

डॉ. अनिल कुमार जैन, भा.प्र.से.

सचिव

**Dr. ANIL KUMAR JAIN, IAS**  
**SECRETARY**

Tel.: 23384884 Fax : 23381678

E-mail : secy.moc@nic.in



भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

**D.O. No. H0111/1/2022-Coordination**

**09.05.2022**

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of April, 2022:

- Overall coal production of CIL was 53.47 MT as compared to 41.89 MT i.e. a growth of 27.6 % as compared to the corresponding month of last year.
- Overall coal off take of CIL was 57.50 MT as compared to 54.23 MT i.e. a growth of 6.0 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 49.72 MT as compared to 43.06 MT i.e. a growth of 15.5% as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 30.04.2022 are Rs.12,819.09 crore.

*With regards,*

Yours sincerely,

Encl: As above

  
(Dr. Anil Kumar Jain)

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi.

**REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF  
APRIL, 2022**

S. No	Significant inputs	Status
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal block:</b></p> <ul style="list-style-type: none"> <li>• Meeting under the Chairmanship of AS (MN) &amp; NA on 07.04.2022 to review the Coal Production from the mines allocated to Ms/NTPC Limited.</li> <li>• Meeting under Chairmanship of Secretary (Coal) held on 11.04.2022 to review the production target of coal mines allocated by Ministry of Coal.</li> <li>• Production in the month of April 2022 from mines allocated under CM(SP) Act, 2015 is 5.54 Million Tonne.</li> <li>• Revenue in the month of April, 2022 from mines allocated under CM(SP) Act, 2015 is Rs 205.53 Crore.</li> <li>• Vide OM dated 21.04.2022, directions of the Central Government have been issued to O/o Nominated Authority for conducting auction of coal mine for sale of coal under the Coal Mines (Special Provisions) Act, 2015 in respect of Gare Palma IV/2 &amp; Gare Palma IV/3 Coal Mine located in the State of Chhattisgarh.</li> <li>• The Coal Controller Organization has reported that the total production of Coal from the allocated captive coal blocks for the month of April, 2022 is 6.845 Million Tonnes (provisional) , out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher&amp;MoherAmloriExtn. ( 1.238 MT ), Tasra ( 0.000 MT ) and PakriBarwadih ( 0.613 MT ) is 1.851 Million Tonnes (Provisional).</li> <li>• Union Cabinet has approved the proposal of Ministry of Coal regarding "Policy for use of land acquired under the Coal Bearing Areas (Acquisition and Development) Act, 1957" on 13th April, 2022. Policy Guidelines for use of land acquired under the Coal Bearing Areas (Acquisition and Development) Act, 1957 has also been issued by the Ministry of Coal on 22nd April, 2022.</li> <li>• To utilize the coal reserves in the closed / abandoned/ discontinued mines of Coal India Limited and SCCL, National Coal Distribution Policy (NCDP) has been amended vide this Ministry's O.M. dated 11th April, 2022 with the insertion of the following Sub-Paras in Para 10 of the NCDP: <ul style="list-style-type: none"> <li>▪ 10.1 "There are numerous abandoned mines with sufficient mineable reserve at suitable depths, which were previously used to extract coal. Discontinued/ closed/ abandoned mines of Coal India Limited/ SCCL pose as a national loss because large amounts of reserves cannot be extracted. To promote an optimum utilisation of coal resources in the national interest, the coal produced from closed/ abandoned/ discontinued mines of Coal India Limited/ SCCL may be sold through a transparent and objective manner as per the guidelines issued by Ministry of Coal from time to time without affecting the commitments stipulated in Para 1 to Para 9 of the New Coal Distribution Policy, 2007."</li> <li>▪ 10.2 "The provisions of New Coal Distribution Policy, 2007 for coal linkages to the Power &amp; Non-Regulated Sector stands amended with the provisions of SHAKTI Policy, 2017 and subsequent amendment thereto and the Policy for Auction of coal linkages of Non-Regulated Sector, 2016 &amp; subsequent amendment thereto with effect from the date of issuance of these policies."</li> </ul> </li> </ul>



(b) Performance of NLC India Limited in April, 2022

	Unit	Apr-22		Apr-21	% Variation wrt		April 22 - April 22		April 21 - April 2021	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM <sub>3</sub>	137.50	120.68	130.55	-12.23	-7.56	137.50	120.68	130.55	-12.23	-7.56
Lignite	LT	19.10	19.38	14.41	1.47	34.49	19.10	19.38	14.41	1.47	34.49
Talabira OCP Coal OB	LM <sub>3</sub>	9.00	3.60	3.08	-60.00	16.88	9.00	3.60	3.08	-60.00	16.88
Talabira OCP Coal	LT	7.00	7.21	0.90	3.00		7.00	7.21	0.90	3.00	
Power Gross From											
TPS	MU	2147.00	2153.35	1880.78	0.30	14.49	2147.00	2153.35	1880.78	0.30	14.49
Wind Power Plant	MU	4.06	1.19	4.06	-70.69	-70.69	4.06	1.19	4.06	-70.69	-70.69
Solar Power Plant	MU	193.50	180.50	187.67	-6.72	-3.82	193.50	180.50	187.67	-6.72	-3.82
Grand Total Gross	MU	2344.56	2335.04	2072.51	-0.41	12.67	2344.56	2335.04	2072.51	-0.41	12.67
Power Export From											
TPS	MU	1915.00	1889.52	1626.99	-1.33	16.14	1915.00	1889.52	1626.99	-1.33	16.14
Wind Power Plant	MU	4.06	1.12	3.96	-72.41	-71.72	4.06	1.12	3.96	-72.41	-71.72
Solar Power Plant	MU	193.36	180.37	187.54	-6.72	-3.82	193.36	180.37	187.54	-6.72	-3.82
Grand Total Export	MU	2112.42	2071.01	1818.49	-1.96	13.89	2112.42	2071.01	1818.49	-1.96	13.89

**(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of April 2022****(Rs. in Crores)**

Company	Total Plan Outlay for the year 2021-22	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		April, 2022	April, 2022	April, 2022	April, 2022	April, 2022	April, 2022
1	2	3	4	5	6	7	8
CIL	16500	868.86	695.65	80.06	868.86	695.65	80.06
NLCIL	2920	172.74	125.27	72.52	172.74	125.27	72.52
SCCL	2000	100.00	70.26	70.26	100.00	70.26	70.26
Total	21420	1141.60	891.18	78.06	1141.60	891.18	78.06

**(d) Coal Production****(Figs. In MT)**

Company	April 2022	April 2021	% Growth
CIL	53.47	41.89	27.6%
SCCL	5.32	4.86	9.6%

**(e) Overall Offtake**

Company	April 2022	April 2021	% Growth
CIL	57.50	54.23	6.0%
SCCL	5.74	5.44	5.5%

**(f) Coal Despatch to Power ( Coal and Coal Products)**

Company	April 2022	April 2021	% Growth
CIL	49.72	43.06	15.5%
SCCL	4.82	4.48	7.7%

- The outstanding dues payable by Power Sector to CIL as on 30.04.2022 was Rs.12819.09 crore.

**(g) Spot E-Auction Of Coal**

Company	Coal Qty. Allocated April.2022	Coal Qty. Allocated April.2021	Increase over notified price
CIL	1.62	2.53	345%

**(h) Special Forward E-auction for Power**

Company	Coal Qty. Allocated April.2022	Coal Qty. Allocated April.2021	Increase over notified price
CIL	-	2.19	-

**(i) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated April.2022	Coal Qty. Allocated April.2021	Increase over notified price
CIL	-	10.35	-

**(j) Special Spot E-Auction**

Company	Coal Qty. Allocated April.2022	Coal Qty. Allocated April.2021	Increase over notified price
CIL	-	0.01	-

**(k) Special SPOT E-Auction for Coal Importers**

Company	Coal Qty. Allocated April.2022	Coal Qty. Allocated April.2021	Increase over notified price
CIL	-	0.01	-

Provisional Report

**(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW.
B(i)	Linkages to State/Central PSUs	As on date, 29 TPPs have been granted linkage for a total capacity of 29,300 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>First round of linkage auction conducted in September, 2017.</li> <li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>FSAs have been executed with all the successful bidders.</li> </ul>
		<ul style="list-style-type: none"> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li> <li>Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li> </ul>



		<ul style="list-style-type: none"> <li>• PFCCL/Ministry of Power authorized to conduct future auctions.</li> <li>• 3<sup>rd</sup> round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</li> </ul>
		<ul style="list-style-type: none"> <li>• 4<sup>th</sup> round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>• The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li> <li>• Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>• Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>• Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even</p>	<ul style="list-style-type: none"> <li>• 9 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 48.28 MT of Coal, 14.23 MT have been booked by successful bidders</li> <li>• Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li> <li>• No action required from Ministry of Coal.</li> </ul>

		without requisition.	
		(d) PSU to act as an aggregator of Power  (e) Mechanism to ensure servicing of debt	<ul style="list-style-type: none"> <li>Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</li> <li>Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li> </ul>
		<p><b>(m) Promotional Drilling:</b> A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram &amp; Meghalaya and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of April 2022 is 0.07 lakh metre, against the target of 0.11 lakh metre, which is 63% of the target. The details are given at Annexure-I.</p> <p><b>(n) Overall Progress of Detailed Drilling in 2022-23:</b> For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 0.52 lakh metre of drilling has been carried out upto the month of April 2022 against the target of 0.52 lakh metre, which is 100% of the target.</p> <p><b>(o) GeM status:</b> Due to well-planned periodic review meetings at the level of JS&amp;FA with the stakeholders, procurement of Goods and Services through GeM by Coal PSUs/Organization under Mo C were increased by 5 times (i.e. 513%) and upto Rs. 3358.3 crore during the FY 2021-2022d from Rs.548.2 crore in the 2020-21.</p>	
2.	Important policy matters held up on account of prolonged inter-ministerial consultations		NIL
3.	No. of cases of 'sanction for prosecution' pending for more than three months		NIL
4.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government		NIL
5.	Status of ongoing SwachhtaAbhiyan (progress under Special Campaign)	During the month of April, 2022, two special swachhata campaigns were held on 09.04.2022 and 23.04.2022	

6. Status of Rationalization of Autonomous Bodies	NIL
7. Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL
8. Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs	<p>The detailed status regarding all the posts pertaining to Ministry/Department of Coal have been updated on AVMS as on last day of the previous month. A summary of the status is given below:</p> <p>(a) Total number of posts required to be entered on AVMS : 76  (b) Number of posts filled as on date : 50  (c) Number of posts totally vacant as on date : 01  (d) Number of posts under additional charge arrangement : 25  (e) Number of posts that would fall vacant during the next 6 Month : 06</p>



## Board level status as on 30.04.2022

Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.11.2022	Remarks
1	CIL	06	04	02	01 (DMktg)	i. Additional charge for D(Fin) to CMD, CIL. ii. Dir. (BD)- vacant. No additional charge entrusted.
2	NLCIL	06	04	02	-	i. Addl. Charge of D(Mines) to CMD, NLCIL. ii. Addl. Charge of Dir (HR) to CMD, NLCIL.
3	CCL	05	01	04	-	i. Addl. Charge of D(T) [vacated by Sh. Bholu Singh) to CMD, CCL. ii. Addl. Charge of D(T)[vacated by Sh. V K Srivastava] to S K Gomasta, D(T), CMPDIL. iii. Addl. Charge of Dir(Fin) to Sh. K R Vasudevan, D(Fin), MCL iv. Addl. Charge of D(Pers.) to Shri P V K R Mallikarjuna Rao, D(P), BCCL
4	BCCL	05	03	02	01 D(Pers.)	i. Addl. Charge of D(T), BCCL to Sh S K Singh, D(T), BCCL. ii. Addl. Charge of D(Fin), BCCL to CMD, BCCL.
5	ECL	05	02	03	-	i. Addl. Charge of D(Pers.) to CMD, ECL. ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL iii. Addl. Charge of D(Fin) to CMD, ECL.
6	WCL	05	03	02	-	i. Addl. Charge of D(T), WCL to Sh. J P Dwivedi, D(T), WCL. ii. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	04	01	02 D(Fin) D(Tech)	i. Addl. Charge of D(Pers.) to Sh. R N Dubey, D(F), WCL.
8	SECL	05	03	02	01 D(Tech)	i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL. ii. Addl. Charge of D(Fin), SECL to CMD, SECL.
9	MCL	05	04	01	01 D(Fin)	i. Addl. Charge of CMD, MCL to Sh. O P Singh, D(T), MCL.
10	CMPDIL	05	03	02	-	i. Addl. Charge of D(T) (vacated by Sh K K Mishra) to Shri S K Gomasta, D(T), CMPDIL. ii. Addl. Charge of D(T) (vacated by Sh A K Rana) to CMD, CMPDIL.

<b>Total</b>		52	31	21	06	
<b>Status of Coal Controller's organisation as on 30.04.2022</b>						
<b>Sl. No.</b>	<b>Name of Post</b>	<b>Sanctioned strength</b>	<b>In Position</b>	<b>Vacant</b>	<b>Remarks</b>	
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.	
<b>Status of CMPFO as on 30.04.2022</b>						
<b>Sl. No.</b>	<b>Name of Post</b>	<b>Sanctioned strength</b>	<b>In Position</b>	<b>Vacant</b>	<b>Remarks</b>	
01	Commissioner	01	00	01	Additional charge to Sh. SamiranDutta, CMD, BCCL.	
<b>Status of Ministry as on 30.04.2022</b>						
<b>Sl. No.</b>	<b>Name of Post</b>	<b>Sanctioned strength</b>	<b>In Position</b>	<b>Vacant</b>	<b>Remarks</b>	
01	Secretary	01	01	00		
02	Additional Secretary	01	02*	00		
03	Joint Secretary	05	04	01*	*1 JS promoted to AS (In- situ)	
04	Project Advisor	01	01	00		
05	Director/DS	03	03	00		
	<b>Total</b>	11	11	00		
<b>Status of CVOs as on 30.04.2022</b>						
<b>Sl. No.</b>	<b>Name of Post</b>	<b>Sanctioned strength</b>	<b>In Position</b>	<b>Vacant</b>	<b>Remarks</b>	
1	CIL	1	1	0		
2	NLCIL	1	1	0		
3	CCL	1	0	1	Addl. Charge of CVO(CCL) to to CVO, CMPDIL	
4	BCCL	1	1	0		
5	ECL	1	1	0		
6	WCL	1	1	0		
7	NCL	1	0	1	Addl. Charge of CVO(NCL) to to CVO, WCL	
8	SECL	1	1	0		
9	MCL	1	1	0		
10	CMPDIL	1	1	0		
11	CMPFO	1	0	1	Addl. Charge of CVO(CMPFO) to to CVO, BCCL	
	<b>Total</b>	11	08	03		
9.	List of cases in which ACC directions have not been complied with	NIL				
10.	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL				