allocated September, 2022 | Coal Qty. Allocated September, 2021 | Increase over notified price | Coal Qty. Allocated April-September, 2022 | Coal Qty. Allocated April-September, 2021 | Increase over notified price |
|---------|-------------------------------------|-------------------------------------|------------------------------|---|---|------------------------------|
| CIL | 4.69 | 2.88 | 276% | 21.32 | 15.11 | 334% |

(h) Special Forward E-auction for Power

| Company | Coal Qty. Allocated September, 2022 | Coal Qty. Allocated September, 2021 | Increase over notified price | Coal Qty. Allocated April-September, 2022 | Coal Qty. Allocated April-September, 2021 | Increase over notified price |
|---------|-------------------------------------|-------------------------------------|------------------------------|---|---|------------------------------|
| CIL | - | - | - | - | 17.34 | - |

(i) Exclusive E-auction for Non-Power

| Company | Coal Qty. Allocated September, 2022 | Coal Qty. Allocated September, 2021 | Increase over notified price | Coal Qty. Allocated April-September, 2022 | Coal Qty. Allocated April-September, 2021 | Increase over notified price |
|---------|-------------------------------------|-------------------------------------|------------------------------|---|---|------------------------------|
| CIL | - | 0.41 | - | - | 20.16 | - |

(j) Special Spot E-Auction

| Company | Coal Qty. Allocated September, 2022 | Coal Qty. Allocated September, 2021 | Increase over notified price | Coal Qty. Allocated April-September, 2022 | Coal Qty. Allocated April-September, 2021 | Increase over notified price |
|---------|-------------------------------------|-------------------------------------|------------------------------|---|---|------------------------------|
| CIL | - | 0.92 | - | - | 2.66 | - |

(k) Special SPOT E-Auction for Coal Importers

| Company | Coal Qty. Allocated September, 2022 | Coal Qty. Allocated September, 2021 | Increase over notified price | Coal Qty. Allocated April-September, 2022 | Coal Qty. Allocated April-September, 2021 | Increase over notified price |
|---------|-------------------------------------|-------------------------------------|------------------------------|---|---|------------------------------|
| CIL | - | - | - | - | 2.28 | - |

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

| Sl. No. | Activity | Timeline/Status |
|---------|---|--|
| A(i) | Sign FSA with pending LoA holders | Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW. |
| B(i) | Linkages to State/Central PSUs | As on date, 30 TPPs have been granted linkage for a total capacity of 30,620 MW. |
| (ii) | Linkages for IPPs having PPA based on domestic coal | <ul style="list-style-type: none"> • First round of linkage auction conducted in September, 2017. • Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. • FSAs have been executed with all the successful bidders. • 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. • Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. • PFCCL/Ministry of Power authorized to conduct future auctions. • 3rd round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders. • 4th round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders. |
| (iii) | Linkages for IPPs without PPA | <ul style="list-style-type: none"> • The first round of linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. • Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%. • The second round of linkage auction for SHAKTI B (iii) long/medium term was conducted in May, 2022. • Out of the total offer of 9.0 MTPA, 6.42 MTPA was booked by 8 successful bidders. The average premium gained was 2%. • The third round of linkage auction for SHAKTI B (iii) long/medium term was held in September, 2022. Out of the total offer of 5.1 MT, the entire quantity has been booked by 5 successful bidders. |
| (iv) | Earmarking Linkages to States for fresh PPAs | <p>Coal linkage was granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.</p> <p>Coal linkage earmarked to the state of U.P. has lapsed as no tariff based bidding was undertaken by the state.</p> <p>Coal linkage earmarked to the state of Madhya Pradesh and Gujarat continues to the extent of power requirement procured/to be procured through tariff based bidding. The balance quantity has lapsed.</p> |
| (v) | Power aggregate of group of States | <ul style="list-style-type: none"> • Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. • The 10 MT coal linkage earmarked under B(V) has lapsed as no tariff based bidding was undertaken by MoP/agency. |
| (vi) | Linkages to SPV for setting up of UMPP | SBD under formulation by Ministry of Power. |
| (vii) | Linkages to IPPs having PPA based on imported coal. | IMC submitted its recommendation. |

| | | |
|----|--|---|
| | <p>(viii)</p> <p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p> | <ul style="list-style-type: none"> • 10 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 52.36 MT of Coal, 18.31 MT have been booked by successful bidders. • Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. • No action required from Ministry of Coal. • Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. • Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard. <p>(m) Promotional Drilling:A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram & Meghalaya and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of September 2022 is 0.37 lakh metre, against the target of 0.65 lakh metre, which is 57% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2022-23:For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 2.34 lakh metre of drilling has been carried out upto the month of September 2022 against the target of 2.85 lakh metre, which is 82% of the target.</p> |
| 2. | Important policy matters held up on account of prolonged inter-ministerial consultations | NIL |
| 3. | No. of cases of 'sanction for prosecution' pending for more than three months | 01 |
| 4. | Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of | NIL |

| | the Government | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------|--|---|-------------|--|-------------------------------------|---|-----------------------------------|----|-----|---|----|-----|---|----|-----|---|----|---------|--------------|---------------------|-------------|--------|------------------------------------|---------|---|-----|----|----|----|--|---|---|-------|----|----|----|-------------------------------------|---|---|-----|----|----|----|---|---|---|------|----|----|----|---|--|---|-----|----|----|----|---------------|--|---|-----|----|----|----|---|--|---|-----|----|----|----|---------------|--|---|------|----|----|----|---------------|--|---|-----|----|----|----|---|---|
| 5. | Status of ongoing Swachhta Abhiyan (progress under Special Campaign) | <ul style="list-style-type: none"> During the month of September 2022, four special Swachhata campaigns were undertaken on 03.09.2022, 10.09.2022, 17.09.2022 and 24.09.2022. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6. | Status of Rationalization of Autonomous Bodies | NIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7. | Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development | NIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. | Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs | <p>The detailed status regarding all the posts pertaining to Ministry of Coal have been updated on AVMS as on last day of September, 2022. A summary of the status is given below:</p> <table border="0"> <tr> <td>(a)</td> <td>Total number of posts required to be entered on AVMS</td> <td>76</td> </tr> <tr> <td>(b)</td> <td>Number of posts filled as on date</td> <td>56</td> </tr> <tr> <td>(c)</td> <td>Number of posts totally vacant as on date</td> <td>00</td> </tr> <tr> <td>(d)</td> <td>Number of posts under additional charge arrangement</td> <td>20</td> </tr> <tr> <td>(e)</td> <td>Number of posts that would fall vacant during the next 6 months</td> <td>05</td> </tr> </table> <p style="text-align: center;">Board level status as on 30.09.2022</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Name of CPSE</th> <th>Sanctioned strength</th> <th>In Position</th> <th>Vacant</th> <th>Upcoming vacancies upto 01.04.2023</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>CIL</td> <td>06</td> <td>04</td> <td>02</td> <td></td> <td> i. Additional charge for D(Fin) to CMD, CIL. ii. Additional charge for D(Mkt) to Shri B Veera Reddy., D(T), CIL. </td> </tr> <tr> <td>2</td> <td>NLCIL</td> <td>06</td> <td>04</td> <td>02</td> <td>02 i. CMD, NLCIL ii. D(Power)</td> <td> i. Addl. Charge of Dir (HR) to CMD, NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL </td> </tr> <tr> <td>3</td> <td>CCL</td> <td>05</td> <td>04</td> <td>01</td> <td>-</td> <td>i. Addl. Charge of D(T) [vacated by Sh. Bholu Singh) to Sh. S K Gomasta, D(T), CMPDIL</td> </tr> <tr> <td>4</td> <td>BCCL</td> <td>05</td> <td>03</td> <td>02</td> <td>-</td> <td> i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to CMD, BCCL. </td> </tr> <tr> <td>5</td> <td>ECL</td> <td>05</td> <td>03</td> <td>02</td> <td>01 D(Tech)</td> <td> i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL </td> </tr> <tr> <td>6</td> <td>WCL</td> <td>05</td> <td>04</td> <td>01</td> <td>-</td> <td>i. Addl. Charge of D(Fin) to CMD, WCL.</td> </tr> <tr> <td>7</td> <td>NCL</td> <td>05</td> <td>05</td> <td>00</td> <td>01 D(Tech)</td> <td></td> </tr> <tr> <td>8</td> <td>SECL</td> <td>05</td> <td>04</td> <td>01</td> <td>01 D(Tech)</td> <td>i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL.</td> </tr> <tr> <td>9</td> <td>MCL</td> <td>05</td> <td>04</td> <td>01</td> <td>-</td> <td>i. Addl. Charge of D(T) to Sh. O P Singh, CMD, MCL.</td> </tr> </tbody> </table> | (a) | Total number of posts required to be entered on AVMS | 76 | (b) | Number of posts filled as on date | 56 | (c) | Number of posts totally vacant as on date | 00 | (d) | Number of posts under additional charge arrangement | 20 | (e) | Number of posts that would fall vacant during the next 6 months | 05 | Sl. No. | Name of CPSE | Sanctioned strength | In Position | Vacant | Upcoming vacancies upto 01.04.2023 | Remarks | 1 | CIL | 06 | 04 | 02 | | i. Additional charge for D(Fin) to CMD, CIL. ii. Additional charge for D(Mkt) to Shri B Veera Reddy., D(T), CIL. | 2 | NLCIL | 06 | 04 | 02 | 02 i. CMD, NLCIL ii. D(Power) | i. Addl. Charge of Dir (HR) to CMD, NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL | 3 | CCL | 05 | 04 | 01 | - | i. Addl. Charge of D(T) [vacated by Sh. Bholu Singh) to Sh. S K Gomasta, D(T), CMPDIL | 4 | BCCL | 05 | 03 | 02 | - | i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to CMD, BCCL. | 5 | ECL | 05 | 03 | 02 | 01 D(Tech) | i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL | 6 | WCL | 05 | 04 | 01 | - | i. Addl. Charge of D(Fin) to CMD, WCL. | 7 | NCL | 05 | 05 | 00 | 01 D(Tech) | | 8 | SECL | 05 | 04 | 01 | 01 D(Tech) | i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL. | 9 | MCL | 05 | 04 | 01 | - | i. Addl. Charge of D(T) to Sh. O P Singh, CMD, MCL. |
| (a) | Total number of posts required to be entered on AVMS | 76 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) | Number of posts filled as on date | 56 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (c) | Number of posts totally vacant as on date | 00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (d) | Number of posts under additional charge arrangement | 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (e) | Number of posts that would fall vacant during the next 6 months | 05 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sl. No. | Name of CPSE | Sanctioned strength | In Position | Vacant | Upcoming vacancies upto 01.04.2023 | Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | CIL | 06 | 04 | 02 | | i. Additional charge for D(Fin) to CMD, CIL. ii. Additional charge for D(Mkt) to Shri B Veera Reddy., D(T), CIL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | NLCIL | 06 | 04 | 02 | 02 i. CMD, NLCIL ii. D(Power) | i. Addl. Charge of Dir (HR) to CMD, NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | CCL | 05 | 04 | 01 | - | i. Addl. Charge of D(T) [vacated by Sh. Bholu Singh) to Sh. S K Gomasta, D(T), CMPDIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | BCCL | 05 | 03 | 02 | - | i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to CMD, BCCL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | ECL | 05 | 03 | 02 | 01 D(Tech) | i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | WCL | 05 | 04 | 01 | - | i. Addl. Charge of D(Fin) to CMD, WCL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | NCL | 05 | 05 | 00 | 01 D(Tech) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | SECL | 05 | 04 | 01 | 01 D(Tech) | i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | MCL | 05 | 04 | 01 | - | i. Addl. Charge of D(T) to Sh. O P Singh, CMD, MCL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | |
|--------------|--------|----|----|----|----|---|
| 10 | CMPDIL | 05 | 02 | 01 | - | i. Addl. Charge of D(T) (vacated by Sh K K Mishra) to Shri S K Gomasta, D(T), CMPDIL. |
| Total | | 52 | 39 | 13 | 05 | |

Status of Coal Controller's organisation as on 30.09.2022

| Sl. No. | Name of Post | Sanctioned strength | In Position | Vacant | Remarks |
|---------|-----------------|---------------------|-------------|--------|---|
| 1. | Coal Controller | 01 | 00 | 01 | Additional charge to Ms. Santosh, DDG, MoC. |

Status of CMPFO as on 30.09.2022

| Sl. No. | Name of Post | Sanctioned strength | In Position | Vacant | Remarks |
|---------|--------------|---------------------|-------------|--------|---------|
| 01 | Commissioner | 01 | 01 | | |

Status of Ministry as on 30.09.2022

| Sl. No. | Name of Post | Sanctioned strength | In Position | Vacant | Remarks |
|---------|-----------------------------|---------------------|-------------|--------|---------|
| 1 | Secretary | 01 | 01 | 00 | |
| 2 | Additional Secretary | 01 | 02 | 00 | |
| 3 | Joint Secretary | 05 | 03 | 02 | |
| 4 | Project Advisor | 01 | 01 | 00 | |
| 5 | Director/DS | 03 | 03 | 00 | |
| | * AS posted in place of JS. | | | | |

Status of CVOs as on 30.09.2022

| Sl. No. | Name of Post | Sanctioned strength | In Position | Vacant | Remarks |
|--------------|--------------|---------------------|-------------|--------|---|
| 1 | CIL | 1 | 0 | 1 | Addl. Charge of CVO(CIL) to CVO, NLCIL |
| 2 | NLCIL | 1 | 1 | 0 | |
| 3 | CCL | 1 | 0 | 1 | Addl. Charge of CVO(CCL) to CVO, CMPDIL |
| 4 | BCCL | 1 | 1 | 0 | |
| 5 | ECL | 1 | 1 | 0 | |
| 6 | WCL | 1 | 0 | 1 | Addl. Charge of CVO(WCL) to CVO, ECL |
| 7 | NCL | 1 | 0 | 1 | |
| 8 | SECL | 1 | 0 | 1 | |
| 9 | MCL | 1 | 1 | 0 | |
| 10 | CMPDIL | 1 | 1 | 0 | |
| 11 | CMPFO | 1 | 0 | 1 | Addl. Charge of CVO(CMPFO) to CVO, BCCL |
| Total | | 11 | 05 | 06 | |

Anticipated vacancy upto 01.04.2023

| S. No. | Posts | DoV | Remarks |
|--------|----------------------------|------------|--|
| 1 | Director (Technical), NCL | 01.10.2022 | Vice Shri S S Sinha Post advertised on 07.03.2022 and last date is 17/05/2022. PESB vide selection meeting dated 06.09.2022 has recommended the name of Shri Jitendra Malik, GM. BCCL. CVC sought from CVC on 13.09.2022. |
| 2 | Director (Technical), SECL | 01.10.2022 | Vice Shri Manoj Kumar Prasad Post advertised on 07.03.2022 and last date is 17/05/2022. PESB has scheduled the date of selection |

| | | | | | |
|-----|--|-----|---------------------------|---|---|
| | | | | meeting on 21.07.2022. PESB recommended the name of Shri Satya NarainKapri. GM, SECL. Proposal sent to DoP&T on 22.09.2022. | |
| | | 3 | Director (Technical), ECL | 01.12.2022 | Vice Shri J P Gupta Post advertised on 07.03.2022 and last date is 17.05.2022. Selection meeting is on 17.08.2022. PESB recommended the name of Shri Nilendu Kumar Singh, GM, SECL. CVC received on 23.09.2022. |
| | | 4 | CMD, NLCIL | 01.01.2023 | Vice Shri Rakesh Kumar Post advertised on 13.04.2022 and last date is 22.06.2022. PESB has scheduled the date of selection meeting on 13.09.2022. PESB recommended the name of Shri Prasanna Kumar Motupalli, MD, GSECL. |
| | | 5. | Director (Power), NLCIL | 01.02.2023 | Vice Shri Shaji John Post advertised on 19.04.2022 and last date is 28.06.2022. PESB has not scheduled the date of selection meeting. |
| 9. | List of cases in which ACC directions have not been complied with | NIL | | | |
| 10. | Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department | NIL | | | |

