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Government of India
Ministry of Coal

Shastri Bhawan, New Delhi,
Dated 19th April, 2022

OFFICE MEMORANDUM

Subject: Monthly Summary for the Cabinet for the month of March, 2022 in respect of Ministry of Coal.

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of March, 2022 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issue with the approval of the competent authority.



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Encl. As above

To

All Members of the Council of Ministers

Copy to:-

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

Monthly Summary for the Cabinet for the month of March, 2022 in respect of Ministry of Coal

Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

Important achievements

- 17th meeting of Scrutiny committee held on 02.03.2022 & 03.03.2022 to consider/ examine the submissions/ replies made by Successful Bidders/ Allottees of the coal mines in respect of deviation from the Efficiency Parameter as mentioned in Coal Mine Development and Production Agreement/Allotment Agreement of coal mines under CMSP and MMDR Act.
- Meeting under the Chairmanship of AS (MN) & Nominated Authority on 04.03.2022 with State Government of coal bearing States to ascertain the genuineness of Monthly payments made by coal block allottees.
- Production in the month of March, 2022 from mines allocated under CM (SP) Act, 2015 is 6.53 Million Tonne.
- Revenue in the month of March, 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 114.69 Crore.
- Note dated 30.04.2020 on adoption of Methodology for auction of coal and lignite mines/ blocks for sale of coal/ lignite on revenue sharing basis and tenure of coking coal linkage was approved by CCEA on 20.05.2020 and in terms of Para 3.1.13 (b), the decisions of Empowered Committee of Secretaries (ECoS) has to be intimated to CCEA. Meeting of ECoS was held on 21.03.2022 and Minutes are issued on 29.03.2022.
- Vide OMs dated 09.03.2022, directions have been issued to Nominated Authority to declare successful bidder of the following 5 coal mines for sale of coal under CM (SP) Act, 2015 as approved by the Competent Authority in reference to the recommendations of preferred bidders submitted by Nominated Authority.

S. No.	Name of Coal Mine	State	Successful Bidder
1.	Bijahan	Odisha	Mahanadi Mines & Minerals Private Limited
2.	Brinda & Sasai	Jharkhand	Dalmia Cement (Bharat) Limited
3.	Majra	Maharashtra	B S Ispat Limited
4.	Utkal-C	Odisha	Jindal Steel & Power Limited

- Vide OM dated 24.03.2022, directions of the Central Government have been issued to Nominated Authority for conducting auction of coal mine for sale of coal under the Coal Mines (Special Provisions) Act, 2015 in respect of Jitpur Coal Mine located in the State of Jharkhand.
- During the month of March, 2022, directions have been issued to Nominated Authority for allocation of 08 coal blocks by way of auction for sale of coal and 09 lignite blocks by way of auction for sale of lignite under the MMDR Act, 1957.

- Directions have been issued to Nominated Authority under the MMDR Act, 1957 for declaring the preferred bidder as successful bidder and to issue vesting order of the successful bidder in respect of 05 coal blocks viz. Gondbahera Ujheni East, Tokisud-II, Bankhui, Garampani and Koilajan coal blocks.
- The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of March, 2022 is 8.640 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.265 MT), Tasra (0.000 MT) and Pakri Barwadih (0.816 MT) is 2.081 Million Tonnes (Provisional).

Report on Progress: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of March, 2022 is given below-

(a) COAL PRODUCTION

(Figs.In MT)

Company	March 2022	March 2021	% Growth	April-March 2022	April-March 2021	% Growth
CIL	80.26	81.13	-1.1%	622.64	596.22	4.4%
SCCL	6.45	6.38	1.0%	65.02	50.58	28.6%

(b) OVERALL OFFTAKE

Company	March 2022	March 2021	% Growth	April-March 2022	April-March 2021	% Growth
CIL	62.04	60.06	3.3%	661.89	574.48	15.2%
SCCL	5.95	5.92	0.6%	65.53	48.51	35.1%

(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	March 2022	March 2021	% Growth	April-March 2022	April-March 2021	% Growth
CIL	52.24	46.98	11.2%	540.14	444.97	21.4%
SCCL	4.75	4.93	-3.6%	53.65	40.90	31.2%

The outstanding dues payable by Power Sector to CIL as on 31.03.2022 was ₹ 12,272.41crore

(d) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April-March.2022	Coal Qty. Allocated April-March.2021	Increase over notified price
CIL	7.89	5.30	290%	35.90	42.51	150%

(e) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April-March.2022	Coal Qty. Allocated April-March.2021	Increase over notified price
CIL	-	6.31	-	41.25	39.33	35%

(f) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April-March.2022	Coal Qty. Allocated April-March.2021	Increase over notified price
CIL	-	5.48	-	25.66	31.23	49%

(g) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April-March.2022	Coal Qty. Allocated April-March.2021	Increase over notified price
CIL	-	1.08	-	2.86	3.45	81%

(h) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

Company	Coal Qty. Allocated March.2022	Coal Qty. Allocated March.2021	Increase over notified price	Coal Qty. Allocated April-March.2022	Coal Qty. Allocated April-March.2021	Increase over notified price
CIL	-	-	-	2.33	7.53	50%

(i) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7460 MW.
B(i)	Linkages to State/Central PSUs	As on date, 24 TPPs have been granted linkage for a total capacity of 26000 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> • First round of linkage auction conducted in September, 2017. • Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. • FSAs have been executed with all the successful bidders.
		<ul style="list-style-type: none"> • 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. • Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.
		<ul style="list-style-type: none"> • PFCCL/Ministry of Power authorized to conduct future auctions. • 3rd round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
		<ul style="list-style-type: none"> • 4th round of linkage auction has been conducted by PFCCL in September,2021, where, 3.20 MTPA

		linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> 8 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 42.13 MT of Coal, 8.1 MT have been booked by successful bidders Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.

Offering of coal by Coal India Limited / SCCL through e- auction in the market as well as coal linkage by Coal India Limited / SCCL to their own gasification plants

Cabinet Committee on Economic Affairs has approved the following proposal of this Ministry on 26th February 2022.

- Offering of all the non-linkage coal by coal companies through one e-auction window of Coal India Limited (CIL) / Singareni Collieries Company Limited (SCCL) which would cater to all the Sectors viz. Power sector & NRS including traders.

- Long term allotment of coal by CIL/SCCL, without affecting the supplies against existing coal linkages, to their own gasification plants at prices as may be decided by the coal company.

Necessary directions have been conveyed to CIL and SCCL vide letter no. CPD-23011/18/2021-CPD dated 21st March, 2022 with copy to concerned Ministries / Departments and Chief Secretaries to all States/ UTs.

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of March 2022 is 1.69 lakh metre, against the target of 1.50 lakh metre, which is 113% of the target.

Overall Progress of Detailed Drilling in 2021-22: For 2021-22, MoU target of drilling is 7.50 lakh metre (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre). As against this, 7.91 lakh metre of drilling has been carried out upto the month of March 2022 against the target of 7.50 lakh metre, which is 106% of the target.

GeM Portal

MOC has placed orders of Rs.3358.3 crores in FY 2021-22 compared to Rs.548.2 crores in FY 2020-21.

Performance of NLC India Limited in March, 2022

	Unit	Mar-22		Mar-21	% Variation wrt		April 21 - March 2022		April 20 - Mar 2021	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM3	144.50	140.34	155.88	-2.88	-9.97	1560.00	1507.91	1452.61	-3.34	3.81
Lignite	LT	27.05	38.01	30.77	40.52	23.53	246.52	251.13	192.62	1.87	30.38
Talabira OCP Coal OB	LM3	4.60	3.44	3.37	-25.22	2.08	37.10	23.42	49.01	-36.87	-52.21
Talabira OCP Coal	LT	4.00	6.88	3.01	72.00	128.57	35.00	63.58	10.13	81.66	527.64
Power Gross From											
TPS	MU	2123.21	1991.04	1852.25	-6.23	7.49	24279.24	22838.74	17260.31	-5.93	32.32
Wind Power Plant	MU	1.49	1.86	0.92	24.83	102.17	94.00	85.23	96.91	-9.33	-12.05
Solar Power Plant	MU	195.82	212.53	204.21	8.53	4.07	1972.39	2098.39	1964.78	6.39	6.80
Grand Total Gross	MU	2320.52	2205.43	2057.38	-4.96	7.20	26345.63	25022.36	19322.00	-5.02	29.50
Power Export From											
TPS	MU	1714.58	1741.83	1597.03	1.59	9.07	19641.13	19860.12	14666.05	1.11	35.42
Wind Power Plant	MU	1.49	1.77	0.86	18.79	105.57	94.00	84.01	94.52	-10.63	-11.12
Solar Power Plant	MU	195.66	212.39	204.04	8.55	4.09	1970.86	2096.96	1963.34	6.40	6.81
Grand Total Export	MU	1911.73	1955.99	1801.93	2.32	8.55	21705.99	22041.09	16723.92	1.54	31.79
