

अनिल कुमार जैन, भा.प्र.से.

सचिव

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सत्यमेव जयते

भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/1/2022-Coord.

11.03.2022

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of February, 2022:

• Overall coal production of CIL was 64.26 MT as compared to 61.87 MT i.e. a growth of 3.9 % as compared to the corresponding month of last year.

• Overall coal off take of CIL was 57.47 MT as compared to 51.27 MT i.e. a growth of 12.1% as compared to the corresponding month of last year.

• Coal dispatch by CIL to Power Sector was 48.05 MT as compared to 39.85 MT i.e. a growth of 20.6 % as compared to the corresponding month of last year.

• The outstanding dues payable by Power Sector to CIL as on **28.02.2022** was. **₹15,037.32** crore.

With regards,

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.


(Dr. Anil Kumar Jain)

**REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF
FEBRUARY, 2022**

| Significant inputs | Status | | | | | | | | | | | |
|--|---|---------|---------|---------|--------|-----------------|---------------|--------------------------|----------|----------------------|-----------------|------------------|
| Important policy decisions taken and major achievements during the month | <p>(a) Initiatives being taken in regard to de-allocated coal block:</p> <ul style="list-style-type: none"> • Production in the month of February, 2022 from mines allocated under CM (SP) Act, 2015 is 5.88 Million Tonne • Revenue in the month of February, 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 170.71 Crore. • Vide OM dated 09.02.2022, directions have been issued to Nominated Authority to declare successful bidder of Lalgargh (North) coal mine located in the State of Jharkhand to M/s Adhunik Power & Natural Resources for sale of coal under CM (SP) Act, 2015 as approved by the Competent Authority in reference to the recommendations of preferred bidders submitted by Nominated Authority. • The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of February, 2022 is 8.818 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.953 MT), Tasra (0.000 MT) and Pakri Barwadih (0.865 MT) is 2.818 Million Tonnes (Provisional). • Directions have been issued to Nominated Authority for declaring the preferred bidder of Beheraband North Extn. coal block as successful bidder and to issue vesting order of the successful bidder. | | | | | | | | | | | |
| (b) Performance of NLC India Limited in February, 2022 | | | | | | | | | | | | |
| | | Unit | Feb-22 | | Feb-21 | % Variation wrt | | April 21 - February 2022 | | April 20 - Feb. 2021 | % Variation wrt | |
| | | | Target | Actual | Actual | Col 4 / Col 3 | Col 4 / Col 5 | Target | Actual | Actual | Col. 9 / Col. 8 | Col. 9 / Col. 10 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | |
| Overburden | L M ³ | 137.95 | 126.55 | 129.83 | -8.26 | -2.53 | 1415.50 | 1367.59 | 1296.83 | -3.38 | 5.46 | |
| Lignite | LT | 24.84 | 25.20 | 20.03 | 1.45 | 25.81 | 219.47 | 213.11 | 161.85 | -2.90 | 31.67 | |
| Talabira OCP Coal OB | L M ³ | 3.50 | 0.48 | 6.14 | -86.29 | -92.18 | 32.50 | 20.11 | 46.19 | -38.12 | 56.46 | |
| Talabira OCP Coal | LT | 3.50 | 8.23 | 0.98 | 135.14 | | 31.00 | 56.69 | 7.13 | 82.87 | | |
| POWER GROSS FROM | | | | | | | | | | | | |
| TPS | M U | 1992.81 | 1981.31 | 1727.53 | -0.58 | 14.69 | 22157.27 | 20845.66 | 15409.55 | -5.92 | 35.28 | |
| Wind Power Plant | M U | 1.69 | 0.46 | 0.60 | -72.78 | -23.33 | 92.51 | 83.37 | 95.99 | -9.88 | -13.15 | |
| Solar Power Plant | M U | 168.56 | 170.96 | 180.95 | 1.42 | -5.52 | 1776.57 | 1885.86 | 1761.09 | 6.15 | 7.08 | |
| Grand Total Gross | M U | 2163.06 | 2152.73 | 1909.08 | -0.48 | 12.76 | 24026.35 | 22814.89 | 17266.63 | -5.04 | 32.13 | |
| POWER EXPORT FROM | | | | | | | | | | | | |
| TPS | M U | 1608.44 | 1743.04 | 1493.45 | 8.37 | 16.71 | 17927.61 | 18116.20 | 13073.63 | 1.05 | 38.57 | |
| Wind Power Plant | M U | 1.69 | 0.39 | 0.54 | -76.92 | -27.78 | 92.51 | 82.24 | 93.66 | -11.10 | -12.19 | |
| Solar Power Plant | M U | 168.42 | 170.84 | 180.82 | 1.44 | -5.52 | 1775.20 | 1884.57 | 1759.82 | 6.16 | 7.09 | |
| Grand Total Export | M U | 1778.55 | 1914.27 | 1674.81 | 7.63 | 14.30 | 19795.32 | 20083.01 | 14927.11 | 1.45 | 34.54 | |

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of February, 2022
Typing (Rs. in Crores)

| Company | Total Plan Outlay for the year 2020-21 | Target Expenditure | Actual Expenditure (Prov.) | % of Actual Expenditure to plan outlay for the month of | Target of Cumulative Expenditure upto | Cumulative Expenditure Upto the Month of | % of Actual Cumulative Expenditure to Plan outlay upto |
|---------|--|--------------------|----------------------------|---|---------------------------------------|--|--|
| | | February, 2022 | February, 2022 | February, 2022 | February, 2022 | February, 2022 | February, 2022 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| CIL | 14685.00 | 814.64 | 1137.69 | 139.66 | 14154.15 | 12676.56 | 89.56 |
| NLCIL | 2061.00 | 193.94 | 135.24 | 69.73 | 1862.42 | 2076.82 | 111.51 |
| SCCL | 2500* | 297.50 | 33.54 | 11.27 | 2252.50 | 1565.42 | 69.50 |
| Total | 16746.00 | 1306.08 | 1306.47 | 100.03 | 18269.07 | 16318.80 | 89.32 |

*In respect of SCCL the revised budgeted expenditure is Rs. 2000 Crores

(d) Coal Production

(Figs. In MT)

| Company | February, 2022 | February, 2021 | % Growth | April-February 2022 | April-February 2021 | % Growth |
|---------|----------------|----------------|----------|---------------------|---------------------|----------|
| CIL | 64.26 | 61.87 | 3.9% | 542.38 | 515.09 | 5.3% |
| SCCL | 6.04 | 5.59 | 8.0% | 58.58 | 44.20 | 32.5% |

(e) Overall Offtake

| Company | February, 2022 | February 2021 | % Growth | April-February 2022 | April-February 2021 | % Growth |
|---------|----------------|---------------|----------|---------------------|---------------------|----------|
| CIL | 57.47 | 51.27 | 12.1% | 599.92 | 514.42 | 16.6% |
| SCCL | 5.41 | 5.22 | 3.8% | 59.59 | 42.60 | 39.9% |

(f) Coal Despatch to Power (Coal and Coal Products)

| Company | February, 2022 | February 2021 | % Growth | April-February 2022 | April-February 2021 | % Growth |
|---------|----------------|---------------|----------|---------------------|---------------------|----------|
| CIL | 48.05 | 39.85 | 20.6% | 487.88 | 397.99 | 22.6% |
| SCCL | 4.22 | 4.36 | -3.3% | 48.91 | 35.97 | 36.0% |

- The outstanding dues payable by Power Sector to CIL as on 28.02.2022 was ₹ 15,037.32 crore

(g) Spot E-Auction Of Coal

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | 1.51 | 4.41 | 270% | 28.01 | 37.21 | 107% |

(h) Special Forward E-auction for Power

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | 2.34 | 5.69 | 20% | 41.25 | 33.01 | 35% |

(i) Exclusive E-auction for Non-Power

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | 0.17 | 3.83 | 154% | 25.66 | 25.75 | 49% |

(j) Special Spot E-Auction

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | - | 0.03 | - | 2.86 | 2.37 | 81% |

(k) Special SPOT E-Auction for Coal Importers

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | - | - | - | 2.33 | 7.53 | 50% |

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

| Sl. No. | Activity | Timeline/Status |
|---------|---|---|
| A(i) | Sign FSA with pending LoA holders | Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7460 MW. |
| B(i) | Linkages to State/Central PSUs | As on date, 23 TPPs have been granted linkage for a total capacity of 26000 MW. |
| (ii) | Linkages for IPPs having PPA based on domestic coal | <ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders. 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. <p>PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</p> <p>Fourth round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</p> |
| (iii) | Linkages for IPPs without PPA | <ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%. |
| (iv) | Earmarking Linkages to States for fresh PPAs | Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively. |
| (v) | Power aggregate of group of States | <ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power. |
| (vi) | Linkages to SPV for setting up of UMPP | SBD under formulation by Ministry of Power. |

| | | |
|--------|--|--|
| (vii) | Linkages to IPPs having PPA based on imported coal. | IMC submitted its recommendation. |
| (viii) | <p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p> | <ul style="list-style-type: none"> 8 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 41.13 MT of Coal, 8.1 MT have been booked by successful bidders Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard. |

(m) NRS Linkage Auction:

A new sub-sector 'Production of Syn-Gas leading to coal gasification' has recently been created (in the month of February, 2022) under the NRS linkage auctions in order to encourage coal gasification technology so that new consumers requiring coal for coal gasification are incentivized.

(n) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in

coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of February 2022 is 1.59 lakh metre, against the target of 1.38 lakh metre, which is 116% of the target.

(o) Overall Progress of Detailed Drilling in 2021-22: For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 6.68 lakh metre of drilling has been carried out upto the month of February 2022 against the target of 6.72 lakh metre, which is 99% of the target.

(p) Government e-Marketplace (GeM):

GeM being a national public procurement portal provides for an online, end to end solution for procurement of commonly used goods and services for all Central and State Government Ministries, Departments, Public Sector Units (PSUs) and affiliated bodies. All the departments/offices under MOC's administrative control have been directed to procure goods and services from GeM and monthly review is also being undertaken wherein all the stakeholders including Nodal officer from GeM also participates.

During FY 2020-21 the combined value of orders placed on GeM was Rs 498 Crores (approx) whereas during current FY 2021-22 (upto 31st Jan) the combined value of orders placed on GeM has reached Rs 1942 Crores (approx).

In the ranking list of Top 5 Buyers by Order Value for Jan-2022 published by GeM, Ministry of Coal has secured 4th position. Further, our CPSEs (viz NLCIL, SECL, NCL, WCL and MCL) were included in the ranking of Top 20 CPSEs list published by GeM wherein NLC India Ltd was 1st in Timely payments / Overall Ranking.

2. Important policy matters held up on account of prolonged inter-ministerial consultations

NIL

| | |
|---|---|
| No. of cases of 'sanction for prosecution' pending for more than three months | NIL |
| Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government | NIL |
| Status of ongoing Swachhta Abhiyan (progress under Special Campaign) | During the month of February, 2022, two special swachhata campaign was held on 09.02.2022 and 24.02.2022. |
| Status of Rationalization of Autonomous Bodies | NIL |
| Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development | NIL |
| Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs | The detailed status regarding all the posts pertaining to Ministry/Department of Coal have been updated on AVMS as on last day of the previous month. A summary of the status is given below: (a) Total number of posts required to be entered on AVMS : 76 (b) Number of posts filled as on date : 53 (c) Number of posts totally vacant as on date : 02 (d) Number of posts under additional charge arrangement : 21 (e) Number of posts that would fall vacant during the next 6 Month : 08 |
| List of cases in which ACC directions have not been complied with | NIL |
| 0. Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department | NIL |