



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
April 2022



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of April 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

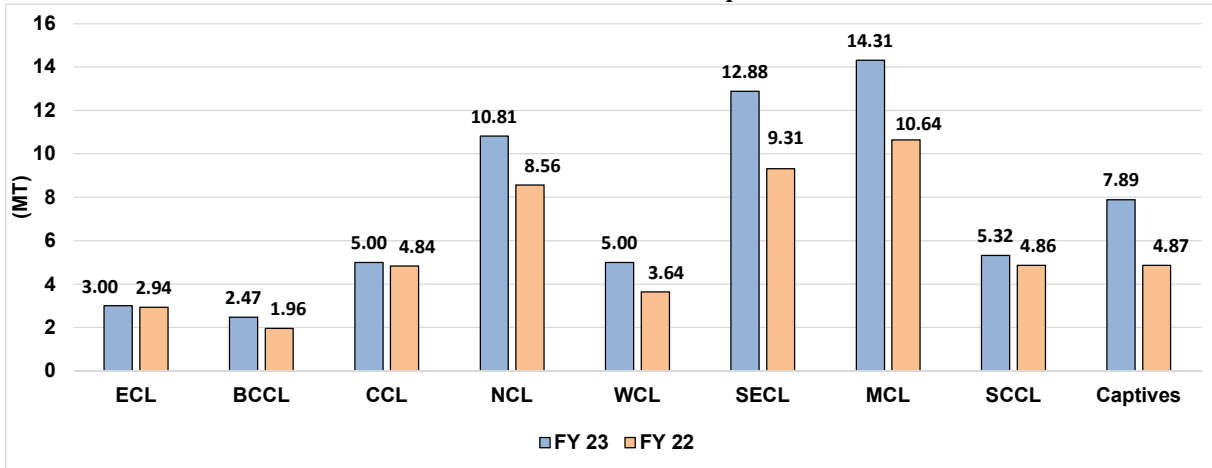
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal Production in April 2022



Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during Apr 22				Production upto Apr 22		
			FY 23	Achmt.(%)	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
1	ECL	3.60	3.00	83.33	2.94	2.04	3.00	2.94	2.04
2	BCCL	2.70	2.47	91.48	1.96	26.02	2.47	1.96	26.02
3	CCL	6.30	5.00	79.37	4.84	3.31	5.00	4.84	3.31
4	NCL	10.50	10.81	102.95	8.56	26.29	10.81	8.56	26.29
5	WCL	5.40	5.00	92.59	3.64	37.36	5.00	3.64	37.36
6	SECL	13.95	12.88	92.33	9.31	38.35	12.88	9.31	38.35
7	MCL	14.25	14.31	100.42	10.64	34.49	14.31	10.64	34.49
	CIL	56.70	53.47	94.30	41.89	27.64	53.47	41.89	27.64
9	SCCL	5.84	5.32	91.10	4.86	9.59	5.32	4.86	9.59
10	Captives/Others		7.89		4.87	62.01	7.89	4.87	62.01
Grand Total			66.68		51.62	29.19	66.68	51.62	29.19

1.1) 77.50 % of coal has been produced in Odisha, MP, CG & JH during April 2022.

State-wise Coal Production in April 2022

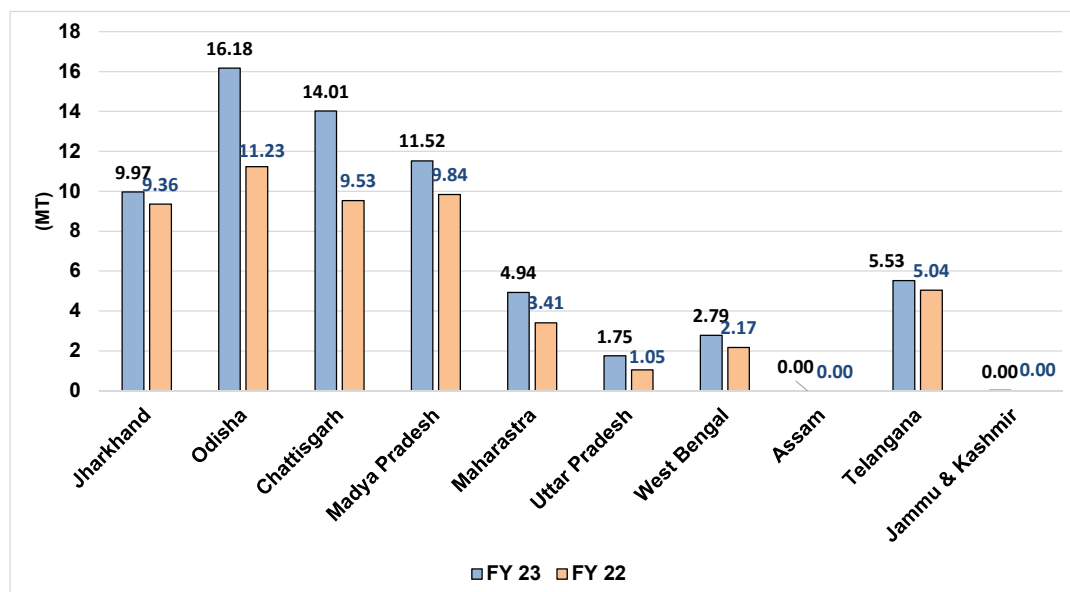


Table 1.1a: State-wise Coal Production

Fig. in MT

Sl No	State	Production during April			Production upto April		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	9.97	9.36	6.47	9.97	9.36	6.47
2	Odisha	16.18	11.23	44.03	16.18	11.23	44.03
3	Chattisgarh	14.01	9.53	47.04	14.01	9.53	47.04
4	Madhya Pradesh	11.52	9.84	17.09	11.52	9.84	17.09
5	Maharashtra	4.94	3.41	44.72	4.94	3.41	44.72
6	Uttar Pradesh	1.75	1.05	66.67	1.75	1.05	66.67
7	West Bengal	2.79	2.17	28.53	2.79	2.17	28.53
8	Assam	0.00	0.00		0.00	0.00	
9	Telangana	5.53	5.04	9.72	5.53	5.04	9.72
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		66.68	51.62	29.18	66.68	51.62	29.18

Table 1.1b: Coking Coal Production

Fig. in MT

Sl No	Subs	Production during April			Production upto April		
		FY 23	FY 22	Growth (%) (FY23- FY22)	FY 23	FY 22	Growth (%) (FY23- FY22)
1	ECL	0.00	0.00	-100.00	0.00	0.00	-100.00
2	BCCL	2.40	1.82	32.21	2.40	1.82	32.21
3	CCL	1.23	1.37	-10.01	1.23	1.37	-10.01
5	WCL	0.01	0.02	-40.00	0.01	0.02	-40.00
6	SECL	0.02	0.02	11.11	0.02	0.02	11.11
	CIL	3.66	3.22	13.73	3.66	3.22	13.73

OBR trend in April 2022

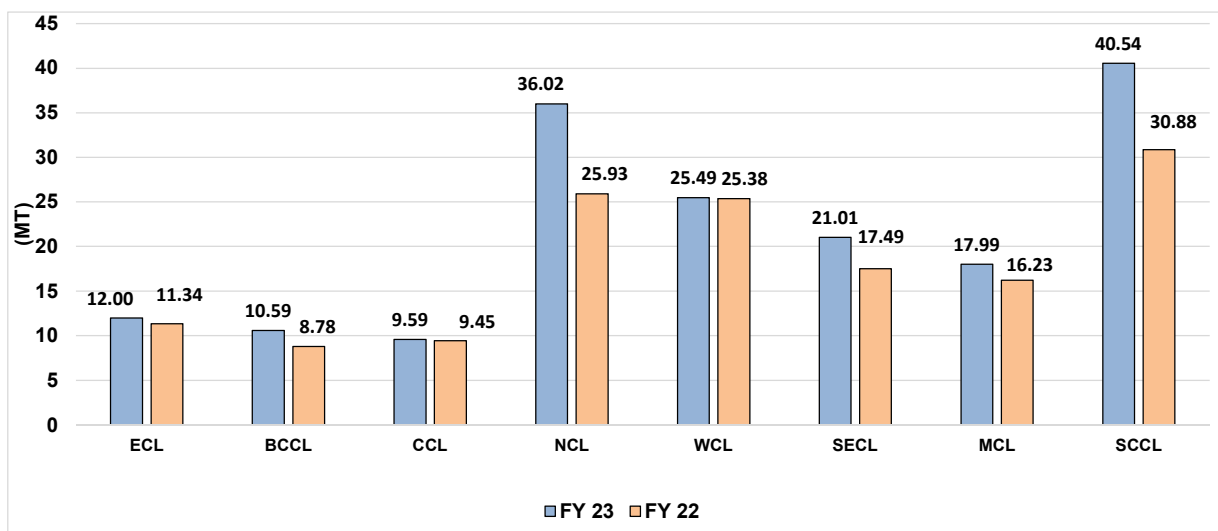


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during April				OBR upto April		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	13.00	12.00	92.31	11.34	5.82	12.00	11.34	5.82
2	BCCL	10.83	10.59	97.78	8.78	20.62	10.59	8.78	20.62
3	CCL	9.61	9.59	99.79	9.45	1.48	9.59	9.45	1.48
4	NCL	34.35	36.02	104.86	25.93	38.91	36.02	25.93	38.91
5	WCL	31.73	25.49	80.33	25.38	0.43	25.49	25.38	0.43
6	SECL	22.40	21.01	93.79	17.49	20.13	21.01	17.49	20.13
7	MCL	18.86	17.99	95.39	16.23	10.84	17.99	16.23	10.84
	CIL	140.78	132.83	94.35	114.60	15.91	132.83	114.60	15.91
8	SCCL	39.57	40.54	102.46	30.88	31.29	40.54	30.88	31.29
	Grand Total	180.35	173.37	96.13	145.48	19.17	173.37	145.48	19.17

Coal Despatch in April 2022

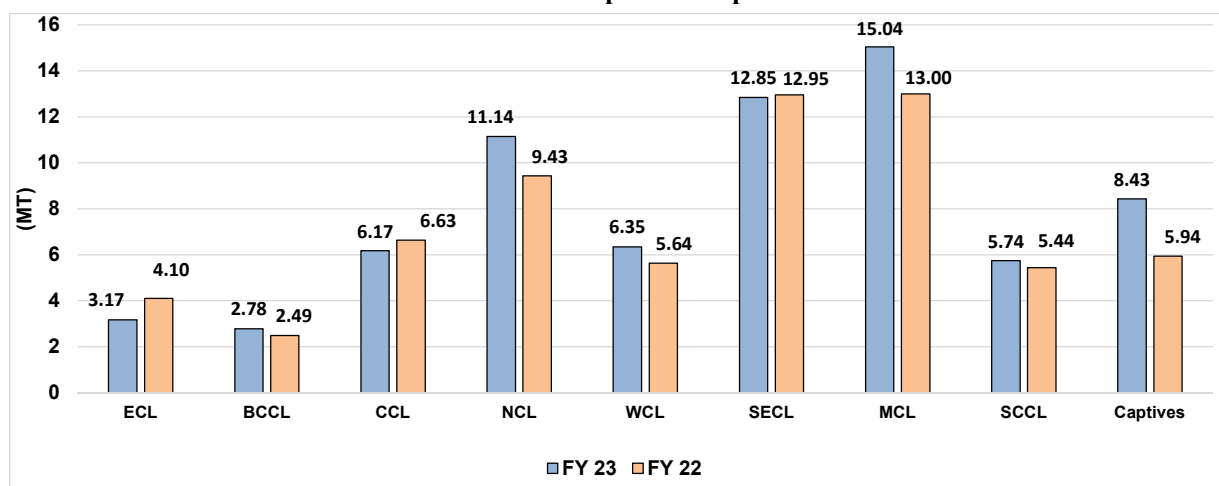


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during April				Despatch upto April		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	3.45	3.17	91.88	4.10	-22.68	3.17	4.10	-22.68
2	BCCL	2.85	2.78	97.54	2.49	11.65	2.78	2.49	11.65
3	CCL	6.60	6.17	93.48	6.63	-6.94	6.17	6.63	-6.94
4	NCL	11.25	11.14	99.02	9.43	18.13	11.14	9.43	18.13
5	WCL	6.00	6.35	105.83	5.64	12.59	6.35	5.64	12.59
6	SECL	14.70	12.85	87.41	12.95	-0.77	12.85	12.95	-0.77
7	MCL	15.75	15.04	95.49	13.00	15.69	15.04	13.00	15.69
	CIL	60.60	57.50	94.88	54.24	6.01	57.50	54.24	6.01
8	SCCL	5.84	5.74	98.22	5.44	5.46	5.74	5.44	5.46
9	Captives		8.43		5.94	41.90	8.43	5.94	41.90
Grand Total			71.67		65.62	9.21	71.67	65.62	9.21

1.4 India's coal despatch to Power Utilities increased by 18.15 % to 61.58 MT during April 2022 as compared to 52.29 MT during April 2021.

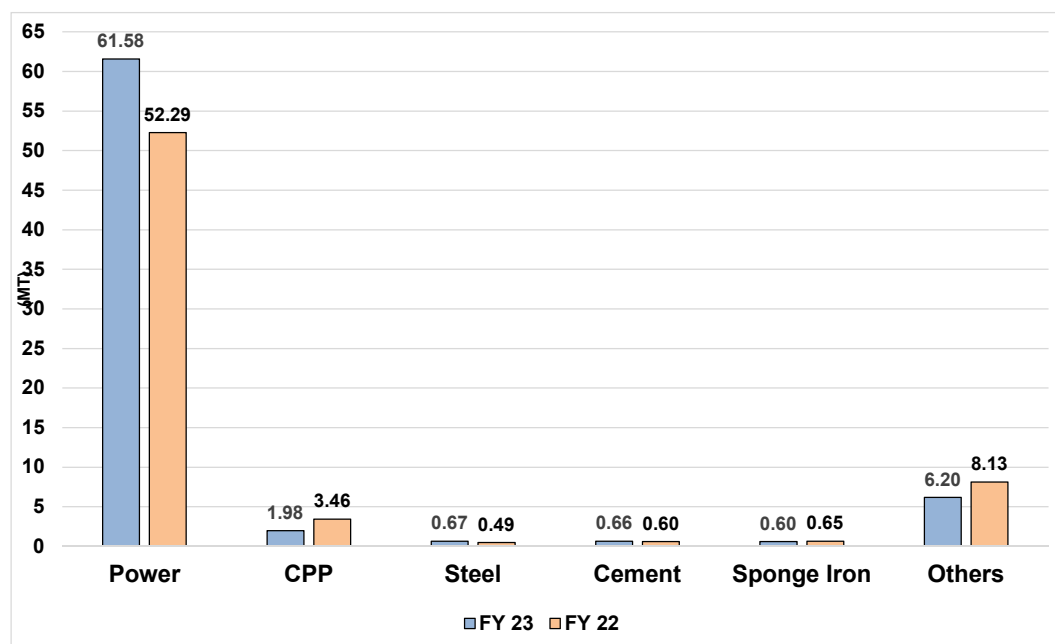


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Company	Despatch during April			Despatch upto April		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	61.58	52.29	18.15	61.58	52.29	18.15
2	CPP	1.98	3.46	-49.56	1.98	3.46	-49.56
3	Steel	0.67	0.49	79.28	0.67	0.49	79.28
4	Cement	0.66	0.60	16.50	0.66	0.60	16.50
5	Sponge Iron	0.60	0.65	-8.46	0.60	0.65	-8.46
6	Others	6.20	8.13	-31.59	6.20	8.13	-31.59
Grand Total		71.67	65.62	8.66	71.67	65.62	8.66

Table 1.5: Summary of Lignite Production
Fig. in MT

Sl No	Company	Production during April			Production upto April		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) M-o-M
1	NLCIL	2.44	1.44	69.19	2.44	1.44	69.19
2	GMDCL	0.80	0.72	11.70	0.80	0.72	11.70
3	GIPCL	0.37	0.36	1.10	0.37	0.36	1.10
4	RSMML	0.07	0.12	-40.32	0.07	0.12	-40.32
5	BLMCL	0.19	0.39	-52.44	0.19	0.39	-52.44
6	GHCL	0.00	0.02	-100.00	0.00	0.02	-100.00
7	VS Lignite	0.07	0.07	1.43	0.07	0.07	1.43
8	GSPL	0.08	0.00		0.08	0.00	
Grand Total		4.02	3.13	28.38	4.02	3.13	28.38

Table 1.6: Summary of Lignite Despatch
Fig. in MT

Sl No	Company	Despatch during April			Despatch upto April		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	1.96	2.25	-12.83	1.96	2.25	-12.83
2	GMDCL	0.80	0.72	11.70	0.80	0.72	11.70
3	GIPCL	0.37	0.36	1.10	0.37	0.36	1.10
4	RSMML	0.07	0.12	-40.32	0.07	0.12	-40.32
5	BLMCL	0.51	0.48	5.65	0.51	0.48	5.65
6	GHCL	0.00	0.01	-100.00	0.00	0.01	-100.00
7	VS Lignite	0.05	0.09	-37.65	0.05	0.09	-37.65
8	GSPL	0.06	0.07	-10.29	0.06	0.07	-10.29
Grand Total		3.83	4.10	-6.59	3.83	4.10	-6.59

Fig. in MT

Name of Coal Block/Company	Prod. during Apr			Prod. upto Apr		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOJ	0.00	0.01	-40.00	0.00	0.01	-40.00
IISCOR	0.00	0.01	-100.00	0.00	0.01	-100.00
JSMDCL	0.02	0.00	900.00	0.02	0.00	900.00
TATA	0.41	0.37	11.96	0.41	0.37	11.96
NTPC/Pakri Barwadih	0.61	0.61	1.16	0.61	0.61	1.16
CESC / Sarshatali	0.00	0.17	-97.66	0.00	0.17	-97.66
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.07	0.06	25.00	0.07	0.06	25.00
SIL / Belgaon	0.02	0.02	20.00	0.02	0.02	20.00
HIL/Kathautia	0.03	0.00		0.03	0.00	
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.24	0.85	45.31	1.24	0.85	45.31
RRVUNL / Parsa East & Kanta	0.99	0.79	24.75	0.99	0.79	24.75
JPVL / Amelia (North)	0.03	0.40	-92.50	0.03	0.40	-92.50
RCCPL/ Sial Ghogri	0.05	0.01	336.36	0.05	0.01	336.36
TUML / Marki Mangli - I	0.01	0.00	300.00	0.01	0.00	300.00
WBPDC/Barjora	0.00	0.00		0.00	0.00	
TSGENCO/Tadicherla-I	0.21	0.18	13.74	0.21	0.18	13.74
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.06	0.00		0.06	0.00	
NTPC / Dulanga	0.46	0.32	44.94	0.46	0.32	44.94
WBPDC/Barjora North	0.15	0.01	1350.00	0.15	0.01	1350.00
OCPL/Manoharpur	0.68	0.18	271.74	0.68	0.18	271.74
NTPC/Talaipalli	0.04	0.06	-32.20	0.04	0.06	-32.20
WBPDC/Pachwara North	0.80	0.59	34.57	0.80	0.59	34.57
WBPDC/Gangaramchak Bhadulia	0.24	0.00		0.24	0.00	
Talabira II & III	0.72	0.09	701.11	0.72	0.09	701.11
CSPGCL/GP III	0.32	0.12	166.94	0.32	0.12	166.94
DPL/Trans Damodar	0.02	0.03	-7.69	0.02	0.03	-7.69
KPCL	0.16			0.16		
BS Ispat	0.01	0.00	600.00	0.01	0.00	600.00
Ultratech Cement	0.02			0.02		
Sarda Energy & Minerals GP/7	0.06			0.06		
APMDCL(Suliyari)	0.04			0.04		
Jindal Power G9 IV/1	0.42			0.42		
Total	7.89	4.87	62.02	7.89	4.87	62.02

Fig. in MT

Name of Coal Block/Company	Despatch during Apr			Despatch upto Apr		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCO CJ	0.00	0.01	-40.00	0.00	0.01	-40.00
IISCOR	0.00	0.01	-100.00	0.00	0.01	-100.00
JSMDCL	0.02	0.00	2200.00	0.02	0.00	2200.00
TATA	0.41	0.38	8.97	0.41	0.38	8.97
NTPC/Pakri Barwadih	0.62	0.79	-21.54	0.62	0.79	-21.54
CESC / Sarshatali	0.12	0.13	-9.77	0.12	0.13	-9.77
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.06	0.03	90.91	0.06	0.03	90.91
SIL / Belgaon	0.02	0.01	118.18	0.02	0.01	118.18
HIL/Kathautia	0.04	0.00		0.04	0.00	
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlohori Extn.	1.28	1.32	-3.41	1.28	1.32	-3.41
RRVUNL / Parsa East & Kanta	0.99	0.79	24.75	0.99	0.79	24.75
JPVL / Amelia (North)	0.03	0.31	-90.42	0.03	0.31	-90.42
RCCPL/ Sial Ghogri	0.04	0.01	272.73	0.04	0.01	272.73
TUML / Marki Mangli - I	0.03	0.00	1200.00	0.03	0.00	1200.00
WBPDC/Barjora	0.09	0.06	48.39	0.09	0.06	48.39
TSGENCO/Tadicherla-I	0.21	0.18	16.85	0.21	0.18	16.85
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.07	0.00		0.07	0.00	
NTPC / Dulanga	0.59	0.32	87.34	0.59	0.32	87.34
WBPDC/Barjora North	0.13	0.10	29.13	0.13	0.10	29.13
OCPL/Manoharpur	0.75	0.14	428.87	0.75	0.14	428.87
NTPC/Talaipalli	0.01	0.12	-95.87	0.01	0.12	-95.87
WBPDC/Pachwara North	0.84	0.57	48.32	0.84	0.57	48.32
WBPDC/Gangaramchak Bhadulia	0.22	0.14	49.31	0.22	0.14	49.31
Talabira II & III	0.68	0.25	175.40	0.68	0.25	175.40
CSPGCL/GP III	0.27	0.21	28.17	0.27	0.21	28.17
DPL/Trans Damodar	0.04	0.04	-16.28	0.04	0.04	-16.28
KPCL	0.17			0.17		
BS Ispat	0.03			0.03		
Ultratech Cement	0.02			0.02		
Sarda Energy & Minerals GP/7	0.14			0.14		
APMDCL(Suliyari)	0.03			0.03		
Jindal Power G9 IV/1	0.48			0.48		
Total	8.43	5.94	41.92	8.43	5.94	41.92

Despatch of Coal By CIL

Sectors	Coal Despatch during Apr			Coal Despatch Upto Apr		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	49.72	42.32	17.50	49.72	42.32	17.50
CPP	1.52	3.06	-50.28	1.52	3.06	-50.28
Steel	0.25	0.10	155.10	0.25	0.10	155.10
Cement	0.34	0.39	-13.27	0.34	0.39	-13.27
Sponge Iron	0.56	0.64	-12.09	0.56	0.64	-12.09
Others	5.11	7.74	-33.99	5.11	7.74	-33.99
Total	57.50	54.24	6.01	57.50	54.24	6.01

Despatch of Coal By SCCL

Sectors	Coal Despatch during Apr			Coal Despatch Upto Apr		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	4.82	4.48	7.65	4.82	4.48	7.65
CPP	0.20	0.35	-43.23	0.20	0.35	-43.23
Steel						
Cement	0.25	0.21	21.05	0.25	0.21	21.05
Sponge Iron	0.04	0.01	169.23	0.04	0.01	169.23
Others	0.44	0.39	10.97	0.44	0.39	10.97
Total	5.74	5.44	5.55	5.74	5.44	5.55

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during Apr			Coal Despatch Upto Apr		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	7.04	5.49	28.20	7.04	5.49	28.20
CPP	0.26	0.06	346.55	0.26	0.06	346.55
Steel	0.42	0.39	6.39	0.42	0.39	6.39
Cement	0.07	0.00		0.07	0.00	
Sponge Iron						
Others	0.65	0.00	65000.00	0.651	0.001	65000.00
Total	8.43	5.94	41.90	8.43	5.94	41.90

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During April			Production Upto April		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.40	1.43	-2.63	1.40	1.43	-2.63
	Other Mines	0.37	0.26	41.19	0.37	0.26	41.19
	Big Plus Mines	1.77	1.70	4.13	1.77	1.70	4.13
	Rest of Mines	1.23	1.24	-0.80	1.23	1.24	-0.80
	Total ECL	3.00	2.94	2.04	3.00	2.94	2.04
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.47	1.23	19.36	1.47	1.23	19.36
	Big Plus Mines	1.47	1.23	19.36	1.47	1.23	19.36
	Rest of Mines	1.00	0.73	37.19	1.00	0.73	37.19
	Total BCCL	2.47	1.96	26.02	2.47	1.96	26.02
CCL	Big Mines	3.42	2.98	14.88	3.42	2.98	14.88
	Other Mines	0.66	1.03	-35.78	0.66	1.03	-35.78
	Big Plus Mines	4.08	4.00	1.88	4.08	4.00	1.88
	Rest of Mines	0.92	0.84	10.13	0.92	0.84	10.13
	Total CCL	5.00	4.84	3.31	5.00	4.84	3.31
NCL	Big Mines	10.38	8.24	25.90	10.38	8.24	25.90
	Other Mines	0.43	0.32	34.61	0.43	0.32	34.61
	Big Plus Mines	10.81	8.56	26.29	10.81	8.56	26.29
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	10.81	8.56	26.29	10.81	8.56	26.29
WCL	Big Mines	1.48	1.36	8.85	1.48	0.41	261.05
	Other Mines	1.46	1.07	36.48	1.46	2.02	-27.70
	Big Plus Mines	2.94	2.42	21.52	2.94	2.42	21.52
	Rest of Mines	2.06	1.22	68.79	2.06	1.22	68.79
	Total WCL	5.00	3.64	37.36	5.00	3.64	37.36
SECL	Big Mines	10.14	6.81	48.93	10.14	6.81	48.93
	Other Mines	1.48	1.49	-0.87	1.48	1.49	-0.87
	Big Plus Mines	11.62	8.30	39.99	11.62	8.30	39.99
	Rest of Mines	1.26	1.01	24.85	1.26	1.01	24.85
	Total SECL	12.88	9.31	38.35	12.88	9.31	38.35
MCL	Big Mines	14.15	10.52	34.54	14.15	10.52	34.54
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	14.15	10.52	34.54	14.15	10.52	34.54
	Rest of Mines	0.16	0.12	30.75	0.16	0.12	30.75
	Total MCL	14.31	10.64	34.49	14.31	10.64	34.49
CIL	Big Mines	40.97	31.34	30.71	40.97	30.39	34.79
	Other Mines	5.86	5.40	8.64	5.86	6.35	-7.62
	Big Plus Mines	46.83	36.74	27.47	46.83	36.74	27.47
	Rest of Mines	6.64	5.15	28.91	6.64	5.15	28.91
	Total CIL	53.47	41.89	27.64	53.47	41.89	27.64
SCCL	Big Mines	2.68	1.91	40.32	2.68	1.91	40.32
	Other Mines	0.85	1.13	-24.62	0.85	1.13	-24.62
	Big Plus Mines	3.53	3.04	16.16	3.53	3.04	16.16
	Rest of Mines	1.79	1.82	-1.71	1.79	1.82	-1.71
	Total SCCL	5.32	4.86	9.47	5.32	4.86	9.47

Subsidiary	Description	Production During April			Production Upto April		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Captive & Others	Big Mines	5.79	4.46	29.64	5.79	4.46	29.64
	Other Mines	2.10	0.41	417.98	2.10	0.41	417.98
	Total Others	7.89	4.87	62.01	7.89	4.87	62.01
All India	Big Mines	56.15	44.24	26.91	56.15	44.24	26.91
	Other Mines	10.53	7.38	42.77	10.53	7.38	42.77
	All Mines	66.68	51.62	29.17	66.68	51.62	29.17

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.08	0.19	-59.64	0.08	0.19	-59.64
Sonepur Bazari	Big	0.12	0.17	-28.12	0.12	0.17	-28.12
Jhajhra UG	Others	0.30	0.21	40.02	0.30	0.21	40.02
Chitra East	Others	0.07	0.05	46.04	0.07	0.05	46.04
Total Big Mines		0.20	0.36	-44.88	0.20	0.36	-44.88
Total Others		0.37	0.26	41.19	0.37	0.26	41.19
Total Big Plus Mines		0.57	0.63	-8.94	0.57	0.63	-8.94
Total Rest of Mines		0.79	0.68	15.52	0.79	0.68	15.52
Total ECL		1.36	1.31	3.82	1.36	1.31	3.82

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.33	0.59	-44.72	0.33	0.59	-44.72
Sonepur Bazari	Big	0.87	0.48	81.33	0.87	0.48	81.33
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.20	1.07	11.78	1.20	1.07	11.78
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		1.20	1.07	11.78	1.20	1.07	11.78
Total Rest of Mines		0.45	0.57	-20.33	0.45	0.57	-20.33
Total ECL		1.65	1.64	0.61	1.65	1.64	0.61

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.40	0.78	-48.41	0.40	0.78	-48.41
Sonepur Bazari	Big	0.99	0.65	52.55	0.99	0.65	52.55
Jhajhra UG	Others	0.30	0.21	40.02	0.30	0.21	40.02
Chitra East	Others	0.07	0.05	46.04	0.07	0.05	46.04
Total Big Mines		1.40	1.43	-2.63	1.40	1.43	-2.63
Total Others		0.37	0.26	41.19	0.37	0.26	41.19
Total Big Plus Mines		1.77	1.69	4.74	1.77	1.69	4.74
Total Rest of Mines		1.23	1.25	-1.59	1.23	1.25	-1.59
Total ECL		3.00	2.94	2.04	3.00	2.94	2.04

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NT ST Je	Others	0.01	0.02	-37.65	0.01	0.02	-37.65
AKWMC	Others	0.06	0.03	73.94	0.06	0.03	73.94
Phularitand	Others	0.00	0.01	-100.00	0.00	0.01	-100.00
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.13	0.06	122.88	0.13	0.06	122.88
ABOCP	Others	0.18	0.09	100.00	0.18	0.09	100.00
B Dahibari	Others	0.05	0.04	40.29	0.05	0.04	40.29
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.43	0.24	79.08	0.43	0.24	79.08
Total Big Plus Mines		0.43	0.24	79.08	0.43	0.24	79.08
Total Rest of Mines		0.34	0.23	47.91	0.34	0.23	47.91
Total BCCL		0.77	0.47	63.83	0.77	0.47	63.83

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NT ST Je	Others	0.29	0.29	0.00	0.29	0.29	0.00
AKWMC	Others	0.26	0.21	28.88	0.26	0.21	28.88
Phularitand	Others	0.00	0.00		0.00	0.00	
S Bansjora	Others	0.11	0.02	518.82	0.11	0.02	518.82
NGKAC	Others	0.05	0.06	-16.27	0.05	0.06	-16.27
ROCP	Others	0.12	0.20	-38.79	0.12	0.20	-38.79
KOCP	Others	0.10	0.10	0.00	0.10	0.10	0.00
ABOCP	Others	0.11	0.08	26.79	0.11	0.08	26.79
B Dahibari	Others	0.00	0.04	-100.00	0.00	0.04	-100.00
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.04	0.99	4.86	1.04	0.99	4.86
Total Big Plus Mines		1.04	0.99	4.86	1.04	0.99	4.86
Total Rest of Mines		0.66	0.50	32.27	0.66	0.50	32.27
Total BCCL		1.70	1.49	14.09	1.70	1.49	14.09

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NT ST Je	Others	0.30	0.30	0.00	0.30	0.30	0.00
AKWMC	Others	0.32	0.24	35.13	0.32	0.24	35.13
Phularitand	Others	0.00	0.01	-100.00	0.00	0.01	-100.00
S Bansjora	Others	0.11	0.02	518.82	0.11	0.02	518.82
NGKAC	Others	0.05	0.06	-16.27	0.05	0.06	-16.27
ROCP	Others	0.12	0.20	-38.79	0.12	0.20	-38.79
KOCP	Others	0.23	0.16	44.10	0.23	0.16	44.10
ABOCP	Others	0.28	0.18	61.71	0.28	0.18	61.71
B Dahibari	Others	0.05	0.07	-26.43	0.05	0.07	-26.43
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.47	1.23	19.36	1.47	1.23	19.36
Total Big Plus Mines		1.47	1.23	19.36	1.47	1.23	19.36
Total Rest of Mines		1.00	0.73	37.19	1.00	0.73	37.19
Total BCCL		2.47	1.96	26.02	2.47	1.96	26.02

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Ashoka	Big	0.05	0.03	66.66	0.05	0.03	66.66
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.03	0.03	0.00	0.03	0.03	0.00
Govindpur Ph II	Others	0.02	0.04	-62.50	0.02	0.04	-62.50
Rohini	Others	0.03	0.03	0.00	0.03	0.03	0.00
Purnadih	Others	0.04	0.02	100.00	0.04	0.02	100.00
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.03	0.04	-29.19	0.03	0.04	-29.19
Birsa Project	Others	0.04	0.05	-14.00	0.04	0.05	-14.00
Karo	Others	0.00	0.00		0.00	0.00	
Topa OC	Others	0.03	0.05	-44.79	0.03	0.05	-44.79
Total Big Mines		0.09	0.06	61.45	0.09	0.06	61.45
Total Others		0.17	0.22	-21.02	0.17	0.22	-21.02
Total Big Plus Mines		0.26	0.27	-4.28	0.26	0.27	-4.28
Total Rest of Mines		0.58	0.52	11.87	0.58	0.52	11.87
Total CCL		0.84	0.79	6.33	0.84	0.79	6.33

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Ashoka	Big	0.80	0.88	-8.56	0.80	0.88	-8.56
Amarpali	Big	1.42	1.31	8.14	1.42	1.31	8.14
AKK	Big	0.37	0.13	196.51	0.37	0.13	196.51
Govindpur Ph II	Others	0.00	0.11	-100.00	0.00	0.11	-100.00
Rohini	Others	0.00	0.02	-100.00	0.00	0.02	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	0.73	0.60	21.44	0.73	0.60	21.44
Tapin North	Others	0.13	0.08	70.51	0.13	0.08	70.51
Birsa Project	Others	0.22	0.20	8.46	0.22	0.20	8.46
Karo	Others	0.13	0.40	-66.28	0.13	0.40	-66.28
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.33	2.92	14.00	3.33	2.92	14.00
Total Others		0.49	0.81	-39.72	0.49	0.81	-39.72
Total Big Plus Mines		3.82	3.73	2.33	3.82	3.73	2.33
Total Rest of Mines		0.34	0.32	7.30	0.34	0.32	7.30
Total CCL		4.16	4.05	2.72	4.16	4.05	2.72

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Ashoka	Big	0.86	0.90	-5.08	0.86	0.90	-5.08
Amarpali	Big	1.42	1.31	8.14	1.42	1.31	8.14
AKK	Big	0.41	0.16	161.60	0.41	0.16	161.60
Govindpur Ph II	Others	0.02	0.15	-88.99	0.02	0.15	-88.99
Rohini	Others	0.03	0.05	-46.94	0.03	0.05	-46.94
Purnadih	Others	0.04	0.02	100.00	0.04	0.02	100.00
Magadh	Big	0.73	0.60	21.44	0.73	0.60	21.44
Tapin North	Others	0.16	0.12	38.43	0.16	0.12	38.43
Birsa Project	Others	0.26	0.25	4.35	0.26	0.25	4.35
Karo	Others	0.13	0.40	-66.28	0.13	0.40	-66.28
Topa OC	Others	0.03	0.05	-41.46	0.03	0.05	-41.46
Total Big Mines		3.42	2.98	14.88	3.42	2.98	14.88
Total Others		0.66	1.03	-35.78	0.66	1.03	-35.78
Total Big Plus Mines		4.08	4.00	1.88	4.08	4.00	1.88
Total Rest of Mines		0.92	0.84	10.13	0.92	0.84	10.13
Total CCL		5.00	4.84	3.31	5.00	4.84	3.31

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Nigahi	Big	2.01	1.60	25.59	2.01	1.60	25.59
Jayant	Big	2.04	1.65	23.40	2.04	1.65	23.40
Dudhichua	Big	1.96	1.61	21.37	1.96	1.61	21.37
Amlohri	Big	1.08	0.67	62.03	1.08	0.67	62.03
Khadia	Big	1.28	0.99	29.54	1.28	0.99	29.54
Bina	Big	0.90	0.66	36.21	0.90	0.66	36.21
Krishnashila	Big	0.61	0.55	10.98	0.61	0.55	10.98
Block B	Big	0.49	0.51	-2.81	0.49	0.51	-2.81
Jingurda	Others	0.27	0.15	73.44	0.27	0.15	73.44
Kakari	Others	0.16	0.17	-1.42	0.16	0.17	-1.42
Total Big Mines		10.38	8.24	25.90	10.38	8.24	25.90
Total Others		0.43	0.32	34.61	0.43	0.32	34.61
Total Big Plus Mines		10.81	8.56	26.29	10.81	8.56	29.29
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.81	8.56	26.29	10.81	8.56	26.29

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Nigahi	Big	2.01	1.60	25.59	2.01	1.60	25.59
Jayant	Big	2.04	1.65	23.40	2.04	1.65	23.40
Dudhichua	Big	1.96	1.61	21.37	1.96	1.61	21.37
Amlohri	Big	1.08	0.67	62.03	1.08	0.67	62.03
Khadia	Big	1.28	0.99	29.54	1.28	0.99	29.54
Bina	Big	0.90	0.66	36.21	0.90	0.66	36.21
Krishnashila	Big	0.61	0.55	10.98	0.61	0.55	10.98
Block B	Big	0.49	0.51	-2.81	0.49	0.51	-2.81
Jingurda	Others	0.27	0.15	73.44	0.27	0.15	73.44
Kakari	Others	0.16	0.17	-1.42	0.16	0.17	-1.42
Total Big Mines		10.38	8.24	25.90	10.38	8.24	25.90
Total Others		0.43	0.32	34.61	0.43	0.32	34.61
Total Big Plus Mines		10.81	8.56	26.29	10.81	8.56	26.29
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.81	8.56	26.29	10.81	8.56	26.29

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.03	0.04	-22.30	0.03	0.04	-18.30
Sasti	Others	0.10	0.04	150.20	0.10	0.04	168.76
NM-Sector-I & II (A)	Others	0.18	0.02	805.66	0.18	0.02	697.66
Niljai Deep	Big	0.29	0.14	110.09	0.29	0.14	116.79
Mungoli	Big	0.17	0.26	-35.30	0.17	0.26	-34.11
Penganga	Big	0.34	0.29	17.42	0.34	0.29	18.99
Ukni	Others	0.29	0.09	224.08	0.29	0.09	240.84
Gondegaon	Others	0.24	0.24	0.00	0.24	0.24	0.00
Umrer	Others	0.21	0.11	92.28	0.21	0.11	92.05
Makardhokra-I	Big	0.00	0.05		0.00	0.00	
Gokul	Others	0.00	0.01		0.00	0.00	
MKD-III	Others	0.00	0.03		0.00	0.00	
Total Big Mines		0.80	0.74	8.49	0.80	0.68	18.57
Total Others		1.06	0.58	82.70	1.06	0.54	97.23
Total Big Plus Mines		1.86	1.31	42.18	1.86	1.21	53.37
Total Rest of Mines		1.02	0.60	69.58	1.02	0.70	46.27
Total WCL		2.88	1.91	50.79	2.88	1.91	50.79

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Big	0.00	0.00		0.00	0.00	
Mungoli	Big	0.00	0.00		0.00	0.00	
Penganga	Big	0.29	0.12	144.06	0.29	0.13	126.89
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.00	0.00		0.00	0.00	
Umrer	Others	0.23	0.09	153.62	0.23	0.09	149.90
Makardhokra-I	Big	0.38	0.50	-23.08	0.38	0.50	-22.60
Gokul	Others	0.17	0.13	32.65	0.17	0.13	35.94
MKD-III	Others	0.00	0.27	-100.00	0.00	0.27	-100.00
Total Big Mines		0.68	0.62	9.27	0.68	0.63	8.23
Total Others		0.40	0.49	-18.22	0.40	0.49	-18.44
Total Big Plus Mines		1.08	1.11	-2.87	1.08	1.12	-3.50
Total Rest of Mines		1.04	0.62	68.04	1.04	0.61	70.02
Total WCL		2.12	1.73	22.54	2.12	1.73	22.54

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.03	0.04	-22.30	0.03	0.04	-18.30
Sasti	Others	0.10	0.04	150.20	0.10	0.04	168.76
NM-Sector-I & II (A)	Others	0.18	0.02	805.66	0.18	0.02	697.66
Niljai Deep	Big	0.29	0.14	110.09	0.29	0.14	116.79
Mungoli	Big	0.17	0.26	-35.30	0.17	0.26	-34.11
Penganga	Big	0.63	0.41	54.49	0.63	0.42	52.53
Ukni	Others	0.29	0.09	224.08	0.29	0.09	240.84
Gondegaon	Others	0.24	0.24		0.24	0.24	
Umrer	Others	0.44	0.20	119.88	0.44	0.20	118.28
Makardhokra-I	Big	0.38	0.55	-30.07	0.38	0.50	-22.60
Gokul	Others	0.17	0.14	23.18	0.17	0.13	35.94
MKD-III	Others	0.00	0.30	-100.00	0.00	0.27	-100.00
Total Big Mines		1.48	1.36	8.85	1.48	1.30	13.60
Total Others		1.46	1.07	36.48	1.46	1.03	41.99
Total Big Plus Mines		2.94	2.42	21.52	2.94	2.33	26.12
Total Rest of Mines		2.06	1.22	68.79	2.06	1.31	57.40
Total WCL		5.00	3.64	37.36	5.00	3.64	37.36

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gevra	Big	0.36	0.36		0.36	0.36	
Dipka	Big	0.31	0.02	1460.00	0.31	0.02	1460.00
Kushmunda	Big	1.99	0.69	188.55	1.99	0.69	188.55
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.07	0.02	255.00	0.07	0.02	255.00
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.07	0.00		0.07	0.00	
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.01	0.01		0.01	0.01	0.00
Chirimiri	Others	0.06	0.08	-26.25	0.06	0.08	-26.25
Churcha UG	Others	0.10	0.13	-26.15	0.10	0.13	-26.15
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.73	1.09	150.64	2.73	1.09	150.64
Total Others		0.23	0.22	5.45	0.23	0.22	5.45
Total Big Plus Mines		2.96	1.31	126.26	2.96	1.31	126.26
Total Rest of Mines		0.88	0.95	-7.79	0.88	0.95	-7.79
Total SECL		3.84	2.26	69.91	3.84	2.26	69.91

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gevra	Big	3.62	2.26	60.04	3.62	2.26	60.04
Dipka	Big	2.19	1.86	17.47	2.19	1.86	17.47
Kushmunda	Big	1.20	1.21	-1.24	1.20	1.21	-1.24
Chhal	Others	0.32	0.13	145.38	0.32	0.13	145.38
Manikpur	Big	0.41	0.39	5.90	0.41	0.39	5.90
Baroud	Others	0.10	0.30	-66.67	0.10	0.30	-66.67
GP IV/2-3	Others	0.28	0.21	32.86	0.28	0.21	32.86
Jampali	Others	0.39	0.15	161.33	0.39	0.15	161.33
Dhanpuri	Others	0.00	0.26	-100.00	0.00	0.26	-100.00
Mahan II	Others	0.00	0.08	-100.00	0.00	0.08	-100.00
Amadand	Others	0.16	0.12	29.17	0.16	0.12	29.17
Chirimiri	Others	0.00	0.02	-100.00	0.00	0.02	-100.00
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.41	5.72	29.55	7.41	5.72	29.55
Total Others		1.25	1.27	-1.97	1.25	1.27	-1.97
Total Big Plus Mines		8.66	6.99	23.82	8.66	6.99	23.82
Total Rest of Mines		0.38	0.07	450.00	0.38	0.07	450.00
Total SECL		9.04	7.06	28.05	9.04	7.06	28.05

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gevra	Big	3.98	2.62	51.72	3.98	2.62	51.72
Dipka	Big	2.50	1.88	32.82	2.50	1.88	32.82
Kushmunda	Big	3.19	1.90	67.68	3.19	1.90	67.68
Chhal	Others	0.32	0.13	145.38	0.32	0.13	145.38
Manikpur	Big	0.48	0.41	18.05	0.48	0.41	18.05
Baroud	Others	0.10	0.30	-66.67	0.10	0.30	-66.67
GP IV/2-3	Others	0.28	0.21	32.86	0.28	0.21	32.86
Jampali	Others	0.39	0.15	161.33	0.39	0.15	161.33
Dhanpuri	Others	0.07	0.26	-73.08	0.07	0.26	-73.08
Mahan II	Others	0.00	0.08	-100.00	0.00	0.08	-100.00
Amadand	Others	0.16	0.13	24.62	0.16	0.13	24.62
Chirimiri	Others	0.06	0.10	-41.00	0.06	0.10	-41.00
Churcha UG	Others	0.10	0.13	-26.15	0.10	0.13	-26.15
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		10.14	6.81	48.93	10.14	6.81	48.93
Total Others		1.48	1.49	-0.87	1.48	1.49	-0.87
Total Big Plus Mines		11.62	8.30	39.99	11.62	8.30	39.99
Total Rest of Mines		1.26	1.01	24.85	1.26	1.01	24.85
Total SECL		12.88	9.31	38.35	12.88	9.31	38.35

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.25	0.19	30.63	0.25	0.19	32.67
Bharatpur	Big	0.00	0.01		0.00	0.00	
Lingaraj	Big	0.47	0.38	23.13	0.47	0.39	20.55
Samaleswari	Big	0.17	0.28	-38.00	0.17	0.27	-34.72
Kulda	Big	0.00	0.12	-100.00	0.00	0.06	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.24	0.33	-27.76	0.24	0.33	-27.32
Ananta	Big	0.18	0.21	-13.90	0.18	0.21	-14.57
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.02	-100.00	0.00	0.02	-100.00
Lajkura	Big	0.00	0.12	-100.00	0.00	0.12	-100.00
Balram	Big	0.44	0.14	213.64	0.44	0.14	217.31
Garjanbahal	Big	0.98	0.32	206.75	0.98	0.32	205.14
Total Big Mines		2.73	2.12	28.77	2.73	2.05	32.92
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		2.73	2.12	28.77	2.73	2.05	32.92
Total Rest of Mines		0.16	0.06	166.83	0.16	0.13	26.83
Total MCL		2.89	2.18	32.57	2.89	2.18	32.57

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.54	2.23	13.81	2.54	2.23	13.65
Lakhanpur	Big	1.59	1.57	1.07	1.59	1.57	1.28
Bharatpur	Big	0.86	0.39	120.74	0.86	0.39	121.72
Lingaraj	Big	0.88	0.40	120.33	0.88	0.40	121.74
Samaleswari	Big	0.26	0.00		0.26	0.01	1694.56
Kulda	Big	1.50	1.21	24.16	1.50	1.26	19.07
Kaniha	Big	0.88	0.44	99.77	0.88	0.44	99.80
Hingula	Big	0.40	0.04	906.50	0.40	0.04	979.56
Ananta	Big	0.91	0.58	57.03	0.91	0.58	57.19
Jagannath	Big	0.44	0.28	56.64	0.44	0.28	54.41
Belpahar	Big	0.39	0.64	-39.19	0.39	0.64	-38.83
Lajkura	Big	0.36	0.34	5.35	0.36	0.34	4.14
Balram	Big	0.12	0.00		0.12	0.00	
Garjanbahal	Big	0.29	0.28	4.04	0.29	0.28	5.48
Total Big Mines		11.42	8.40	35.99	11.42	8.46	35.03
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		11.42	8.40	34.99	11.42	8.46	34.99
Total Rest of Mines		0.00	0.06		0.00	0.00	
Total MCL		11.42	8.46	34.99	11.42	8.46	34.99

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.54	2.23	13.81	2.54	2.23	13.65
Lakhanpur	Big	1.84	1.76	4.26	1.84	1.75	4.62
Bharatpur	Big	0.86	0.40	115.30	0.86	0.39	119.46
Lingaraj	Big	1.35	0.78	72.97	1.35	0.79	71.74
Samaleswari	Big	0.44	0.28	56.46	0.44	0.28	56.09
Kulda	Big	1.50	1.33	12.95	1.50	1.32	13.57
Kaniha	Big	0.88	0.44	99.77	0.88	0.44	99.80
Hingula	Big	0.64	0.37	73.24	0.64	0.37	75.46
Ananta	Big	1.09	0.79	38.18	1.09	0.79	37.99
Jagannath	Big	0.44	0.28	56.64	0.44	0.29	52.90
Belpahar	Big	0.39	0.66	-41.03	0.39	0.66	-40.78
Lajkura	Big	0.36	0.46	-22.13	0.36	0.47	-23.44
Balram	Big	0.56	0.14	299.14	0.56	0.14	301.59
Garjanbahal	Big	1.27	0.60	112.15	1.27	0.60	112.92
Total Big Mines		14.15	10.52	34.54	14.15	10.51	34.62
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		14.15	10.52	34.54	14.15	10.51	34.62
Total Rest of Mines		0.16	0.12	30.75	0.16	0.13	24.20
Total MCL		14.31	10.64	34.49	14.31	10.64	34.49

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During April			Production Upto Mar		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	0.88	0.55	60.03	0.88	0.55	60.03
RG OC III Extn.	Big	0.76	0.62	22.49	0.76	0.62	22.49
JVR OC II	Big	0.64	0.52	21.63	0.64	0.52	21.63
Ramagundam OC I Exp. Ph II	Big	0.40	0.21	87.87	0.40	0.21	87.87
Gouthamkhani OC	Others	0.01	0.31	-95.66	0.01	0.31	-95.66
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.31	0.25	25.98	0.31	0.25	25.98
Jawaharkhani 5 OC	Others	0.10	0.21	-52.51	0.10	0.21	-52.51
Srirampur OC II	Others	0.19	0.13	46.52	0.19	0.13	46.52
Khairagura OC	Others	0.24	0.23	2.14	0.24	0.23	2.14
Total Big Mines		2.68	1.91	40.32	2.68	1.91	40.32
Total Other Mines		0.85	1.13	-24.62	0.85	1.13	-24.62
Total Big Plus Mines		3.53	3.04	16.16	3.53	3.04	16.16
Rest of Mines		1.79	1.82	-1.71	1.79	1.82	-1.71
Total SCCL		5.32	4.86	9.47	5.32	4.86	9.47

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during April			Production Upto April		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.24	0.85	45.31	1.24	0.85	45.31
Parsa East & Kanta Basan	Big	0.97	0.79	21.97	0.97	0.79	21.97
Pakri Barwadih	Big	0.58	0.61	-4.62	0.58	0.61	-4.62
Tata	Big	0.41	0.37	10.60	0.41	0.37	10.60
Amelia (North)	Big	0.48	0.40	20.75	0.48	0.40	20.75
Sarshatali	Big	0.01	0.17	-97.08	0.01	0.17	-97.08
Tadicherla-I	Big	0.21	0.18	13.74	0.21	0.18	13.74
Dulanga	Big	0.46	0.32	44.94	0.46	0.32	44.94
Manoharpur	Big	0.66	0.18	256.52	0.66	0.18	256.52
Pachwara North	Big	0.79	0.59	33.05	0.79	0.59	33.05
Total Big Mines		5.79	4.46	29.64	5.79	4.46	29.64
Rest of Mines		2.10	0.41	417.98	2.10	0.41	417.98
Overall Captive & Othres		7.89	4.87	62.01	7.89	4.87	62.01

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	8.23	7.51	9.48	8.23	7.51	9.48
	Other Mines	0.20	0.18	12.83	0.20	0.18	12.83
	Big Plus Mines	8.43	7.69	9.56	8.43	7.69	9.56
	Rest of Mines	3.57	3.65	-2.07	3.57	3.65	-2.07
	Total ECL	12.00	11.34	5.82	12.00	11.34	5.82
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	5.07	4.10	23.66	5.07	4.10	23.66
	Big Plus Mines	5.07	4.10	23.66	5.07	4.10	23.66
	Rest of Mines	5.52	4.68	17.95	5.52	4.68	17.95
	Total BCCL	10.59	8.78	20.62	10.59	8.78	20.62
CCL	Big Mines	4.35	5.83	-25.37	4.35	5.83	-25.37
	Other Mines	2.12	1.61	32.19	2.12	1.61	32.19
	Big Plus Mines	6.47	7.45	-13.07	6.47	7.45	-13.07
	Rest of Mines	3.12	2.00	55.61	3.12	2.00	55.61
	Total CCL	9.59	9.45	1.48	9.59	9.45	1.48
NCL	Big Mines	34.54	26.00	32.85	34.54	26.00	32.85
	Other Mines	1.47	0.51	189.21	1.47	0.51	189.21
	Big Plus Mines	36.02	25.93	38.90	36.02	25.93	38.90
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	36.02	25.93	38.91	36.02	25.93	38.91
WCL	Big Mines	0.66	1.38	-52.46	0.66	1.38	-52.46
	Other Mines	11.58	13.90	-16.64	11.58	13.90	-16.64
	Big Plus Mines	12.24	15.28	-19.88	12.24	15.28	-19.88
	Rest of Mines	13.25	10.10	31.16	13.25	10.10	31.16
	Total WCL	25.49	25.38	0.43	25.49	25.38	0.43
SECL	Big Mines	13.62	10.90	24.97	13.62	10.90	24.97
	Other Mines	3.65	4.26	-14.41	3.65	4.26	-14.41
	Big Plus Mines	17.23	15.16	13.64	17.23	15.16	13.64
	Rest of Mines	3.78	2.33	62.32	3.78	2.33	62.32
	Total SECL	21.01	17.49	20.13	21.01	17.49	20.13
MCL	Big Mines	17.98	16.00	12.40	17.98	16.00	12.40
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	17.98	16.00	12.40	17.98	16.00	12.40
	Rest of Mines	0.01	0.23	-96.97	0.01	0.23	-96.97
	Total MCL	17.99	16.23	10.84	17.99	16.23	10.84
CIL	Big Mines	79.38	67.63	17.38	79.38	67.63	17.38
	Other Mines	24.10	24.55	-1.84	24.10	24.55	-1.84
	Big Plus Mines	103.48	92.18	12.26	103.48	92.18	12.26
	Rest of Mines	29.35	22.42	30.89	29.35	22.42	30.89
	Total CIL	132.83	114.60	15.91	132.83	114.60	15.91
SCCL	Big Mines	16.91	12.08	39.95	16.91	12.08	39.95
	Other Mines	6.69	5.99	11.77	6.69	5.99	11.77
	Big Plus Mines	23.60	18.07	30.61	23.60	18.07	30.61
	Rest of Mines	16.94	12.82	32.20	16.94	12.82	32.20
	Total SCCL	40.54	30.88	31.27	40.54	30.88	31.27
	Big Mines	96.29	79.71	20.80	96.29	79.71	20.80

All India	Other Mines	30.79	30.54	0.83	30.79	30.54	0.83
	Big Plus Mines	127.08	110.25	15.27	127.08	110.25	15.27
	Rest of Mines	46.29	35.24	31.37	46.29	35.24	31.37
	Total OBR	173.37	145.48	19.17	173.37	145.48	19.17

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 75 mines excluding top 35 mines**
- Big plus mines means top 75 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.45	0.48	-5.44	0.45	0.48	-5.44
Sonepur Bazari	Big	0.86	0.77	11.33	0.86	0.77	11.33
Chitra East	Others	0.20	0.18	12.83	0.20	0.18	12.83
Big Mines		1.31	1.25	4.89	1.31	1.25	4.89
Other Mines		0.20	0.18	12.83	0.20	0.18	12.83
Big Plus Mines		1.52	1.43	5.89	1.52	1.43	5.89
Rest of Mines		0.98	0.87	13.33	0.98	0.87	13.33
Total ECL		2.50	2.30	8.70	2.50	2.30	8.70

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.22	0.67	82.83	1.22	0.67	82.83
Sonepur Bazari	Big	5.69	5.59	1.77	5.69	5.59	1.77
Chitra East	Others	0.00	0.00		0.00	0.00	
Big Mines		6.91	6.26	10.40	6.91	6.26	10.40
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		6.91	6.26	10.40	6.91	6.26	10.40
Rest of Mines		2.59	2.78	-6.88	2.59	2.78	-6.88
Total ECL		9.50	9.04	5.09	9.50	9.04	5.09

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.67	1.15	45.83	1.67	1.15	45.83
Sonepur Bazari	Big	6.55	6.37	2.82	6.55	6.37	2.82
Chitra East	Others	0.20	0.18	11.11	0.20	0.18	11.11
Big Mines		8.23	7.51	9.48	8.23	7.51	9.48
Other Mines		0.20	0.18	11.11	0.20	0.18	11.11
Big Plus Mines		8.43	7.69	9.56	8.43	7.69	9.56
Rest of Mines		3.57	3.65	-2.07	3.57	3.65	-2.07
Total ECL		12.00	11.34	5.82	12.00	11.34	5.82

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NT ST Je	Others	0.16	0.17	-5.88	0.16	0.17	-5.88
AKWMC	Others	0.25	0.26	-3.84	0.25	0.26	-3.84
Phularitand	Others	0.00	0.00		0.00	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.32	0.31	3.22	0.32	0.31	3.22
ABOCP	Others	0.18	0.20	-10.00	0.18	0.20	-10.00
B Dahibari	Others	0.15	0.14	7.14	0.15	0.14	7.14
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.06	1.08	-1.85	1.06	1.08	-1.85
Big Plus Mines		1.06	1.08	-1.85	1.06	1.08	-1.85
Rest of Mines		0.52	0.38	36.84	0.52	0.38	36.84
Total BCCL		1.58	1.46	8.22	1.58	1.46	8.22

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NT ST Je	Others	1.01	0.77	30.93	1.01	0.77	30.93
AKWMC	Others	0.54	0.50	8.00	0.54	0.50	8.00
Phularitand	Others	0.00	0.00		0.00	0.00	
S Bansjora	Others	0.23	0.05	346.34	0.23	0.05	346.34
NGKAC	Others	0.33	0.40	-16.74	0.33	0.40	-16.74
ROCP	Others	0.38	0.37	2.70	0.38	0.37	2.70
KOCP	Others	0.46	0.38	21.07	0.46	0.38	21.07
ABOCP	Others	0.97	0.47	106.85	0.97	0.47	106.85
B Dahibari	Others	0.09	0.08	12.50	0.09	0.08	12.50
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.01	3.02	32.78	4.01	3.02	32.78
Big Plus Mines		4.01	3.02	32.78	4.01	3.02	32.78
Rest of Mines		5.01	4.30	16.51	5.01	4.30	16.51
Total BCCL		9.02	7.32	23.22	9.02	7.32	23.22

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NT ST Je	Others	1.17	0.94	24.26	1.17	0.94	24.26
AKWMC	Others	0.79	0.76	3.76	0.79	0.76	3.76
Phularitand	Others	0.00	0.00		0.00	0.00	
S Bansjora	Others	0.23	0.05	346.34	0.23	0.05	346.34
NGKAC	Others	0.33	0.40	-16.74	0.33	0.40	-16.74
ROCP	Others	0.38	0.37	2.70	0.38	0.37	2.70
KOCP	Others	0.78	0.69	13.10	0.78	0.69	13.10
ABOCP	Others	1.15	0.67	72.00	1.15	0.67	72.00
B Dahibari	Others	0.24	0.22	9.09	0.24	0.22	9.09
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		5.07	4.10	23.66	5.07	4.10	23.66
Big Plus Mines		5.07	4.10	23.66	5.07	4.10	23.66
Rest of Mines		5.52	4.68	17.95	5.52	4.68	17.95
Total BCCL		10.59	8.78	20.62	10.59	8.78	20.62

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
Ashoka	Big	0.09	0.15	-37.87	0.09	0.15	-37.87
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.11	0.16	-35.46	0.11	0.16	-35.46
Govindpur Ph II	Others	0.16	0.12	29.17	0.16	0.12	29.17
Rohini	Others	0.09	0.15	-41.32	0.09	0.15	-41.32
Purnadih	Others	0.17	0.14	16.99	0.17	0.14	16.99
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.07	0.06	16.66	0.07	0.06	16.66
Birsa Project	Others	0.14	0.11	23.91	0.14	0.11	23.91
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.08	0.00		0.08	0.00	
Big Mines		0.20	0.31	-36.61	0.20	0.31	-36.61
Other Mines		0.70	0.59	19.03	0.70	0.59	19.03
Big Plus Mines		0.89	0.90	-0.37	0.89	0.90	-0.37
Rest of Mines		1.57	1.55	0.86	1.57	1.55	0.86
Total CCL		2.46	2.45	0.41	2.46	2.45	0.41

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
Ashoka	Big	0.53	2.14	-75.30	0.53	2.14	-75.30
Amarpali	Big	1.47	1.63	-9.99	1.47	1.63	-9.99
AKK	Big	0.75	0.49	54.01	0.75	0.49	54.01
Govindpur Ph II	Others	0.00	0.13	-100.00	0.00	0.13	-100.00
Rohini	Others	0.00	0.00		0.00	0.00	
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.27	1.15	10.39	1.27	1.15	10.39
Tapin North	Others	0.56	0.38	48.39	0.56	0.38	48.39
Birsa Project	Others	0.81	0.37	116.58	0.81	0.37	116.58
Karo	Big	0.14	0.12	18.46	0.14	0.12	18.46
Topa OC	Others	0.05	0.14	-62.13	0.05	0.14	-62.13
Big Mines		4.15	5.52	-24.74	4.15	5.52	-24.74
Other Mines		1.43	1.02	39.75	1.43	1.02	39.75
Big Plus Mines		5.58	6.54	-14.68	5.58	6.54	-14.68
Rest of Mines		1.55	0.46	236.96	1.55	0.46	236.96
Total CCL		7.13	7.00	1.86	7.13	7.00	1.86

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
Ashoka	Big	0.62	2.29	-72.84	0.62	2.29	-72.84
Amarpali	Big	1.47	1.63	-9.99	1.47	1.63	-9.99
AKK	Big	0.86	0.65	31.64	0.86	0.65	31.64
Govindpur Ph II	Others	0.16	0.25	-38.00	0.16	0.25	-38.00
Rohini	Others	0.09	0.15	-41.32	0.09	0.15	-41.32
Purnadih	Others	0.17	0.14	16.99	0.17	0.14	16.99
Magadh	Big	1.27	1.15	10.39	1.27	1.15	10.39
Tapin North	Others	0.63	0.44	43.08	0.63	0.44	43.08
Birsa Project	Others	0.95	0.48	95.52	0.95	0.48	95.52
Karo	Big	0.14	0.12	18.46	0.14	0.12	18.46
Topa OC	Others	0.13	0.14	-1.84	0.13	0.14	-1.84
Big Mines		4.35	5.83	-25.37	4.35	5.83	-25.37
Other Mines		2.12	1.61	32.19	2.12	1.61	32.19
Big Plus Mines		6.47	7.44	-12.95	6.47	7.44	-12.95
Rest of Mines		3.12	2.01	54.84	3.12	2.01	54.84
Total CCL		9.59	9.45	1.48	9.59	9.45	1.48

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Nigahi	Big	1.10	1.66	-33.58	1.10	1.66	-33.58
Jayant	Big	1.09	1.00	8.91	1.09	1.00	8.91
Dudhichua	Big	1.26	1.55	-18.67	1.26	1.55	-18.67
Amlohri	Big	0.76	1.07	-28.82	0.76	1.07	-28.82
Khadia	Big	0.88	0.87	1.15	0.88	0.87	1.15
Bina	Big	0.58	0.43	33.96	0.58	0.43	33.96
Krishnashila	Big	0.04	0.03	33.63	0.04	0.03	33.63
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.08	0.15	-45.55	0.08	0.15	-45.55
Kakari	Others	0.32	0.36	-11.81	0.32	0.36	-11.81
Big Mines		5.71	6.61	-13.55	5.71	6.61	-13.55
Other Mines		0.40	0.51	-21.73	0.40	0.51	-21.73
Big Plus Mines		6.11	6.98	-12.41	6.11	6.98	-12.41
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		6.11	6.98	-12.46	6.11	6.98	-12.46

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Nigahi	Big	4.60	4.16	10.46	4.60	4.16	10.46
Jayant	Big	4.51	3.37	33.95	4.51	3.37	33.95
Dudhichua	Big	4.25	2.32	83.16	4.25	2.32	83.16
Amlohri	Big	4.68	2.38	96.59	4.68	2.38	96.59
Khadia	Big	3.78	2.68	40.86	3.78	2.68	40.86
Bina	Big	3.57	2.24	59.31	3.57	2.24	59.31
Krishnashila	Big	1.96	1.14	71.78	1.96	1.14	71.78
Block B	Big	1.49	1.10	35.30	1.49	1.10	35.30
Jingurda	Others	1.08	0.00		1.08	0.00	
Kakari	Others	0.00	0.00		0.00	0.00	
Big Mines		28.83	19.39	48.67	28.83	19.39	48.67
Other Mines		1.08	0.00		1.08	0.00	
Big Plus Mines		29.90	18.95	57.80	29.90	18.95	57.80
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		29.90	18.95	57.78	29.90	18.95	57.78

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth Y-o-Y
Nigahi	Big	5.70	5.82	-2.10	5.70	5.82	-2.10
Jayant	Big	5.60	4.37	28.22	5.60	4.37	28.22
Dudhichua	Big	5.51	3.87	42.38	5.51	3.87	42.38
Amlohri	Big	5.44	3.45	57.70	5.44	3.45	57.70
Khadia	Big	4.66	3.55	31.25	4.66	3.55	31.25
Bina	Big	4.14	2.67	55.23	4.14	2.67	55.23
Krishnashila	Big	2.00	1.17	70.80	2.00	1.17	70.80
Block B	Big	1.49	1.10	35.30	1.49	1.10	35.30
Jingurda	Others	1.16	0.15	671.66	1.16	0.15	671.66
Kakari	Others	0.32	0.36	-11.81	0.32	0.36	-11.81
Big Mines		34.54	26.00	32.85	34.54	26.00	32.85
Other Mines		1.47	0.51	189.21	1.47	0.51	189.21
Big Plus Mines		36.02	25.93	38.90	36.02	25.93	38.90
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		36.02	25.93	38.91	36.02	25.93	38.91

Table 2.2.5 (A) Departmental OBR WCL						All Figurds in MM3	
Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Durgapur -(Sec.-V)	Others	0.38	0.33	17.17	0.38	0.33	17.17
Sasti	Others	0.22	0.31	-31.06	0.22	0.31	-31.06
NM-Sector-I & II (A)	Others	0.04	0.03	32.26	0.04	0.03	32.26
Niljai Deep	Others	0.10	0.21	-50.34	0.10	0.21	-50.34
Mungoli	Others	0.20	0.38	-46.42	0.20	0.38	-46.42
Penganga	Big	0.04	0.08	-57.26	0.04	0.08	-57.26
Ukni	Others	0.05	0.18	-73.02	0.05	0.18	-73.02
Gondegaon	Others	0.33	0.24	38.78	0.33	0.24	38.78
Umrer	Others	0.29	0.32	-12.23	0.29	0.32	-12.23
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.04	0.08	-57.26	0.04	0.08	-57.26
Other Mines		1.60	1.99	-19.61	1.60	1.99	-19.61
Big Plus Mines		1.64	2.08	-21.12	1.64	2.08	-21.12
Rest of Mines		1.15	1.24	-7.34	1.15	1.24	-7.34
Total WCL		2.79	3.32	-15.96	2.79	3.32	-15.96

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Durgapur -(Sec.-V)	Others	0.38	0.95	-60.33	0.38	0.95	-60.33
Sasti	Others	1.29	0.15	734.82	1.29	0.15	734.82
NM-Sector-I & II (A)	Others	2.43	2.36	2.92	2.43	2.36	2.92
Niljai Deep	Others	2.42	2.21	9.31	2.42	2.21	9.31
Mungoli	Others	0.11	1.56	-92.99	0.11	1.56	-92.99
Penganga	Big	0.62	1.30	-52.15	0.62	1.30	-52.15
Ukni	Others	0.08	0.94	-91.98	0.08	0.94	-91.98
Gondegaon	Others	0.40	0.12	226.24	0.40	0.12	226.24
Umrer	Others	0.00	0.00		0.00	0.00	
Makardhokra-I	Others	1.84	1.63	12.88	1.84	1.63	12.88
Gokul	Others	1.03	0.96	7.24	1.03	0.96	7.24
MKD-III	Others	0.00	1.00	-100.00	0.00	1.00	-100.00
Big Mines		0.62	1.30	-52.15	0.62	1.30	-52.15
Other Mines		9.98	11.90	-16.15	9.98	11.90	-16.15
Big Plus Mines		10.60	13.20	-19.69	10.60	13.20	-19.69
Rest of Mines		12.10	8.87	36.40	12.10	8.87	36.40
Total WCL		22.70	22.07	2.85	22.70	22.07	2.85

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Durgapur -(Sec.-V)	Others	0.76	1.28	-40.57	0.76	1.28	-40.57
Sasti	Others	1.51	0.47	222.70	1.51	0.47	222.70
NM-Sector-I & II (A)	Others	2.47	2.39	3.27	2.47	2.39	3.27
Niljai Deep	Others	2.52	2.42	4.13	2.52	2.42	4.13
Mungoli	Others	0.31	1.94	-83.93	0.31	1.94	-83.93
Penganga	Big	0.66	1.38	-52.46	0.66	1.38	-52.46
Ukni	Others	0.12	1.12	-88.96	0.12	1.12	-88.96
Gondegaon	Others	0.73	0.36	103.02	0.73	0.36	103.02
Umrer	Others	0.29	0.32	-12.23	0.29	0.32	-12.23
Makardhokra-I	Others	1.84	1.63	12.88	1.84	1.63	12.88
Gokul	Others	1.03	0.96	7.24	1.03	0.96	7.24
MKD-III	Others	0.00	1.00	-100.00	0.00	1.00	-100.00
Big Mines		0.66	1.38	-52.46	0.66	1.38	-52.46
Other Mines		11.58	13.90	-16.64	11.58	13.90	-16.64
Big Plus Mines		12.24	15.28	-19.88	12.24	15.28	-19.88
Rest of Mines		13.25	10.10	31.16	13.25	10.10	31.16
Total WCL		25.49	25.38	0.43	25.49	25.38	0.43

Table 2.2.6 (A) Departmental OBR SECL					All Figurds in MM3		
Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Gevra	Big	2.75	2.63	4.71	2.75	2.63	4.71
Dipka	Big	1.08	1.09	-0.90	1.08	1.09	-0.90
Kushmunda	Big	1.70	1.71	-0.58	1.70	1.71	-0.58
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.00	0.11	-100.00	0.00	0.11	-100.00
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.29	0.27	7.40	0.29	0.27	7.40
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.03	0.08	-62.50	0.03	0.08	-62.50
Chirimiri	Others	0.14	0.12	16.67	0.14	0.12	16.67
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		5.53	5.54	-0.20	5.53	5.54	-0.20
Other Mines		0.46	0.47	-2.12	0.46	0.47	-2.12
Big Plus Mines		5.99	6.01	-0.32	5.99	6.01	-0.32
Rest of Mines		0.25	0.05	398.00	0.25	0.05	398.00
Total SECL		6.24	6.06	2.97	6.24	6.06	2.97

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Gevra	Big	3.11	2.07	50.43	3.11	2.07	50.43
Dipka	Big	0.62	0.69	-10.58	0.62	0.69	-10.58
Kushmunda	Big	2.97	1.36	118.24	2.97	1.36	118.24
Chhal	Others	0.90	0.65	38.31	0.90	0.65	38.31
Manikpur	Big	1.39	1.24	12.42	1.39	1.24	12.42
Baroud	Others	0.22	0.56	-60.89	0.22	0.56	-60.89
GP IV/2-3	Others	0.57	0.74	-22.84	0.57	0.74	-22.84
Jampali	Others	1.06	1.08	-1.85	1.06	1.08	-1.85
Dhanpuri	Others	0.00	0.00		0.00	0.00	
Mahan II	Others	0.00	0.05	-100.00	0.00	0.05	-100.00
Amadand	Others	0.44	0.44	0.00	0.44	0.44	0.00
Chirimiri	Others	0.00	0.27	-100.00	0.00	0.27	-100.00
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		8.09	5.36	50.99	8.09	5.36	50.99
Other Mines		3.18	3.79	-15.99	3.18	3.79	-15.99
Big Plus Mines		11.28	9.15	23.25	11.28	9.15	23.25
Rest of Mines		3.49	2.28	53.20	3.49	2.28	53.20
Total SECL		14.77	11.43	29.22	14.77	11.43	29.22

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Gevra	Big	5.87	4.70	24.85	5.87	4.70	24.85
Dipka	Big	1.70	1.78	-4.49	1.70	1.78	-4.49
Kushmunda	Big	4.66	3.07	51.92	4.66	3.07	51.92
Chhal	Others	0.90	0.65	38.31	0.90	0.65	38.31
Manikpur	Big	1.39	1.35	2.96	1.39	1.35	2.96
Baroud	Others	0.22	0.56	-60.89	0.22	0.56	-60.89
GP IV/2-3	Others	0.57	0.74	-22.84	0.57	0.74	-22.84
Jampali	Others	1.06	1.08	-1.85	1.06	1.08	-1.85
Dhanpuri	Others	0.29	0.27	7.40	0.29	0.27	7.40
Mahan II	Others	0.00	0.05	-100.00	0.00	0.05	-100.00
Amadand	Others	0.47	0.52	-10.38	0.47	0.52	-10.38
Chirimiri	Others	0.14	0.39	-64.10	0.14	0.39	-64.10
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		13.62	10.90	24.97	13.62	10.90	24.97
Other Mines		3.65	4.26	-14.41	3.65	4.26	-14.41
Big Plus Mines		17.27	15.16	13.91	17.27	15.16	13.91
Rest of Mines		3.74	2.33	60.60	3.74	2.33	60.60
Total SECL		21.01	17.49	20.13	21.01	17.49	20.13

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.33	0.38	-13.06	0.33	0.38	-13.06
Bharatpur	Big	0.16	0.26	-41.14	0.16	0.26	-41.14
Lingaraj	Big	0.17	0.15	11.86	0.17	0.15	11.86
Samaleswari	Big	0.07	0.08	-12.50	0.07	0.08	-12.50
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.00	0.02	-100.00	0.00	0.02	-100.00
Ananta	Big	0.13	0.24	-47.08	0.13	0.24	-47.08
Jagannath	Big	0.12	0.12	0.00	0.12	0.12	0.00
Belpahar	Big	0.01	0.12	-92.75	0.01	0.12	-92.75
Lajkura	Big	0.10	0.09	11.11	0.10	0.09	11.11
Balram	Big	0.13	0.08	50.03	0.13	0.08	50.03
Garjanbahal	Big	0.19	0.15	20.78	0.19	0.15	20.78
Big Mines		1.39	1.70	-18.26	1.39	1.70	-18.26
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		1.39	1.15	20.74	1.39	1.15	20.74
Rest of Mines		0.00	0.55	-100.00	0.00	0.55	-100.00
Total MCL		1.39	1.70	-18.24	1.39	1.70	-18.24

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.73	1.43	-49.13	0.73	1.43	-49.13
Lakhanpur	Big	2.83	2.00	41.28	2.83	2.00	41.28
Bharatpur	Big	0.62	0.91	-31.36	0.62	0.91	-31.36
Lingaraj	Big	1.63	0.67	143.09	1.63	0.67	143.09
Samaleswari	Big	0.65	0.65	0.00	0.65	0.65	0.00
Kulda	Big	1.24	1.35	-7.89	1.24	1.35	-7.89
Kaniha	Big	0.57	0.71	-19.92	0.57	0.71	-19.92
Hingula	Big	1.12	1.76	-36.45	1.12	1.76	-36.45
Ananta	Big	2.73	1.81	50.32	2.73	1.81	50.32
Jagannath	Big	0.73	0.22	228.73	0.73	0.22	228.73
Belpahar	Big	0.58	0.18	224.95	0.58	0.18	224.95
Lajkura	Big	1.04	0.85	21.91	1.04	0.85	21.91
Balram	Big	1.26	1.08	16.52	1.26	1.08	16.52
Garjanbahal	Big	0.86	0.67	27.89	0.86	0.67	27.89
Big Mines		16.59	14.30	16.06	16.59	14.30	16.06
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		16.59	14.30	16.06	16.59	14.30	16.06
Rest of Mines		0.00	0.02	-100.00	0.00	0.02	-100.00
Total MCL		16.59	14.53	14.18	16.59	14.53	14.18

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.73	1.43	-49.13	0.73	1.43	-49.13
Lakhanpur	Big	3.16	2.39	32.61	3.16	2.39	32.61
Bharatpur	Big	0.78	1.17	-33.55	0.78	1.17	-33.55
Lingaraj	Big	1.80	0.82	119.33	1.80	0.82	119.33
Samaleswari	Big	0.73	0.73	0.00	0.73	0.73	0.00
Kulda	Big	1.24	1.35	-8.07	1.24	1.35	-8.07
Kaniha	Big	0.57	0.71	-19.92	0.57	0.71	-19.92
Hingula	Big	1.12	1.77	-36.99	1.12	1.77	-36.99
Ananta	Big	2.86	2.06	38.81	2.86	2.06	38.81
Jagannath	Big	0.85	0.34	150.49	0.85	0.34	150.49
Belpahar	Big	0.59	0.30	97.43	0.59	0.30	97.43
Lajkura	Big	1.14	0.95	20.37	1.14	0.95	20.37
Balram	Big	1.38	1.16	18.94	1.38	1.16	18.94
Garjanbahal	Big	1.05	0.83	26.57	1.05	0.83	26.57
Big Mines		17.98	16.00	12.40	17.98	16.00	12.40
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		17.98	16.00	12.40	17.98	16.00	12.40
Rest of Mines		0.00	0.57	-100.53	0.00	0.57	-100.53
Total MCL		17.99	16.23	10.84	17.99	16.23	10.84

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	6.00	3.89	54.46	6.00	3.89	54.46
RG OC III Extn.	Big	5.35	4.04	32.52	5.35	4.04	32.52
JVR OCII	Big	4.28	2.62	63.30	4.28	2.62	63.30
Ramagundam OCI Exp. Ph II	Big	1.27	1.53	-17.17	1.27	1.53	-17.17
Gouthamkhani OC	Others	0.15	0.11	36.88	0.15	0.11	36.88
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.12	1.13	-0.20	1.12	1.13	-0.20
Jawaharkhani 5 OC	Others	0.05	0.74	-93.52	0.05	0.74	-93.52
Srirampur OC II	Others	2.02	1.80	12.03	2.02	1.80	12.03
Khairagura OC	Others	3.35	2.21	51.85	3.35	2.21	51.85
Total Big Mines		16.91	12.08	39.95	16.91	12.08	39.95
Total Other Mines		6.69	5.99	11.77	6.69	5.99	11.77
Total Big Plus Mines		23.60	18.07	30.61	23.60	18.07	30.61
Rest of Mines		16.94	12.82	32.20	16.94	12.82	32.20
Total SCCL		40.54	30.88	31.27	40.54	30.88	31.27

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of April, 2022 and progressive upto April, 2022 (2022-23)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2022-23	Current Month April, 2022			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto April, 2022 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	445000	32150	28420	88%	25836	2584	10%	32150	28420	88%	25836	2584	10%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	150	358	239%	147	211	144%	150	358	239%	147	211	144%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	13000	1000	12082	1208%	24287	-12205	-50%	1000	12082	1208%	24287	-12205	-50%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	71000	6000	812	14%	11068	-10256	-93%	6000	812	14%	11068	-10256	-93%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	119000	12500	10122	81%	18383	-8260	-45%	12500	10122	81%	18383	-8260	-45%
TOTAL OUTSOURCING (in metre)	205000	19650	23374	119%	53885	-30511	-57%	19650	23374	119%	53885	-30511	-57%
TOTAL DRILLING (in metre)	650000	51800	51794	100%	79721	-27927	-35%	51800	51794	100%	79721	-27927	-35%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	PROPOSED TARGET 2022-23	Current Month April, 2022			Cum. Ach. upto April, 2022 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	10	14.91	149%	10	14.91	149%
Outsourcing (in Line km)	775	70	2.97	4%	70	2.97	4%
Total (in Line km)	875	80	17.88	22%	80	17.88	22%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL APR.'2022	ACTUAL 2022-23 (till APR.'22)	UNDER PREPARATION
1. GEOLOGICAL REPORTS	3	3	27
2. OTHER REPORTS (incl. PR, EMP, etc.)	19	19	107
Total	22	22	134

MANPOWER:

Manpower as on	01.04.2022	01.05.2022	01.03.2022	Reduction from 01.04.2022
	2948	2977	2977	-29

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month March '2022

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During April 2022			April'2021	Upto		Growth(%)	
	Target	Actual	Achievement		April'2021	April'2022	M-O-M	Y-O-Y
ECL	0.71	0.78	109.76	0.66	0.66	0.78	17.04	17.04
BCCL	0.08	0.11	128.92	0.04	0.04	0.11	167.50	167.50
CCL	0.07	0.07	100.00	0.03	0.03	0.07	133.33	133.33
NCL								
WCL	3.14	0.27	8.69	0.25	0.25	0.27	10.98	10.98
SECL	0.98	0.91	92.86	0.98	0.98	0.91	-7.14	-7.14
MCL	0.04	0.03	97.14	0.05	0.05	0.03	-24.44	-24.44
CIL	5.02	2.17	43.27	2.00	2.00	2.17	8.28	8.50
SCCL	0.69	0.54	78.60	0.50	0.50	0.54	8.83	8.83
Total	5.71	2.71	47.55	2.50	2.50	2.71	8.39	8.39

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During April 2022			April'2021	Upto		Growth(%)	
	Target	Actual	Achievement		April'2021	April'2022	M-O-M	Y-O-Y
ECL	0.11	0.58	523.42	0.64	0.64	0.58	-9.78	-9.78
BCCL	0.65	0.67	102.93	0.43	0.43	0.67	55.12	55.12
CCL	1.17	0.76	64.96	0.76	0.76	0.76	0.00	0.00
NCL	10.50	10.81	102.95	8.56	8.56	10.81	26.29	26.29
WCL	2.23	2.61	116.91	1.67	1.67	2.61	56.58	56.58
SECL	12.98	11.96	92.14	8.34	8.34	11.96	43.41	43.41
MCL	3.72	2.85	76.80	2.13	2.13	2.85	33.93	33.93
NEC								
CIL	31.36	30.24	96.44	22.53	22.53	30.24	34.22	34.22
SCCL	5.152	4.781	92.79	4.358	4.358	4.781	9.70	9.70
Total	36.51	35.02	95.93	26.89	26.89	35.02	30.24	30.24

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During April 2022			April'2021	Upto		Growth(%)	
	Target	Actual	Achievement		April'2021	April'2022	M-O-M	Y-O-Y
ECL	2.78	1.65	59.11	1.64	1.64	1.65	0.55	0.55
BCCL	1.72	1.70	98.55	1.49	1.49	1.70	14.12	14.12
CCL	5.06	4.16	82.21	4.05	4.05	4.16	2.72	2.72
NCL								
WCL	2.59	2.12	81.86	1.73	1.73	2.12	22.30	22.30
SECL								
MCL	10.09	11.42	113.23	8.46	8.46	11.42	35.05	35.05
NEC								
CIL	22.24	21.04	94.62	17.36	17.37	21.04	21.19	21.19
SCCL								
Total	22.24	21.04	94.62	17.36	17.37	21.04	21.19	12.19

(ii) Open Cast Production*All figures in MT*

Subs	During April 2022			April'2021	Upto		Growth(%)	
	Target	Actual	Achievement		April'2021	April'2022	M-O-M	Y-O-Y
ECL	2.89	2.23	76.92	2.28	2.28	2.23	-2.37	-2.37
BCCL	2.37	2.36	99.75	1.92	1.92	2.36	23.32	23.32
CCL	6.23	4.92	78.97	4.81	4.81	4.92	2.29	2.29
NCL	10.50	10.81	102.95	8.56	8.56	10.81	26.29	26.29
WCL	4.82	4.72	98.09	3.40	3.40	4.72	39.10	39.10
SECL	12.98	11.96	92.14	8.34	8.34	11.96	43.41	43.41
MCL	13.81	14.28	103.43	10.59	10.59	14.28	34.83	34.83
NEC	0.00	0.00		0.00	0.00	0.00		
CIL	53.60	51.28	95.68	39.89	39.89	51.28	28.55	28.44
SCCL	5.15	4.78	92.79	4.36	4.36	4.78	9.70	9.70
Total	58.75	56.06	95.43	44.25	44.25	56.06	26.69	26.60

(iii) Total Coal Production*All figures in MT*

Subs	During April 2022			April'2021	Upto		Growth(%)	
	Target	Actual	Achievement		April'2021	April'2022	M-O-M	Y-O-Y
ECL	3.60	3.00	83.37	2.94	2.94	3.00	2.00	2.00
BCCL	2.70	2.47	91.52	1.96	1.96	2.47	26.26	26.26
CCL	6.30	5.00	79.37	4.84	4.84	4.99	3.31	3.10
NCL	10.50	10.81	102.95	8.56	8.56	10.81	26.29	26.29
WCL	5.40	5.00	92.54	3.64	3.64	5.00	37.20	37.20
SECL	13.96	12.88	92.26	9.31	9.32	12.87	38.35	38.09
MCL	14.25	14.31	100.44	10.64	10.64	14.31	34.57	34.57
NEC	0.00	0.00		0.00	0.00	0.00		
CIL	56.70	53.47	94.30	41.89	41.89	53.47	27.66	27.66
SCCL	5.84	5.32	91.11	4.86	4.86	5.32	9.61	9.61
Total	64.45	58.78	91.19	46.75	46.75	58.78	25.71	25.72

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During April			Production Upto April		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	0.00	0.00	0.00	0.00	0.00	0.00
BCCL	2.40	1.82	31.87	2.40	1.82	31.87
CCL	1.23	1.37	-10.22	1.23	1.37	-10.22
WCL	0.01	0.02	-50.00	0.01	0.02	-50.00
SECL	0.02	0.02	0.00	0.02	0.02	0.00
Coal India	3.66	3.22	13.66	3.66	3.22	13.66

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During April			Production Upto April		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.138	0.066	109.09	0.138	0.066	109.09
CCL	0.04	0.018	133.33	0.04	0.018	133.33
Coal India	0.18	0.08	114.29	0.18	0.08	114.29

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During April			Production Upto April		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.18	0.14	27.27	0.18	0.14	27.27
CCL	0.05	0.04	25.00	0.05	0.04	25.00
Coal India	0.23	0.18	28.02	0.23	0.18	28.02

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in WCL during April 2022.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during April 2022 (in %)			Actual Status upto April 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	96	91	95	96	91	95
BCCL	1	85	73	86	0	0		0	0	
CCL										
NCL	23	85	73	86	77	66	86	77	66	86
WCL	1	85	73	86	99	0	0	99	0	0
SECL	2	85	73	86	100	100	100	100	100	100
MCL										

ii It may be observed that Shovel has been under-utilised during April 2022.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during April 2022 (in %)			Actual Status upto April 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	55	80	58	73	76	52	68	76	52	68
BCCL	103	80	58	73	78	47	60	78	47	60
CCL	110	80	58	73	83	48	58	83	48	58
NCL	103	80	58	73	78	45	58	78	45	58
WCL	135	80	58	73	83	40	49	83	40	49
SECL	72	80	58	73	72	41	57	72	41	57
MCL	79	80	58	73	82	21	26	82	21	26

iii It may be observed that Surface Miner has been under-utilised during April 2022.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during April 2022 (in %)			Actual Status upto April 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61		90	44	48	90	44	48
WCL										
SECL										
MCL	21	81	61		77	40	52	77	40	52

iv It may be observed that Dumper has been under-utilised during April 2022.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during April 2022 (in %)			Actual Status upto April 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	223	67	50	75	81	39	48	81	39	48
BCCL	329	76	50	66	78	29	37	78	29	37
CCL	400	67	50	75	82	43	52	82	43	52
NCL	533	67	50	75	77	46	60	77	46	60
WCL	379	67	50	75	78	39	50	78	39	50
SECL	544	67	50	75	71	37	52	71	37	52
MCL	308	67	50	75	84	15	18	84	15	18

v It may be observed that Dozer has been under-utilised during April 2022.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during April 2022 (in %)			Actual Status upto April 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	79	70	45		67	22	33	67	22	33
BCCL	97	70	45		71	15	21	71	15	21
CCL	188	70	45		84	16	19	84	16	19
NCL	168	70	45		74	27	36	74	27	36
WCL	158	70	45		80	22	28	80	22	28
SECL	151	70	45		72	36	50	72	36	50
MCL	140	70	45		72	17	24	72	17	24

vi It may be observed that Drill has been under-utilised during April 2022.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during April 2022 (in %)			Actual Status upto April 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	48	78	40	51	81	17	21	81	17	21
BCCL	77	78	40	51	77	21	27	77	21	27
CCL	119	78	40	51	86	22	26	86	22	26
NCL	139	78	40	51	80	19	24	80	19	24
WCL	74	78	40	51	90	14	15	90	14	15
SECL	106	78	40	51	87	28	32	87	28	32
MCL	68	78	40	51	94	11	12	94	11	12

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Apr 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Apr'2021	Apr'2022	Apr'2021	M-O-M	Y-O-Y
ECL	2.08	2.50	120.19	2.30	2.50	2.30	8.70	8.70
BCCL	2.30	1.58	68.70	1.46	1.58	1.46	8.22	8.22
CCL	2.42	2.46	101.65	2.45	2.46	2.45	0.41	0.41
NCL	7.54	6.11	81.03	6.98	6.11	6.98	-12.46	-12.46
WCL	3.61	2.79	77.29	3.32	2.79	3.32	-15.96	-15.96
SECL	8.40	6.24	74.29	6.06	6.24	6.06	2.97	2.97
MCL	18.86	1.39	7.37	1.70	1.39	1.70	-18.24	-18.24
CIL	45.20	23.07	51.04	24.27	23.07	24.27	-4.94	-4.94
SCCL	5.570	5.115	91.83	5.246	5.12	5.246	-2.50	-2.50
Total	50.77	28.19	55.53	29.52	28.20	29.52	-4.48	-4.48

(ii) Contractual OBR

Subs	During Apr 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Apr'2021	Apr'2022	Apr'2021	M-O-M	Y-O-Y
ECL	10.92	9.50	87.00	9.04	9.50	9.04	5.09	5.09
BCCL	8.54	9.02	105.62	7.32	9.02	7.32	23.22	23.22
CCL	7.20	7.13	99.03	7.00	7.13	7.00	1.86	1.86
NCL	26.81	29.90	111.53	18.95	29.90	18.95	57.78	57.78
WCL	28.12	22.70	80.73	22.07	22.70	22.07	2.85	2.85
SECL	14.00	14.77	105.50	11.43	14.77	11.43	29.22	29.22
MCL	0.00	16.59		14.53	16.59	14.53	14.18	14.18
NEC		0.14			0.14			
CIL	95.58	109.75	114.83	90.33	109.75	90.33	21.50	21.50
SCCL	34.00	35.42	104.18	25.63	35.42	25.63	38.20	38.20
Total	129.58	145.17	112.03	115.96	145.17	115.96	25.19	25.19

(iii) Total OBR*All figures in MM3*

Subs	During Apr 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Apr'2021	Apr'2022	Apr'2021	M-O-M	Y-O-Y
ECL	13.00	12.00	92.31	11.34	12.00	11.34	5.82	0.00
BCCL	10.84	10.60	97.79	8.78	10.60	8.78	20.73	0.00
CCL	9.62	9.59	99.69	9.45	9.59	9.45	1.48	1.48
NCL	34.35	36.01	104.83	25.93	36.01	25.93	38.87	38.87
WCL	31.73	25.49	80.33	25.39	25.49	25.39	0.39	0.39
SECL	22.40	21.01	93.79	17.49	21.01	17.49	20.13	20.13
MCL	18.86	17.98	95.33	16.23	17.98	16.23	10.78	10.78
NEC	0.00	0.14		0.00	0.14	0.00		#DIV/0!
CIL	140.78	132.83	94.35	114.60	132.83	114.60	15.91	15.91
SCCL	39.57	40.53	102.44	30.88	40.54	30.88	31.28	31.28
Total	180.35	173.36	96.13	145.48	173.37	145.48	19.17	19.17

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	2.35	2.71	2.71	2.35	-13.34	-13.34
BCCL	2.09	1.89	1.89	2.09	10.56	10.56
CCL	4.64	5.52	5.52	4.64	-15.82	-15.82
NCL	3.78	3.35	3.35	3.78	13.06	13.06
WCL	3.30	3.39	3.39	3.30	-2.74	-2.74
SECL	4.56	5.41	5.41	4.56	-15.71	-15.71
MCL	9.77	8.89	8.89	9.77	9.90	9.90
NEC						
CIL	30.50	31.16	31.16	30.50	-2.12	-2.12
SCCL	3.76	3.69	3.69	3.76	1.90	1.90
Total	34.26	34.85	34.85	34.26	-1.69	-1.69

(ii) Road

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.34	0.34	0.34	0.34	1.47	1.47
BCCL	0.68	0.57	0.57	0.68	19.54	19.54
CCL	1.53	1.19	1.19	1.53	28.26	28.26
NCL	2.32	1.33	1.33	2.32	73.91	73.91
WCL	2.77	2.00	2.00	2.77	38.11	38.11
SECL	5.54	4.64	4.64	5.54	19.37	19.37
MCL	4.23	2.79	2.79	4.23	51.92	51.92
NEC						
CIL	17.41	12.86	12.86	17.41	35.36	35.36
SCCL	1.18	1.02	1.02	1.18	15.69	15.69
Total	18.59	13.88	13.88	18.59	33.91	33.91

(iii) MGR

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.47	1.04	1.04	0.47	-54.54	-54.54
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.75	4.44	4.44	4.75	6.98	6.98
WCL	0.00	0.06	0.06	0.00	-100.00	-100.00
SECL	2.20	2.37	2.37	2.20	-7.29	-7.29
MCL	1.02	1.18	1.18	1.02	-13.08	-13.08
NEC	0.00	0.00	0.00	0.00		
CIL	8.45	9.09	9.09	8.45	-7.05	-7.05
SCCL	0.75	0.70	0.70	0.75	7.14	7.14
Total	9.20	9.79	9.79	9.20	-6.04	-6.04

(iv) Conveyor Belt

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.23	0.27	0.27	0.23	-15.33	-15.33
WCL	0.11	0.01	0.01	0.11	1716.67	1716.67
SECL	0.55	0.52	0.52	0.55	5.57	5.57
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.89	0.80	0.80	0.89	11.24	11.24
SCCL	0.05	0.04	0.04	0.05	25.00	25.00
Total	0.94	0.84	0.84	0.94	11.89	11.89

(iv) Total Despatch- All Modes

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	3.17	4.10	4.10	3.17	-22.68	-22.68
BCCL	2.78	2.49	2.49	2.78	11.65	11.65
CCL	6.17	6.63	6.63	6.17	-6.95	-6.95
NCL	11.14	9.43	9.43	11.14	18.13	18.13
WCL	6.35	5.64	5.64	6.35	12.59	12.59
SECL	12.85	12.95	12.95	12.85	-0.77	-0.77
MCL	15.04	13.00	13.00	15.04	15.68	15.68
NEC	0.01	0.00	0.00	0.01		
CIL	57.50	54.24	54.24	57.50	6.02	6.02
SCCL	5.74	5.44	5.44	5.74	5.51	5.51
Total	63.24	59.68	59.68	63.24	5.97	5.97

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	2.53	3.37	3.37	2.53	-24.99	-24.99
BCCL	2.14	1.93	1.93	2.14	10.82	10.82
CCL	5.56	5.52	5.52	5.56	0.74	0.74
NCL	10.03	8.33	8.33	10.03	20.38	20.38
WCL	5.82	4.70	4.70	5.82	23.94	23.94
SECL	11.35	10.05	10.05	11.35	12.98	12.98
MCL	11.83	8.94	8.94	11.83	32.33	32.33
NEC	0.00	0.00	0.00	0.00		
CIL	49.26	42.84	42.84	49.26	14.99	14.99
SCCL	4.82	4.48	4.48	4.82	7.59	7.59
Total	54.08	47.32	47.32	54.08	14.29	14.29

(ii) CPP

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.00	0.08	0.08	0.00	-100.00	-100.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.09	0.12	0.12	0.09	-21.74	-21.74
NCL	0.50	0.65	0.65	0.50	-21.86	-21.86
WCL	0.13	0.12	0.12	0.13	7.38	7.38
SECL	0.28	0.80	0.80	0.28	-65.04	-65.04
MCL	0.99	1.37	1.37	0.99	-27.70	-27.70
NEC	0.00	0.00	0.00	0.00		
CIL	1.99	3.13	3.13	1.99	-36.31	-36.31
SCCL	0.20	0.35	0.35	0.20	-42.86	-42.86
Total	2.19	3.48	3.48	2.19	-36.97	-36.97

(ii) Steel Sector

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.02	0.02	0.02	0.02	0.00	0.00
BCCL	0.08	0.06	0.06	0.08	32.26	32.26
CCL	0.03	0.02	0.02	0.03	66.67	66.67
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.13	0.10	0.10	0.13	32.32	32.32
SCCL						
Total	0.13	0.10	0.10	0.13	32.32	32.32

(iii) Cement Sector

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.01	0.01	0.01	0.01	-27.27	-27.27
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.01	0.01	0.00	-100.00	-100.00
NCL	0.02	0.02	0.02	0.02	23.53	23.53
WCL	0.12	0.13	0.13	0.12	-10.77	-10.77
SECL	0.09	0.21	0.21	0.09	-57.75	-57.75
MCL	0.01	0.02	0.02	0.01	-46.67	-46.67
NEC	0.00	0.00	0.00	0.00		
CIL	0.24	0.39	0.39	0.24	-38.17	-38.17
SCCL	0.25	0.21	0.21	0.25	19.05	19.05
Total	0.49	0.60	0.60	0.49	-18.24	-18.24

(iv) Sponge Iron Sector

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.01	0.04	0.04	0.01	-80.00	-80.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.04	0.07	0.07	0.04	-41.18	-41.18
NCL	0.03	0.05	0.05	0.03	-26.67	-26.67
WCL	0.03	0.03	0.03	0.03	20.00	20.00
SECL	0.25	0.32	0.32	0.25	-22.84	-22.84
MCL	0.12	0.16	0.16	0.12	-27.95	-27.95
NEC	0.00	0.00	0.00	0.00		
CIL	0.48	0.66	0.66	0.48	-27.66	-27.66
SCCL	0.04	0.01	0.01	0.04	300.00	300.00
Total	0.52	0.67	0.67	0.52	-22.75	-22.75

(iv) Total Offtake-All Sectors

Subs	Apr'2022	Despatch Status			Growth(%)	
	Actual	Apr'2021	Upto April'2021	Upto Apr'2022	M-O-M	Y-O-Y
ECL	3.17	4.10	4.10	3.17	-22.68	-22.68
BCCL	2.78	2.49	2.49	2.78	11.65	11.65
CCL	6.17	6.63	6.63	6.17	-6.95	-6.95
NCL	11.14	9.43	9.43	11.14	18.13	18.13
WCL	6.35	5.64	5.64	6.35	12.59	12.59
SECL	12.85	12.95	12.95	12.85	-0.77	-0.77
MCL	15.04	13.00	13.00	15.04	15.68	15.68
NEC	0.01	0.00	0.00	0.01		
CIL	57.50	54.24	54.24	57.50	6.02	6.02
SCCL	5.74	5.44	5.44	5.74	5.51	5.51
Total	63.24	59.68	59.68	63.24	5.97	5.97

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Apr'30 2021	Apr'30 2022	April' 2021	April'2022	April' 2021	April'2022
ECL	5.15	2.53	2.94	3.00	175.17	84.33
BCCL	3.34	1.78	1.96	2.47	170.41	72.06
CCL	8.69	6.31	4.84	5.00	179.55	126.20
NCL	9.53	6.84	8.56	10.81	111.33	63.27
WCL	12.88	7.07	3.64	5.00	353.85	141.40
SECL	26.07	16.44	9.31	12.88	280.02	127.64
MCL	21.60	15.62	10.64	14.31	203.01	109.15
NEC	0.00	0.03	0.00	0.01		300.00
CIL	87.26	56.61	41.89	53.47	208.31	105.87
SCCL	4.86	5.32	4.86	5.32	100.00	100.00
Total	92.12	61.93	46.75	58.78	197.05	105.36

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Apr 2022			Apr'2021	Growth(%)	Upto Apr		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Apr'2022	Apr'2021	Y-o-Y
Departmental	1.85	1.80	97.41	1.38	30.58	1.80	1.38	30.58
Outsourced	0.06	0.14	230.00	0.06	130.00	0.14	0.06	130.00
Total	1.91	1.94	101.57	1.44	34.72	1.94	1.44	34.72
Coal Prod.(MT)	0.70	0.72	103.00	0.09	701.11	0.72	0.09	701.11

Table 5.2: Production of Power (MU)

Company	During Apr 2022			Apr'2021	Growth(%)	Upto Apr		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Apr'2022	Apr'2021	Y-o-Y
NLCIL	1677.54	2020.56	120.45	1541.45	31.08	2020.56	1541.45	31.08
NTPL	667.00	314.47	47.15	531.06	-40.78	314.47	531.06	-40.78
Total	2344.54	2335.03	99.59	2072.51	12.67	2335.03	2072.51	12.67

Table 5.3: Souce-wise Power generation (MU)

Sources	During Apr 2022			Apr'2021	Growth(%)	Upto Apr		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Apr'2022	Apr'2021	Y-o-Y
Thermal	2311.98	2153.34	93.14	1880.78	14.49	2153.34	1880.78	14.49
Wind Power	4.06	1.19	29.31	4.06	-70.69	1.19	4.06	-70.69
Solar Power	193.50	180.50	93.28	187.67	-3.82	180.50	187.67	-3.82
Total	2509.54	2335.03	93.05	2072.51	12.67	2335.03	2072.51	12.67

Table 5.4: Productivity

Mode of Production	Productivity during Apr 2022			Apr'2021	Growth(%)	Upto Apr		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Apr'2022	Apr'2021	Y-o-Y
Mines (in te)	15.45	16.56	107.18	13.23	25.17	16.56	13.23	25.17
TPP (Kwh)	39092	45938	117.51	39657	15.84	45938	39657	15.84

Table 5.5: OBR (in MM3)

Mode	During Apr 2022				Growth(%)	Upto Apr		Growth(%)
	Target	Actual	Achvm(%)	Apr'2021	M-o-M	Apr'2022	Apr'2021	Y-o-Y
Departmental	13.55	11.78	86.93	13.03	-9.59	11.78	13.03	-9.59
Outsourced	1.10	0.65	59.18	0.33	96.68	0.65	0.33	96.68
Total	14.65	12.43	84.85	13.36	-6.96	12.43	13.36	-6.96

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Apr 2022 (in %)		Actual Status during Apr 2021 (in %)		Actual Status upto Apr 2022 (in %)		Actual Status upto Apr 2021 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	55.53	96.49	67.48	94.31	55.53	96.49	67.48	94.31	-11.95	2.18
Mine 1A	65.83	95.48	65.61	97.15	65.83	95.48	65.61	97.15	0.22	-1.67
Mine 2	54.26	98.29	54.35	94.76	54.26	98.29	54.35	94.76	-0.09	3.53

Table 5.7: Sales

Power Sales

Subs	During Apr 2022				Upto Apr		
	Target	Actual	Apr'2021	Growth(%) M-o-M	Apr'2022	Apr'2021	Growth(%) Y-o-Y
NLCIL (MU)	1483.42	1782.03	1324.85	34.51	1782.03	1324.85	34.51
NTPL (MU)	629.00	288.98	493.64	-41.46	288.98	493.64	-41.46
Total Exp (MU)	2112.42	2071.01	1818.49	13.89	2071.01	1818.49	13.89
Lignite Sales							
M/s TAQA (LT)	1.27	1.71	1.79	-4.47	1.71	1.79	-4.47
Direct Sales (LT)	1.10	0.79	1.78	-55.62	0.79	1.78	-55.62
Barsingsar Lignite Sales	0.00	0.58	0.00		0.58	0.00	
Total Sales (LT)	2.37	3.08	3.57	-13.73	3.08	3.57	-13.73
Coal (LT)	7.00	6.83	2.48	175.40	6.83	2.48	175.40

Financial Performance

5. Capital Expenditure of CIL increased by 190.35% to 695.65 crores during April 2022 as compared to 239.59 crores during the same period of FY21. Out of 695.65 crores, CIL and its Subsidiaries have spent 102.74 crores on Plants & Machinery including HEMM and washery, 111.31 crores on Land and 355.20 crores on Infrastructure including roads. Whereas SCCL and NLCIL have registered a negative growth of 11.40% & 4.74 % during the same period.

Table 5.1 : Capital Expenditure

Subs/Com	Annual Budget	Monthly Budget	Exp during April			Exp upto April		
			FY 23	FY22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	48.80	18.16	18.78	-3.30	18.16	18.78	-3.30
BCCL	900.00	45.00	13.85	5.40	156.48	13.85	5.40	156.48
CCL	1,925.00	12.00	110.88	7.29	1420.99	110.88	7.29	1420.99
NCL	1,900.00	133.00	106.67	102.37	4.20	106.67	102.37	4.20
WCL	900.00	43.70	57.80	3.95	1363.29	57.80	3.95	1363.29
SECL	4,650.00	346.55	132.97	34.93	280.68	132.97	34.93	280.68
MCL	3,800.00	206.48	175.47	17.86	882.47	175.47	17.86	882.47
CMPDIL	40.00	3.33	0.32	-		0.32	-	
CIL & others	1,165.00	30.00	79.53	49.01	62.27	79.53	49.01	62.27
CIL	16,500.00	868.86	695.65	239.59	190.35	695.65	239.59	190.35
SCCL	2,000.00	100.00	70.26	79.30	-11.40	70.26	79.30	-11.40
NLCIL Stand Alone	1,050.00	12.07	10.14	9.26	9.50	10.14	9.26	9.50
NLCIL JVs	1,870.00	160.67	115.13	122.24	-5.82	115.13	122.24	-5.82
NLCIL	2920	172.7	125.27	131.5	-4.74	125.27	131.50	-4.74
Total	21420	1,141.6	891.18	450.39	97.87	891.18	450.39	97.87

5A : Head-wise Capital Expenditure

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Apr	Upto Apr'22	% Expenditure
1	Plant & Machinery	3,575.72	106.17	106.17	2.97
2	Safety Plant & Machinery	1,053.29	32.71	32.71	3.11
3	Development	1,090.49	19.16	19.16	1.76
4	Building (Factory)	189.24	-	-	
5	Building (Others)	821.92	10.90	10.90	1.33
6	Furniture & Fixtures	17.33	0.05	0.05	
7	Lands	3,875.70	157.11	157.11	4.05
8	Vehicles	4.98	-	-	
9	Transporation including Railway Sidings etc.	5,750.85	363.64	363.64	6.32
10	Environment		-	-	
11	Solar Power	1,808.34	-	-	
12	TPP	301.49	16.96	16.96	
13	Others	2,930.67	184.47	184.47	6.29
Total		21420	891.18	891.18	4.16

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr	Upto Apr'22	% Expenditure
1	Plant & Machinery	2276.88	70.03	70.03	3.08
2	Safety Plant & Machinery	1045.7	32.71	32.71	3.13
3	Development	837.24	8.8	8.8	1.05
4	Building (Factory)			0	
5	Building (Others)	668.67	10.8	10.8	1.62
6	Furniture & Fixtures			0	
7	Lands	2992.7	111.31	111.31	3.72
8	Vehicles			0	
9	Transportation including Railway Sidings	5578.84	355.18	355.18	6.37
10	Environment				
11	Solar Power	853.34	0	0	
12	TPP				
13	Others	2246.65	106.81	106.81	4.75
Total		16500	695.65	695.65	4.22

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr	Upto Apr'22	% Expenditure
1	Plant & Machinery	275.75	7.59	7.59	2.75
2	Safety Plant & Machinery	7.59	0	0	0.00
3	Development	125.1	10.36	10.36	8.28
4	Building (Factory)	79.24	0	0	0.00
5	Building (Others)	113.84	0.07	0.07	0.06
6	Furniture & Fixtures	16.38	0.05	0.05	0.31
7	Lands	755.5	35.23	35.23	4.66
8	Vehicles	4.98	0	0	0.00
9	Railway Sidings	60.13	0	0	0.00
10	Environment	-	0	0	
11	Solar Power	260	0	0	0.00
12	STPP	301.49	16.96	16.96	5.63
13	Others				
Total		2000	70.26	70.26	3.51

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr	Upto Apr'22	% Expenditure
1	Plant & Machinery	1,023.09	28.55	28.55	2.79
2	Safety Plant & Machinery	-	-	-	
3	Development	128.15	-	-	
4	Building (Factory)	110.00	-	-	
5	Building (Others)	39.41	0.03	0.03	0.08
6	Furniture & Fixtures	0.95	-	-	
7	Lands	127.50	10.57	10.57	8.29
8	Vehicles	-	-	-	
9	Railway Sidings	111.88	8.46	8.46	7.56
10	Environment	-	-	-	
11	Solar Power	695.00	-	-	
12	TPP	-	-	-	
13	Others	684.02	77.66	77.66	11.35
Total		2,920.00	125.27	125.27	4.29

6. Total Manpower of CIL is 248550 as on 1st April 2022. Among the subsidiaries of CIL, ECL has maximum Manpower of 52935 whereas in term of Coal production upto April 2022, it stood at 6th position. On the other hand, MCL being leading coal producer company upto April 2022, has Manpower strength of 21863 only.

Total Manpower of CIL & its subsidiaries

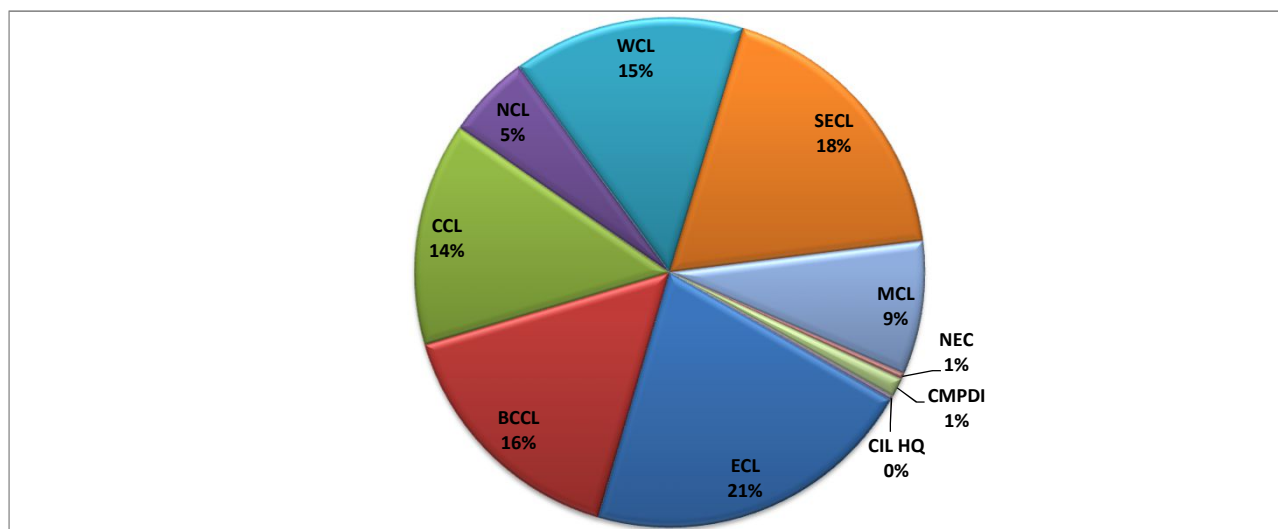


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	April'22	Change
ECL	54866	52935	-1931
BCCL	41149	38915	-2234
CCL	36717	35861	-856
NCL	13801	14228	427
WCL	38097	35741	-2356
SECL	47481	44405	-3076
MCL	21902	21863	-39
NEC	983	774	-209
CMPDI	3068	2948	-120
DCC	216	173	-43
CIL HQ	736	707	-29
Total CIL	259016	248550	-10466
SCCL	43895	43672	-223
NLCIL	11379	11246	-133
Total Manpower	314290	303468	-10822

7.CIL out-standing dues have decreased by Rs 1,114.39 crores and stood at Rs 14503.54 crores as on 30th Apr 2022 as compared to Rs 13389.15 crores as on 31st March 2022. 82.80% of the out-standing dues of CIL belong to ECL,SECL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 30th April' 22

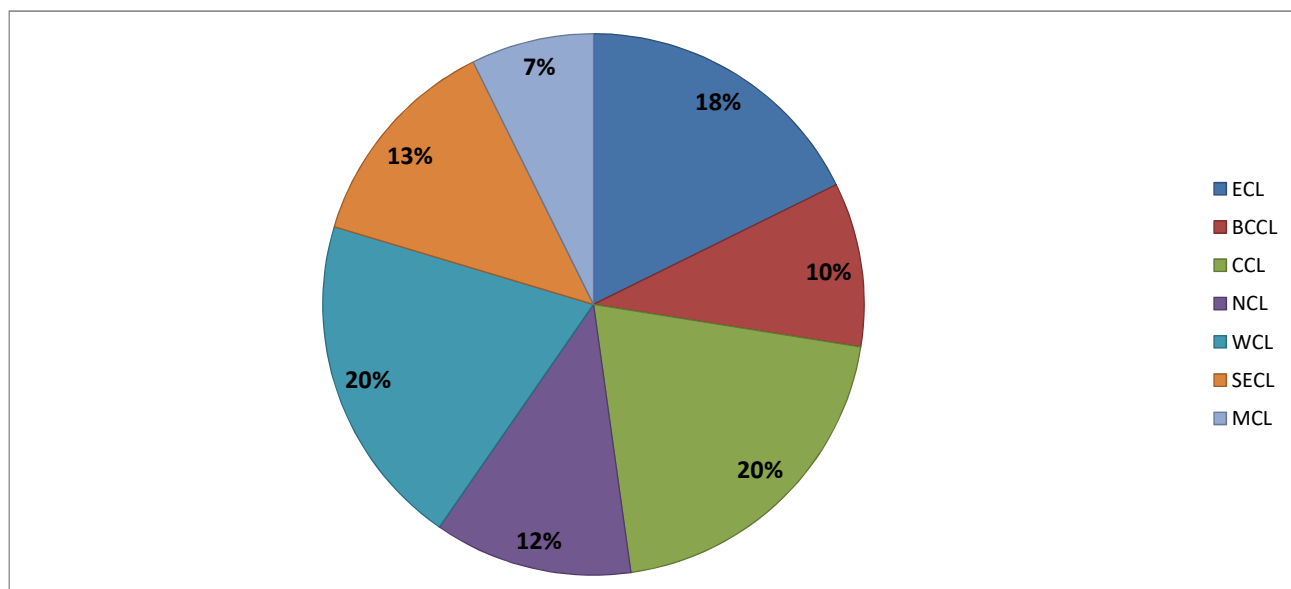


Table 7.1: Debtors due as on 30th April 22

Rs Cr

Subsidiary/Company	Due as on last Day of		
	April'22	Mar'22	Change
ECL	2565.56	2,657.99	-92.43
BCCL	1419.98	1,417.12	2.86
CCL	2940.00	2,845.00	95.00
NCL	1718.37	810.32	908.05
WCL	2896.86	2,567.47	329.39
SECL	1888.80	2,269.76	-380.96
MCL	1062.80	810.32	252.48
NEC	11.17	11.17	
Total CIL	14503.54	13389.15	1,114.39
SCCL	6084.38	5743.55	340.83
NLCIL	4437.09	4063.57	373.52
NTPL	627.44	632.51	-5.07
Total NLCIL	5064.53	4696.08	368.45
Total Debtors Due	25652.45	23828.78	1,823.67

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5251.84 crores i.e 36.24 % of total dues.

Age-wise Debtors Dues chart as on 30th April' 22

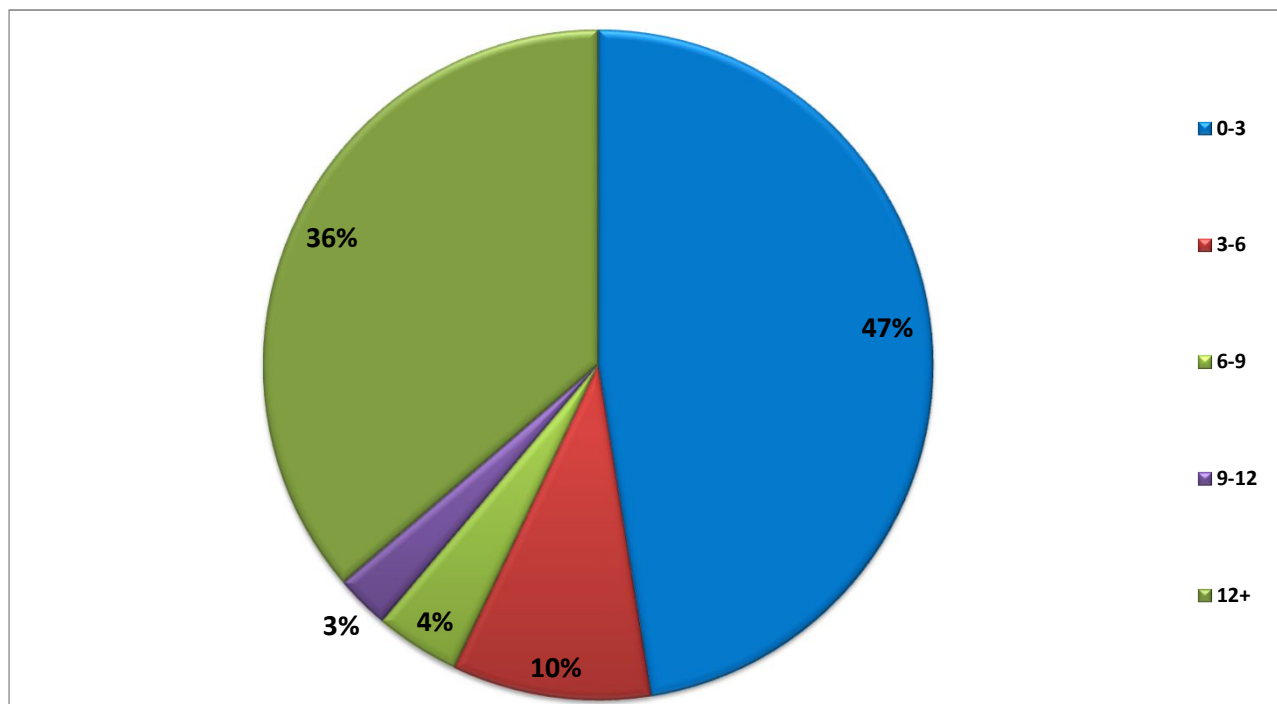


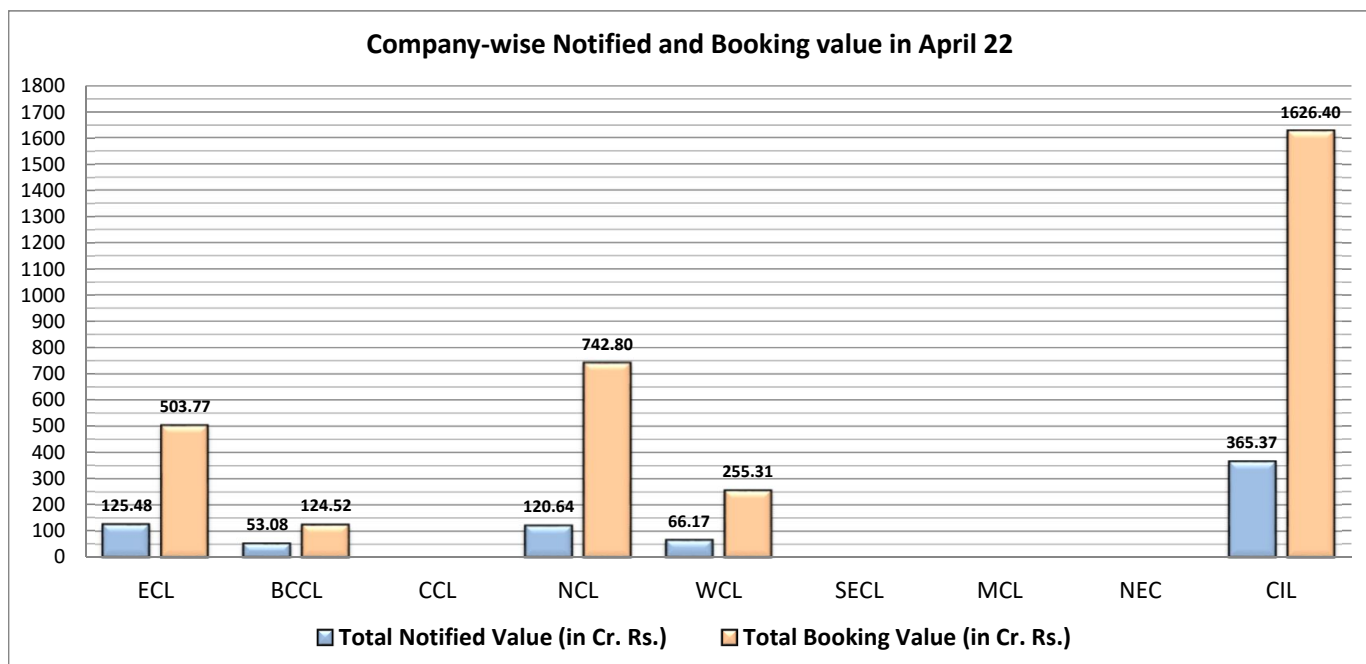
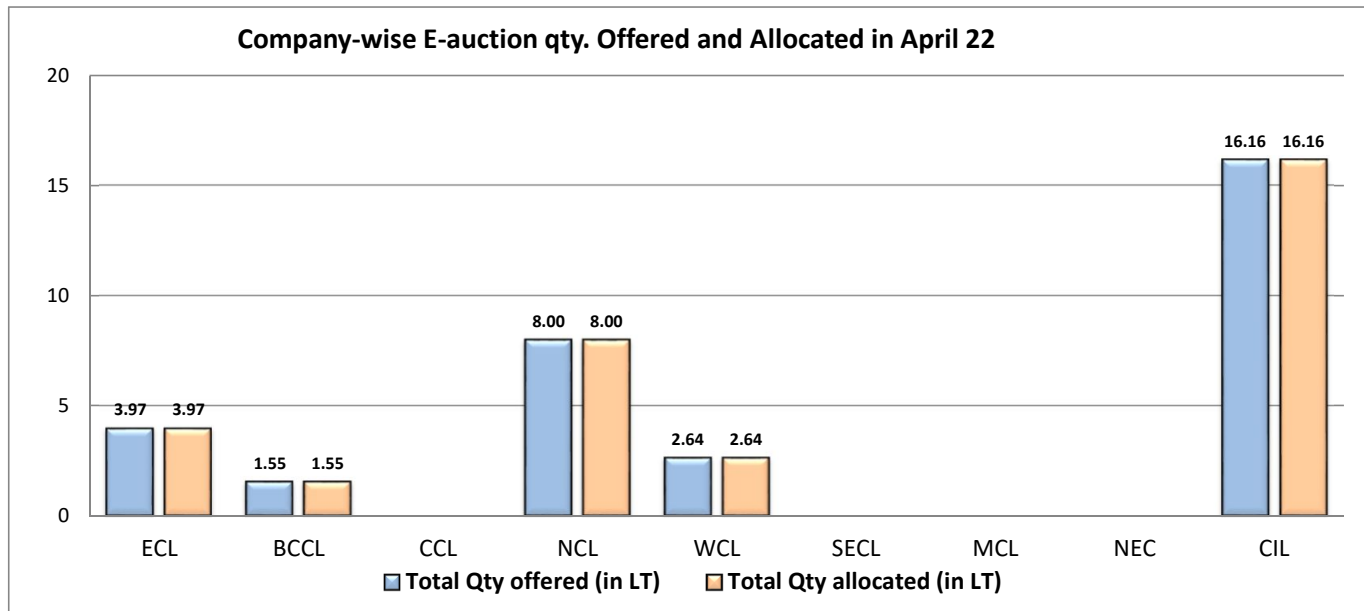
Table 7.3: Age-wise Debtors Dues as on 30th April'22

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	484.32	319.76	299.76	0.00	1461.72	2565.56
BCCL	722.80	137.85	31.76	56.94	470.63	1419.98
CCL	646	221	267	243	1563.00	2940.00
NCL	1399.75	0.08	-	4.90	313.64	1718.37
WCL	2233.02	600.04	0.00	0.00	63.80	2896.86
SECL	428.48	113.73	-13.09	30.68	1329.00	1888.80
MCL	963.98	-	8.62	40.15	50.05	1062.80
Total CIL	6878.35	1392.46	594.05	375.67	5251.84	14492.37
Percentage Share	47.46	9.61	4.10	2.59	36.24	100.00

Table 8.1: E-auction company-wise

In the April 2022, 16.16 LT .i.e 100% of coal allocated against 16.16 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 345 % higher amount than notified price in April 2022.



Company-wise Performance in April 2022									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	3.97	1.55		8.00	2.64				16.16
Total Qty allocated (in LT)	3.97	1.55		8.00	2.64				16.16
Percentage Qty allocated (in %)	100%	100%		100%	100%				100%
Total Notified Value (in Cr. Rs.)	125.48	53.08		120.64	66.17				365.37
Total Booking Value (in Cr. Rs.)	503.77	124.52		742.80	255.31				1626.40
% increase over Notified Price	301%	135%		516%	286%				345%

Electricity Generation

Electricity Generation during Apr 2022

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Apr			Generation upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	111582.83	103697.39	7.60	111582.83	103697.39	7.60
Nuclear	3521.19	3363.72	4.68	3521.19	3363.72	4.68
Hydro	11540.96	8265.56	39.63	11540.96	8265.56	39.63
Bhutan Imp.	386.10	146.60	163.37	386.10	146.60	163.37
Total Conventional	127031.08	115473.27	10.0	127031.08	115473.27	10.0
Wind	4126.22	3734.38	10.49	4126.22	3734.38	10.49
Solar	8323.92	6122.18	35.96	8323.92	6122.18	35.96
Biomass	317.66	288.92	9.95	317.66	288.92	9.95
Bagasse	1441.05	884.08	63.00	1441.05	884.08	63.00
Small Hydro	682.40	440.02	55.08	682.40	440.02	55.08
Others	215.57	179.35	20.20	215.57	179.35	20.20
Total Renewable	15106.82	11648.93	29.68	15106.82	11648.93	29.68
Total Generation	142137.90	127122.2	11.81	142137.9	127122.2	11.81
% Share of RE	10.63	9.16	1.46	10.63	9.16	1.46
% Share of Coal & lignite	76.62	78.64	-2.01	76.62	78.64	-2.01

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Apr			Generation upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	105643.73	97103	8.80	105643.73	97103	8.80
Lignite	3267.07	2860.44	14.22	3267.07	2860.44	14.22
Gas	2660.45	3727.03	-28.62	2660.45	3727.03	-28.62
Diesel	11.58	6.924	67.24	11.58	6.924	67.24
Total Thermal	111582.83	103697.39	7.60	111582.83	103697.394	7.60

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Apr			Upto Apr		
	Apr-22	Apr-21	Growth (%) M-o-M	Apr-22	Apr-21	Growth (%) Y-o-Y
Non Coking	13.35	15.32	-12.87	13.35	15.32	-12.87
Coking	4.71	4.74	-0.65	4.71	4.74	-0.65
Anthracite	0.37	0.15	144.58	0.37	0.15	144.58
PCI Coal	1.09	1.51	-27.77	1.09	1.51	-27.77
Pet Coke	0.83	0.21	303.00	0.83	0.21	303.00
Met Coke	0.29	0.34	-17.39	0.29	0.34	-17.39
Total	20.63	22.27	-7.36	20.63	22.27	-7.36

Source: ICMW

Coal Import in Apr 2022

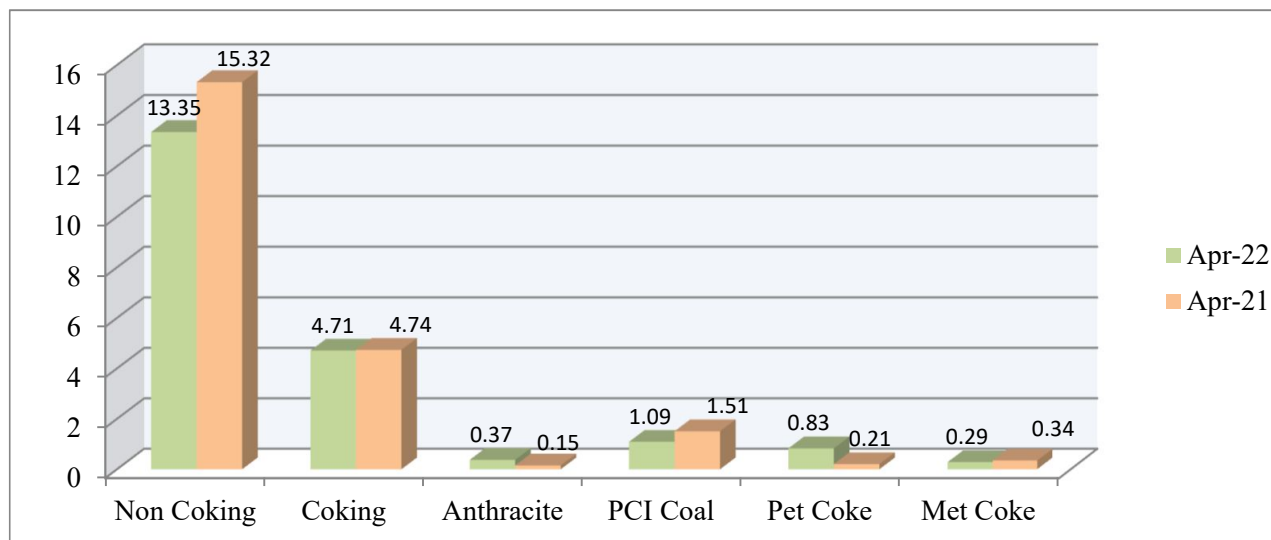


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Apr			Upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	72.42	86.44	-16.21	72.42	86.44	-16.21
Maharashtra	15.66	13.68	14.46	15.66	13.68	14.46
Goa	7.42	8.96	-17.17	7.42	8.96	-17.17
Karnataka	5.30	5.57	-4.90	5.30	5.57	-4.90
Tamil Nadu	11.00	12.83	-14.27	11.00	12.83	-14.27
Puducherry	2.35	8.59	-72.59	2.35	8.59	-72.59
Andhra Pradesh	47.41	44.13	7.43	47.41	44.13	7.43
Odisha	34.82	29.61	17.58	34.82	29.61	17.58
West Bengal	9.89	12.89	-23.29	9.89	12.89	-23.29
Punjab	0.00	0.00		0.00	0.00	
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00	-100.00	0.00	0.00	-100.00
Madhya Pradesh	0.04	0.00	1300.70	0.04	0.00	1300.70
Others	0.00	0.00	-72.92	0.00	0.00	-72.92
Total	206.31	222.69	-7.36	206.31	222.69	-7.36

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Apr 2022
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.06	0.01			0.02	0.09
Auto	0.01						0.01
Calciner						0.07	0.07
Calcium Carbide	0.05						0.05
Cement	0.80					0.72	1.52
Chemical & Petrochem	0.99	0.02	0.05		0.00	0.01	1.07
DRI	0.03	0.03	0.00	0.01			0.06
Power	3.64	0.13	0.00	0.07			3.84
Ferro Alloy	0.03	0.03	0.00		0.04		0.10
Graphite Electrode			0.00		0.00	0.01	0.02
Iron & Steel	0.43	4.04	0.28	0.98	0.15		5.88
Logistics	0.05	0.02			0.00		0.08
Lime Klin							0.00
Paper & Plywood	0.04						0.04
Pharma							0.00
Sugar	0.01						0.01
Textile	0.23		0.00				0.23
Traders	6.29	0.38	0.02		0.06	0.00	6.75
Mining							0.00
Tyres							0.00
Others	0.77	0.00	0.00	0.03	0.03		0.84
Total	13.35	4.71	0.37	1.09	0.29	0.83	20.63

Source: ICMW

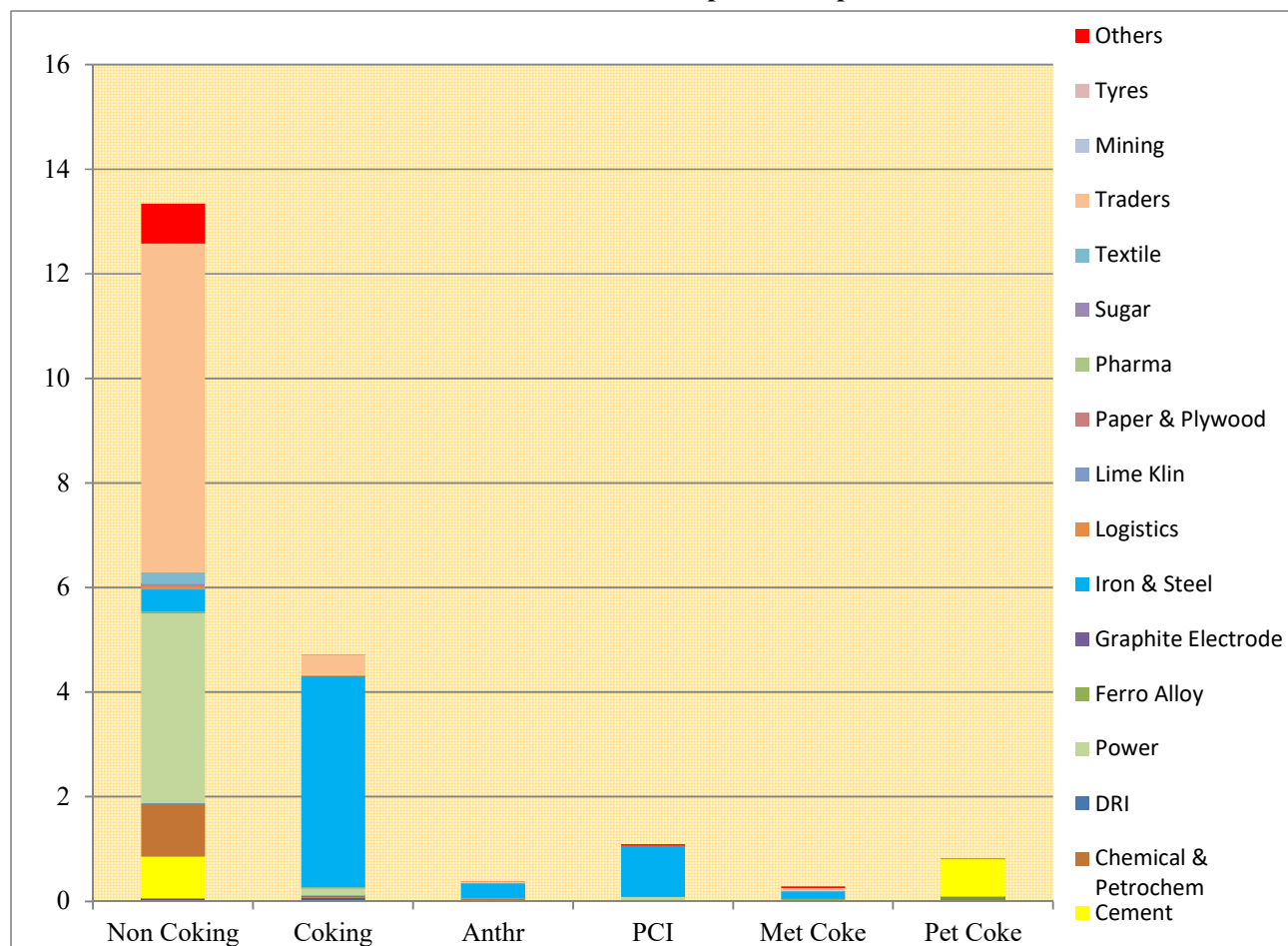
Sector Wise Coal and Coke Import in Apr 2022


Table 8.4: Grade-wise Non-Coking Coal Import during Apr 2022.

In Lakh Te

Port	G1	G2	G4	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Bhavnagar													0.74	0.74
Dahej													7.29	7.29
Dhamra													9.11	9.11
Ennore													5.41	5.41
Gangavaram	1.0036			0.54		2.97	1.65		2.14				0.04	8.35
Hazira													4.76	4.76
Jafrabad													0.05	0.05
Jaigad													4.53	4.53
Jakhau													0.22	0.22
Kakinada													0.10	0.10
Kandla		5.068	0.61		0.79	1.50	1.78	0.20	0.56	0.15	0.86		0.00	11.51
Karaikal													1.83	1.83
Kolkata					0.30	0.26			0.30				0.25	1.12
Krishnapatnam										3.71		3.54	6.29	13.54
Magdalla												0.57	10.02	10.59
Marmagoa													2.76	2.76
Muldwarka													0.06	0.06
Mumbai & Jnpt													3.16	3.16
Mundra				0.77	1.57	7.69	0.67		0.03		0.83	0.58	6.29	18.43
Navlakhi													9.72	9.72
New Mangalore				0.50	0.45		0.77						1.37	3.09
Others													1.50	1.50
Paradip													3.52	3.52
Pipavav													1.40	1.40
Tuticorin / Voc													4.08	4.08
Vizag					0.89	0.45	2.37		0.29		0.80	1.17	0.68	6.65
Total	1.00	5.07	0.61	1.81	4.00	12.88	7.24	0.20	3.32	3.86	2.49	5.85	85.16	133.49

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Apr 2022

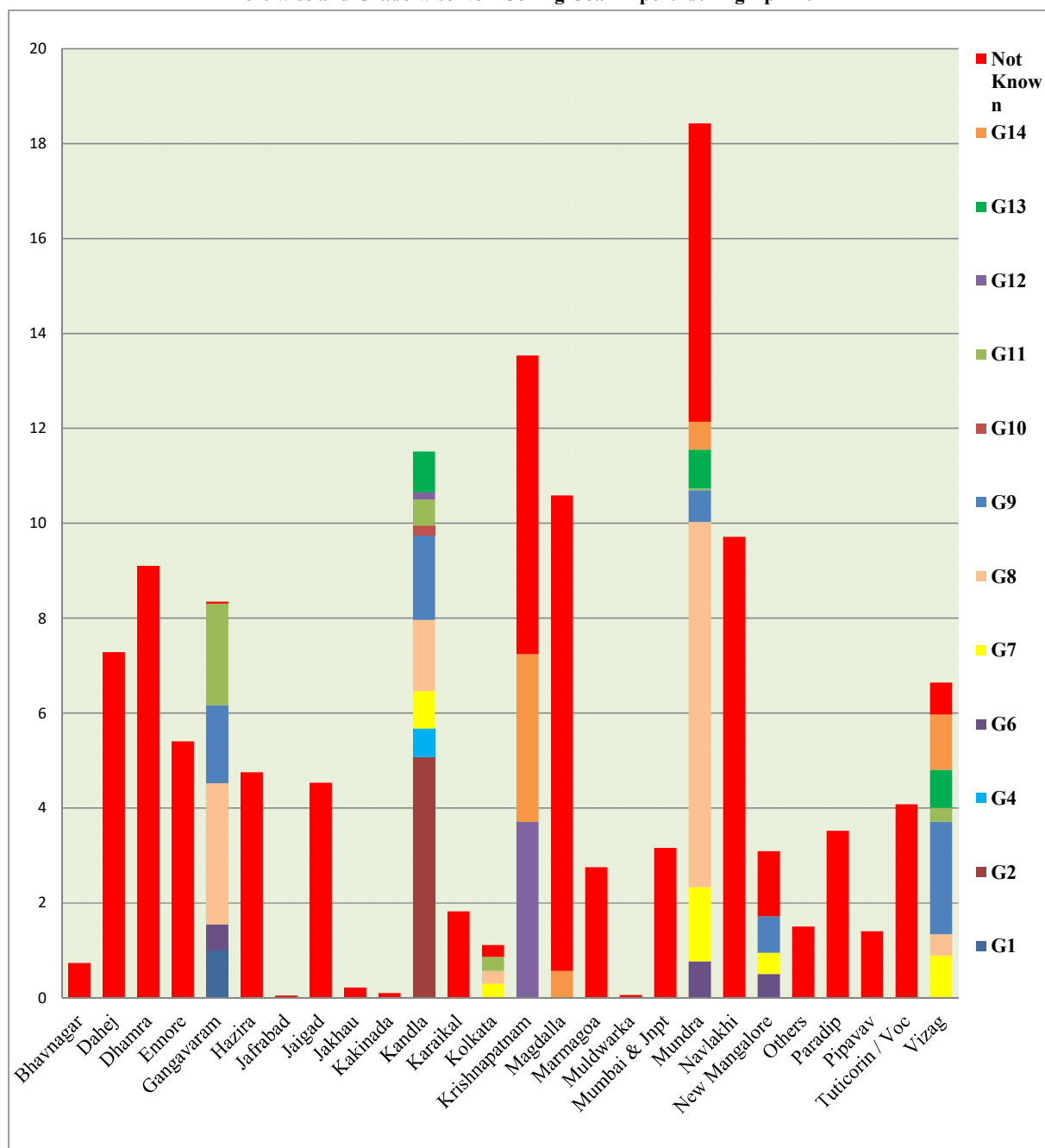


Table 8.5: Country-wise Non-coking Coal Import during Apr 2022

In Lakh Te

Port	G1	G2	G4	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia													6.89	6.89
Indonesia		0.2	0.61	0.77	1.78	11.07	2.45	0.20	3.32	3.86	2.49	5.85	63.43	96.02
Mozambique							0.77						1.65	2.42
Others													0.33	0.33
Russia													0.80	0.80
South Africa				1.04	2.22	1.81	4.02						9.73	18.83
United States	1.0036	4.868											2.32	8.20
Total	1.00	5.07	0.61	1.81	4.00	12.88	7.24	0.20	3.32	3.86	2.49	5.85	85.16	133.49

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Apr 2022

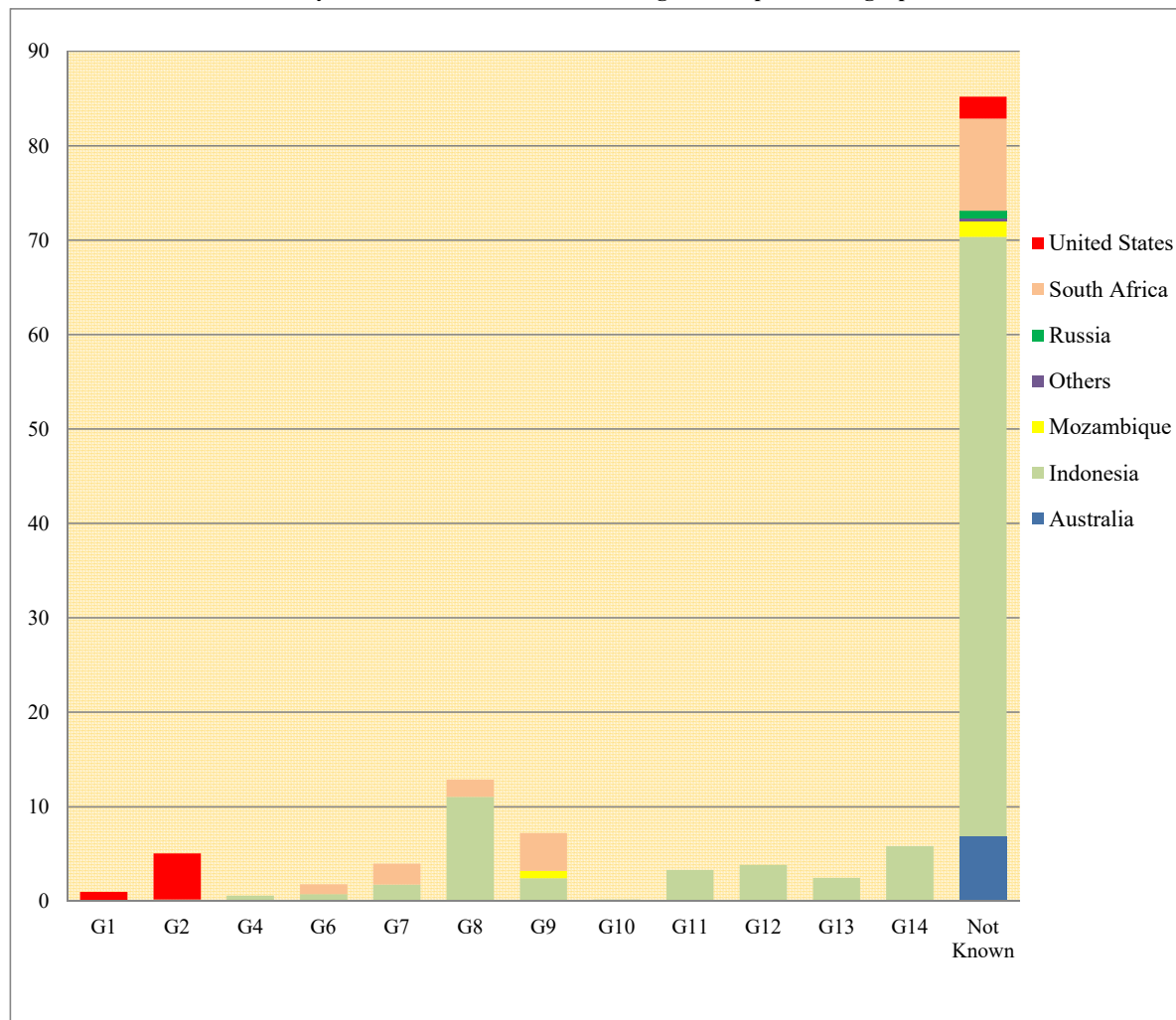


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Apr 2022 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bhavnagar		0.74						0.74
Dahej		6.85			0.44			7.29
Dhamra		2.23			6.88			9.11
Ennore	1.30	3.10				1.00		5.41
Gangavaram		3.75			3.60	1.00		8.35
Hazira		4.76						4.76
Jafrabad							0.05	0.05
Jaigad	1.26	3.27						4.53
Jakhau							0.22	0.22
Kakinada		0.10						0.10
Kandla		6.07			0.58	4.87		11.51
Karaikal		1.83						1.83
Kolkata		0.82			0.30			1.12
Krishnapatnam	1.34	9.22	1.65			1.32		13.54
Magdalla		9.79		0.80				10.59
Marmagoa	0.88	1.88						2.76
Muldwarka							0.06	0.06
Mumbai & Jnpt		2.81			0.35			3.16
Mundra	1.36	17.06						18.42
Navlakhi		9.72						9.72
New Mangalore		1.12	0.77		1.21			3.09
Others		1.50						1.50
Paradip		1.81			1.71			3.52
Pipavav	0.74	0.66						1.40
Tuticorin / Voc		4.08						4.08
Vizag		2.87			3.77			6.65
Total	6.89	96.02	2.42	0.80	18.83	8.20	0.33	133.49

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Apr 2022 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar		117.94				
Dahej		147.20			188.19	
Dhamra		210.69			269.05	
Ennore	241.50	160.68				88.38
Gangavaram		182.53			248.62	88.94
Hazira		127.21				
Jafrabad						
Jaigad	267.27	158.70				
Jakhau						
Kakinada		106.00				
Kandla		154.22			203.03	209.11
Karaikal		144.35				
Kolkata		168.07			288.29	
Krishnapatnam	280.12	129.93	123.37			332.94
Magdalla		124.71		381.72		
Marmagoa	296.95	183.14				
Muldwarka						
Mumbai & Jnpt		168.38			245.44	
Mundra	332.81	179.61				
Navlakhi		114.42				
New Mangalore		120.21	194.18		215.65	
Others		89.60				
Paradip		105.45			259.48	
Pipavav	182.07	274.25				
Tuticorin / Voc		137.29				
Vizag		98.59			271.52	

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Apr 2022 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar		9057.67				
Dahej		11330.11			14519.19	
Dhamra		16224.99			20686.06	
Ennore	18547.05	12367.99				6818.15
Gangavaram		14041.95			19107.31	6830.90
Hazira		9796.89				
Jafrabad						
Jaigad	20526.04	12215.66				
Jakhau						
Kakinada		8140.45				
Kandla		11858.35			15599.33	16060.80
Karaikal		11097.87				
Kolkata		12912.32			22241.76	
Krishnapatnam	21513.57	10267.22	9474.83			25686.37
Magdalla		9594.56		29316.19		
Marmagoa	22909.67	14103.47				
Muldwarka						
Mumbai & Jnpt		12956.19			18936.05	
Mundra	25675.95	13828.01				
Navlakhi		8804.55				
New Mangalore		9235.63	14932.58		16629.99	
Others		6880.97				
Paradip		8103.85			19995.41	
Pipavav	14000.23	21158.37				
Tuticorin / Voc		10570.45				
Vizag		7575.74			20878.70	

Table 8.9: Port-wise & Country-wise Coking Coal Import during Apr 2022

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Total
Dhamra	5.0							1.2	6.2
Ennore	0.6	0.5							1.1
Gangavaram	1.6			0.4				1.7	3.7
Hazira							0.0		0.0
Jaigad	3.6	0.5							4.1
Kakinada	0.4				0.3				0.7
Kandla	0.6								0.6
Kolkata	6.0			0.7				0.3	7.0
Krishnapatnam	1.7								1.7
Marmagao	2.8	1.2				0.8			4.7
Mumbai & Jnpt								0.0	0.0
Mundra	0.6								0.6
New Mangalore	0.5							0.8	1.3
Paradip	6.0	0.0	1.9	1.2	0.4	0.1		0.7	10.3
Vizag	3.8			0.3				1.0	5.2
Total	32.98	2.22	1.90	2.58	0.69	0.84	0.00	5.84	47.06

Source: ICMW

Coking Coal Import during Apr 2022 (Port-wise & Country-wise)

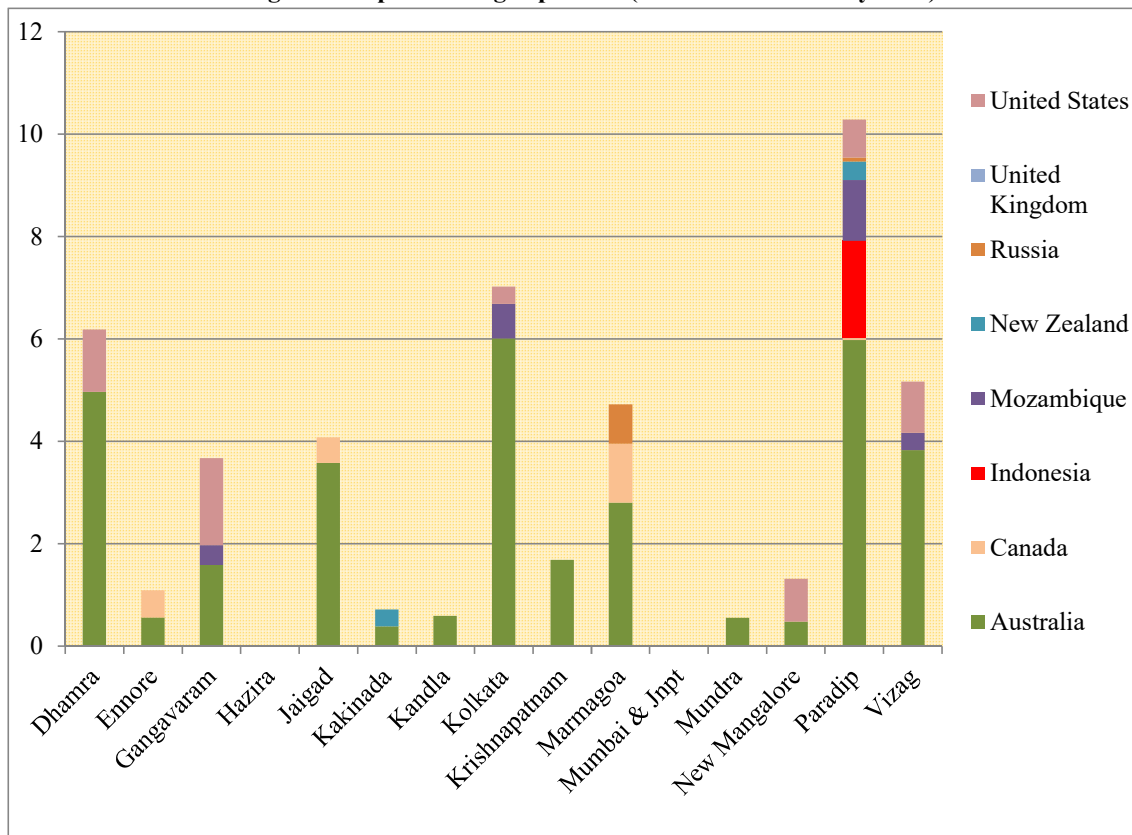


Table 8.10: Average Price of Imported Coking Coal during Apr 2022 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States
Dhamra	477.0							469.2
Ennore	587.3	455.9						
Gangavaram	599.0			430.5				472.7
Hazira							478.1	
Jaigad	527.9	439.3						
Kakinada	673.2				413.0			
Kandla	594.7							
Kolkata	550.7			473.3				489.6
Krishnapatnam	599.3					398.2		
Marmagao	478.6	471.0						
Mumbai & Jnpt								780.0
Mundra	615.3							
New Mangalore	420.9							437.0
Paradip	562.3	575.8	581.1	460.2	413.0	380.0		483.4
Vizag	549.8			497.7				455.6

Table 8.11: Average Price of Imported Coking Coal during Apr 2022 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States
Dhamra	36731.6							36048.8
Ennore	45106.6	35175.5						
Gangavaram	46146.4			33213.0				36339.4
Hazira							36770.2	
Jaigad	40583.6	33738.3						
Kakinada	51705.4				31757.1			
Kandla	45686.8							
Kolkata	42348.6			36468.5				37770.3
Krishnapatnam	46235.7					30582.5		
Marmagao	36782.3	36176.0						
Mumbai & Jnpt								59926.8
Mundra	47265.1							
New Mangalore	32326.8							33715.3
Paradip	43248.2	44419.3	44637.9	35428.5	31760.5	29221.7		37182.6
Vizag	42326.5			38317.8				35150.8

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During Apr			Upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	13.35	15.32	-12.87	13.35	15.32	-12.87
Coking	4.71	4.74	-0.65	4.71	4.74	-0.65
Anthracite	0.37	0.15	144.58	0.37	0.15	144.58
Total	18.43	20.21	-8.82	18.43	20.21	-8.82

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Apr			Upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	32.84	27.93	17.58	32.84	27.93	17.58
Domestic Coal Supply	0.66	0.60	9.48	0.66	0.60	9.48
Coal Import	0.80	2.25	-64.18	0.80	2.25	-64.18

(ii) DRI Sector

Fig. in MT

Items	During Apr			Upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.5	3.3	6.08	3.5	3.3	6.08
Domestic Coal Supply	0.6	0.7	-8.46	0.6	0.7	-8.46
Coal Import	0.0	0.1	-80.02	0.0	0.1	-80.02

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Apr			Upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.669	6.327	5.41	6.669	6.327	5.41
Domestic Coal Supply	0.666	0.489	36.20	0.666	0.489	36.20
Coal Import	4.04	3.62	11.60	4.04	3.62	11.60

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Apr			Upto Apr		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	6.20	8.13	-23.83	6.20	8.13	-23.83
Import	8.96	9.34	-4.11	8.96	9.34	-4.11
Total	15.15	17.48	-13.29	15.15	17.48	-13.29

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	138.71	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	1.49	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.99	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	5.66	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	168.01	ON SCH	
6	ECL	HURA-C	OC	3.00	359.69	31-03-2022	31-03-2023	262.19	1	Delay in grant of stage-II FC and handover of Forest land.
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	37.44	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	161.05	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	11.69	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	0.00	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2025	517.07	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2023	18.01	2	In operation in two Hired HEMM Patches. Revised PR is under finalisation.
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	31-05-2022	288.42	8	Repeated failure by HEC in adhering to timelines committed by them. Expected to be commissioned in May'22.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	407.53	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	596.20	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	4.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	151.19	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	84.78	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	884.21	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	442.06	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.22	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	239.18	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	502.86	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	4.05	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	85.91	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	107.61	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	251.80	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	3.53	ON SCH	
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	1059.07	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	695.71	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	70.07	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
33	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	0.00	ON SCH	
35	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	159.87	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	444.80	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	298.48	2	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.8	31-03-2026	31-03-2026	283.27	ON SCH	
40	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	252.90	ON SCH	Project completion report to be approved.
41	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	458.01	ON SCH	
42	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	720.83	31-03-2029	31-03-2029	108.381	ON SCH	
43	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	148.06	4	Due to delay in possession of land.
44	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	412.73	ON SCH	
45	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	218.06	3	Due to delay in EC & FC clearance.
46	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	13.08	ON SCH	
47	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	5008.54	ON SCH	
48	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	205.79	3	Delayed in EC, FC & Land. Project will be completed in FY23.
49	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3568.57	ON SCH	
50	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2028	31-03-2028	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
51	SECL	PELMA	OC	15.00	1624.59	31-03-2028	31-03-2028	10.33	ON SCH	
52	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	275.07	ON SCH	
53	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
54	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	1950.99	ON SCH	
55	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
56	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	272.90	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. Completion criteria achieved.
57	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	597.00	ON SCH	
58	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2702.44	ON SCH	MDO Project
59	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1349.36	ON SCH	
60	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	259.22	5	Delayed due to EC and FC for 227.61 Ha forest land.
61	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2025	722.65	4	Issues in execution of major Infrastructure like Barpali Railway Bulb.
62	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	934.75	ON SCH	
63	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2024	824.05	11	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali &

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										delay in construction of SILO.
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	150.28	7	Delay in construction of SILO at Barpali Bulb.
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1207.03	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	751.83	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	MDO Project
68	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	30-07-2022	234.04	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		868.08	121330.1			31202.24		

Note: Capital Expenditure is provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto 31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (30 th April 2022) Rs. Crore	Cumulative Progress (%) (upto 30 th April 2022)				Remarks
						Target	Actual Provl (30 th April 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U-I: Mar 2023 U -II: July 2023 U-III: Nov 2023	13,342.53	1,510.0	114.08	13,456.61	93.00	78.00	93.00	78.06**	

* Under Approval

** Financial progress (with respect to the sanctioned project cost of Rs. 17237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 385.78 Cr. as a part of capex value of GA3 package.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLC India Ltd and Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited, Ghatampur in the State of Uttar Pradesh, for setting up of 3 x 660 MW power project. The Equity participation between NLCIL and UPRVUNL is at the ratio of 51:49. Linked Coal mine is Pachwara South Coal Block (9 MTPA).
- LoA for GA1 package, Steam Generator is awarded to L&T MHPS, GA2 package, Turbo Generator is awarded to GEPSIPL and GA3 package, Balance of Plant is awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 84.47%, GA2: 85.12% & GA3: 69.70%.

GA3 Package related issues:

- LoA awarded to M/s BGRESL on 21.11.2016.
- Total contract value: ₹ 3001.44 Crores (excluding PV).
- Progress started slowing down from Jun'19 due to financial crunch. Based on the request of BGRESL, various financial assistances against available security of BGs provided to revive the project progress.
- With the financial support, BGRESL has achieved substantial progress and achieved the major milestone of Unit-1 BLU on 28th Feb'22.
- Further financial assistance could not be provided since Aug'21 due to non availability of securities.
- Since BGRESL was unable to move forward the project with further fund infusion plan and also progress was not in line with COD schedule, a show cause notice (issued on 15.10.2021) under termination clause

- Further, MoC has reviewed the NUPPL project. After deliberation to MoC-Gol, it was proposed for partial descoping and same was emphasized to BGRESL.
- BGRESL was in disagreement with the descoping proposal and further requested to complete the balance works with direct payment to sub-vendors with operating risk and cost clause while keeping them onboard as partial de-scoping will have certain issues such as: huge cost and time over run, engineering issues, integration of the systems, and guarantee/warranty issues etc.
- In order to revive the project, a committee has been formed to discuss the GA3 package way forward with BGRESL and the proposal of way forward put up to the Board.
- As per BGRE's recent fund flow plan, additional ₹ 466 Crs is required over and above the balance contract value (i.e. ₹ 996 Crs).
- In the 67th Board Meeting dated 02.02.2022, the Board advised to seek external legal opinion on subjects like tripartite agreement, corporate guarantee, assignment of sub vendor BGs in favor of NUPPL by BGRESL, invoking risk and cost clause while operating proposed way forward and proprietary issues involved in it.
- In the 69th Board Meeting dated 25.03.2022, it was further advised to obtain vetting of SOPs and format of tripartite agreement from consultant/Expert.
- Further clarification from external legal expert and opinion from advisors/ consultant on SOP/ tripartite agreement format have been obtained.
- GA3-way Forward Note is under circulation by incorporating all the comments from Legal expert and advisors/Consultant for putting up in the upcoming Board Meeting.

Allocation of balance 25% Power to U.P. State

- Amended PPA agreement for the balance 25% is to be signed by UPPCL.
- MoP allocated 1843.63 MW power to UP state on 02.01.2020.
- UPERC conducted three e-hearings - 21.07.2020, 27.08.2020 and 15.04.2021. Next e hearing yet to be scheduled by UPERC.
- UPERC advised UPPCL - justification for procuring balance 25% based on Demand & Supply. M/s CRISIL was engaged by NUPPL and draft report submitted by M/s CRISIL on 15.09.2021.
- NUPPL on 02.11.2021, requested to UPPCL permit to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I & Unit-II.
- UPPCL replied on 04.01.2022, procurement of any quantum of power from GTPP shall be based on decision of Hon'ble UPERC. Revised cost benefit analysis also submitted before Hon'ble UPERC
- Secretary to Gol, MoC addressed to Chief Secretary/GoUP for purchase of entire power from GTPP on 31.01.2022.
- For allocation of balance PPA, NUPPL addressed letters to Govt. of Assam and TANGEDCO on 08.04.2022.

Bridge Coal Linkage for coal supply:

- On 11-08-2021, SLC (LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL, subsidiary of CIL, for the period 2022-26.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.21 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc.
- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).
- On 19.01.2022, NUPPL sent a letter to CIL requesting for supply of 0.99 MT of commissioning coal from NCL & executing the MoU. Reminder letter for the same again sent to CIL on 22.03.2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (30 th April 2022) Rs. Crore	Cumulative Progress (%) (upto 30 th April 2022)				Remarks
						Target	Actual Provl (30 th April 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	39.37	110.00	0.35	39.72	@	85**		2.21	

* Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I Activities

- Environmental Clearance: Public Hearing for EC completed on 28.12.2021. MoM of public hearing submitted to MoEF/CC. EIA/EMP report preparation is under progress due to change in land schedule.
- “No Objection Certificate” was issued by CGWA on 25.03.2022 for abstraction of ground water in respect of PSCB.
- Forest Clearance: DFO, Dumka forwarded the forest diversion proposal (Part-I & Part-II of Form-A) to the Conservator of Forest, Dumka on 20.04.2022 for further processing.
- A presentation was given to Regional Chief Conservator of Forest (RCCF), Dumka regarding project and forest diversion proposal on 29.04.2022.
- Tree enumeration has been completed. Report submitted to DFO, Dumka.
- Feasibility Report (FR): M/s UEIPL has submitted the final FR on 12.04.2022 and it was forwarded to committee members for review.
- Gazette notifications under CBA (A&D) Act, 1957: Gazette Notifications u/s 3, 4(1), 7(1), 9(1), 11(1) & 19 of CBA (A&D) Act, 1957 was issued by MoC in respect of PSCB along with “No Objection Certificate” u/s 8(2) of CBA (A&D) Act 1957 issued by Coal Controller, Kolkata.
- “No Objection Certificate” under FRA, 2006: On 13.04.2022, Circle officer, Gopikander has submitted the Gram Sabha Proceeding for FRA, 2006 to District Welfare Officer, Dumka (Member of Sub- Divisional Committee).

Evacuation of coal by railways:

- Meeting was held with PCOM, Eastern Railway, Kolkata on 21.03.2022 regarding finalization of DPR.
- DPR was submitted to Eastern Railway for their board approval, on approval the DPR will be circulated to all stake holders.
- Eastern Railway has submitted comments /observation on the DPR to M/s RITES for incorporation in the Final DPR.
- Draft Bankability report has been submitted by SBICAP.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (upto 30 th April 2022) Rs. Crore	Cumulative Progress (%) (upto 30 th April 2022)				Remarks
						Target	Actual Provl (upto 30 th April 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	499.65	10.0	0.03	499.68	70.60	70.49	70.60	70.47	--

- *- Approved in the revised Mining Plan.
 - Project is revived from January-2022 onwards.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative 30 th April 2022) Rs. Crore	Cumulative Progress (%) (upto 30 th April 2022)			
									Physical		Financial	
						Target	Actual Provl (30 th April 2022)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	October 2022	42.94	Oct 2022	0.00	35.00	0.00	0.00				

*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- Land area of about 50 acres was identified at Neyveli.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022.
- **Panel Purchase:** Procurement of module through GeM Portal is under progress. Bid Opening date extended up to 16.05.2022 (from 5.05.2022).

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative 30 th April 2022) Rs. Crore	Cumulative Progress (%) (upto 30 th April 2022)			
									Physical		Financial	
						Target /Schedule	Actual		Target /Schedule	Actual		
						Target	Actual Provi (30 th April					88

							2022)					
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov 2023	--	Nov 2023	0.00	310.00	0.00	0.00				
*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts. ➤ NLCIL bagged 150 MW Hybrid (Solar - 100 MW; Wind - 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. ➤ Tender floated (DCB) on 11.03.2022. Pre-bid meeting held on 24.03.2022. Last date of Pre-bid clarifications submission is 30.03.2022. Tender is scheduled to open on 11/05/2022.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative 30 th April 2022) Rs. Crore	Cumulative Progress (%) (upto30 th April 2022)			
									Physical		Financial	
						Target	Actual Provl (30 th April 2022)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov 2023	--	Nov 2023	0.00	350.00	0.00	0.00				
*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts. ➤ NLCIL bagged 150 MW Hybrid (Solar - 100 MW; Wind - 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. ➤ Tenderfloated (LTE) on 15.03.2022. Pre-bid meeting held for 100 MW Solar tender on 25.03.2022. LTE has been furnished to enlisted vendors. ➤ On 30.04.2022, approval received from Empowered Committee of Directors for Purchase and Contracts for cancelling LTE issued for 100 MW Solar and to float PTE.												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 Rs Crore		Cumulative (30 th April 2022 Rs. Crore	Cumulative Progress (upto 30 th April 2022)				Remarks
						Target	Actual Provl 30 th April 2022)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold @	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*

BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold @	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*
* Rajasthan Projects are now on hold since June 2017. @Project decided for foreclosure ➤ NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021. ➤ Notice of Termination issued to M/s. RIL on 06.09.2021. Amendment to Notice of Termination issued to M/s. RIL on 07.09.2021 informing M/s RIL that the LoA shall stand terminated with effect from 06th November 2021. ➤ NLCIL issued letter to M/s R-Infra Ltd on 24.12.2021 requesting to repay balance advance amount with interest of Rs. 155.40 Cr to NLCIL. R-Infra Ltd filed a suit against interim application in Mumbai high court on 27.12.2021 based on NLCIL BG encashment letter dtd 24.12.2021. However, Hon'ble Mumbai High Court dismissed the IA filed by M/s R-Infra Ltd on 22.03.2022. ➤ M/s R-Infra Ltd filed SLP on 30.03.2022 in Hon'ble Supreme Court. On 05.04.2022, Hon'ble Supreme Court directed to file a counter affidavit with in a period of 4 weeks and further instructed to keep the BG alive & order the status quo to continue. ➤ NLCIL's Advocate is in the process of preparing a suitable counter affidavit to the SLP filed by the petitioner. ➤ M/s. DUA vide their mail dt.25.04.2022 informed the revised fee structure Advocate with effect from 01.04.2022. ➤ NLCIL is in the process of getting approval from Board for foreclosure of the Bithnok Lignite Thermal Power Project & Barsingsar Thermal Power Station Extension Project and at the same time, alternate plans are being examined for taking up with Govt. of Rajasthan. The same will be deliberated in the ensuing FDs meeting. Alternate plan for Bithnok and Barsingsar under Thermal solar Hybrid: ➤ Secretary (Coal) visited Rajasthan on 25.11.2021 and discussed different critical issues with Govt. Rajasthan. Secretary (Coal) advised to take up measures for hybrid power i.e. combination of Thermal and Solar Power. Additional Chief Secretary, GoR has advised NLCIL to form a committee to examine various options of supplying Renewable Power at reduced tariff. ➤ Possibility of supplying untied power of NUPPL was discussed indicating early supply of bundled power. Director (Power Trading) / RUVNL was expressing concern on Establishing 250 MW Bithnok Lignite Thermal Power station with Bithnok Mine and 250/500 MW Solar Power Project. ➤ Meeting held with Chief Secretary on 05.04.2022													

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 30.04.2022 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Apr, 2022	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Apr, 2022	: 0.19 MT
4) Overburden removal in 2022-23 up to Apr, 2022	: 2.02 M Cum
D) General Status in brief as on 30.04.2022:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Compliance report is under preparation.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021 & ADS sought. ADS reply to be submitted.
4. Diversion of Private Land (50.21 Ha):	Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses and the same is under scrutiny at Tahsildar, Jaipur. After scrutiny PN is to be published by Dist. Revenue authorities.

5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.2022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed.	
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.	
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.	
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.	
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.	
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.	
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.	
g. R&R Dubbapalli (120 PDF): Action is to be initiated.	
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.	
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.	
9. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.	
10. OBR: OBR commenced from 01.06.2013.	
11. Coal Production: Production from the projects has started from 1.08.2013	
1. 2016-17 = 2.03 MT	
2. 2017-18 = 2.57 MT	
3. 2018-19 = 2.98 MT	
4. 2019-20 = 2.97 MT	
5. 2020-21 = 2.09 MT	
6. 2021-22 = 2.77 MT	

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	: Rs. 358.43 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 315.51 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Apr, 2022	: 0.17 MT
4) Overburden removal in 2022-23 up to Apr, 2022	: 1.47 M Cum
D) <u>General Status in brief as on 30.04.2022:</u>	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	

1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022 & EDS sought. EDS to be submitted.
3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 616-27gts (except Endowment land Ac. 7-23gts, for the want of NoC from Hon'ble High Court). Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1024-03gts.
4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers completed on 25.02.2022.
5. Diversion of 400Kv OHT lines (TS Transco): Completed.
6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turving, rip rap, drains and WBM road etc.
8. Drilling of large dia. BHs (3 Nos.): Two Borehole completed, pumps erected & commissioned. 3 rd BH to be taken up.
9. CHP (PWTLS): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.

3. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 211.39 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2021-22
3) Production realization in 2022-23 up to Apr, 2022	: 0.00 MT
D) General Status in brief as on 30.04.2022:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	

4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries: Completed.
6. Power Supply: Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.
13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Apr, 2022	: Rs. 341.71 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2022-23 up to Apr, 2022	: 0.15 MT
4) Overburden removal in 2022-23 up to Apr, 2022	: 2.92 M Cum
<u>D) General Status in brief as on 30.04.2022:</u>	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (506) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Expected to allot plots by May'22.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	

7. R&R Development at Bittupally:	Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.
8. Diversion of L-6 Canal (Phase-I):	Diversion completed.
9. Manthani Road Diversion:	Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR:	OB removal is in progress.
11. Coal Production:	Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Apr, 2022	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Apr, 2022	: 0.19 MT
4) Overburden removal in 2022-23 up to Apr, 2022	: 1.01 M Cum
D) General Status in brief as on 30.04.2022:	
1. Mining plan:	Obtained on 21.03.2014.
2. Mining lease:	Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance:	Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha):	State Govt. issued GO on 20.05.2019.
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):	PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.

6.	Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.
7.	R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress.
8.	Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Apr, 2022.
9.	OBR: OBR Commenced from 18.10.2019.
10.	Coal Production: Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT 10 2021-22 – 2.00 MT

6. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Apr, 2022	: Rs. 392.38 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Apr, 2022	: 0.64 MT
4) Overburden removal in 2022-23 upto Apr, 2022	: 4.28 M Cum
D) General Status in brief as on 30.04.2022:	
1. Mining Plan: MP for 10 MTPA was approved on 11.02.2019.	
2. Environment Clearance: EC for 10 MTPA obtained on 11.10.2021.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	

6.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners).
	Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM. Case heard on 29.07.2021 and it was transferred to Hon'ble Addl. Dist. Judge's Court, STPL. Case heard on 28.04.2022 and posted to 06.05.2022. The Addl. Dist. Judge, STPL has to pass awards after clearing the title disputes. Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench work is under progress.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Conventional CHP: Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to be commissioned by May'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): Present revised project cost as per Railway Board (28.02.2020): Rs. 927.94 Cr. SCCL Share: Rs. 618.55 Cr. Amount deposited to SCR by SCCL: Rs. 618.55 Cr. Track completed so far: 40 Km. Probable date of completion of the project: 30.04.2022 Up to Bhavanapalem (39.25 Km) by Feb- 2022. (Construction of 03 (06) bridges is under progress). The balance track completion up to Sathupally is expected by May-2022.
13.	OBR: OB removal commenced from 1 st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT 5. 2021-22 = 7.35 MT

7. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Apr, 22	: Rs. 56.40 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Apr, 2022	: 0.01 MT
D) General Status in brief as on 30.04.2022:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	
3. 2021-22 – 0.07 MT	

8. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Apr, 2022	: Rs. 174.98 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Apr, 2022	: 0.12 MT
4) Overburden removal in 2022-23 up to Apr, 2022	: 1.55 M. Cum
D) General Status in brief as on 30.04.2022:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	

4.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) Ac.121.26gts: PN & PD published and to be prepared the Award by the RDO/LAO, BPA. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. To be approved by the DC, MNCL. B) Ac. 60-30gts: Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN proposals sent to the DC, MNCL on 24.11.2021 & approved on 03.01.2022, published on 01.02.2022.
5.	Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Estimation of trees & houses completed and report submitted on 30.03.2022. On 23.11.2021, Award enquiry conducted by the RDO, BPA. The Award to be passed. On 29.03.2022 RDO, BPA sent a draft Award to an extent of Acs.06-21 gts. out of (17-13) Agriculture land to Collector, MNCL for approval.
6.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq.yds for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Grampanchyath authorities. On 24.12.2021 a Gramasabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM, MM and constituted the R&R committee to finalized the process of R&R Scheme. The villagers of the Dubbagudem has requested to the Addl. Collector to allot the land to an extent of 240 yards (02 Guntas) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM, MM submitted layout plan on 28.03.2022.
7.	Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21
8.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	Procurement of HEMM: Required HEMM procured.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT

9. **KTK OC-2:**

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 128.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA

	2) Anticipated year of completion	: 2018-19
	3) Production realization in 2022-23 up to Apr, 2022	: 0.08 MT
	4) Overburden removal in 2022-23 up to Apr, 2022	: 1.44 M. Cum
D) General Status in brief as on 30.04.2022:		
1. Mining plan: Approved on 26.07.2016.		
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022. Pvt. Land (Ac. 75 - 21gts) -: PN published on 14.01.2022.		
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeerghadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Note sent for approval.		
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.		
6. Diversion of Nallah: Completed.		
7. Diversion of road: Completed.		
8. CHP construction: Completed.		
9. Procurement of HEMM: Required HEMM procured.		
10. OBR: OB removal commenced by contractor from 01.09.2017.		
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT		

10. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Finan B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to Apr, 2022	: Rs. 302.39 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
C) Physical Progress:		
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to Apr, 2022	: 0.05 MT
	4) Overburden removal in 2022-23 up to Apr, 2022	: 1.25 M. Cum
D) General Status in brief as on 30.04.2022:		
1. Mining plan: Approved on 19.11.2018.		
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.		
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		

4. Non forest land acquisition: PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 411-01½gts is under utilization from May'21.
5. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. Deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. Award passed for Ac. 416-03gts & compensation disbursement completed for Ac. 416-03gts.
6. Ac. 522-35gts: PN published on 01.07.2021. Rs.82.47 Cr. Fund deposited with DC on 27.12.2021. Declaration published for Ac. 508-30gts on 08.01.2022. Award enquiry conducted from 29.01.2022 to 01.02.2022. Award passed for Ac 173-35 gts on 26.03.2022.
7. Ac. 333-26gts: PN published on 12.02.2022. Gramasabha was conducted on 04.03.2022.
8. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
9. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
10. Diversion of transmission line: Work completed on 20.02.2020.
11. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
12. OBR: OBR commenced from 15.07.2020.
13. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 95.73 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Apr, 2022	: 0.20 MT
4) Overburden removal in 2022-23 up to Apr, 2022	: 3.60 M. Cum
D) General Status in brief as on 30.04.2022:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: EC issued on 01.12.2021.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-At award stage. Ac.6-21gts of Mutyala village- Award passed on 13.08.2021 Ac.01-34 gts of Janagaon Village- SD & Enjoyment report awaited. Ac.23-15gts of Sundilla village- Possession taken.	

5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): Ac.17-23gts - Award passed on 13.08.2021. Ac.16-04gts - possession taken on 28.01.2022. Ac. 44-11gts: Enjoyment survey completed & report awaited (pending due to overlapping of village boundaries). Ac. 51-16gts - SD & enjoyment Survey completed & PD published on 17.12.2021 Ac. 57-00gts - SD & enjoyment Survey completed. DC referred to CCLA for the clarification regarding the overlapping the Village boundaries.
6. Govt. Land (Ac. 294-30gts): As per the instructions of J.C Peddapalli, requisition submitted for demarcation of the lands on 29.01.2019, demarcation of the lands and report was submitted by Revenue Dept. Meeting was held with DC, Peddapalli on 09.03.2021 & DC advised RDO, to take up the detailed verification of the records for the said lands to finalize the issue.
7. Diversion of Road: Work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & completed on 10.03.2022.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
10. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
11. Diversion of BSNL Tele Communication Cables: To be taken up
12. Shifting of 33Kv outdoor Sub-station: Construction completed.
13. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
14. OBR: Commenced from 01.02.2022.
15. Commencement of Production: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.

12. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Apr, 2022	: Rs. 248.91 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Apr, 2022	: --- MT
4) Overburden removal in 2022-23 up to Apr, 2022	: --- M. Cum
D) General Status in brief as on 30.04.2022:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): SES completed in Nov'2021 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey to be taken up. DC advised villagers to co-operate for Enjoyment Survey during meeting held on 29.04.2022.	

5.	Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.2021. Rs 105.78 Cr. deposited in ADHOC-CAMPA towards NPV, CA charges, Afforestation in safety zone area and Regional wild life Management Plan. Stage-I compliance report forwarded to MoEF & CC on 18.12.2021. MoEF & CC has sought additional information (ADS) on 13.01.2022. In compliance to the ADS, plans & schemes for Plantation, SMC & CA in safety zone area has been submitted to DFO, Angul on 31.01.2022 for approval. Forest dept. is insisting for preparation of SMC measures though LiDAR survey and Wildlife /elephant Management plan by the Wildlife Institute of India. The SMC plan & the Wildlife/elephant Management plan may take time. Hence on request of SCCL, Forest dept. accepted the undertaking & forwarded the EDS compliance to MoEF on 17.03.2022. An amount of Rs. 7.94 Cr. has been deposited in CAMPA towards SMC charges on 23.03.2022. MoEF & CC has once again sought an EDS on 19.04.2022 asking to submit the regional wildlife management plan as per condition A (9) of the stage-I condition and details of amount deposited in CAMPA in this respect.
6.	DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022 & Deliberations held on the draft DPR between IRCON & SCCL on 29.04.2022. Some changes have been suggested regarding SILO dimensions and number of lines on 03.05.2022. IRCON will take up the issue with Rlys and come back to SCCL.
7.	DPR/Chhendipada-Jarpada road (25Km): Not Proposed due to congested road alignment along the villages.
8.	DPR for Strengthening of Chhendipada-Nisha Road: Chief Engineer, Works Dept. has submitted the DPR on 22.10.2020. SCCL has deposited Rs 36.24 Cr. to Angul R&B to take up the road strengthening work.
9.	Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.
10.	Diversion of Nallah: NoC issued on 29.03.2022.
11.	Temporary Power supply (3 MVA) arrangement: Proposal for establishing 3 MVA sub-station has been approved. Suitable contractors will be identified with the help of TPCODL.
12.	Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power from 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Collector, Angul convened a meeting with the Project Proponents on 07.03.2022 to discuss on the matter.
13.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarpada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarpada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. 6Km line completed out of 14Km between Angul to Balaram in Phase-I. MCRL shall take up the balance section i.e., 54 Km line in Phase-II & deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition. Forest Dept. has issued Stage-I FC for diversion of AC. 310 forest land in Phase-II and preparation of compliance under process to get Stage-II.
14.	Temporary Coal Evacuation arrangement: Till the completion of MCRL railway line, it is proposed to utilize Kerejanga Railway siding for coal evacuation from Naini. Coal will be transported through existing SH-63 upto Majika (32 Km) and then from Majika to Kerejanga siding through village road (8Km). Permission for SH-63 road for 22Km upto Nisha has been obtained. CE (DPI & Road) has been requested for preparation of DPR for improvement of additional 10Km up to Majhika. Dist Administration has been requested to facilitate for development of alternate road from Majhika upto Kerejanga 8.6Km. DRM, Khurda Div. has been requested for development of required infrastructure /rail line at Kerejanga.

15.	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR is under preparation.
16.	OBR: Commencement of OBR is expected from Jun'22.
17.	Commencement of Production: Coal production expected from Aug'22.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 58.93 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Apr, 2022	: --- MT
4) Overburden removal in 2022-23 up to Apr, 2022	: --- M Cum
D) General Status in brief as on 30.04.2022:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022.	
3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medipalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. CF/DFO, Peddapalli is to forward report to the PCCF regarding proposed CA land at MOCP. MoEF has to instruct Regional Office, Hyderabad to conduct site inspection.	
4. Acquisition of Pvt. Land (1.86 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 1.32 Ha Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021. PN published on 05.06.2021. PD published on 23.12.2021. Rs .65.20 Lakh deposited on 25.03.2022 to RDO, KGM. Amount disbursed and land taken into possession.	

5.	Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana.
6.	R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021.
7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Work to be started.
9.	Shifting RCHP/ RLY Siding: NIT floated on 02.04.2022. RLY Siding: DPR submitted for approval to SCR on 07.10.21 by RITES. M/S RITES is identified as PMC agency & prepared detailed estimates of works to be taken up.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimation for @ Rs 1.25 Crore was received from Mission Bhagiratha Authorities on 14.02.2022. Fund allocated to be deposited.
12.	Shifting GM office: Work awarded @ Rs.5.59 Cr. on 19/03/2022 to PBR Project. Work is under progress.
13.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
14.	Commencement of OBR: Expected from Sep'22.
15.	Commencement of Production: Expected from Dec'22.

14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 28.68 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2022-23 up to Apr, 2022	: --- MT
4) Overburden removal in 2022-23 up to Apr, 2022	: --- M Cum
D) General Status in brief as on 30.04.2022:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	

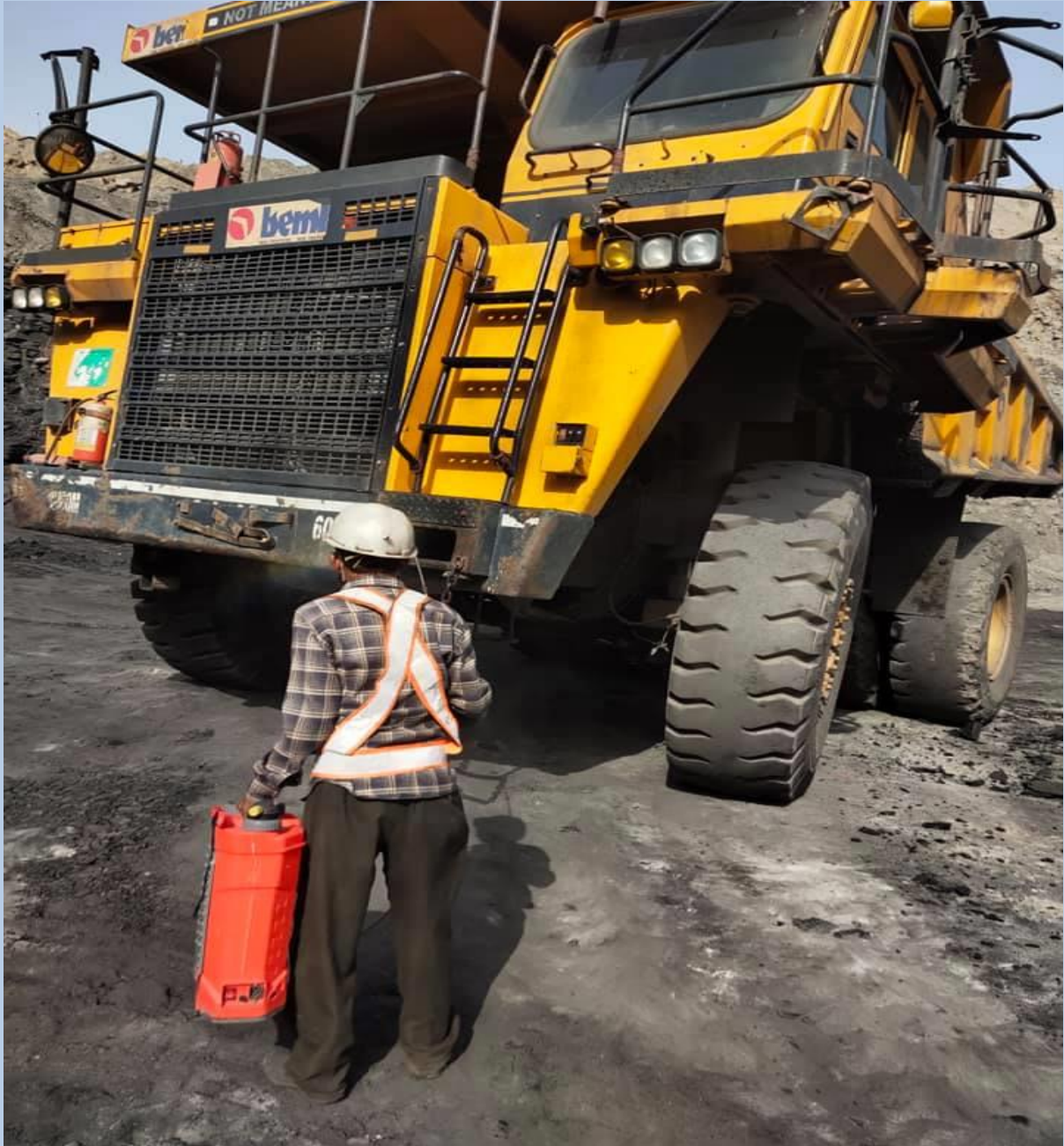
2. Environmental clearance: EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. Minutes awaited.
3. Diversion of FL for Surface rights (665.161 Ha): FL application Uploaded on 24.12.2020. <u>Asifabad Division (575.461 Ha):</u> Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. Tree enumeration in 575.461 Ha (Asifabad division) is in progress. <u>BPA Division (39.925 Ha):</u> Tree enumeration completed. Part –II Report is to be forwarded by DFO, MNCL to CF, Nirmal. 30.12.2021: RDO, Bellampalli has submitted Gramasabha resolution & Mandal level FRC to District Collector Mancherial for issuing NOC as per RoFR Act (Abbapur Village).
4. Acquisition of Pvt. Land (0.825 Ha): To be taken up
5. Acquisition of Govt. Land (48.950 Ha): To be taken up
6. Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha): To be taken up
1. Acquisition of Pvt. Land (4.888 Ha): To be taken up
2. Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
3. Acquisition of Govt. Land (0.239 Ha): To be taken up
7. R&R (Sonapur - 60 PDF): To be taken up
8. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up
9. Diversion of Goleti-Khairagura OCP Road: To be taken up
10. Diversion of Goleti-Madaram Road: To be taken up
11. Other Roads: To be taken up
12. Diversion of Narsapur Nallah (Phase-I) : To be taken up
13. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14. Commencement of OBR: Expected from Sep'22.
15. Commencement of Production: Expected from Dec'22.

15. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Apr, 22	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Apr, 2022	: --- MT
4) Overburden removal in 2022-23 up to Apr, 2022	: --- M Cum
D) <u>General Status in brief as on 30.04.2022:</u>	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Linked to JK-5 OC violation: JK 5 OC, draft EMP submitted to TSPCB on 16.11.2020. PH in Bhadradi KGM Dist. conducted on 03.03.2021. PH in KMM Dist. conducted on 19.03.2021. Form-2 submitted on 15.05.2021. EDS sought on 14.07.2021 & reply submitted on 23.07.2021. EAC for JK5 OC violation EC is held on 09.08.2021. Minutes issued on 29.08.2021 & ADS sought. ADS reply submitted on 28.01.2022. EAC held on 18.02.2022. Recommended for EC & awaited EC.	
3. Diversion of FL for Surface rights (151.8519 Ha): SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. Instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO Khammam and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO Khammam submitted the Field inspection report to CFO, Khammam.	
4. Acquisition of Govt. assigned Land (64.14 Ha) Required for Quarry: To be taken up	
5. Acquisition of Govt. assigned Land (18.63 Ha) Required for Road & infrastructure Area: To be taken up	
6. Acquisition of Govt. assigned Land (11.36 Ha) for Safe Barrier: To be taken up	
7. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Estimation @ Rs. 3.66 Crore received from Electrical Dept, NPDCL, Yellandu. Note for fund provision is under circulation from 10.02.2022.	
8. Power supply Arrangements: To be taken up	
9. Road for OB transport: To be taken up	
10. Diversion of Karepally Road: To be taken up	
11. CHP(Warf Loading Arrangements): To be taken up	
12. Railway Siding: To be taken up	
13. Commencement of OBR: Expected from Sep'22.	
14. Commencement of Production: Expected from Dec'22.	



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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