

डॉ. अनिल कुमार जैन, भा०प्र०से०

सचिव

**Dr. ANIL KUMAR JAIN, IAS**  
**SECRETARY**

Tel.: 23384884 Fax : 23381678

E-mail : secy.moc@nic.in



भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

**D.O. No.H0111/1/2022-Coordination**

**09.06.2022**

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of May, 2022:

- Overall coal production of CIL was 54.72 MT as compared to 42.08 MT i.e. a growth of 30% as compared to the corresponding month of last year.
- Overall coal off take of CIL was 61.24 MT as compared to 55.00 MT i.e. a growth of 11.3% as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 52.14 MT as compared to 44.49 MT i.e. a growth of 17.2% as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.05.2022 are ₹13,825.20 crore.

*With regards,*

Yours sincerely,

Encl: As above

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi

  
(Dr. Anil Kumar Jain)

## REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MAY, 2022

S. No	Significant inputs	Status																																																																																																																																																																																																																			
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal block:</b></p> <ul style="list-style-type: none"> <li>• Meeting under the Chairmanship of Secretary (Coal) on 04.05.2022 to discuss the revised boundaries of coal blocks under CMSP Act and MMDR Act to make blocks attractive for auctioning under commercial mining.</li> <li>• Meeting under Chairmanship of AS(MN) &amp; NA held on 10.05.2022 to review coal production from coal mines allocated by Nominated Authority.</li> <li>• Meeting under Chairmanship of AS(MN) &amp; NA held on 12.05.2022 to review coal blocks expected to start coal production in FY2022-23 &amp; 2023-24 in state of Jharkhand &amp; Chhattisgarh.</li> <li>• Production in the month of May, 2022 from mines allocated under CM(SP) Act, 2015 is 9.90 Million Tonne.</li> <li>• Revenue in the month of May, 2022 from mines allocated under CM(SP) Act, 2015 is Rs.148.46 Crore.</li> <li>• The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of May, 2022 is <b>10.028 Million Tonnes (provisional)</b>, out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher AmloriExtn. ( <b>1.556 MT</b> ), Tasra ( <b>0.000 MT</b> ) and PakriBarwadih ( <b>1.003 MT</b> ) is <b>2.559 Million Tonnes (Provisional)</b>.</li> </ul> <p><b>(b) Performance of NLC India Limited in May, 2022</b></p> <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">May-22</th> <th>May-21</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 - May 22</th> <th>April 21 - May 2021</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM<sub>3</sub></td> <td>141.50</td> <td>131.54</td> <td>128.88</td> <td>-7.04</td> <td>2.06</td> <td>279.00</td> <td>252.17</td> <td>259.54</td> <td>-9.62</td> <td>-2.84</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>20.65</td> <td>20.30</td> <td>16.43</td> <td>-1.69</td> <td>23.55</td> <td>39.75</td> <td>39.67</td> <td>30.84</td> <td>-0.20</td> <td>28.63</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM<sub>3</sub></td> <td>9.00</td> <td>3.88</td> <td>0.66</td> <td>-56.89</td> <td>487.88</td> <td>18.00</td> <td>7.25</td> <td>3.89</td> <td>-59.72</td> <td>86.38</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>7.00</td> <td>8.81</td> <td>0.56</td> <td>25.86</td> <td>1473.21</td> <td>14.00</td> <td>16.02</td> <td>1.45</td> <td>14.43</td> <td>1004.83</td> </tr> <tr> <td colspan="12"><b>Power Gross From</b></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>2150.00</td> <td>2158.31</td> <td>2054.85</td> <td>0.39</td> <td>5.03</td> <td>4297.00</td> <td>4311.66</td> <td>3935.63</td> <td>0.34</td> <td>9.55</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>8.39</td> <td>8.96</td> <td>8.39</td> <td>6.79</td> <td>6.79</td> <td>12.45</td> <td>10.15</td> <td>12.44</td> <td>-18.47</td> <td>-18.41</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>193.68</td> <td>188.08</td> <td>173.40</td> <td>-2.89</td> <td>8.47</td> <td>387.18</td> <td>368.58</td> <td>361.08</td> <td>-4.80</td> <td>2.08</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>2352.07</td> <td>2355.35</td> <td>2236.64</td> <td>0.14</td> <td>5.31</td> <td>4696.63</td> <td>4690.39</td> <td>4309.15</td> <td>-0.13</td> <td>8.85</td> </tr> <tr> <td colspan="12"><b>Power Export From</b></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1918.00</td> <td>1895.34</td> <td>1783.23</td> <td>-1.18</td> <td>6.29</td> <td>3833.00</td> <td>3785.05</td> <td>3409.48</td> <td>-1.25</td> <td>11.02</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>8.39</td> <td>8.87</td> <td>8.23</td> <td>5.72</td> <td>7.78</td> <td>12.45</td> <td>9.99</td> <td>12.19</td> <td>-19.76</td> <td>-18.05</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>193.54</td> <td>187.96</td> <td>173.26</td> <td>-2.88</td> <td>8.48</td> <td>386.90</td> <td>368.32</td> <td>360.81</td> <td>-4.80</td> <td>2.08</td> </tr> <tr> <td>Grand Total Export</td> <td>MU</td> <td>2119.93</td> <td>2092.17</td> <td>1964.72</td> <td>-1.31</td> <td>6.49</td> <td>4232.35</td> <td>4163.36</td> <td>3782.48</td> <td>-1.63</td> <td>10.07</td> </tr> </tbody> </table>											Unit	May-22		May-21	% Variation wrt		April 22 - May 22		April 21 - May 2021	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM <sub>3</sub>	141.50	131.54	128.88	-7.04	2.06	279.00	252.17	259.54	-9.62	-2.84	Lignite	LT	20.65	20.30	16.43	-1.69	23.55	39.75	39.67	30.84	-0.20	28.63	Talabira OCP Coal OB	LM <sub>3</sub>	9.00	3.88	0.66	-56.89	487.88	18.00	7.25	3.89	-59.72	86.38	Talabira OCP Coal	LT	7.00	8.81	0.56	25.86	1473.21	14.00	16.02	1.45	14.43	1004.83	<b>Power Gross From</b>												TPS	MU	2150.00	2158.31	2054.85	0.39	5.03	4297.00	4311.66	3935.63	0.34	9.55	Wind Power Plant	MU	8.39	8.96	8.39	6.79	6.79	12.45	10.15	12.44	-18.47	-18.41	Solar Power Plant	MU	193.68	188.08	173.40	-2.89	8.47	387.18	368.58	361.08	-4.80	2.08	Grand Total Gross	MU	2352.07	2355.35	2236.64	0.14	5.31	4696.63	4690.39	4309.15	-0.13	8.85	<b>Power Export From</b>												TPS	MU	1918.00	1895.34	1783.23	-1.18	6.29	3833.00	3785.05	3409.48	-1.25	11.02	Wind Power Plant	MU	8.39	8.87	8.23	5.72	7.78	12.45	9.99	12.19	-19.76	-18.05	Solar Power Plant	MU	193.54	187.96	173.26	-2.88	8.48	386.90	368.32	360.81	-4.80	2.08	Grand Total Export	MU	2119.93	2092.17	1964.72	-1.31	6.49	4232.35	4163.36	3782.48	-1.63	10.07
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(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of May, 2022

(Rs. in Crores)

Company	Total Plan Outlay for the year 2021-22	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		May-22	May-22	May-22	May-22	May-22	May-22
1	2	3	4	5	6	7	8
CIL	16500	1043.10	1081.85	103.72	1911.76	1777.50	92.97
NLCIL	2920	215.46	145.44	67.50	388.20	270.71	69.73
SCCL	2000	100.00	132.06	132.06	200.00	202.32	101.16
Total	21420	1358.56	1359.35	100.06	2499.96	2250.53	90.02

(d) Coal Production

(Figs. In MT)

Company	May 2022	May 2021	% Growth	April-May 2022	April-May 2021	% Growth
CIL	54.72	42.08	30.0%	108.19	83.97	28.8%
SCCL	6.04	5.44	11.0%	11.36	10.30	10.3%

(e) Overall Offtake

Company	May 2022	May 2021	% Growth	April-May 2022	April-May 2021	% Growth
CIL	61.24	55.00	11.3%	118.70	109.24	8.7%
SCCL	6.13	5.80	5.8%	11.87	11.24	5.7%

(f) Coal Despatch to Power ( Coal and Coal Products)

Company	May 2022	May 2021	% Growth	April-May 2022	April-May 2021	% Growth
CIL	52.14	44.49	17.2%	101.82	87.55	16.3%
SCCL	5.08	4.80	5.9%	9.91	9.28	6.7%

- The outstanding dues payable by Power Sector to CIL as on 31.05.2022 was Rs.13, 825.20 crore.

(g) Spot E-Auction Of Coal

Company	Coal Qty. Allocated May.2022	Coal Qty. Allocated May.2021	Increase over notified price	Coal Qty. Allocated April-May.2022	Coal Qty. Allocated April-May.2021	Increase over notified price
CIL	4.38	2.18	425%	5.99	4.71	398%

**(h) Special Forward E-auction for Power**

Company	Coal Qty. Allocated May.2022	Coal Qty. Allocated May.2021	Increase over notified price	Coal Qty. Allocated April-May.2022	Coal Qty. Allocated April-May.2021	Increase over notified price
CIL	-	3,916	-	-	6.10	-

**(i) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated May.2022	Coal Qty. Allocated May.2021	Increase over notified price	Coal Qty. Allocated April-May.2022	Coal Qty. Allocated April-May.2021	Increase over notified price
CIL	-	0.421	-	-	10.77	-

**(j) Special Spot E-Auction**

Company	Coal Qty. Allocated May.2022	Coal Qty. Allocated May.2021	Increase over notified price	Coal Qty. Allocated April-May.2022	Coal Qty. Allocated April-May.2021	Increase over notified price
CIL	-	0.014	-	-	0.03	-

**(k) Special SPOT E-Auction for Coal Importers**

Company	Coal Qty. Allocated May.2022	Coal Qty. Allocated May.2021	Increase over notified price	Coal Qty. Allocated April-May.2022	Coal Qty. Allocated April-May.2021	Increase over notified price
CIL	-	0.00	-	-	0.06	-

**(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW.
B(i)	Linkages to State/Central PSUs	As on date, 29 TPPs have been granted linkage for a total capacity of 29,300 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>• First round of linkage auction conducted in September, 2017.</li> <li>• Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>• FSAs have been executed with all the successful bidders.</li> <li>• 2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li> <li>• Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li> </ul>

		<ul style="list-style-type: none"> <li>• PFCCL/Ministry of Power authorized to conduct future auctions.</li> <li>• 3<sup>rd</sup> round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</li> </ul>
		<ul style="list-style-type: none"> <li>• 4<sup>th</sup> round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>• The first round of linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li> <li>• Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.</li> <li>• The second round of linkage auction for SHAKTI B (iii) long/medium term was conducted in May, 2022.</li> <li>• Out of the total offer of 9.0 MTPA, 6.42 MTPA was booked by 8 successful bidders. The average premium gained was 2%.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>• Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>• Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> <li>• 9 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 48.28 MT of Coal, 14.23 MT have been booked by successful bidders</li> <li>• Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li> <li>• No action required from Ministry of Coal.</li> <li>• Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</li> <li>• Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li> </ul>

		<p><b>(m) Promotional Drilling:</b> A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram &amp; Meghalaya and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of May 2022 is 0.14 lakh metre, against the target of 0.22 lakh metre, which is 64% of the target.</p> <p><b>(n) Overall Progress of Detailed Drilling in 2022-23:</b> For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 0.92 lakh metre of drilling has been carried out upto the month of May 2022 against the target of 1.04 lakh metre, which is 89% of the target.</p>												
2.	Important policy matters held up on account of prolonged inter-ministerial consultations	NIL												
3.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL												
4.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL												
5.	Status of ongoing SwachhtaAbhiyan (progress under Special Campaign)	<p>This year SwachhtaPakhwada for M/o of Coal will be organized from 16th June 2022 to 30th June 2022 as per calendar received from the Cabinet Secretary. The day-wise Calendar of activities to be performed during SwachhtaPakhwada 2022 has also been sent to the coal companies (CIL and its subsidiaries, SCCL and NLCIL).</p> <p>During the month of May, 2022, three special swachhata campaign were undertaken on 07.05.2022, 14.05.2022 and 28.05.2022.</p>												
6.	Status of Rationalization of Autonomous Bodies	NIL												
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL												
8.	Vacancy position of senior level appointments in the Ministry/Department, including Autonomous	<p>The detailed status regarding all the posts pertaining to Ministry/Department of Coal have been updated on AVMS as on last day of the previous month. A summary of the status is given below:</p> <table border="0"> <tr> <td>(a)</td> <td>Total number of posts required to be entered on AVMS</td> <td>76</td> </tr> <tr> <td>(b)</td> <td>Number of posts filled as on date</td> <td>52</td> </tr> <tr> <td>(c)</td> <td>Number of posts totally vacant as on date</td> <td>02</td> </tr> <tr> <td>(d)</td> <td>Number of posts under additional charge arrangement</td> <td>22</td> </tr> </table>	(a)	Total number of posts required to be entered on AVMS	76	(b)	Number of posts filled as on date	52	(c)	Number of posts totally vacant as on date	02	(d)	Number of posts under additional charge arrangement	22
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(d)	Number of posts under additional charge arrangement	22												

Board level status as on 31.05.2022						
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.11.2022	Remarks
1	CIL	06	03	03		i. Additional charge for D(Fin) to CMD, CIL. ii. Dir. (BD)- vacant. No additional charge entrusted. iii. Additional charge for D(Mkt) to Shri B Veera Reddy.
2	NLCIL	06	05	01	-	i. Addl. Charge of Dir (HR) to CMD, NLCIL.
3	CCL	05	02	03	-	i. Addl. Charge of D(T) [vacated by Sh. Bholu Singh) to CMD, CCL. ii. Addl. Charge of Dir(Fin) to Sh. K R Vasudevan, D(Fin), MCL iii. Addl. Charge of D(Pers.) to Shri P V K R Mallikarjuna Rao, D(P), BCCL
4	BCCL	05	03	02	01 D(Pers.)	i. Addl. Charge of D(T), BCCL to Sh S K Singh, D(T), BCCL. ii. Addl. Charge of D(Fin), BCCL to CMD, BCCL.
5	ECL	05	02	03	-	i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL iii. Addl. Charge of D(Fin) to CMD, ECL.
6	WCL	05	04	01	-	i. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	04	01	02 D(Fin) D(Tech)	i. Addl. Charge of D(Pers.) to Sh. R N Dubey, D(F), WCL.
8	SECL	05	03	02	01 D(Tech)	i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL. ii. Addl. Charge of D(Fin), SECL to CMD, SECL.
9	MCL	05	04	01	01 D(Fin)	i. Addl. Charge of CMD, MCL to Sh. O P Singh, D(T), MCL.
10	CMPDIL	05	03	02	-	i. Addl. Charge of D(T) (vacated by Sh K K Mishra) to Shri S K Gomasta, D(T), CMPDIL. ii. Addl. Charge of D(T) (vacated by Sh A K Rana) to CMD, CMPDIL.
<b>Total</b>		52	33	19	05	
Status of Coal Controller's organisation as on 31.05.2022						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.	
Status of CMPFO as on 31.05.2022						
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	
01	Commissioner	01	01			

Status of Ministry as on 31.05.2022					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Secretary	01	01	00	
02	Additional Secretary	01	02	00	
03	Joint Secretary	05	04*	01	
04	Project Advisor	01	01	00	
05	Director/DS	03	03	00	
	* AS posted in place of JS.				
Status of CVOs as on 31.05.2022					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	0	1	Addl. Charge of CVO(CCL) to CVO, CMPDIL
4	BCCL	1	1	0	
5	ECL	1	1	0	
6	WCL	1	1	0	
7	NCL	1	0	1	Addl. Charge of CVO(NCL) to CVO, WCL
8	SECL	1	1	0	
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO(CMPFO) to CVO, BCCL
	Total	11	08	03	
9.	List of cases in which ACC directions have not been complied with	NIL			
10.	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL			

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