डॉ. अनिल कुमार जैन, भाज्यन्ते

Dr. ANIL KUMAR JAIN, IAS SECRETARY

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भारत सरकार **GOVERNMENT OF INDIA** कोयला मंत्रालय MINISTRY OF COAL शास्त्री भवन, नई दिल्ली-110 001 SHASTRI BHAWAN, NEW DELHI-110 001 www.coal.gov.in

11.04.22

D.O. No. H0111/1/2022-Coordination

Dear Sig,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of March, 2022:

- Overall coal production of CIL was 80.26 MT as compared to 81.13 MT of the corresponding month of last year.
- Overall coal off take of CIL was 62.04 MT as compared to 60.06 MT i.e. a growth of 3.3 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 52.24 MT as compared to 46.98 MT i.e. a growth of 11.2% as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.03.2022 are ₹ 12,272.41 crore. With segueds,

Yours sincerely,

Encl: As above

(Dr. Anil Kumar Jain)

Shri Rajiv Gauba

Cabinet Secretary, Cabinet Secretariat, Rashtrapati Bhawan, New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MARCH, 2022

S. No	Significant input			Statu	S
39,777	Important polic	(a) Initiati	ves being taken in re	gard to de-allocated	l coal block:
	y decisions take n and major ach ievementsdurin g the month	submiss deviation Agreem • Meeting Governing block al • Product Million • Revenue 114.69 (• Note date for sale CCEA (Secretar Minutes) • Vide Output Successiful approve	ions/ replies made to from the Efficiency ent/Allotment Agreen gunder the Chairman ment of coal bearing Slocattees. ion in the month of M. Tonne. In the month of M. Tone. It is in the month of M. Tore. It is in the mo	by Successful Bidder Parameter as mention of coal mines unship of AS (MN) & States to ascertain the March, 2022 from mines arch, 2022 from mines arch, 2022 from mines option of Methodolo enue sharing basis and terms of Para 3.1.13 intimated to CCEA. 1022. 2. directions have becowing 5 coal mines Authority in reference	23.2022 & 03.03.2022 to consider/ examine the ers/ Allottees of the coal mines in respect of oned in Coal Mine Development and Production of CMSP and MMDR Act. Nominated Authority on 04.03.2022 with State genuineness of Monthly payments made by coal ines allocated under CM (SP) Act, 2015 is 6.53 mes allocated under CM (SP) Act, 2015 is Rs. Togy for auction of coal and lignite mines/ blocks and tenure of coking coal linkage was approved by (b), the decisions of Empowered Committee of Meeting of ECoS was held on 21.03.2022 and een issued to Nominated Authority to declare for sale of coal under CM (SP) Act, 2015 as see to the recommendations of preferred bidders
		S.No.	Name of Coal Mine	State	Successful Bidder
		1.	Bijahan	Odisha	Mahanadi Mines & MineralsPrivate Limited
		2.	Brinda&Sasai	Jharkhand	Dalmia Cement (Bharat) Limited
		3.	Majra	Maharashtra	B S Ispat Limited
		4.	Utkal-C	Odisha	Jindal Steel & Power Limited
		 Authorit Provisio During allocatic auction Directio preferred of 05 conditions The Condition captive which, and Hon'ble 	by for conducting aucurs) Act, 2015 in respective month of March on of 08 coal blocks for sale of lignite under the sale of lignite under the sale of lignite under the sale blocks viz. Gondbard Controller Organizational blocks for the maggregate coal products	ection of coal mine forct of Jitpur Coal Mira, 2022, directions I by way of auction for the MMDR Act, 19 to Nominated Authoria bidder and to issue the March, 2021, and the foot of March, 2022, ction of those coal Moher & Moher Am	ty under the MMDR Act, 1957 for declaring the vesting order of the successful bidder in respect kisud-II, Bankhui, Garampani and Koilajan coal at the total production of coal from the allocated 2 is 8.640 Million Tonnes (provisional), out of blocks which have not been cancelled by the lori Extn. (1.265 MT), Tasra (0.000 MT) and

(b) Performance of NLC India Limited in March, 2022

		Mar-22		Mar -21	% Varia wrt	tion	April March		April 20 – Mar 2021	% Variation wrt	
	Unit	Targ et	Actu al	Actu al	Col 4/ Col 3	Col 4/ Col 5	Targe t	Actua l	Actua I	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overbu rden	LM ³	144. 50	140. 34	155. 88	-2.88	-9.97	1560. 00	1507. 91	1452. 61	-3.34	3.81
Lignite	LT	27.0 5	38.0 1	30.7 7	40.5	23.5	246.5	251.1 3	192.6 2	1.87	30.38
Talabir a OCP Coal OB	LM ³	4.60	3.44	3.37	25.2 2	2.08	37.10	23.42	49.01	36.87	-52.21
Talabir a OCP Coal	LT	4.00	6.88	3.01	72.0 0	128. 57	35.00	63.58	10.13	81.66	527.6 4
Power Gross From											
TPS	MU	2123	1991 .04	1852 .25	-6.23	7.49	24279 .24	22838 .74	17260 .31	-5.93	32.32
Wind Power Plant	MU	1.49	1.86	0.92	24.8 3	102. 17	94.00	85.23	96.91	-9.33	-12.05
Solar Power Plant	MU	195. 82	212. 53	204. 21	8.53	4.07	1972. 39	2098. 39	1964. 78	6.39	6.80
Grand Total Gross	MU	2320 .52	2205 .43	2057 .38	-4.96	7.20	26345 .63	25022 .36	19322 .00	-5.02	29.50
Power Export From											
TPS	MU	1714 .58	1741 .83	1597 .03	1.59	9.07	19641 .13	19860 .12	14666 .05	1.11	35.42
Wind Power Plant	MU	1.49	1.77	0.86	18.7 9	105. 57	94.00	84.01	94.52	10.63	-11.12
Solar Power Plant	MU	195. 66	212. 39	204. 04	8.55	4.09	1970. 86	2096. 96	1963. 34	6.40	6.81
Grand Total Export	MU	1911 .73	1955 .99	1801 .93	2.32	8.55	21705 .99	22041 .09	16723 .92	1.54	31.79

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of March, 2022

(Rs. in Crores)

Company	Total Plan Outla y for the year 2020- 21	Target Expendit ure	Actual Expendit ure (Prov.)	% of Actual Expendit ure to plan outlay for the month of	Target of Cumulati ve Expendit ure upto	Cumulat ive Expendit ure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		March, 2022	March, 2022	March, 2022	March, 2022	March, 2022	March, 2022
1	2	3 _	4	5	6	7	8
CIL	14685	530.85	2157.15	406.36	14685.00	14833.71	101.01
NLCIL	2061	198.58	340.07	171.25	2061.00	2416.89	117.27
SCCL*	2000	247.50	39.19	15.83	2000.00	1604.61	80.23
Total	18746	976.93	2536.41	259.63	18746.00	18855.21	100.58

^{*}Revised budgeted expenditure

(d) Coal Production

(Fige In MT)

Company	March 2022	March 2021	% Growth	April-March 2022	April-March 2021	% Growth
CIL	80.26	81.13	-1.1%	622.64	596.22	4.4%
SCCL	6.45	6.38	1.0%	65.02	50.58	28.6%

(e)Overall Offtake

Company	March 2022	March 2021	Growth	April-March 2022	April-March 2021	% Growth
CIL	62.04	60.06	3.3%	661.89	574.48	15.2%
SCCL	5.95	5.92	0.6%	65.53	48.51	35.1%

(f) Coal Despatch to Power (Coal and Coal Products)

Compan y	March 2022	March 2021	% Growth	April- March 2022	April- March 2021	% Growth
CIL	52.24	46.98	11.2%	540.14	444.97	21.4%
SCCL	4.75	4.93	-3.6%	53.65	40.90	31.2%

• The outstanding dues payable by Power Sector to CIL as on 31.03.2022 was ₹ 12,272.41 crore

(g) Spot E-Auction Of Coal

	Compan y	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April- March.2022	Coal Qty. Allocated April- March.2021	Increase over notified price
Ì	CIL	7.89	5.30	290%	35.90	42.51	150%

(h) Special Forward E-auction for Power

Compa ny	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April- March.2022	Coal Qty. Allocated April- March.2021	Increase over notified price
CIL	-	6.31		41.25	39.33	35%

(i) Exclusive E-auction for Non-Power

Compa ny	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April- March.2022	Coal Qty. Allocated April- March.2021	Increase over notified price
CIL	-	5.48	2,00	25.66	31.23	49%

(j) Special Spot E-Auction

Compa ny	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April- March.2022	Coal Qty. Allocated April- March.2021	Increase over notified price
CIL	-	1.08	-	2.86	3.45	81%

(k) Special SPOT E-Auction for Coal Importers

Compa ny	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April- March.2022	Coal Qty. Allocated April- March.2021	Increase over notified price
CIL		_	-	2.33	7.53	50%

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
10000	holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7460 MW.
B(i)		As on date, 24 TPPs have been granted linkage for a total capacity of 26000 MW.

(ii)	Linkages for IPPs having PPA based on domestic coal	 First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders. 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. PFCCL/Ministry of Power authorized to conduct future auctions. 3rd round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders. 4th round of linkage auction has been conducted by PFCCL in September,2021, where, 3.20 MTPA linkages have been
(iii	Linkages for IPPs without PPA	 booked by 5 successful bidders. The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders.
(iv)	Earmarking Linkages to States for fresh PPAs	The average premium gained was 9%. Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	 Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii		IMC submitted its recommendation.
(vii		8 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 42.13 MT of Coal, 8.1 MT have been booked by successful bidders
	(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs	Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.
	(c) Aggregation of Power by Nodal Agency under Para B(v) for a group of States even without requisition.	No action required from Ministry of Coal.

		(d) PSU to act as an aggregator of Power • Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.									
		(e) Mechanism to ensure servicing of debt • Ministry of Power vide O.M dated 05.08.201 and 20.08.2019 has communicated the mechanism prepared in this regard.	9								
		(m) Offering of coal by Coal India Limited / SCCL through e- auction in the market as well as co al linkage by Coal India Limited / SCCL to their own gasification plants									
		Cabinet Committee on Economic Affairs has approved the following proposal of this Ministry on 26 th February 2022.									
		Offering of all the non-linkage coal by coal companies through one e-auction window of Co Limited (CIL) / Singareni Collieries Company Limited (SCCL) which would cater to all the viz. Power sector & NRS including traders.									
		• Long term allotment of coal by CIL/SCCL, without affecting the supplies against exist linkages, to their own gasification plants at prices as may be decided by the coal company.	ing coa								
		Necessary directions have been conveyed to CIL and SCCL vide letter No. CPD-23011/18/2021-CPD dated 21st March, 2022 with copy to concerned Ministries / Departments and Chief Secretaries to all States/ UTs.									
		(n) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMP DI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.									
		As against this, the achievement of drilling upto the month of March 2022 is 1.69 lakh metre, a the target of 1.50 lakh metre, which is 113% of the target.	gainst								
		(o) Overall Progress of Detailed Drilling in 2021-22: For 2021-22, MoU target of drilling is 7 metre (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre). As against this, 7.91 lak of drilling has been carried out upto the month of March 2022 against the target of 7.50 lakh methods is 106% of the target.	h metre								
		(p) GeM Portal MOC has placed orders of Rs.3358.3 crores in FY 2021-22 compared to Rs.548.2 crores in FY 2020-21.									
).	Important policy matters held up o n account of prolo nged inter-minist erial consultation	NIL									
•	No. of cases of 'sanction for prosecution' pending for more than three month	NIL	200-10-1								

4.	Particulars of cas es in which there has been a depart ure from the Tra nsaction of Business Rules or established policy of the Governme nt						NIL	
5.		During 03.2022		of March, 20)22, two s	pecial s	swachhata c	campaign were held on 06.03.2022 and 26.
6.	Status of Rationalization of Autonomous Bodies						NIL	
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development						NIL	
8.	Vacancy position of senior level appointments in the Ministry/Depart ment, including Autonomous Bodies/PSUs	(a) To (b) N (c) N (d) N (e) N	ast day of the otal number of pumber	er of posts requests filled as of osts totally vacousts under addresses that would	nth. A sumr nired to be n date ant as on d litional cha d fall vaca Board I	entered date arge ari nt durii	the status is I on AVMS rangement ing the next of	: 76 : 50 : 01 : 25 6 Month : 06
		SI. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.10.202	Remarks
		1	CIL	06	04	02	01 D(Mktg)	 i. Additional charge for D(Fin) to CMD, CIL. ii. Dir. (BD)- vacant. No additional charge entrusted.
		2	NLCIL	06	04	02	-	 i. Addl. Charge of D(Mines) to CMD, NLCIL. ii. Addl. Charge of Dir (HR) to CMD, NLCIL.

			e of Post	Sanctioned strength	In Positio		Remarks
S	Status	of CMP	FO as on .	31.03.2022			
	1.	Coal C	Controller	01	00	01	Additional charge to Ms. Santosh, DDG MoC.
	SI. N	o. Name	of Post	Sanctioned strength	In Positio		Remarks
S	status	of Coal	Controlle	r's organisatio	on as on 3		
		, otal	3/2	31	21		
	7	otal	52	31	21	06	Gomasta, D(T), CMPDIL. ii. Addl. Charge of D(T) (vacated by Sh K K Mishra) to CMD CMPDIL.
	10	CMPDIL	05	03	02	-	i. Addl. Charge of D(T) (vacated by Sh K K Mishra) to Shri S K
	9	MCL	05	03	02	01 D(Fin)	 i. Addl. Charge of CMD, MCL to Sh. O P Singh, D(T), MCL. ii. Addl. Charge of D(T), MCL to Sh S K Pal, D(T), SECL.
	8	SECL	05	04	01	01 D(Fin)	i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL.
	7	NCL	05	04	01	02 D(Fin) D(Tech)	i. Addl. Charge of D(Pers.) to Sh. R N Dubey, D(F), WCL.
	6	WCL	05	03	02	-	 i. Addl. Charge of D(T), WCL to Sh. J P Dwivedi, D(T), WCL. ii. Addl. Charge of D(Fin) to CMD, WCL.
							ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECLiii. Addl. Charge of D(Fin) to CMD, ECL.
	5	ECL	05	02	03	-	i. Addl. Charge of D(Pers.) to CMD, ECL.
	4	BCCL	05	03	02	01 D(Pers.)	 i. Addl. Charge of D(T), BCCL to Sh S K Singh, D(T), BCCL. ii. Addl. Charge of D(Fin), BCCL to CMD, BCCL.
							Sh. V K Srivastava] to S K Gomasta, D(T), CMPDIL. iii. Addl. Charge of Dir(Fin) to Sh. K R Vasudeva, D(Fin), MCL iv. Addl. Charge of D(Pers.) to ShriP V K R MallikarjunaRao, D(P), BCCL i. Addl. Charge of D(T), BCCL to
	3	CCL	05	01	04		 i. Addl. Charge of D(T) [vacated by Sh. Bhola Singh) to CMD, CCL. ii. Addl. Charge of D(T)[vacated by

		01	Commissioner	01	00	01	Additional charge to Sh. SamiranDutta CMD, BCCL.				
		Status of Ministry as on 31.03.2022									
		SI. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks				
		01	Secretary	01	01	00					
		02	Additional Secretary	01	02	00					
		03	Joint Secretary	05	04	01					
		04	Project Advisor	01	01	00					
		0.5	Director/DS	03	03	00					
		Status of	CVOs as on 31.	Sanctioned	In	Vacant	Remarks				
				strength	Position						
		1	CIL	Į	1	0					
		2	NLCIL	1	1	0					
		3	CCL	1	0	1	Addl. Charge entrusted to CVO, CMPDIL				
		4	BCCL	1	1	0					
		5	ECL	1	1	0					
		6	WCL	1	1	0					
		7	NCL	1	0		Addl. Charge entrusted to CVO, WCL				
		8	SECL	1	1	0					
		9	MCL	1	1	0					
		10	CMPDIL	1	1	0					
		11	CMPFO		00		Addl. Charge entrusted to CVO, BCCL				
			Total	11	08	03					
	List of cases in which ACC directions have not been complied with				N	IL ,					
	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval				N	IIL					

