

IMMEDIATE

No. CPD-23014/2/2022-CPD

Government of India

Ministry of Coal

<<>>

Shastri Bhawan, New Delhi

March 22nd, 2022

OFFICE MEMORANDUM

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector - SLC/LT No. 2/2022

The undersigned is directed to say that the meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 2/2022) to consider the requests for linkages to Central / State Sector Power Plants and to review the status of existing coal linkages / LoAs and other related matters is scheduled to be held on **29.03.2022** at **3.00 P.M.** Venue for the meeting is Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi. Agenda items for the meeting is enclosed herewith.

2. It is, therefore, requested to make it convenient to attend the meeting

Encl. as above

Sujeet Kumar
(Sujeet Kumar) *22/3/22*

Under Secretary to the Government of India

To

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan, New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member

8.	Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	Member
9.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
10.	Director (Marketing), Coal India Limited	Member
11.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
13.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
14.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member
15.	Nominated Authority, Ministry of Coal	With the request to attend the meeting
16.	Joint Secretary (P&S-I and P&S-II), Ministry of Coal	

Copy to (with the request to attend the meeting):

Coal Controller, Coal Controller Organization, Kolkata

Copy also to:

- (i) Director (Technical), Coal India Limited, Kolkata
- (ii) GM (S&M), Coal India Limited, Kolkata
- (iii) CGM (CP), Coal India Limited, Kolkata
- (iv) GM (S&M), Coal India Limited, Delhi

Copy for information to:

1. PSO to Secretary (Coal)
2. PPS to Additional Secretary (Coal)
3. PPS to Joint Secretary (CPD)
4. PS to Director (CPD)
5. NIC, Ministry of Coal - with the request to place it in the website of Ministry of Coal for information of all concerned.

Agenda for the meeting of the Standing Linkage Committee (Long Term)
[No. 2/2022]

Sl. No.	Issue
<p>Agenda Item No. 1: Long term linkage to Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 of Gujarat State Electricity Corporation Ltd. (GSECL)</p>	<p>Ministry of Power vide O.M dated 09.03.2022 has requested to consider the request of Gujarat State Electricity Corporation Ltd. (GSECL) for grant of long term linkage to Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 of GSECL subject to surrender of Gara Palma-I coal block and delinking of Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 as end use plant, in order to avoid loss of generation from these units. The observations of Ministry of Power in the matter are as under:</p> <ol style="list-style-type: none"> i. Gara Palma-I coal block was allocated to GSECL on 14.09.2015 to meet the coal requirement of its Thermal Power Plants. ii. SLC (LT) vide letter dated 09.08.2018 recommended extension of the Bridge Linkage already allocated to Ukai Unit - 6 (1 x 500 MW) & Wanakbori Unit - 8 (1 x 800 MW) upto 30.12.2022 and after 30.12.2022, the Bridge Linkage to be on tapering basis, till the Peak Rated Capacity (PRC) of the mine is achieved. iii. Ukai Unit - 6 & Wanakbori Unit - 8 are tied up with long - term PPAs with Gujarat Urja Vikas Nigam Limited (GUVNL). iv. Mining Project is not economically viable at Gujarat Periphery as per the CEA analysis. v. GSECL vide letter dated 31.07.2021 has applied for surrendering of coal block to Ministry of Coal citing above constraints. vi. As the linked mine of Ukai Unit - 6 & Wanakbori Unit - 8 is in the process of surrendering and the Bridge Linkage will be exhausted after December, 2022, GSECL has proposed for allocation of long term coal linkage for Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 from NCL, SECL & WCL. vii. Coal requirement of Ukai TPS Unit - 6 (1 x 500 MW) and Wanakbori Unit - 8 (1 x 800 MW) is 2.396

	<p>MTPA and 3.632 MTPA respectively at G 11 coal grade equivalent for 85 % PLF.</p> <p>The Bridge Linkage to GSECL Ukai TPS Unit - 6 (500 MW) & Wanakbori TPS Unit - 8 (800 MW) have been granted upto 30.12.2022 against Gare Palma-I coal block allocated to GSECL and after 30.12.2022, the Bridge Linkage is on tapering basis, till the Peak Rated Capacity of the mine is achieved as per the approved mining plan. The extension of Bridge Linkage beyond 13.09.2018, which is the original period of Bridge Linkage, was subject to concurrence from the Nominated Authority.</p> <p>Comments of P&S-II Section & Nominated Authority have been sought on the status of surrender of Gare Palma –I coal block of GSECL.</p>
<p>Agenda Item No. 2 – Extension of Bridge Linkage to Barauni TPS – II (2 x 250 MW)</p>	<p>Ministry of Power vide OM dated 16.03.2022 has recommended for extension of Bridge Linkage for Barauni TPS – II (2 x 250 MW) for 5 years. Ministry of Power has stated that SLC (LT) in its meeting held on 18.11.2019 had recommended Bridge Linkage for 3 years from the date of transfer of Badam coal block to NTPC (date of transfer of Badam coal block was 02.09.2019).</p> <p>Ministry of Power has informed that Badam coal block is under development. The issues pending / constraints in development of the coal block are Forest Clearance, Land Acquisition, R&R, MDO appointment and Consent to Operate. Further, Badam coal block is expected to start production from FY 2023-24 and PRC of 3 MTPA will be achieved by FY 2026-27.</p>
<p>Agenda Item No. 3 – Extension of Bridge Linkage</p>	<p>Ministry of Power vide OM dated 16.03.2022 has recommended for extension of Bridge Linkage for Barh TPS Stage-II (2 x 660 MW) for 4 years.</p> <p>Ministry of Power has informed that Chatti Bariatu and Chatti Bariatu South coal block was allocated to NTPC on</p>

<p>to Barh TPS-II (2 x 660 MW)</p>	<p>08.09.2015. Ministry of Power has further informed that Chatti Bariatu and Chatti Bariatu South coal block is expected to start production from March'22. However, the issue of encroachment on Government and Forest Land still persist. MDO is already appointed. The mine is expected to attain PRC by FY 2025-26.</p> <p>SLC (LT) in its meeting held on 10.04.2018 had recommended extension of Bridge Linkage to Barh TPS-II (2 x 660 MW) up to 2023'and shall be on tapering basis from 2018 to 2023 as per approved mining plan.</p>
<p>Agenda Item No. 4 – Extension of Bridge Linkage of Tanda TPS Stage –II (2 x 660 MW)</p>	<p>Ministry of Power vide OM dated 16.03.2022 has recommended for extension of Bridge Linkage for Tanda TPS Stage –II (2 x 660 MW) for 4 years. Ministry of Power has stated that Kerandari coal block was allocated to NTPC on 08.09.2015 to meet the requirement of Tanda Stage-II (2 x 660 MW). Ministry of Power has informed that Kerandari coal block is under development and issues pending / constraints in development of this coal block are Forest Clearance, Land Acquisition, R&R and MDO appointment. Ministry of Power has also informed that Kerandari coal block is expected to start production in FY 2022-23 and expected to attain PRC of 6 MTPA by FY 2025-26.</p> <p>SLC (LT) in its meeting held on 10.04.2018 had extended the Bridge Linkage of Tanda TPS Stage –II (2 x 660 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.</p>
<p>Agenda Item No. 5 – Extension of Bridge Linkage of Lara TPS (2 x 800 MW)</p>	<p>Ministry of Power vide OM dated 16.03.2022 has requested for extension of Bridge Linkage for Lara TPS (2 x 800 MW) for 4 years or to achieve 8 MTPA of coal production from Talaipalli coal mine, whichever is earlier.</p> <p>Ministry of Power has informed that Talaipalli coal block was allocated to NTPC on 08.09.2015. Presently, NTPC is facing issues with MDO assigned for development of coal block. MDO raised disputes over approved mining plan,</p>

	<p>which was later referred to CMPDI. Matter is sub-judice in Delhi High Court. However, Talaipalli coal block is under production. South pit within coal block is opened and has started production. Target for FY 2021-22 is 0.5 MT while its actual production till December, 2021 is 0.39 MT. NTPC has informed that they have targeted to produce 6.0 MT of coal in 3 years i.e. FY 2022-23 to FY 2024-25.</p> <p>SLC (LT) in its meeting held on 10.04.2018 had granted extension of Bridge Linkage for Lara TPS (2 x 800 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.</p>
<p>Agenda Item No. 6 – Extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW)</p>	<p>Ministry of Power vide OM dated 16.03.2022 has requested for extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW) for 1313 MW for 2 years.</p> <p>Ministry of Power has informed that Dulanga coal block was allocated to NTPC on 08.09.2015. Dulanga coal block is under production. Target for coal production in FY 2021-22 is 4.75 MT and actual coal production is 3.51 MT (till Dec'21). PRC of 7 MTPA was expected to be achieved by FY 2022-23, however, due to prevailing issues related to R&R, PRC may be achieved in FY 2023-24.</p> <p>SLC (LT) in its meeting held on 10.04.2018 granted extension of Bridge Linkage up to 2022 and shall be on tapering basis from 2018 to 2022 as per approved mining plan.</p>
<p>Agenda Item No. 7: Extension of Bridge Linkage to EUPs of Parsa Coal Block</p>	<p>Ministry of Power vide OM dated 14.03.2022 has recommended Bridge Linkage to Chhabra TPS Unit 3 & 4 (2 x 250 MW) & Kalisindh TPS Unit 1 & 2 (2 x 600 MW) of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL) linked with Parsa coal block for a period of one year w.e.f April, 2022 to March, 2023 or till grant of final clearances by the State Government of Chhattisgarh. Comments of Ministry of Power are as under:</p>

	<ul style="list-style-type: none"> i. Ministry of Coal has allocated Parsa coal block to RRVUNL on 08.09.2015 to meet the coal requirement of its End Use Plants (EUPs) viz. Chhabra TPS Phase-II Unit 3 & 4 (2 x 250 MW) & Unit 5 & 6 (2 x 660 MW); Kalisindh TPS Unit 1 & 2 (2 x 600 MW); Suratgarh TPS Unit 7 & 8 (2 x 660 MW). All units are under commercial operation. ii. Parsa coal block is under development and the issues pending / constraints in development of the coal block are grant of Stage-II Forest Clearance, tree cutting permission & Consent to Operate by the State Government of Chhattisgarh. iii. Parsa coal block is expected to start production from Financial Year 2022-23. The mine is expected to attain Peak Rated Capacity (PRC) of 5.0 MTPA in Financial Year 2025-26. iv. With the coal block under development stage, coal supply to EUPs of Parsa coal block would be affected which would lead to loss of generation from linked Thermal Plant. <p>SLC (LT) in its meeting held on 21.06.2016 had granted Bridge Linkages to the Chhabra Unit 3 & 4 (2 x 250 MW) & Kalisindh Unit 1 & 2 (2 x 600 MW) of RRVUNL against Parsa coal block. The Bridge Linkage MoU of Coal India Limited with RRVUNL has expired.</p>
<p>Agenda Item No. 8: Extension of Bridge Linkage to EUPs of Kente Extension coal block</p>	<p>Ministry of Power vide OM dated 14.03.2022 has recommended Bridge Linkage to Chhabra TPS Unit 5 & 6 (2 x 660 MW) & Suratgarh TPS Unit 7 & 8 (2 x 660 MW) of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL) linked with Kente Extension coal block for a period of one year w.e.f April, 2022 to March, 2023 or till grant of final clearances by the State Government of Chhattisgarh. Comments of Ministry of Power are as under:</p>

	<p>i. Ministry of Coal has allocated Kente Extension coal block to RRVUNL on 26.10.2015 to meet the coal requirement of its End Use Plants (EUPs) viz. Chhabra TPS Phase-II Unit 5 & 6 (2 x 660 MW); Suratgarh TPS Unit 7 & 8 (2 x 660 MW). All units are under commercial operation.</p> <p>ii. Kente Extension coal block is under development and issues pending / constraints in development of this coal block are pending Environment Clearance, Forest Clearance, Land Acquisition and R&R.</p> <p>iii. Coal block is expected to start production from Financial Year 2023-24. The mine is expected to attain Peak Rated Capacity in Financial Year 2025-26.</p> <p>iv. With the coal block under development stage, coal supply to EUPs of Kente Extension coal block would be affected which would lead to loss of generation from linked Thermal Power Plant.</p> <p>SLC (LT) in its meeting held on 21.06.2016 had granted Bridge Linkages for Chhabra Unit 5 & 6 (2 x 660 MW) & Suratgarh Unit 7 & 8 (2 x 660 MW) against Kente Extension coal block. The Bridge Linkage MoU of Coal India Limited with RRVUNL has expired.</p>
--	--

Additional Agendas

<p>Additional Agenda Item No. 1 - Long term coal linkage for NTPC Kudgi (3 x 800 MW)</p>	<p>Recommendation (s) of Ministry of Power is awaited.</p>
<p>Additional Agenda Item No. 2 - Long term coal linkage for part capacity of NTPC Darlipali plant</p>	