

डॉ. अनिल कुमार जैन, भा०प्र०से०

सचिव

Dr. ANIL KUMAR JAIN, IAS
SECRETARY

Tel.: 23384884 Fax : 23381678

E-mail : secy.moc@nic.in



भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No. H0111/1/2022-Coord.

13th September, 2022

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of August, 2022:

- Overall coal production of CIL was **46.22 MT** as compared to **42.60 MT** i.e. a growth of **8.5%** as compared to the corresponding month of last year.
- Overall coal off take of CIL was **51.12 MT** as compared to **48.64 MT** i.e. a growth of **5.1%** as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was **43.62 MT** as compared to **37.87 MT** i.e. a growth of **15.2%** as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.08.2022 are ₹15,143.31 crore.

With regards,

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.


(Dr. Anil Kumar Jain)

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF AUGUST, 2022

S. No	Significant inputs	Status											
1.	Important policy decisions taken and major achievements during the month	(a) Initiatives being taken in regard to de-allocated coal block:											
		<ul style="list-style-type: none"> Meeting under Chairmanship of Additional Secretary & Nominated Authority was held on 25.08.2022 to discuss the issue of finalization of compensation of Parbatpur Central coal mine. Meeting of 18th Scrutiny Committee was held on 23.08.2022 to review the replies of allottees/Successful bidders to the Show Cause Notices received under the CMSP Act. Signing event of Coal mine/Block Development & Production Agreements was held on 17.08.2022 for 16 coal mines under commercial auction scheme. Production in the month of August, 2022 from mines allocated under CM(SP) Act, 2015 is 7.25 Million Tonne. Revenue in the month of August, 2022 from mines allocated under CM(SP) Act, 2015 is Rs. 190.21 Crore. The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of August, 2022 is 7.581 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.325 MT), Tasra (0.028 MT) and Pakri Barwadih (1.162 MT) is 2.515 Million Tonnes (Provisional). 											
		(b) Performance of NLC India Limited in August, 2022											
			Unit	Aug-22		Aug-21	% Variation wrt		April 22 - August 22		April 21 - August 2021	% Variation wrt	
				Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
		1	2	3	4	5	6	7	8	9	10	11	12
		Overburden	LM ³	135.50	117.80	140.58	-13.06	-16.20	695.60	634.67	666.14	-8.76	-4.72
		Lignite	LT	23.45	21.21	22.43	-9.55	-5.44	108.70	107.46	94.74	-1.14	13.43
		Talabira OCP Coal OB	LM ³	3.50	3.43	2.84	-2.00	20.77	30.00	17.27	10.91	-42.43	58.30
		Talabira OCP Coal	LT	5.00	7.53	5.27	50.60	42.88	30.00	42.20	13.73	40.67	207.36
		Power Gross From											
		TPS	MU	2089.00	1865.89	1818.77	-10.68	2.59	10250.00	10203.91	9960.90	-0.45	2.44
		Wind Power Plant	MU	18.50	12.68	16.59	-31.46	-23.57	65.71	42.73	59.79	-34.97	-28.53
		Solar Power Plant	MU	187.01	184.33	182.02	-1.43	1.27	921.61	921.79	909.71	0.02	1.33
		Grand Total Gross	MU	2294.51	2062.90	2017.38	-10.09	2.26	11237.32	11168.43	10930.40	-0.61	2.18
Power Export From													
TPS	MU	1869.00	1623.30	1578.55	-13.15	2.83	9151.00	8915.86	8662.21	-2.57	2.93		
Wind Power Plant	MU	18.50	12.61	16.49	-31.84	-23.53	65.71	42.38	59.19	-35.50	-28.40		
Solar Power Plant	MU	186.89	184.21	181.89	-1.43	1.28	920.97	921.19	909.05	0.02	1.34		
Grand Total Export	MU	2074.39	1820.12	1776.93	-12.26	2.43	10137.68	9879.43	9630.45	-2.55	2.59		

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of August, 2022**(Rs. in Crores)**

Company	Total Plan Outlay for the year 2022-23	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		August-2022	August-2022	August-2022	August-2022	August-2022	August-2022
		3	4	5	6	7	8
CIL	16500	1625.61	1201.82	73.93	6543.43	5533.97	84.57
NLCIL	2920	228.78	205.1	89.65	1129.14	808.08	71.57
SCCL	2000.00	200.00	78.29	39.15	700.00	448.35	64.05
Total	21420	2054.39	1485.21	72.29	8372.57	6790.40	81.10

(d) Coal Production**(Figs. In MT)**

Company	August 2022	August 2021	% Growth	April-August 2022	April-August 2021	% Growth
CIL	46.22	42.60	8.5%	253.31	209.16	21.1%
SCCL	4.10	4.96	-17.5%	24.30	25.40	-4.3%

(e) Overall Offtake

Company	August 2022	August 2021	% Growth	April-August 2022	April-August 2021	% Growth
CIL	51.12	48.64	5.1%	283.10	259.50	9.1%
SCCL	4.04	4.98	-19.0%	24.70	26.71	-7.5%

(f) Coal Despatch to Power (Coal and Coal Products)

Company	August 2022	August 2021	% Growth	April-August 2022	April-August 2021	% Growth
CIL	43.62	37.87	15.2%	243.47	205.21	18.6%
SCCL	3.30	4.09	-19.3%	20.54	22.17	-7.3%

- The outstanding dues payable by Power Sector to CIL as on 31.08.2022 was ₹15143.31 crore.

(g) Spot E-Auction Of Coal

Company	Coal Qty. Allocated August, 2022	Coal Qty. Allocated August, 2021	Increase over notified price	Coal Qty. Allocated April-August, 2022	Coal Qty. Allocated April-August, 2021	Increase over notified price
CIL	4.26	2.69	312%	16.63	12.23	349%

(h) Special Forward E-auction for Power

Company	Coal Qty. Allocated August, 2022	Coal Qty. Allocated August, 2021	Increase over notified price	Coal Qty. Allocated April-August, 2022	Coal Qty. Allocated April-August, 2021	Increase over notified price
CIL	-	6.38	-	-	17.34	-

(i) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated August, 2022	Coal Qty. Allocated August, 2021	Increase over notified price	Coal Qty. Allocated April-August, 2022	Coal Qty. Allocated April-August, 2021	Increase over notified price
CIL	-	7.98	-	-	19.75	-

(j) Special Spot E-Auction

Company	Coal Qty. Allocated August, 2022	Coal Qty. Allocated August, 2021	Increase over notified price	Coal Qty. Allocated April-August, 2022	Coal Qty. Allocated April-August, 2021	Increase over notified price
CIL	-	-	-	-	1.75	-

(k) Special SPOT E-Auction for Coal Importers

Company	Coal Qty. Allocated August, 2022	Coal Qty. Allocated August, 2021	Increase over notified price	Coal Qty. Allocated April-August, 2022	Coal Qty. Allocated April-August, 2021	Increase over notified price
CIL	-	0.61	-	-	2.28	-

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW.
B(i)	Linkages to State/Central PSUs	As on date, 29 TPPs have been granted linkage for a total capacity of 29,300 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders. 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. PFCCL/Ministry of Power authorized to conduct future auctions. 3rd round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders. 4th round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The first round of linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%. The second round of linkage auction for SHAKTI B (iii) long/medium term was conducted in May, 2022. Out of the total offer of 9.0 MTPA, 6.42 MTPA was booked by 8 successful bidders. The average premium gained was 2%.

(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> 10 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 52.36 MT of Coal, 18.31 MT have been booked by successful bidders [Tranche X Auction concluded on 1.9.2022]. Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.

(m) Promotional Drilling: A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram & Meghalaya and CMPDI.

As against this, the achievement of drilling upto the month of August 2022 is 0.33 lakh metre, against the target of 0.54 lakh metre, which is 60% of the target.

(n) Overall Progress of Detailed Drilling in 2022-23: For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 1.97 lakh metre of drilling has been carried out upto the month of August, 2022 against the target of 2.41 lakh metre, which is 82% of the target.

2.	Important policy matters held up on account of prolonged inter-ministerial consultations	NIL
3.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL
4.	Particulars of cases in which there has been a departure from the Transaction of	NIL

Business Rules or established policy of the Government	
5. Status of ongoing Swachhta Abhiyan (progress under Special Campaign)	<ul style="list-style-type: none"> During the month of August 2022, four special Swachhata campaigns were undertaken on 06.08.2022,13.08.2022, 20.08.2022 and 27.08.2022.
6. Status of Rationalization of Autonomous Bodies	NIL
7. Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL

8. Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs

The detailed status regarding all the posts pertaining to Ministry/Department of Coal have been updated on AVMS as on last day of the previous month. A summary of the status is given below:

(a)	Total number of posts required to be entered on AVMS	76
(b)	Number of posts filled as on date	54
(c)	Number of posts totally vacant as on date	01
(d)	Number of posts under additional charge arrangement	21
(e)	Number of posts that would fall vacant during the next 6months	05

Board level status as on 31.08.2022						
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.03.2023	Remarks
1	CIL	06	04	02		i. Additional charge for D(Fin) to CMD, CIL.. ii. Additional charge for D(Mkt) to Shri B Veera Reddy., D(T), CIL.
2	NLCIL	06	04	02	02 i.CMD, NLCIL ii. D(Power)	i. Addl. Charge of Dir (HR) to CMD, NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL
3	CCL	05	04	01	-	i. Addl. Charge of D(T) [vacated by Sh. Bhola Singh) to Sh. S K Gomasta, D(T), CMPDIL
4	BCCL	05	03	02	-	i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to CMD, BCCL.
5	ECL	05	02	03	01 D(Tech)	i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL

						iii. Addl. Charge of D(Fin) to CMD, ECL.
6	WCL	05	04	01	-	i. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	03	02	01 D(Tech)	i. Addl. Charge of D(Pers.) to Dr. Anindya Sinha, D(T), NCL. ii. Addl. Charge of D(Fin.) to CMD, NCL
8	SECL	05	04	01	01 D(Tech)	i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL.
9	MCL	05	04	01	-	i. No additional charge for the post of Director (Technical) has been entrusted. File is under submission.
10	CMPDIL	05	03	02	-	i. Addl. Charge of D(T) (vacated by Sh K K Mishra) to Shri S K Gomasta, D(T), CMPDIL. ii. Addl. Charge of D(T) (vacated by Sh A K Rana) to CMD, CMPDIL.
Total		52	35	17	05	

Status of Coal Controller's organisation as on 31.08.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.

Status of CMPFO as on 31.08.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01		

Status of Ministry as on 31.08.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	Secretary	01	01	00	
2	Additional Secretary	01	02	00	
3	Joint Secretary	05	03	02	
4	Project Advisor	01	01	00	
5	Director/DS	03	03	00	
	* AS posted in place of JS.				

Status of CVOs as on 31.08.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	0	1	Addl. Charge of CVO(CIL) to CVO, NLCIL
2	NLCIL	1	1	0	
3	CCL	1	0	1	Addl. Charge of CVO(CCL) to CVO, CMPDIL
4	BCCL	1	1	0	
5	ECL	1	1	0	
6	WCL	1	0	1	Addl. Charge of CVO(WCL) to CVO, ECL
7	NCL	1	0	1	
8	SECL	1	1	0	
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO(CMPFO) to CVO, BCCL
	Total	11	06	05	

Anticipated vacancy upto 01.03.2023

S. No.	Posts	DoV	Remarks
1	Director (Technical), NCL	01.10.2022	Vice Shri S S Sinha Post advertised on 07.03.2022 and last date is 17/05/2022. PESB has not scheduled the date of selection meeting.
2	Director (Technical), SECL	01.10.2022	Vice Shri Manoj Kumar Prasad Post advertised on 07.03.2022 and last date is 17/05/2022. PESB has scheduled the date of selection meeting on 21.07.2022. PESB recommended the name of Shri Satya Narain Kapri. GM, SECL
3	Director (Technical), ECL	01.12.2022	Vice Shri J P Gupta Post advertised on 07.03.2022 and last date is 17.05.2022. PESB has not scheduled the date of selection meeting.
4	CMD, NLCIL	01.01.2023	Vice Shri Rakesh Kumar Post advertised on 13.04.2022 and last date is 22.06.2022. PESB has scheduled the date of selection meeting on 13.09.2022.
5.	Director (Power), NLCIL	01.02.2023	Vice Shri Shaji John Post advertised on 19.04.2022 and last date is 28.06.2022. PESB has not scheduled the date of selection meeting.

9. List of cases in which ACC directions have not been complied with

NIL

10. Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department

NIL
