सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

December 2021

O/o Deputy Director General

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Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of December 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal Production status in Dec 2021

	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	SCCL	Captives
Dec 21	2.9	2.85	6.41	11.24	5.81	14.16	16.85	5.65	8.91
Dec 20	4.22	2.71	7.25	10.55	5.45	14	14.11	5.72	7.07

Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during Dec				Coal Production Upto Dec		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	4.34	2.90	66.82	4.22	-31.28	21.24	30.02	-29.25
2	BCCL	3.41	2.85	83.58	2.71	5.17	20.09	17.51	14.73
3	CCL	7.44	6.41	86.16	7.25	-11.59	42.78	39.79	7.51
4	NCL	11.16	11.24	100.72	10.55	6.54	86.36	84.23	2.53
5	WCL	7.13	5.81	81.49	5.45	6.61	34.21	28.63	19.49
6	SECL	17.36	14.16	81.57	14.00	1.14	91.84	90.73	1.22
7	MCL	17.36	16.85	97.06	14.11	19.42	117.12	101.85	14.99
CIL		**68.20**	**60.22**	**88.30**	**58.29**	**3.31**	**413.64**	**392.76**	**5.32**
9	SCCL	6.25	5.65	90.40	5.72	-1.22	46.52	32.65	42.48
10	Captives		8.91		7.07	26.03	62.18	46.95	32.44
Grand Total			**74.78**		**71.08**	**5.21**	**522.34**	**472.36**	**10.58**

1.1 78.24% of coal have been produced in Odisha, MP, CG & JH during Dec 2021.

State-wise Coal Production status in Dec 2021

Table 1.1a: State-wise Coal Production *Fig. in MT*

Sl No	State	Production during Dec			Production upto Dec		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	12.12	13.56	-10.58	84.37	81.94	2.96
2	Odisha	18.59	14.86	25.17	127.94	105.48	21.29
3	Chattisgarh	15.34	15.14	1.36	99.00	95.03	4.17
4	Madya Pradesh	12.45	12.18	2.19	98.21	96.86	1.40
5	Maharastra	5.72	5.18	10.52	32.95	26.61	23.85
6	Uttar Pradesh	1.82	1.42	28.26	12.79	12.74	0.36
7	West Bengal	2.87	2.86	0.56	18.88	19.57	-3.49
8	Assam	0.00	0.00		0.00	0.04	-100.00
9	Telangana	5.86	5.88	-0.34	48.17	34.11	41.20
10	Jammu & Kashmir	0.00	0.00	0.00	0.02	0.01	88.89
	Grand Total	**74.78**	**71.08**	**5.22**	**522.34**	**472.36**	**10.58**

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OBR status in Dec 2021

Table 1.2: Summary of OBR *Fig. in M.Cum*

Sl No	Subs	Monthly Target	OBR during Dec				OBR Upto Dec		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	16.44	11.62	70.68	13.18	-11.84	85.57	99.66	-14.14
2	BCCL	11.35	10.38	91.45	9.69	7.12	75.09	76.28	-1.56
3	CCL	12.00	10.09	84.08	9.65	4.56	72.14	75.62	-4.60
4	NCL	33.97	35.06	103.21	35.82	-2.12	260.21	281.52	-7.57
5	WCL	32.45	28.43	87.61	28.54	-0.39	191.69	164.18	16.76
6	SECL	23.1	19.13	82.81	19.67	-2.75	135.47	143.87	-5.84
7	MCL	18.87	19.51	103.39	19.17	1.77	148.60	123.96	19.88
CIL		**148.17**	**134.22**	**90.59**	**135.72**	-1.11	**968.78**	**965.09**	**0.38**
9	SCCL	39.51	39.95	101.10	34.66	15.27	273.34	222.28	22.97
Grand Total		**187.68**	**174.17**	**92.80**	**170.38**	**2.23**	**1242.12**	**1187.37**	**4.61**

Coal Despatch Status during Dec 2021

Table 1.3: Summary of Coal Despatch *Fig. in MT*

Sl No	Subs	Monthly Target	Coal Despatch during Dec				Coal Despatch upto Dec		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.41	2.83	82.99	3.10	-8.71	26.43	29.36	-9.98
2	BCCL	2.95	2.73	92.54	1.90	43.68	23.05	16.88	36.55
3	CCL	6.98	6.23	89.26	6.13	1.63	51.47	45.20	13.87
4	NCL	11.94	11.71	98.07	10.00	17.10	92.19	79.25	16.33
5	WCL	6.82	6.07	89.00	4.86	24.90	45.95	33.21	38.36
6	SECL	16.59	14.46	87.16	12.69	13.95	113.33	98.44	15.13
7	MCL	17.67	16.63	94.11	13.69	21.48	129.36	106.37	21.61
CIL		**66.36**	**60.68**	91.44	**52.37**	**15.87**	**481.78**	**408.79**	**17.86**
9	SCCL	6.15	5.70	92.68	5.27	8.16	48.17	31.79	51.53
10	Captives		8.68		6.83	27.09	64.40	47.52	35.52
Grand Total			**75.06**		**64.47**	**16.43**	**594.35**	**488.10**	**21.77**

1.4 India's coal despatch to Power utilities increased by 25.41 % to 63.32 MT during Dec 2021 as compared to 50.49 MT during Dec 2020.

Table 1.4: Coal Despatch to Different Sectors *Fig. in MT*

Sl No	Sector/Utilities	Coal Despatch during Dec			Coal Despatch upto Dec		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power utilities	63.32	50.49	25.41	489.96	384.88	27.30
2	CPP	3.74	4.37	-14.42	28.37	33.94	-16.41
3	Steel	0.73	0.68	7.35	5.57	6.43	-13.37
4	Cement	0.63	0.65	-3.08	5.23	4.57	14.44
5	Sponge	0.74	1.00	-26.00	5.70	6.71	-15.05
6	Others	5.89	7.28	-19.09	59.52	51.57	15.42
	Grand Total	**75.05**	**64.47**	**16.41**	**594.35**	**488.10**	**21.77**

Table 1.5: Summary of Lignite Production *Fig. in MT*

Sl No	Company	Production during Dec			Production Upto Dec		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	1.75	1.35	29.63	16.56	12.55	31.95
2	GMDCL	0.84	0.71	18.31	6.07	3.52	72.44
3	GIPCL	0.41	0.43	-4.65	1.70	2.43	-30.04
4	RSMML	0.17	0.09	88.89	1.50	0.47	219.15
5	BLMCL	0.40	0.56	-28.57	4.19	4.31	-2.78
6	GHCL	0.00	0.01		0.05	0.01	
7	VS Lignite	0.09	0.06	50.00	0.76	0.75	1.33
8	GSPL	0.22			1.21		
	Grand Total	**3.89**	**3.20**	**21.56**	**32.04**	**24.03**	**33.33**

Table 1.6: Summary of Lignite Despatch *Fig. in MT*

Sl No	Company	Despatch during Dec			Despatch upto Dec		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.30	1.38	66.67	19.99	13.50	48.07
2	GMDCL	0.84	0.71	18.31	6.07	3.52	72.44
3	GIPCL	0.41	0.43	-4.65	1.70	2.43	-30.04
4	RSMML	0.17	0.09	88.89	1.50	0.47	219.15
5	BLMCL	0.44	0.57	-22.81	4.43	4.67	-5.14
6	GHCL	0.01	0.00		0.05	0.02	150.00
7	VS Lignite	0.10	0.07	42.86	0.72	0.70	2.86
8	GSPL	0.22			1.30		
	Grand Total	**4.48**	**3.25**	**37.85**	**35.75**	**25.31**	**41.25**

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during Dec			Prod. upto Dec		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.04	0.09	-50.00
IISCOR	0.00	0.01	-85.71	0.02	0.06	-70.00
JSMDCL	0.01	0.00		0.01	0.06	-77.97
TATA	0.42	0.50	-15.77	3.41	4.38	-22.01
NTPC/Pakri Barwadih	0.87	0.81	7.50	5.78	4.77	21.27
CESC / Sarshatali	0.12	0.20	-40.00	1.35	1.50	-9.89
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	-100.00
HIL-Gare Palma IV/4	0.05	0.03	108.00	0.46	0.17	171.18
SIL / Belgaon	0.02	0.01	41.67	0.12	0.02	582.35
HIL/Kathautia	0.04	0.00		0.20	0.02	988.89
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlohori Extn.	1.60	1.53	4.37	13.06	13.80	-5.36
RRVUNL / PEKB	1.53	1.67	-8.51	10.66	9.37	13.69
JPVL / Amelia (North)	0.32	0.30	5.96	2.47	2.19	12.69
RCCPL/ Sial Ghogri	0.02	0.02	-15.00	0.12	0.13	-7.58
TUML / Marki Mangli - I	0.02	0.01	144.44	0.10	0.07	37.50
WBPDCL/Barjora	0.02	0.00		0.02	0.03	-42.31
TSGENCO/Tadicherla-I	0.20	0.16	30.77	1.65	1.45	13.76
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.13	0.00		0.55	0.17	224.85
NTPC / Dulanga	0.50	0.38	32.54	3.47	1.87	85.35
WBPDCL/Barjora North	0.13	0.10	35.35	0.83	0.40	110.08
OCPL/Manoharpur	0.55	0.19	181.44	3.27	0.77	323.03
NTPC/Talaipalli	0.00	0.12	-100.00	0.40	0.49	-19.68
WBPDCL/Pachwara North	0.97	0.53	82.02	6.71	2.84	136.79
WBPDCL/Gangaramchak-	0.23	0.08		0.46	0.08	
Talabira II & III	0.70	0.18	297.73	4.08	0.99	313.58
CSPGCL/GP III	0.32	0.24	35.44	2.05	1.23	66.10
DPL/Trans Damodar	0.02			0.31		
KPCL	0.11			0.51		
B. S. ISPAT / Marki Magli III	0.01			0.07		
Total Production by Others	**8.91**	**7.07**	***26.11***	**62.18**	**46.95**	***32.45***

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during Dec			Despatch upto Dec		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	*0.00*	0.01	0.01	*0.00*
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.04	0.09	*-50.00*
IISCOR	0.00	0.01	*-85.71*	0.03	0.06	*-56.67*
JSMDCL	0.01	0.00		0.02	0.05	*-63.04*
TATA	0.44	0.50	*-11.78*	3.49	4.41	*-20.85*
NTPC/Pakri Barwadih	0.82	0.81		6.28	4.74	*32.38*
CESC / Sarshatali	0.12	0.20	*-41.03*	1.31	1.57	*-16.49*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.31	*-100.00*
HIL-Gare Palma IV/4	0.04	0.03	*60.00*	0.45	0.20	*132.82*
SIL / Belgaon	0.02	0.01		0.12	0.05	*156.25*
HIL/Kathautia	0.06	0.00		0.25	0.02	*937.50*
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlohori Extn.	1.59	1.53	*3.92*	13.37	13.77	*-2.93*
RRVUNL / PEKB	1.53	1.67	*-8.51*	10.66	9.37	*13.69*
JPVL / Amelia (North)	0.30	0.30	*-0.33*	2.41	2.25	*7.39*
RCCPL/ Sial Ghogri	0.02	0.02	*-10.00*	0.12	0.13	*-6.11*
TUML / Marki Mangli - I	0.02	0.01	*166.67*	0.10	0.09	*17.24*
WBPDCL/Barjora	0.00	0.00		0.08	0.02	*256.52*
TSGENCO/Tadicherla-I	0.22	0.16	*41.67*	1.64	1.45	*13.55*
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.13	0.00		0.51	0.12	*312.90*
NTPC / Dulanga	0.38	0.38	*1.06*	3.58	2.41	*48.73*
WBPDCL/Barjora North	0.10	0.10	*0.00*	0.98	0.45	*117.70*
OCPL/Manoharpur	0.52	0.19	*167.01*	3.76	1.25	*200.96*
NTPC/Talaipalli	0.01	0.12	*-93.39*	0.48	0.64	*-25.08*
WBPDCL/Pachwara North	0.90	0.53	*68.73*	6.64	2.99	*122.44*
WBPDCL/Gangaramchak-	0.21	0.08	*147.62*	0.80	0.87	*-7.85*
Talabira II & III	0.73	0.18	*313.64*	4.08	0.21	*1826.42*
CSPGCL/GP III	0.40			2.30		
DPL/Trans Damodar	0.00			0.28		
KPCL	0.12			0.52		
B. S. ISPAT / Marki Magli III	0.01			0.07		
Total Despatch by Others	**8.68**	**6.83**	***27.14***	**64.40**	**47.52**	***35.52***

Despatch of Coal By CIL

Sectors	Coal Despatch during Dec			Coal Despatch Upto Dec		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	50.67	39.71	27.62	390.16	315.81	23.54
CPP	3.49	4.18	-16.43	26.11	32.27	-19.08
Steel	0.24	0.15	62.16	1.72	1.43	20.20
Cement	0.22	0.41	-45.95	2.41	3.11	-22.58
Sponge Iron	0.71	1.00	-28.64	5.56	6.69	-16.85
Others	5.34	6.94	-23.04	55.82	49.49	12.80
Total	**60.67**	**52.37**	**15.85**	**481.78**	**408.79**	**17.86**

Despatch of Coal By SCCL

Sectors	Coal Despatch during Dec			Coal Despatch Upto Dec		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	4.62	4.50	2.51	39.91	26.87	48.53
CPP	0.25	0.20	27.55	2.26	1.67	35.27
Steel						
Cement	0.27	0.23	17.26	2.19	1.20	82.72
Sponge Iron	0.03	0.01	328.57	0.14	0.03	476.00
Others	0.54	0.34	57.02	3.67	2.03	80.99
Total	**5.70**	**5.27**	**8.04**	**48.17**	**31.79**	**51.53**

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during Dec			Coal Despatch Upto Dec		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	8.03	6.28	27.97	59.89	42.21	41.89
CPP						
Steel	0.50	0.53	-5.67	3.85	5.00	-22.94
Cement	0.15	0.02	630.00	0.64	0.26	149.02
Sponge Iron						
Others	0.01	0.00		0.02	0.06	-60.34
Total	**8.68**	**6.83**	**27.18**	**64.40**	**47.52**	**35.52**

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	Production During Dec			Production Upto Dec		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	1.39	2.34	-40.52	9.69	16.15	-39.98
	Other Mines	0.37	0.47	-21.28	3.29	3.37	-2.49
	Big Plus Mines	**1.76**	**2.81**	-37.30	**12.98**	**19.52**	-33.50
	Rest of Mines	1.14	1.41	-19.33	8.26	10.50	-21.34
	Total ECL	**2.90**	**4.22**	-31.28	**21.24**	**30.02**	-29.25
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.72	1.51	13.88	12.32	10.66	15.54
	Big Plus Mines	**1.72**	**1.51**	13.88	**12.32**	**10.66**	15.54
	Rest of Mines	1.13	1.20	-5.80	7.77	6.85	13.48
	Total BCCL	**2.85**	**2.71**	5.17	**20.09**	**17.51**	14.73
CCL	Big Mines	4.46	5.12	-12.92	30.09	25.50	17.99
	Other Mines	0.64	0.96	-33.19	4.74	5.39	-12.09
	Big Plus Mines	**5.10**	**6.08**	-16.12	**34.83**	**30.90**	12.74
	Rest of Mines	1.31	1.17	11.97	7.95	8.90	-10.62
	Total CCL	**6.41**	**7.25**	-11.59	**42.78**	**39.79**	7.51
NCL	Big Mines	10.75	10.10	6.40	83.15	80.85	2.85
	Other Mines	0.49	0.44	10.61	3.22	3.38	-4.73
	Big Plus Mines	**11.24**	**10.55**	6.58	**86.37**	**84.23**	2.54
	Rest of Mines	0.00	0.00	-100.00	0.00	0.00	-100.00
	Total NCL	**11.24**	**10.55**	6.54	**86.36**	**84.23**	2.53
WCL	Big Mines	0.70	0.60	16.53	4.17	2.63	58.36
	Other Mines	2.52	3.04	-17.13	16.96	14.36	18.07
	Big Plus Mines	**3.22**	**3.64**	-11.57	**21.13**	**17.00**	24.31
	Rest of Mines	2.59	1.81	43.21	13.08	11.63	12.45
	Total WCL	**5.81**	**5.45**	6.61	**34.21**	**28.63**	19.49
SECL	Big Mines	10.84	10.55	2.74	66.91	68.43	-2.23
	Other Mines	1.68	1.93	-12.73	11.34	11.47	-1.15
	Big Plus Mines	**12.52**	**12.48**	0.35	**78.25**	**79.91**	-2.07
	Rest of Mines	1.64	1.52	7.61	13.59	10.83	25.54
	Total SECL	**14.16**	**14.00**	1.14	**91.84**	**90.73**	1.22
MCL	Big Mines	16.71	13.98	19.53	116.09	101.05	14.89
	Other Mines	0.10	0.07	42.86	0.67	0.40	67.92
	Big Plus Mines	**16.81**	**14.05**	19.64	**116.76**	**101.44**	15.10
	Rest of Mines	0.04	0.06	-33.33	0.36	0.41	-11.33
	Total MCL	**16.85**	**14.11**	19.42	**117.12**	**101.85**	14.99
CIL	Big Mines	44.85	42.69	5.05	310.10	294.61	5.26
	Other Mines	7.52	8.42	-10.66	52.54	49.04	7.13
	Big Plus Mines	**52.37**	**51.11**	2.46	**362.64**	**343.65**	5.53
	Rest of Mines	7.85	7.18	9.34	50.99	49.10	3.85
	Total CIL	**60.22**	**58.29**	3.31	**413.63**	**392.75**	5.32
SCCL	Big Mines	2.62	2.54	3.23	21.02	16.03	31.11
	Other Mines	1.26	1.30	-2.55	10.48	6.97	50.23
	Big Plus Mines	**3.89**	**3.84**	1.28	**31.50**	**23.01**	36.90
	Rest of Mines	1.77	1.88	-6.11	15.02	9.65	55.69
	Total SCCL	**5.65**	**5.72**	-1.15	**46.52**	**32.65**	42.45

Subsidiary	Description	Production During Dec			Production Upto Dec		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Captive & Others	Big Mines	7.08	6.27	12.90	51.83	42.93	20.72
	Other Mines	1.83	0.80	129.20	10.35	4.02	157.63
	Total Others	**8.91**	**7.07**	26.03	**62.18**	**46.95**	32.44
All India	Big Mines	**63.34**	**61.22**	**3.46**	**445.96**	**409.59**	**8.88**
	Other Mines	**11.45**	**9.86**	16.09	**76.37**	**62.77**	21.67
	All Mines	**74.78**	**71.07**	**5.23**	**522.34**	**472.36**	**10.58**

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.01	0.00		0.45	0.02	2492.32
Sonepur Bazari	Big	0.25	0.25	0.00	1.26	1.76	-28.21
Jhajhra UG	Others	0.26	0.38	-31.58	2.65	2.78	-4.81
Chitra East	Others	0.11	0.09	22.22	0.64	0.59	8.47
Total Big Mines		0.26	0.25	4.00	1.71	1.77	-3.52
Total Others		0.37	0.47	-21.28	3.29	3.37	-2.49
Total Big Plus Mines		**0.63**	**0.72**	**-12.50**	**5.00**	**5.15**	**-2.84**
Total Rest of Mines		0.65	0.91	-28.57	5.23	6.66	-21.51
Total ECL		**1.28**	**1.63**	**-21.47**	**10.23**	**11.81**	**-13.38**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.29	1.46	-80.20	3.48	10.22	-65.95
Sonepur Bazari	Big	0.84	0.62	35.05	4.50	4.15	8.33
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.13	2.09	-45.85	7.98	14.37	-44.48
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**1.13**	**2.09**	**-45.85**	**7.98**	**14.37**	**-44.48**
Total Rest of Mines		0.49	0.50	-2.62	3.03	3.84	-21.03
Total ECL		**1.62**	**2.59**	**-37.45**	**11.01**	**18.21**	**-39.54**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.30	1.46	-79.52	3.93	10.24	-61.61
Sonepur Bazari	Big	1.09	0.87	25.00	5.76	5.91	-2.52
Jhajhra UG	Others	0.26	0.38	-31.58	2.65	2.78	-4.81
Chitra East	Others	0.11	0.09	22.22	0.64	0.59	8.47
Total Big Mines		1.39	2.34	-40.52	9.69	16.15	-39.98
Total Others		0.37	0.47	-21.28	3.29	3.37	-2.49
Total Big Plus Mines		**1.76**	**2.81**	**-37.30**	**12.98**	**19.52**	**-33.50**
Total Rest of Mines		1.14	1.41	-19.33	8.26	10.50	-21.34
Total ECL		**2.90**	**4.22**	**-31.28**	**21.24**	**30.02**	**-29.25**

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.09	0.07	28.57	0.35	0.23	51.52
AKWMC	Others	0.08	0.08	-3.61	0.37	0.71	-47.59
Phularitand	Others	0.01	0.01	66.67	0.11	0.04	168.29
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.08	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
KOCP	Others	0.13	0.10	32.65	0.94	0.55	71.85
ABOCP	Others	0.24	0.24	0.42	1.07	1.21	-11.57
B Dahibari	Others	0.06	0.07	-17.81	0.43	0.48	-9.47
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.61	0.57	7.21	3.36	3.21	4.67
Total Big Plus Mines		**0.61**	**0.57**	**7.21**	**3.36**	**3.21**	**4.67**
Total Rest of Mines		0.36	0.38	-5.51	2.19	2.27	-3.52
Total BCCL		**0.97**	**0.95**	**2.11**	**5.55**	**5.48**	**1.28**

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.24	0.22	9.13	2.22	1.32	67.83
AKWMC	Others	0.27	0.20	38.00	2.46	1.63	51.01
Phularitand	Others	0.00	0.00		0.00	1.08	-100.00
S Bansjora	Others	0.18	0.05	234.36	0.74	0.67	9.71
NGKAC	Others	0.09	0.00		0.66	0.25	165.74
ROCP	Others	0.01	0.24	-95.78	0.59	1.06	-44.12
KOCP	Others	0.15	0.12	29.27	0.93	0.77	20.49
ABOCP	Others	0.17	0.09	88.53	1.25	0.62	100.68
B Dahibari	Others	0.00	0.03		0.11	0.05	
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.11	0.94	17.91	8.96	7.45	20.22
Total Big Plus Mines		**1.11**	**0.94**	**17.91**	**8.96**	**7.45**	**20.22**
Total Rest of Mines		0.77	0.82	-5.93	5.57	4.58	21.70
Total BCCL		**1.88**	**1.76**	**6.82**	**14.53**	**12.03**	**20.78**

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.33	0.29	13.82	2.57	1.55	65.40
AKWMC	Others	0.35	0.28	25.61	2.83	2.34	21.19
Phularitand	Others	0.01	0.01	66.67	0.11	1.12	-90.15
S Bansjora	Others	0.18	0.05	234.36	0.74	0.67	9.71
NGKAC	Others	0.09	0.00		0.74	0.25	197.95
ROCP	Others	0.01	0.24	-95.78	0.60	1.06	-43.17
KOCP	Others	0.28	0.21	30.82	1.87	1.32	41.79
ABOCP	Others	0.41	0.33	24.55	2.32	1.83	26.58
B Dahibari	Others	0.06	0.10	-41.02	0.54	0.53	2.40
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.72	1.51	13.88	12.32	10.66	15.54
Total Big Plus Mines		**1.72**	**1.51**	**13.88**	**12.32**	**10.66**	**15.54**
Total Rest of Mines		1.13	1.20	-5.80	7.77	6.85	13.48
Total BCCL		**2.85**	**2.71**	**5.17**	**20.09**	**17.51**	**14.73**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.08	0.10	-23.08	0.76	0.31	145.95
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.03	0.05	-36.17	0.26	0.08	213.25
Govindpur Ph II	Others	0.06	0.07	-14.29	0.43	0.30	41.45
Rohini	Others	0.06	0.11	-42.86	0.40	0.27	49.81
Purnadih	Others	0.05	0.11	-54.55	0.18	0.68	-73.49
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.03	0.04	-14.29	0.20	0.25	-20.00
Birsa Project	Others	0.07	0.05	45.83	0.39	0.09	343.18
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.02	0.11	-82.14	0.21	0.58	-63.79
Total Big Mines		**0.11**	**0.15**	-27.15	**1.02**	**0.39**	160.20
Total Others		0.29	0.48	-39.58	1.81	2.17	-16.51
Total Big Plus Mines		**0.40**	**0.63**	**-36.61**	**2.83**	**2.56**	**10.55**
Total Rest of Mines		0.88	0.91	-3.19	5.61	5.62	-0.18
Total CCL		**1.28**	**1.54**	**-16.88**	**8.44**	**8.18**	**3.18**

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	1.15	1.36	-15.13	7.93	8.36	-5.11
Amarpali	Big	1.56	2.24	-30.26	10.94	9.19	19.06
AKK	Big	0.40	0.11	273.83	1.78	1.32	35.36
Govindpur Ph II	Others	0.00	0.11	-100.00	0.16	0.87	-81.69
Rohini	Others	0.00	0.05	-100.00	0.18	0.77	-76.53
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.08	1.07		6.47	5.15	
Tapin North	Others	0.10	0.08	25.00	0.79	0.13	522.05
Birsa Project	Others	0.25	0.24	5.93	1.80	1.46	23.63
Karo	Big	0.16	0.20	-20.40	1.95	1.10	76.95
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		**4.35**	**4.97**		**29.07**	**25.11**	
Total Others		0.35	0.48	-26.78	2.93	3.22	-9.12
Total Big Plus Mines		**4.70**	**5.45**	**-13.75**	**32.00**	**28.34**	**12.93**
Total Rest of Mines		0.43	0.26	64.75	2.35	3.28	-28.24
Total CCL		**5.13**	**5.71**	**-10.16**	**34.35**	**31.61**	**8.67**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	1.23	1.46	-15.70	8.69	8.67	0.28
Amarpali	Big	1.56	2.24		10.94	9.19	19.06
AKK	Big	0.43	0.15	179.22	2.04	1.40	45.92
Govindpur Ph II	Others	0.06	0.18	-66.48	0.59	1.18	-49.92
Rohini	Others	0.06	0.16	-62.03	0.58	1.03	-43.91
Purnadih	Others	0.05	0.11		0.18	0.68	-73.49
Magadh	Big	1.08	1.07		6.47	5.15	
Tapin North	Others	0.13	0.12	13.04	0.99	0.38	162.60
Birsa Project	Others	0.32	0.28	12.68	2.19	1.54	41.84
Karo	Big	0.16	0.20	-20.40	1.95	1.10	76.95
Topa OC	Others	0.02	0.11	-82.14	0.21	0.58	-63.79
Total Big Mines		4.46	5.12	-12.92	30.09	25.50	17.99
Total Others		0.64	0.96	-33.19	4.74	5.39	-12.09
Total Big Plus Mines		**5.10**	**6.08**	**-16.12**	**34.83**	**30.90**	**12.74**
Total Rest of Mines		1.31	1.17	11.97	7.95	8.90	-10.62
Total CCL		**6.41**	**7.25**	**-11.59**	**42.78**	**39.79**	**7.51**

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.90	1.80	5.56	15.84	15.21	4.15
Jayant	Big	2.15	1.82	18.33	17.18	15.50	10.87
Dudhichua	Big	2.12	1.88	13.01	14.90	14.74	1.09
Amlohri	Big	1.31	1.39	-5.89	8.57	9.26	-7.47
Khadia	Big	1.29	1.30	-0.46	10.22	10.02	2.05
Bina	Big	0.88	0.83	6.67	6.69	6.34	5.54
Krishnashila	Big	0.62	0.61	2.48	5.33	5.38	-0.93
Block B	Big	0.48	0.49	-2.44	4.42	4.41	0.27
Jingurda	Others	0.27	0.25	8.00	1.74	1.79	-2.90
Kakari	Others	0.22	0.19	13.99	1.48	1.58	-6.21
Total Big Mines		10.75	10.10	6.40	83.15	80.85	2.85
Total Others		**0.49**	**0.44**	**10.61**	**3.22**	**3.38**	**-4.73**
Total Big Plus Mines		11.24	10.55	6.58	86.37	84.23	2.54
Total Rest of Mines		**0.00**	**0.00**	-100.00	**0.00**	**0.00**	-100.00
Total NCL		11.24	10.55	**6.54**	86.36	84.23	**2.53**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.90	1.80	5.56	15.84	15.21	4.15
Jayant	Big	2.15	1.82	18.33	17.18	15.50	10.87
Dudhichua	Big	2.12	1.88	13.01	14.90	14.74	1.09
Amlohri	Big	1.31	1.39	-5.89	8.57	9.26	-7.47
Khadia	Big	1.29	1.30	-0.46	10.22	10.02	2.05
Bina	Big	0.88	0.83	6.67	6.69	6.34	5.54
Krishnashila	Big	0.62	0.61	2.48	5.33	5.38	-0.93
Block B	Big	0.48	0.49	-2.44	4.42	4.41	0.27
Jingurda	Others	0.27	0.25	8.00	1.74	1.79	-2.90
Kakari	Others	0.22	0.19	13.99	1.48	1.58	-6.21
Total Big Mines		10.75	10.10	6.40	83.15	80.85	2.85
Total Others		**0.49**	**0.44**	**10.61**	**3.22**	**3.38**	**-4.73**
Total Big Plus Mines		11.24	10.55	6.58	86.37	84.23	2.54
Total Rest of Mines		**0.00**	**0.00**	-100.00	**0.00**	**0.00**	-100.00
Total NCL		**11.24**	**10.55**	**6.54**	**86.36**	**84.23**	**2.53**

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.13	0.13	-2.26	1.12	0.77	44.89
Sasti	Others	0.23	0.24	-4.96	0.84	1.03	-18.37
NM-Sector-I & II (A)	Others	0.13	0.04	202.33	0.89	0.33	167.27
Niljai Deep	Others	0.21	0.45	-53.02	2.11	1.48	43.05
Mungoli	Others	0.23	0.39	-40.87	1.64	1.92	-14.63
Penganga	Big	0.45	0.34	33.93	2.33	0.74	214.86
Ukni	Others	0.14	0.22	-37.22	0.64	0.69	-6.57
Gondegaon	Others	0.27	0.37	-27.03	2.26	1.69	34.05
Umrer	Others	0.22	0.34	-34.72	1.05	1.00	4.90
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	**0.00**	**0.00**		**0.00**	**0.03**	
Total Big Mines		0.45	0.34	33.93	2.33	0.74	214.86
Total Others		**1.56**	**2.18**	-28.57	**10.55**	**8.93**	18.11
Total Big Plus Mines		2.01	2.52	**-20.24**	12.88	9.67	**33.17**
Total Rest of Mines		**1.22**	**0.85**	43.53	**6.32**	**7.44**	-15.03
Total WCL		**3.23**	**3.37**	**-4.15**	**19.20**	**17.11**	**12.22**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.00	0.00		0.00	0.00	
Penganga	Big	0.25	0.26	-5.56	1.84	1.89	-2.81
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.00	0.00		0.00	0.78	-100.00
Umrer	Others	0.19	0.10	83.82	0.93	0.91	2.36
Makardhokra-I	Others	0.50	0.31	58.75	3.15	1.42	122.38
Gokul	Others	0.24	0.12		1.20	0.98	22.57
MKD-III	Others	**0.03**	**0.31**	-90.43	**1.13**	**1.35**	-16.36
Total Big Mines		0.25	0.26	-5.56	1.84	1.89	-2.81
Total Others		**0.96**	**0.86**	**12.05**	**6.41**	**5.43**	**17.99**
Total Big Plus Mines		1.21	1.12	7.89	8.25	7.33	12.62
Total Rest of Mines		**1.37**	**0.96**	42.93	**6.76**	**4.20**	60.79
Total WCL		**2.58**	**2.08**	**24.04**	**15.01**	**11.53**	**30.18**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.13	0.13	-2.26	1.12	0.77	44.89
Sasti	Others	0.23	0.24	-4.96	0.84	1.03	-18.37
NM-Sector-I & II (A)	Others	0.13	0.04	202.33	0.89	0.33	167.27
Niljai Deep	Others	0.21	0.45	-53.02	2.11	1.48	43.05
Mungoli	Others	0.23	0.39	-40.87	1.64	1.92	-14.63
Penganga	Big	0.70	0.60	16.53	4.17	2.63	58.36
Ukni	Others	0.14	0.22	-37.22	0.64	0.69	-6.57
Gondegaon	Others	0.27	0.37	-27.03	2.26	2.46	-8.26
Umrer	Others	0.41	0.44	-6.90	1.98	1.91	3.69
Makardhokra-I	Others	0.50	0.31	58.75	3.15	1.42	122.38
Gokul	Others	0.24	0.12	92.01	1.20	0.98	22.57
MKD-III	Others	**0.03**	**0.31**	-90.43	**1.13**	**1.38**	-18.12
Total Big Mines		0.70	0.60	16.53	4.17	2.63	58.36
Total Others		**2.52**	**3.04**	-17.13	**16.96**	**14.36**	18.07
Total Big Plus Mines		3.22	3.64	**-11.57**	21.13	17.00	**24.31**
Total Rest of Mines		**2.59**	**1.81**	43.21	**13.08**	**11.63**	12.45
Total WCL		**5.81**	**5.45**	**6.61**	**34.21**	**28.63**	**19.49**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	0.15	0.31	-51.92	1.67	1.96	-14.62
Dipka	Big	0.67	0.53	25.70	3.89	1.91	104.09
Kushmunda	Big	1.23	1.17	4.77	7.37	3.95	86.58
Chhal	Others	0.00	0.00		0.04	0.00	
Manikpur	Big	0.08	0.05	63.27	0.60	0.62	-2.60
Baroud	Others	0.00	0.00		0.02	0.00	
GP IV/2-3	Others	0.00	0.00		0.01	0.00	
Jampali	Others	0.00	0.00		0.04	0.00	
Dhanpuri	Others	0.00	0.01	-100.00	0.39	0.09	358.82
Mahan II	Others	0.02	0.00		0.04	0.00	
Amadand	Others	0.00	0.00		0.03	0.04	-31.82
Chirimiri	Others	**0.06**	**0.06**	9.09	**0.60**	**0.45**	33.33
Churcha UG	Others	0.09	0.14	-33.33	0.97	1.18	-17.94
GP IV/1	Others	**0.00**	**0.00**		**0.00**	**0.00**	
Total Big Mines		2.13	2.07	3.00	13.53	8.43	60.54
Total Others		**0.17**	**0.20**	-16.26	**2.14**	**1.76**	21.52
Total Big Plus Mines		**2.30**	**2.27**	**1.28**	**15.67**	**10.19**	**53.79**
Total Rest of Mines		0.98	1.10	-10.83	7.75	9.17	-15.49
Total SECL		**3.28**	**3.37**	**-2.67**	**23.42**	**19.36**	**20.97**

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	3.85	3.22	19.49	23.15	22.56	2.64
Dipka	Big	2.76	2.54	8.70	17.22	18.38	-6.30
Kushmunda	Big	1.61	2.21	-27.15	9.68	15.50	-37.54
Chhal	Others	0.41	0.42	-2.61	2.11	1.49	42.09
Manikpur	Big	0.49	0.51	-4.30	3.33	3.57	-6.83
Baroud	Others	0.19	0.33	-43.11	1.85	1.93	-4.34
GP IV/2-3	Others	0.35	0.40	-11.84	1.96	2.20	-10.99
Jampali	Others	0.40	0.17	138.10	1.65	1.11	48.11
Dhanpuri	Others	0.00	0.06	-100.00	0.28	0.49	-42.62
Mahan II	Others	0.00	0.19		0.30	1.64	-81.68
Amadand	Others	0.16	0.13	20.30	0.93	0.75	24.00
Chirimiri	Others	**0.00**	**0.02**		**0.12**	**0.10**	20.00
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	**0.00**	**0.00**		**0.00**	**0.00**	
Total Big Mines		8.71	8.48	2.68	53.38	60.01	-11.04
Total Others		**1.51**	**1.72**	-12.31	**9.20**	**9.71**	-5.26
Total Big Plus Mines		**10.22**	**10.21**	**0.15**	**62.58**	**69.72**	**-10.24**
Total Rest of Mines		0.66	0.43	55.29	5.84	1.65	253.08
Total SECL		**10.88**	**10.63**	**2.35**	**68.42**	**71.37**	**-4.13**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	4.00	3.53	13.19	24.82	24.51	1.26
Dipka	Big	3.43	3.07	11.65	21.11	20.28	4.08
Kushmunda	Big	2.84	3.38	-16.08	17.05	19.45	-12.33
Chhal	Others	0.41	0.42	-2.61	2.15	1.49	44.78
Manikpur	Big	0.57	0.56	1.60	3.93	4.19	-6.21
Baroud	Others	0.19	0.33	-43.11	1.87	1.93	-3.31
GP IV/2-3	Others	0.35	0.40	-11.84	1.97	2.20	-10.54
Jampali	Others	0.40	0.17	138.10	1.69	1.11	51.71
Dhanpuri	Others	0.00	0.07	-100.00	0.67	0.57	16.93
Mahan II	Others	0.02	0.19	-89.25	0.34	1.64	-79.24
Amadand	Others	0.16	0.14	17.65	0.96	0.79	20.91
Chirimiri	Others	**0.06**	**0.08**	-20.00	**0.72**	**0.55**	30.91
Churcha UG	Others	0.09	0.14	-33.33	0.97	1.18	-17.94
GP IV/1	Others	**0.00**	**0.00**		**0.00**	**0.00**	
Total Big Mines		10.84	10.55	2.74	66.91	68.43	-2.23
Total Others		1.68	1.93	-12.73	11.34	11.47	-1.15
Total Big Plus Mines		**12.52**	**12.48**	**0.35**	**78.25**	**79.91**	**-2.07**
Total Rest of Mines		1.64	1.52	7.61	13.59	10.83	25.54
Total SECL		**14.16**	**14.00**	**1.14**	**91.84**	**90.73**	**1.22**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.51	0.29	75.86	3.32	2.55	30.25
Bharatpur	Big	0.00	0.02		0.01	0.06	
Lingaraj	Big	0.39	0.41	-4.88	3.26	4.68	-30.30
Samaleswari	Big	0.12	0.25	-52.00	1.49	1.42	4.63
Kulda	Big	0.00	0.00		0.13	0.64	-79.62
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.30	0.40	-25.00	2.62	2.84	-7.68
Ananta	Big	0.25	0.29	-13.79	2.23	0.68	229.39
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.02	-100.00	0.02	0.37	-94.57
Lajkura	Big	**0.44**	**0.00**		**2.43**	**0.00**	
Balram	Big	0.47	0.55	-14.55	3.48	3.72	-6.35
Basundhara (W)	Others	**0.10**	**0.07**	42.86	**0.67**	**0.40**	67.92
Garjanbahal	Big	1.16	0.78	48.72	5.98	6.13	-2.49
Total Big Mines		**3.64**	**3.01**	20.93	**25.14**	**23.08**	8.93
Total Others		0.10	0.07	42.86	0.67	0.40	67.92
Total Big Plus Mines		**3.74**	**3.08**	**21.43**	**25.81**	**23.48**	**9.93**
Total Rest of Mines		0.04	0.06	-33.33	0.36	0.40	-10.45
Total MCL		**3.78**	**3.14**	**20.38**	**26.17**	**23.88**	**9.59**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Dec			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.18	2.53	-13.83	18.82	21.36	-11.87
Lakhanpur	Big	1.13	1.74	-35.06	13.39	14.57	-8.11
Bharatpur	Big	1.04	0.90	15.56	5.53	3.39	63.37
Lingaraj	Big	1.10	0.64	71.88	6.16	4.57	34.85
Samaleswari	Big	0.40	0.00		1.62	0.05	3206.12
Kulda	Big	1.89	1.48	27.70	13.43	10.89	23.31
Kaniha	Big	1.20	0.78	53.85	6.74	5.86	15.00
Hingula	Big	0.48	0.13	269.23	2.14	0.85	151.76
Ananta	Big	1.10	0.66	66.67	7.01	4.47	56.72
Jagannath	Big	0.77	0.70	10.00	4.66	3.63	28.48
Belpahar	Big	1.13	0.61	85.25	4.18	3.45	21.02
Lajkura	Big	**0.02**	**0.43**	-95.35	**0.64**	**2.63**	-75.63
Balram	Big	0.20	0.00		0.60	0.00	
Basundhara (W)	Others	**0.00**	**0.00**		**0.00**	**0.00**	
Garjanbahal	Big	0.42	0.37	13.51	2.92	2.11	38.72
Total Big Mines		**13.07**	**10.97**	19.14	**90.95**	**77.97**	16.65
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**13.07**	**10.97**	**19.14**	**90.95**	**77.97**	**16.65**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**13.07**	**10.97**	**19.14**	**90.95**	**77.97**	**16.65**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Dec			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	2.18	2.53	-13.83	18.82	21.36	-11.87
Lakhanpur	Big	1.64	2.03	-19.21	16.71	17.12	-2.40
Bharatpur	Big	1.04	0.92	13.04	5.54	3.44	60.95
Lingaraj	Big	1.49	1.05	41.90	9.42	9.25	1.89
Samaleswari	Big	0.52	0.25	108.00	3.11	1.47	111.13
Kulda	Big	1.89	1.48	27.70	13.56	11.53	17.62
Kaniha	Big	1.20	0.78	53.85	6.74	5.86	15.00
Hingula	Big	0.78	0.53	47.17	4.76	3.69	29.07
Ananta	Big	1.35	0.95	42.11	9.24	5.15	79.42
Jagannath	Big	0.77	0.70	10.00	4.66	3.63	28.41
Belpahar	Big	1.13	0.63	79.37	4.20	3.82	9.89
Lajkura	Big	0.46	0.43	6.98	3.07	2.63	16.91
Balram	Big	0.67	0.55	21.82	4.08	3.72	9.80
Basundhara (W)	Others	0.10	0.07	42.86	0.67	0.40	67.92
Garjanbahal	Big	1.58	1.15	37.39	8.90	8.24	8.04
Total Big Mines		16.71	13.98	19.53	116.09	101.05	14.89
Total Others		0.10	0.07	42.86	0.67	0.40	67.92
Total Big Plus Mines		**16.81**	**14.05**	**19.64**	**116.76**	**101.44**	**15.10**
Total Rest of Mines		0.04	0.06	-33.33	0.36	0.41	-11.33
Total MCL		**16.85**	**14.11**	**19.42**	**117.12**	**101.85**	**14.99**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production During Dec			Production Upto Dec		
		FY 22	FY 21	Growth M-o-M	FY 22	FY 21	Growth Y-o-Y
PK OC	Big	0.87	0.83	5.65	7.25	4.49	61.61
RG OC III Extn.	Big	0.71	0.70	0.61	6.10	5.25	16.22
JVR OC II	Big	0.69	0.55	25.00	4.91	3.24	51.60
Ramagundam OC I Exp. Ph II	Big	0.35	0.46	-23.32	2.76	3.06	-9.74
Gouthamkhani OC	Others	0.27	0.27	-0.40	2.54	1.65	53.68
JVR OCI Exp.	Others	0.00	0.00		0.00	0.31	-100.00
Koyagudem OC II	Others	0.31	0.32	-2.10	2.68	1.38	93.51
Jawaharkhani 5 OC	Others	0.17	0.32	-48.34	2.03	1.62	25.31
Srirampur OC II	Others	0.28	0.25	12.09	1.83	1.37	33.75
Khairagura OC	Others	0.24	0.14	69.43	1.40	0.64	119.43
Total Big Mines		2.62	2.54	3.23	21.02	16.03	31.11
Total Other Mines		**1.26**	**1.30**	-2.55	**10.48**	**6.97**	50.23
Total Big Plus Mines		3.89	3.84	**1.28**	31.50	23.01	**36.90**
Rest of Mines		**1.77**	**1.88**	-6.11	**15.02**	**9.65**	55.69
Total SCCL		**5.65**	**5.72**	**-1.15**	**46.52**	**32.65**	**42.45**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production during Dec			Production Upto Dec		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.60	1.53	-88.90	13.06	13.80	-5.36
Parsa East & Kanta Basan	Big	1.53	1.67	-82.21	10.66	9.37	13.69
Pakri Barwadih	Big	0.87	0.81	-82.95	5.78	4.77	21.27
Tata	Big	0.42	0.50	-88.57	3.41	4.38	-22.01
Amelia (North)	Big	0.32	0.30	-86.21	2.47	2.19	12.69
Sarshatali	Big	0.12	0.20	-86.97	1.35	1.50	-9.89
Tadicherla-I	Big	0.20	0.16	-89.26	1.65	1.45	13.76
Dulanga	Big	0.50	0.38	-79.79	3.47	1.87	85.35
Manoharpur	Big	0.55	0.19	-74.90	3.27	0.77	323.03
Pachwara North	Big	0.97	0.53	-81.16	6.71	2.84	136.79
Total Big Mines		**7.08**	**6.27**	12.90	**51.83**	**42.93**	20.72
Rest of Mines		1.83	0.80	129.20	10.35	4.02	157.63
Overall Captive & Othres		**8.91**	**7.07**	26.03	**62.18**	**46.95**	32.44

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MM3*

Subsidiary	Description	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
ECL	Big Mines	7.93	9.19	-13.63	59.14	67.41	-12.27
	Other Mines	0.32	0.23	40.14	1.75	2.05	-14.69
	Big Plus Mines	**8.26**	**9.41**	-12.23	**60.89**	**69.46**	-12.34
	Rest of Mines	3.36	3.77	-10.85	24.68	30.20	-18.27
	Total ECL	**11.62**	**13.18**	-11.84	**85.57**	**99.66**	-14.14
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	5.31	4.58	16.06	38.18	37.01	3.15
	Big Plus Mines	**5.32**	**4.58**	16.28	**38.18**	**37.01**	3.15
	Rest of Mines	5.06	5.11	-1.08	36.91	39.27	-6.00
	Total BCCL	**10.38**	**9.69**	7.12	**75.09**	**76.28**	-1.56
CCL	Big Mines	5.01	5.63	-11.06	39.43	38.02	3.70
	Other Mines	1.84	1.84	0.05	12.36	14.56	-15.13
	Big Plus Mines	**6.85**	**7.47**	-8.32	**51.78**	**52.59**	-1.53
	Rest of Mines	3.24	2.18	48.76	20.36	23.03	-11.61
	Total CCL	**10.09**	**9.65**	4.56	**72.14**	**75.62**	-4.60
NCL	Big Mines	33.62	34.73	-3.19	253.95	272.94	-6.96
	Other Mines	1.43	1.09	31.31	6.28	8.58	-26.77
	Big Plus Mines	**35.06**	**35.82**	-2.11	**260.21**	**281.52**	-7.57
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**35.06**	**35.82**	-2.12	**260.21**	**281.52**	-7.57
WCL	Big Mines	2.18	1.19	83.52	14.75	8.41	75.43
	Other Mines	12.19	17.08	-28.65	101.70	97.94	3.84
	Big Plus Mines	**14.37**	**18.27**	-21.36	**116.45**	**106.34**	9.50
	Rest of Mines	14.06	10.27	36.91	75.24	57.84	30.09
	Total WCL	**28.43**	**28.54**	-0.39	**191.69**	**164.18**	16.76
SECL	Big Mines	12.07	12.57	-4.00	80.91	95.55	-15.32
	Other Mines	4.28	4.71	-9.05	29.67	31.38	-5.46
	Big Plus Mines	**16.35**	**17.28**	-5.38	**110.58**	**126.94**	-12.88
	Rest of Mines	2.78	2.39	16.27	24.89	16.94	46.97
	Total SECL	**19.13**	**19.67**	-2.75	**135.47**	**143.87**	-5.84
MCL	Big Mines	19.50	19.10	2.07	148.53	123.69	20.08
	Other Mines	0.02	0.07		0.07	0.29	-76.82
	Big Plus Mines	**19.51**	**19.17**	1.78	**148.60**	**123.96**	19.88
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	**19.51**	**19.17**	1.77	**148.60**	**123.96**	19.88
CIL	Big Mines	80.31	82.41	-2.55	596.71	606.02	-1.54
	Other Mines	25.38	29.59	-14.21	190.00	191.81	-0.94
	Big Plus Mines	**105.72**	**112.41**	-5.95	**788.37**	**799.39**	-1.38
	Rest of Mines	28.50	23.31	22.24	180.41	165.70	8.88
	Total CIL	**134.22**	**135.72**	-1.11	**968.78**	**965.09**	0.38

SCCL	Big Mines	16.74	12.38	35.21	109.31	76.87	42.20
	Other Mines	8.57	7.88	8.73	54.59	52.17	4.64
	Big Plus Mines	**25.31**	**20.26**	24.91	**163.89**	**129.04**	27.01
	Rest of Mines	14.64	14.40	1.68	109.45	93.24	17.38
	Total SCCL	**39.95**	**34.66**	15.26	**273.34**	**222.28**	22.97
All India	Big Mines	97.05	94.79	2.38	706.02	682.89	3.39
	Other Mines	33.95	37.47	-9.38	27.24	33.47	-18.60
	Big Plus Mines	**131.01**	**132.26**	**-0.95**	**733.26**	**716.36**	**2.36**
	Rest of Mines	43.16	38.12	13.24	508.86	471.01	8.04
	Total OBR	**174.17**	**170.38**	**2.22**	**1242.12**	**1187.37**	**4.61**

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	0.70	0.46	51.46	4.54	2.88	57.39
Sonepur Bazari	Big	0.97	1.03	-6.04	7.29	7.54	-3.41
Chitra East	Others	0.23	0.23	1.30	1.63	1.78	-8.44
Big Mines		1.67	1.49	11.74	11.83	10.43	13.40
Other Mines		0.23	0.23	1.30	1.63	1.78	-8.44
Big Plus Mines		**1.90**	**1.72**	**10.37**	**13.46**	**12.21**	**10.22**
Rest of Mines		1.22	1.07	14.18	8.22	7.72	6.51
Total ECL		**3.12**	**2.79**	**11.83**	**21.68**	**19.93**	**8.78**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	0.55	1.51	-63.69	6.74	13.78	-51.09
Sonepur Bazari	Big	5.72	6.18	-7.55	40.57	43.19	-6.08
Chitra East	Others	0.09	0.00		0.12	0.27	-55.89
Big Mines		6.26	7.69	-18.56	47.31	56.98	-16.97
Other Mines		0.09	0.00		0.12	0.27	-55.89
Big Plus Mines		**6.35**	**7.69**	**-17.42**	**47.43**	**57.25**	**-17.15**
Rest of Mines		2.15	2.70	-20.39	16.46	22.48	-26.78
Total ECL		**8.50**	**10.39**	**-18.19**	**63.89**	**79.73**	**-19.87**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	1.25	1.97	-36.69	11.28	16.67	-32.32
Sonepur Bazari	Big	6.69	7.22	-7.34	47.85	50.74	-5.68
Chitra East	Others	0.32	0.23	40.14	1.75	2.05	-14.69
Big Mines		7.93	9.19	-13.63	59.14	67.41	-12.27
Other Mines		0.32	0.23	40.14	1.75	2.05	-14.69
Big Plus Mines		**8.25**	**9.41**	**-12.34**	**60.89**	**69.46**	**-12.34**
Rest of Mines		3.37	3.77	-10.58	24.68	30.20	-18.27
Total ECL		**11.62**	**13.18**	**-11.84**	**85.57**	**99.66**	**-14.14**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.09	0.13	-28.01	1.11	1.03	8.43
AKWMC	Others	0.28	0.24	17.11	2.38	2.37	0.45
Phularitand	Others	0.00	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.06	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.40	0.21	90.21	2.96	1.52	94.65
ABOCP	Others	0.26	0.21	26.81	2.13	2.01	6.21
B Dahibari	Others	0.18	0.12	55.57	1.44	1.08	33.64
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.21	0.90	35.17	10.45	8.00	30.57
Big Plus Mines		**1.21**	**0.90**	**35.17**	**10.45**	**8.00**	**30.57**
Rest of Mines		0.55	0.41	32.58	2.90	3.85	-24.60
Total BCCL		**1.76**	**1.31**	**34.35**	**13.35**	**11.85**	**12.66**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.86	0.99	-13.09	6.54	7.64	-14.34
AKWMC	Others	1.21	0.40	200.09	7.17	2.97	141.66
Phularitand	Others	0.00	0.06	-100.00	0.00	1.33	-100.00
S Bansjora	Others	0.22	0.14	54.86	1.45	1.69	-13.98
NGKAC	Others	0.34	0.51	-33.02	2.85	1.69	68.62
ROCP	Others	0.01	0.30	-96.89	0.74	4.40	-83.15
KOCP	Others	0.65	0.48	35.20	4.31	4.35	-0.86
ABOCP	Others	0.82	0.65	26.04	4.43	4.57	-3.13
B Dahibari	Others	0.00	0.15	-100.00	0.24	0.38	
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.10	3.68	11.42	27.73	29.01	-4.409
Big Plus Mines		**4.10**	**3.68**	**11.42**	**27.73**	**29.01**	**-4.409**
Rest of Mines		4.53	4.71	-3.83	34.01	35.42	-3.98
Total BCCL		**8.63**	**8.39**	**2.86**	**61.74**	**64.43**	**-4.18**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.95	1.12	-14.76	7.65	8.66	-11.64
AKWMC	Others	1.49	0.64	131.82	9.55	5.34	78.97
Phularitand	Others	0.00	0.06	-100.00	0.36	1.33	-72.75
S Bansjora	Others	0.22	0.14	54.86	0.60	1.69	-64.63
NGKAC	Others	0.34	0.51	-33.02	2.91	1.69	72.09
ROCP	Others	0.01	0.30	-96.89	0.74	4.40	-83.15
KOCP	Others	1.05	0.69	51.99	7.27	5.87	23.90
ABOCP	Others	1.08	0.85	26.23	6.56	6.58	-0.28
B Dahibari	Others	0.18	0.26	-31.17	1.67	1.45	15.25
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		5.31	4.58	16.06	38.18	37.01	3.15
Big Plus Mines		**5.31**	**4.58**	**16.06**	**38.18**	**37.01**	**3.15**
Rest of Mines		5.07	5.11	-0.88	36.91	39.27	-6.00
Total BCCL		**10.38**	**9.69**	**7.12**	**75.09**	**76.28**	**-1.56**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.15	0.14	7.14	1.29	0.89	44.78
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.14	0.19	-52.63	1.28	1.98	-35.19
Govindpur Ph II	Others	0.09	0.09	-54.02	0.80	0.95	-15.61
Rohini	Others	0.04	0.12	12.07	0.69	1.17	-41.08
Purnadih	Others	0.13	0.14	-100.00	1.10	1.67	-34.17
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.07	0.11	9.09	0.51	1.25	-59.17
Birsa Project	Others	0.12	0.08	-100.00	1.06	0.93	13.73
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.09	0.00		0.38	0.00	
Big Mines		0.29	0.33	-12.12	2.57	2.87	-10.33
Other Mines		0.54	0.53	2.66	4.54	5.97	-23.97
Big Plus Mines		**0.83**	**0.86**	**-3.04**	**7.11**	**8.84**	**-19.54**
Rest of Mines		1.79	1.85	-3.45	14.00	18.55	-24.54
Total CCL		**2.62**	**2.71**	**-3.32**	**21.11**	**27.39**	**-22.93**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.90	1.64	-44.99	9.88	12.52	-21.09
Amarpali	Big	1.48	1.79	-17.41	11.00	14.15	-22.28
AKK	Big	0.79	0.44	80.78	4.75	0.92	416.30
Govindpur Ph II	Others	0.00	0.24	-100.00	0.18	1.83	-90.17
Rohini	Others	0.00	0.00		0.00	0.64	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.40	1.08	29.15	10.14	6.08	66.91
Tapin North	Others	0.46	0.40	13.86	3.27	0.91	260.13
Birsa Project	Others	0.84	0.50	67.66	4.12	3.23	27.75
Karo	Big	0.15	0.35	-57.63	1.09	1.49	-26.70
Topa OC	Others	0.00	0.17	-100.00	0.25	1.99	-87.46
Big Mines		4.72	5.30	-10.99	36.86	35.16	4.84
Other Mines		1.30	1.31	-0.99	7.82	8.59	-9.00
Big Plus Mines		**6.02**	**6.62**	**-9.01**	**44.68**	**43.75**	**2.13**
Rest of Mines		1.45	0.32	347.53	6.36	4.49	41.65
Total CCL		**7.47**	**6.94**	**7.64**	**51.04**	**48.24**	**5.80**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	1.05	1.78	-40.88	11.17	13.41	-16.72
Amarpali	Big	1.48	1.79	-17.41	11.00	14.15	-22.28
AKK	Big	0.93	0.63	48.33	6.03	2.90	108.29
Govindpur Ph II	Others	0.09	0.32	-72.05	0.98	2.78	-64.74
Rohini	Others	0.04	0.12	-65.52	0.69	1.81	-61.79
Purnadih	Others	0.13	0.14	-5.80	1.10	1.67	-34.17
Magadh	Big	1.40	1.08	29.15	10.14	6.08	66.91
Tapin North	Others	0.53	0.51	3.11	3.78	2.16	75.24
Birsa Project	Others	0.96	0.58	66.67	5.18	4.16	24.61
Karo	Big	0.15	0.35	-57.63	1.09	1.49	-26.70
Topa OC	Others	0.09	0.17	-47.98	0.63	1.99	-68.41
Big Mines		5.01	5.63	-11.06	39.43	38.02	3.70
Other Mines		1.84	1.84	0.05	12.36	14.56	-15.13
Big Plus Mines		**6.85**	**7.47**	**-8.32**	**51.79**	**52.59**	**-1.52**
Rest of Mines		3.24	2.18	48.76	20.35	23.03	-11.65
Total CCL		**10.09**	**9.65**	**4.56**	**72.14**	**75.62**	**-4.60**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	0.94	1.71	-44.96	11.54	14.27	-19.11
Jayant	Big	1.33	1.10	20.91	9.53	11.02	-13.50
Dudhichua	Big	1.14	1.60	-28.71	10.54	10.40	1.34
Amlohri	Big	1.10	1.21	-9.39	10.63	11.26	-5.62
Khadia	Big	0.80	0.82	-2.79	7.38	6.58	12.13
Bina	Big	0.52	0.69	-24.42	4.47	5.06	-11.67
Krishnashila	Big	0.05	0.04	38.89	0.45	0.37	20.72
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.09	0.11	-15.89	1.23	1.25	-1.68
Kakari	Others	0.40	0.42	-3.61	3.12	2.77	12.80
Big Mines		5.89	7.07	-16.67	54.02	58.76	-8.07
Other Mines		0.49	0.52	-6.13	3.84	4.02	-4.41
Big Plus Mines		**6.38**	**7.59**	**-15.94**	**57.86**	**62.78**	**-7.84**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**6.38**	**7.59**	**-15.94**	**57.86**	**62.78**	**-7.84**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	3.56	4.92	-27.67	32.11	42.06	-23.65
Jayant	Big	4.57	3.65	25.21	28.13	25.35	10.99
Dudhichua	Big	4.68	4.56	2.63	28.85	36.57	-21.10
Amlohri	Big	3.55	4.57	-22.30	28.31	32.31	-12.37
Khadia	Big	3.98	3.67	8.54	31.09	31.00	0.29
Bina	Big	3.91	2.74	42.60	28.42	20.50	38.61
Krishnashila	Big	1.78	1.86	-4.35	10.51	16.42	-36.01
Block B	Big	1.72	1.67	3.06	14.01	9.82	42.64
Jingurda	Others	0.94	0.57	65.78	2.44	4.49	-45.68
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		27.74	27.66	0.29	199.91	214.18	-6.66
Other Mines		0.94	0.57	65.78	2.44	4.56	-46.47
Big Plus Mines		**28.68**	**28.23**	**1.60**	**202.35**	**218.74**	**-7.49**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**28.68**	**28.23**	**1.59**	**202.35**	**218.74**	**-7.49**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	4.50	6.63	-32.13	52.94	56.32	-6.01
Jayant	Big	5.90	4.75	24.21	37.66	36.36	3.57
Dudhichua	Big	5.82	6.16	-5.50	39.39	46.97	-16.13
Amlohri	Big	4.65	5.78	-19.59	38.94	43.57	-10.62
Khadia	Big	4.78	4.49	6.46	38.47	37.58	2.37
Bina	Big	4.43	3.43	29.15	32.89	25.56	28.66
Krishnashila	Big	1.83	1.90	-3.53	10.96	16.80	-34.75
Block B	Big	1.72	1.67	3.06	14.01	9.82	42.64
Jingurda	Others	1.03	0.67	52.82	3.67	5.74	-36.10
Kakari	Others	0.40	0.42	-3.61	3.12	2.83	10.15
Big Mines		33.62	34.73	-3.19	253.95	272.94	**-6.96**
Other Mines		1.43	1.09	31.31	6.28	8.58	**-26.77**
Big Plus Mines		**35.06**	**35.82**	**-2.11**	**260.21**	**281.52**	**-7.57**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**35.06**	**35.82**	**-2.12**	**260.21**	**281.52**	**-7.57**

Table 2.2.5 (A) Departmental OBR WCL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.29	0.29	0.27	2.09	2.08	0.41
Sasti	Others	0.47	0.43	8.99	3.21	3.20	0.43
NM-Sector-I & II (A)	Others	0.13	0.08	56.17	0.42	0.69	-39.27
Niljai Deep	Others	0.02	0.05	-56.96	0.65	0.57	13.86
Mungoli	Others	0.30	0.46	-35.39	2.88	3.13	-8.17
Penganga	Big	0.11	0.04	167.51	0.67	1.44	-53.38
Ukni	Others	0.21	0.20	7.44	1.58	2.79	-43.20
Gondegaon	Others	0.23	0.24	-2.44	1.82	2.77	-34.37
Umrer	Others	0.30	0.30	-0.24	2.85	3.48	-18.14
Makardhokra-I	Others	0.00	0.00		0.01	0.00	
Gokul	Others	0.00	0.00		0.01	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.11	0.04	167.51	0.67	1.44	-53.38
Other Mines		1.95	2.05	-4.71	15.52	18.71	-17.07
Big Plus Mines		**2.06**	**2.09**	**-1.32**	**16.19**	**20.15**	**-19.66**
Rest of Mines		1.30	1.46	-11.11	9.49	12.19	-22.14
Total WCL		**3.36**	**3.55**	**-5.35**	**25.68**	**32.34**	**-20.59**

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.37	0.94	-60.98	6.28	6.70	-6.19
Sasti	Others	0.00	0.82	-100.00	0.17	4.98	-96.49
NM-Sector-I & II (A)	Others	2.52	2.20	14.67	16.71	5.19	222.03
Niljai Deep	Others	2.22	2.85	-22.03	20.31	16.25	24.97
Mungoli	Others	1.43	2.08	-31.45	9.65	13.69	-29.53
Penganga	Big	2.07	1.15	80.51	14.08	6.97	102.03
Ukni	Others	0.79	0.91	-12.97	6.07	5.94	2.28
Gondegaon	Others	0.00	0.58	-100.00	1.16	4.07	-71.37
Umrer	Others	0.00	0.00		0.04	0.00	
Makardhokra-I	Others	1.72	2.49	-30.98	12.75	8.57	48.79
Gokul	Others	1.09	1.04	4.70	8.39	5.70	47.38
MKD-III	Others	0.10	1.12	-90.95	4.64	8.16	-43.08
Big Mines		2.07	1.15	80.51	14.08	6.97	102.03
Other Mines		10.24	15.03	-31.90	86.18	79.23	8.78
Big Plus Mines		**12.31**	**16.18**	**-23.94**	**100.26**	**86.20**	**16.32**
Rest of Mines		12.77	8.81	44.99	65.75	45.64	44.05
Total WCL		**25.08**	**24.99**	**0.36**	**166.01**	**131.84**	**25.92**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.66	1.23	-46.57	8.37	8.77	-4.63
Sasti	Others	0.47	1.25	-62.43	3.39	8.18	-58.58
NM-Sector-I & II (A)	Others	2.65	2.28	16.19	17.13	5.88	191.43
Niljai Deep	Others	2.24	2.90	-22.59	20.96	16.82	24.59
Mungoli	Others	1.73	2.55	-32.17	12.52	16.82	-25.55
Penganga	Big	2.18	1.19	83.52	14.75	8.41	75.43
Ukni	Others	1.00	1.10	-9.36	7.66	8.73	-12.25
Gondegaon	Others	0.23	0.82	-71.96	2.98	6.84	-56.38
Umrer	Others	0.30	0.30	-0.24	2.89	3.48	-16.99
Makardhokra-I	Others	1.72	2.49	-30.98	12.76	8.57	48.91
Gokul	Others	1.09	1.04	4.70	8.40	5.70	47.55
MKD-III	Others	0.10	1.12	-90.95	4.64	8.16	-43.08
Big Mines		2.18	1.19	83.52	14.75	8.41	75.43
Other Mines		12.19	17.08	-28.65	101.70	97.94	3.84
Big Plus Mines		**14.37**	**18.27**	**-21.36**	**116.45**	**106.34**	**9.50**
Rest of Mines		14.06	10.27	36.91	75.24	57.84	30.09
Total WCL		**28.43**	**28.54**	**-0.39**	**191.69**	**164.18**	**16.76**

Table 2.2.6 (A) Departmental OBR SECL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	3.05	2.78	9.55	23.11	22.11	4.52
Dipka	Big	1.15	1.05	9.42	8.10	9.23	-12.24
Kushmunda	Big	2.16	2.32	-6.70	16.38	17.75	-7.73
Chhal	Others	0.00	0.00		0.08	0.00	
Manikpur	Big	0.00	0.04		0.23	0.19	22.34
Baroud	Others	0.00	0.00		0.04	0.00	
GP IV/2-3	Others	0.00	0.00		0.01	0.00	
Jampali	Others	0.00	0.00		0.09	0.00	
Dhanpuri	Others	0.14	0.37	-62.26	1.73	3.15	-45.06
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.07	0.12	-43.55	0.57	1.24	-53.85
Chirimiri	Others	0.11	0.16	-29.94	0.98	1.56	-37.26
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		6.36	6.19	2.78	46.94	49.28	-4.75
Other Mines		0.32	0.65	-50.92	3.50	5.95	-41.14
Big Plus Mines		**6.68**	**6.84**	**-2.34**	**50.44**	**55.23**	**-8.67**
Rest of Mines		0.16	0.20	-20.00	0.00	1.65	-100.00
Total SECL		**6.84**	**7.04**	**-2.84**	**50.44**	**56.88**	**-11.32**

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	1.87	2.13	-12.33	7.46	16.69	-55.31
Dipka	Big	0.94	1.44	-34.54	6.97	10.70	-34.83
Kushmunda	Big	1.27	1.48	-14.36	9.87	8.33	18.52
Chhal	Others	1.22	0.61	100.00	6.22	5.52	12.60
Manikpur	Big	1.63	1.33	22.28	9.67	10.55	-8.37
Baroud	Others	0.26	0.99	-73.84	3.92	7.11	-44.88
GP IV/2-3	Others	0.63	0.78	-19.33	4.16	3.61	15.30
Jampali	Others	1.18	0.82	44.79	7.80	3.25	140.30
Dhanpuri	Others	0.00	0.00		0.01	0.00	
Mahan II	Others	0.00	0.17	-100.00	0.07	2.26	-96.90
Amadand	Others	0.67	0.52	27.86	3.39	2.50	35.38
Chirimiri	Others	0.00	0.16	-100.00	0.60	1.19	-49.41
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		5.71	6.39	-10.57	33.97	46.27	-26.58
Other Mines		3.96	4.05	-2.32	26.17	25.44	2.88
Big Plus Mines		**9.67**	**10.44**	**-7.37**	**60.14**	**71.71**	**-16.13**
Rest of Mines		2.62	2.18	20.13	24.90	15.28	62.93
Total SECL		**12.29**	**12.62**	**-2.61**	**85.04**	**86.99**	**-2.24**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	4.92	4.92	0.06	30.57	38.80	-21.22
Dipka	Big	2.09	2.49	-15.96	15.07	19.93	-24.37
Kushmunda	Big	3.43	3.80	-9.69	26.25	26.08	0.65
Chhal	Others	1.22	0.61	100.00	6.30	5.52	14.05
Manikpur	Big	1.63	1.37	18.89	9.90	10.74	-7.83
Baroud	Others	0.26	0.99	-73.84	3.96	7.11	-44.32
GP IV/2-3	Others	0.63	0.78	-19.33	4.17	3.61	15.58
Jampali	Others	1.18	0.82	44.79	7.89	3.25	143.07
Dhanpuri	Others	0.14	0.37	-62.26	1.74	3.15	-44.74
Mahan II	Others	0.00	0.17	-100.00	0.07	2.26	-96.90
Amadand	Others	0.74	0.65	14.20	3.96	3.74	5.91
Chirimiri	Others	0.11	0.32	-65.08	1.58	2.75	-42.50
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		12.07	12.57	-4.00	80.91	95.55	-15.32
Other Mines		4.28	4.71	-9.05	29.67	31.38	-5.46
Big Plus Mines		**16.35**	**17.28**	**-5.38**	**110.58**	**126.94**	**-12.88**
Rest of Mines		2.78	2.39	16.27	24.89	16.94	46.97
Total SECL		**19.13**	**19.67**	**-2.75**	**135.47**	**143.87**	**-5.84**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.45	0.44	2.38	3.14	1.94	62.04
Bharatpur	Big	0.08	0.34	-76.68	1.87	2.54	-26.54
Lingaraj	Big	0.18	0.14	32.92	1.15	1.24	-7.44
Samaleswari	Big	0.17	0.04	334.09	1.16	0.48	141.41
Kulda	Big	0.00	0.00		0.00	0.07	-95.58
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.00	0.02	-100.00	0.13	0.42	-68.14
Ananta	Big	0.15	0.26	-41.73	1.43	1.17	22.48
Jagannath	Big	0.28	0.30	-7.02	1.55	1.63	-5.10
Belpahar	Big	0.14	0.08	84.03	1.08	0.54	98.99
Lajkura	Big	0.12	0.13	-10.48	0.93	0.86	7.49
Balram	Big	0.17	0.17	1.27	0.88	1.26	-29.90
Basundhara (W)	Others	0.00	0.07		0.04	0.29	-86.91
Garjanbahal	Big	0.21	0.29	-26.40	1.52	1.63	-6.47
Big Mines		1.95	2.23	-12.52	14.84	13.89	6.87
Other Mines		0.00	0.07		0.02	0.29	-93.88
Big Plus Mines		**1.95**	**2.30**	**-15.13**	**14.86**	**14.18**	**4.83**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**1.95**	**2.30**	**-15.22**	**14.84**	**14.18**	**4.65**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.23	1.77	-30.39	10.52	13.63	-22.85
Lakhanpur	Big	3.16	4.25	-25.71	24.78	29.33	-15.51
Bharatpur	Big	0.81	0.97	-16.48	6.70	3.33	101.43
Lingaraj	Big	1.51	0.95	58.56	8.20	7.82	4.77
Samaleswari	Big	1.07	0.00		6.88	3.97	73.26
Kulda	Big	1.27	1.80	-29.14	11.80	12.32	-4.23
Kaniha	Big	0.76	0.38	100.42	5.28	3.32	59.10
Hingula	Big	1.58	1.05	50.64	14.20	4.99	184.69
Ananta	Big	2.48	1.63	52.15	17.21	7.07	143.34
Jagannath	Big	0.32	0.35	-8.82	2.91	2.18	33.72
Belpahar	Big	0.77	0.58	33.00	2.53	2.95	-14.11
Lajkura	Big	1.04	1.06	-1.21	7.61	5.01	51.89
Balram	Big	1.22	1.84	-33.38	9.71	10.27	-5.40
Basundhara (W)	Others	0.02	0.00		0.05	0.00	
Garjanbahal	Big	0.32	0.57	-44.63	4.23	3.56	18.96
Big Mines		17.55	16.88	3.93	133.72	109.78	21.80
Other Mines		0.02	0.00		0.05	0.00	
Big Plus Mines		**17.56**	**16.88**	**4.02**	**133.77**	**109.78**	**21.85**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**17.56**	**16.88**	**4.03**	**133.77**	**109.78**	**21.85**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.23	1.77	-30.39	10.52	13.63	-22.85
Lakhanpur	Big	3.61	4.69	-23.08	27.92	31.27	-10.71
Bharatpur	Big	0.89	1.32	-32.16	8.57	5.87	45.98
Lingaraj	Big	1.69	1.09	55.37	9.35	9.07	3.09
Samaleswari	Big	1.24	0.04	3068.38	8.04	4.45	80.60
Kulda	Big	1.27	1.80	-29.14	11.80	12.39	-4.78
Kaniha	Big	0.76	0.38	100.42	5.28	3.32	59.10
Hingula	Big	1.58	1.07	47.81	14.33	5.41	164.99
Ananta	Big	2.63	1.89	39.34	18.65	8.24	126.21
Jagannath	Big	0.60	0.65	-7.98	4.46	3.81	17.11
Belpahar	Big	0.91	0.65	38.96	3.61	3.49	3.48
Lajkura	Big	1.16	1.19	-2.25	8.54	5.87	45.38
Balram	Big	1.39	2.01	-30.48	10.60	11.53	-8.08
Basundhara (W)	Others	0.02	0.07	-77.51	0.09	0.29	-69.85
Garjanbahal	Big	0.53	0.86	-38.58	5.76	5.19	10.98
Big Mines		19.50	19.10	2.07	148.53	123.69	20.08
Other Mines		0.02	0.07	-77.51	0.07	0.29	-76.82
Big Plus Mines		**19.51**	**19.17**	**1.78**	**148.60**	**123.96**	**19.88**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**19.51**	**19.17**	**1.77**	**148.60**	**123.96**	**19.88**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR during December			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
PKOC	Big	6.09	5.04	20.92	36.57	25.58	42.99
RG OC III Extn.	Big	4.58	3.16	44.83	35.91	27.87	28.86
JVR OCII	Big	4.47	2.61	71.30	26.71	12.67	110.81
Ramagundam OCI Exp. Ph II	Big	1.60	1.57	1.67	10.12	10.75	-63.36
Gouthamkhani OC	Others	0.19	0.22	-13.22	0.98	2.68	-100.00
JVR OCI Exp.	Others	0.00	0.00		0.00	0.17	3.02
Koyagudem OC II	Others	1.49	1.37	8.57	10.96	10.64	-48.14
Jawaharkhani 5 OC	Others	0.15	0.97	-84.41	3.55	6.85	-2.90
Srirampur OC II	Others	3.12	2.63	18.62	20.44	21.05	73.02
Khairagura OC	Others	3.62	2.69	34.46	18.65	10.78	73.02
Total Big Mines		16.74	12.38	35.21	109.31	76.87	42.20
Total Other Mines		8.57	7.88	8.73	54.59	52.17	4.64
Total Big Plus Mines		**25.31**	**20.26**	**24.91**	**163.89**	**129.04**	**27.01**
Rest of Mines		14.64	14.40	1.68	109.45	93.24	17.38
Total SCCL		**39.95**	**34.66**	**15.26**	**273.34**	**222.28**	**22.97**

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of December, 2021 and progressive upto December, 2021 (2021-22) (PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month December, 2021			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto December, 2021 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2020-21	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**471000**	**42700**	**44542**	**104%**	**50614**	**-6073**	**-12%**	**315850**	**258036**	**82%**	**284905**	**-26869**	**-9%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	200	82	41%	0	82	-	1400	400	29%	99	301	304%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	6050	12203	202%	47035	-34832	-74%	48550	71206	147%	337674	-266468	-79%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4900	2269	46%	19050	-16781	-88%	43300	36030	83%	110268	-74238	-67%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	12550	13042	104%	9346	3696	40%	115650	135642	117%	64298	71343	111%
TOTAL OUTSOURCING (in metre)	**279000**	**23700**	**27596**	**116%**	**75431**	**-47835**	**-63%**	**208900**	**243278**	**116%**	**512340**	**-269062**	**-53%**
TOTAL DRILLING (in metre)	**750000**	**66400**	**72138**	**109%**	**126045**	**-53908**	**-43%**	**524750**	**501314**	**96%**	**797244**	**-295931**	**-37%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month December, 2021			Cum. Ach. upto December, 2021 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	10	1.42	14%	60	7.95	13%
Outsourcing (in Line km)	500	50	179.34	359%	310	731.24	236%
Total (in Line km)	600	60	180.76	301%	370	739.19	200%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL DEC.'2021	ACTUAL 2021-22 (till DEC.'21)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS	27	2	11	35
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	21	167	128
Total	**-**	**23**	**178**	**163**

MANPOWER:

Manpower as on	01.04.2021	01.01.2022	01.12.2021	Reduction from 01.04.2021
	3068	**3006**	**3027**	**62**

Performance of Coal PSUs

Summary of Performance of Coal Companies **Month Dec '2021**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	During Dec 2021				Upto		Growth(%)	
	Target	Actual	Achievement	Dec'2020	Dec'2020	Dec'2021	M-O-M	Y-O-Y
ECL	0.76	0.68	89.33	0.88	7.07	6.52	-23.13	-7.78
BCCL	0.08	0.03	30.49	0.07	0.43	0.57	-62.12	32.56
CCL	0.06	0.08	126.98	0.02	0.36	0.54	280.95	50.00
NCL								
WCL	0.32	0.27	85.00	0.29	2.56	2.21	-5.88	-13.67
SECL	1.26	0.97	77.42	1.08	9.10	8.61	-9.73	-5.38
MCL	0.04	0.04	97.73	0.05	0.39	0.37	-10.42	-5.13
CIL	**2.53**	**2.07**	**82.03**	**2.39**	**19.91**	**18.82**	**-13.12**	**-5.47**
SCCL	0.83	0.58	69.80	0.46	3.17	4.56	27.47	43.85
Total	**3.36**	**2.65**	**79.00**	**2.84**	**23.08**	**23.38**	**-6.62**	**1.30**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	During Dec 2021			Upto			Growth(%)	
	Target	Actual	Achievement	Dec'2020	Dec'2020	Dec'2021	M-O-M	Y-O-Y
ECL	0.62	0.61	98.39	0.75	4.74	3.71	-18.67	-21.73
BCCL	0.92	0.95	103.26	0.89	5.05	4.99	6.74	-1.19
CCL	1.43	1.20	83.92	1.52	7.82	7.90	-21.05	1.02
NCL	11.16	11.24	100.72	10.55	84.23	86.36	6.54	2.53
WCL	3.71	2.96	79.78	3.08	14.55	16.99	-3.90	16.77
SECL	0.00	2.30		2.29	10.26	14.81	0.44	44.35
MCL	5.24	3.74	71.37	3.09	23.49	25.80	21.04	9.83
CIL	**23.07**	**22.99**	**99.65**	**22.16**	**150.13**	**160.55**	**3.75**	**6.94**
SCCL	5.42	5.07	93.65	5.24	29.48	41.96	-3.09	42.30
Total	**28.49**	**28.06**	**98.51**	**27.40**	**179.61**	**202.51**	**2.44**	**12.74**

(iib) Open Cast Production - Contractual

All figures in MT

Subs	During Dec 2021			Upto			Growth(%)	
	Target	Actual	Achievement	Dec'2020	Dec'2020	Dec'2021	M-O-M	Y-O-Y
ECL	2.97	1.62	54.55	2.59	18.21	11.01	-37.45	-39.54
BCCL	2.41	1.88	78.01	1.76	12.03	14.53	6.82	20.78
CCL	5.94	5.13	86.36	5.71	31.61	34.35	-10.16	8.67
NCL								
WCL	3.10	2.58	83.23	2.08	11.53	15.01	24.04	30.18
SECL	16.10	10.88	67.58	10.63	71.37	68.42	2.35	-4.13
MCL	12.08	13.07	108.20	10.97	77.97	90.95	19.14	16.65
CIL	**42.60**	**35.16**	**82.54**	**33.74**	**222.72**	**234.26**	**4.21**	**5.18**
SCCL								
Total	**42.60**	**35.16**	**82.54**	**33.74**	**222.72**	**234.26**	**4.21**	**5.18**

(ii) Open Cast Production

All figures in MT

Subs	During Dec 2021			Upto			Growth(%)	
	Target	Actual	Achievement	Dec'2020	Dec'2020	Dec'2021	M-O-M	Y-O-Y
ECL	3.59	2.23	62.12	3.34	22.95	14.72	-33.23	-35.86
BCCL	3.33	2.83	84.98	2.65	17.08	19.52	6.79	14.29
CCL	7.37	6.33	85.89	7.23	39.43	42.25	-12.45	7.15
NCL	11.16	11.24	100.72	10.55	84.23	86.36	6.54	2.53
WCL	6.81	5.54	81.35	5.16	26.08	32.00	7.36	22.70
SECL	16.10	13.18	81.86	12.92	81.63	83.23	2.01	1.96
MCL	17.32	16.81	97.06	14.06	101.46	116.75	19.56	15.07
CIL	**65.68**	**58.16**	**88.55**	**55.91**	**372.86**	**394.83**	**4.02**	**5.89**
SCCL	5.42	5.07	93.65	5.24	29.48	41.96	-3.09	42.30
Total	**71.10**	**63.23**	**88.94**	**61.15**	**402.34**	**436.79**	**3.41**	**8.56**

(iii) Total Coal Production

All figures in MT

Subs	During Dec 2021			Upto			Growth(%)	
	Target	Actual	Achievement	Dec'2020	Dec'2020	Dec'2021	M-O-M	Y-O-Y
ECL	4.35	2.91	66.87	4.22	30.02	21.24	-31.12	-29.25
BCCL	3.41	2.86	83.68	2.72	17.51	20.09	5.12	14.73
CCL	7.43	6.41	86.24	7.25	39.79	42.79	-11.60	7.54
NCL	11.16	11.24	100.72	10.55	84.23	86.36	6.54	2.53
WCL	7.13	5.81	81.51	5.45	28.64	34.21	6.66	19.45
SECL	17.36	14.15	81.54	14.00	90.73	91.84	1.11	1.22
MCL	17.36	16.85	97.06	14.11	101.85	117.12	19.46	14.99
CIL	**68.20**	**60.22**	**88.31**	**58.29**	**392.76**	**413.64**	**3.32**	**5.32**
SCCL	6.25	5.65	90.48	5.72	32.65	46.52	-1.17	42.45
Total	**74.45**	**65.87**	**88.46**	**63.99**	**425.41**	**460.16**	**2.94**	**8.17**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During Dec			Production Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	0.00	0.00	-100.00	0.01	0.01	18.18
BCCL	2.67	2.57	4.05	18.93	16.75	12.98
CCL	1.53	1.45	5.61	10.06	9.36	7.48
WCL	0.01	0.02	-12.50	0.12	0.13	-5.43
SECL	0.02	0.02	-5.00	0.16	0.15	9.40
Coal India	**4.23**	**4.05**	**4.47**	**29.28**	**26.40**	**10.92**

Table 4.1 (BA) : Washed Coking Coal Production *In MT*

Subs	Production During Dec			Production Upto Dec		
	FY 22	FY 21	Growt (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.10	0.13	-20.47	0.85	0.44	95.17
CCL	0.07	0.43	-84.88	0.26	0.39	-33.59
Coal India	**0.17**	**0.56**	**-70.20**	**1.11**	**0.83**	34.30

Table 4.1 (BB) : Washed Non-Coking Coal Production *In MT*

Subs	Production During Dec			Production Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.14	0.21	-33.97	1.26	1.02	24.17
CCL	0.53	0.56	-4.31	2.87	4.15	-30.87
NCL	0.03	0.32	-91.56	1.15	2.41	-52.45
Coal India	**0.70**	**1.09**	**-35.73**	**5.28**	**7.58**	**-30.34**
Washed Coal	***0.86***	***1.64***	**-47.41**	***6.39***	***8.41***	**-24.00**

Table 4.1 (BC) : Production of Middlings *In MT*

Subs	Production During Dec			Production Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.14	0.21	-33.97	1.26	1.02	24.17
CCL	0.10	0.08	23.38	0.43	0.66	-35.35
Coal India	**0.23**	**0.29**	**-18.53**	**1.69**	**1.68**	**0.71**

Table 2: Productivity(OMS)

(i) Underground Mines

	OMS during Dec					Progresive OMS			Growth(%)	Growth(%)
Subs	**Target**	**Actual**	**Achv. %**	**Dec'2020**	**Dec'2019**	**Upto Dec'19**	**Upto Dec'20**	**Upto Dec'21**	**M-O-M**	**Y-O-Y**
ECL	0.82	0.78	**95.12**	0.98	0.89	0.78	0.85	0.83	-11.96	5.74
BCCL	0.27	0.08	**29.63**	0.19	0.27	0.23	0.13	0.20	-70.37	-13.04
CCL	0.71	0.96	**135.21**	0.25	0.70	0.51	0.71	0.45	37.14	-11.76
WCL	1.07	1.00	**93.46**	0.98	0.96	0.95	0.92	0.91	4.17	-4.21
SECL	2.06	1.65	**80.10**	1.89	1.81	1.64	1.57	1.61	-8.84	-1.83
MCL	0.57	0.59	**103.51**	0.65	0.92	0.85	0.58	0.57	-35.87	-32.94
SCCL	1.59	1.40	**88.05**	0.99	1.51	1.43	0.88	1.14	-7.28	-20.28

(ii) Open Cast Mines

Subs	OMS during Dec					Progresive OMS			Growth(%)	Growth(%)
	Target	**Actual**	**Achv. %**	**Dec'2020**	**Dec'2019**	**Upto Dec'19**	**Upto Dec'20**	**Upto Dec'21**	**M-O-M**	**Y-O-Y**
ECL	17.76	11.89	**66.94**	17.89	21.65	14.99	13.14	8.61	-45.09	-42.58
BCCL	6.84	8.66	**126.61**	8.22	6.99	6.30	7.23	7.43	23.89	17.94
CCL	13.42	10.97	**81.74**	11.91	10.77	9.32	8.86	10.13	1.86	8.69
NCL	28.51	29.04	**101.86**	35.69	23.19	23.24	28.57	26.67	25.23	14.76
WCL	6.07	4.00	**65.90**	4.78	4.80	3.46	3.47	3.64	-16.67	5.20
SECL	34.80	31.66	**90.98**	27.91	39.45	26.96	29.23	26.74	-19.75	-0.82
MCL	44.43	44.86	**100.97**	33.55	36.25	22.52	30.57	39.32	23.75	74.60
SCCL	18.52	16.41	**88.61**	17.16	16.13	15.48	11.36	14.52	1.74	-6.20

(iii) Overall OMS

Subs	OMS during Dec					Progresive OMS			Growth(%)	Growth(%)
	Target	**Actual**	**Achv. %**	**Dec'2020**	**Dec'2019**	**Upto Dec'19**	**Upto Dec'20**	**Upto Dec'21**	**M-O-M**	**Y-O-Y**
ECL	3.84	2.73	**71.09**	3.88	4.45	3.28	2.99	2.22	-38.64	-32.36
BCCL	3.98	4.40	**110.55**	4.02	3.63	3.03	3.14	3.65	21.21	20.46
CCL	11.45	9.70	**84.72**	10.48	9.29	7.63	7.56	8.67	4.41	13.63
NCL	28.51	29.04	**101.86**	35.69	23.19	23.24	28.57	26.67	25.23	14.76
WCL	5.02	3.50	**69.72**	4.00	3.87	2.78	2.78	3.04	-9.56	9.35
SECL	16.02	13.96	**87.14**	13.48	13.69	9.94	10.53	10.79	1.97	8.55
MCL	35.60	37.65	**105.76**	28.61	30.42	19.13	25.57	32.34	23.77	69.05
SCCL	7.10	6.44	**90.70**	6.70	6.17	6.05	4.75	5.77	4.38	-4.63

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in BCCL and MCL during Dec 2021.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Dec 2021 (in %)			Upto Dec 2021 (in %)		
		Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %
ECL	1	85	73	86	89	84	94	85	78	91.4
BCCL	1	85	73	86	76	57	75	75	41	55
CCL										
NCL	23	85	73	86	65	60	92	74	66	90
WCL	2	85	73	86	86	76	88	84	58	69
SECL	4	85	73	86	100	100	100	94	51	54
MCL	1	85	73	86	0	0		81	0	0

ii It may be observed that Shovel has been under-utilised during Dec 2021.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Dec 2021 (in %)			Upto Dec 2021 (in %)		
		Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %
ECL	62	80	58	73	74	49	67	77	45	58
BCCL	99	80	58	73	76	45	59	74	41	55
CCL	110	80	58	73	82	48	59	80	44	55
NCL	105	80	58	73	74	44	59	73	44	60
WCL	139	80	58	73	81	37	46	81	32	40
SECL	79	80	58	73	70	46	66	70	39	56
MCL	71	80	58	73	79	26	33	80	27	34

iii It may be observed that Surface Miner has been under-utilised during Dec 2021.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Dec 2021 (in %)			Upto Dec 2021 (in %)		
		Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	92	42	46	90	42	47
WCL										
SECL										
MCL	20	81	61	75	85	47	55	81	43	53

iv It may be observed that Dumper has been under-utilised during Dec 2021.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Dec 2021 (in %)			Upto Dec 2021 (in %)		
		Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %
ECL	207	67	50	75	77	43	56	75	38	50
BCCL	399	67	50	75	77	27	35	73	27	37
CCL	383	67	50	75	79	44	56	77	41	53
NCL	536	67	50	75	76	44	59	76	43	57
WCL	373	67	50	75	83	38	46	84	32	39
SECL	160	67	50	75	66	34	52	65	34	52
MCL	256	67	50	75	75	23	31	76	23	30

v It may be observed that Dozer has been under-utilised during Dec 2021.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Dec 2021 (in %)			Upto Dec 2021 (in %)		
		Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %
ECL	81	70	45	64	68	25	36	71	22	32
BCCL	96	70	45	64	69	14	20	69	14	20
CCL	189	70	45	64	77	14	18	79	15	19
NCL	169	70	45	64	70	23	33	72	25	35
WCL	163	70	45	64	77	22	28	78	22	28
SECL	562	70	45	64	78	39	50	79	32	41
MCL	135	70	45	64	78	20	26	78	19	24

vi It may be observed that Drill has been under-utilised during Dec 2021.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Dec 2021 (in %)			Upto Dec 2021 (in %)		
		Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %	Available	Utilised	Utilisation to Availabilty %
ECL	49	78	40	51	83	18	21	84	15	17
BCCL	78	78	40	51	75	28	37	73	26	36
CCL	115	78	40	51	88	23	26	89	20	22
NCL	143	78	40	51	84	20	23	84	17	21
WCL	72	78	40	51	85	16	19	89	13	14
SECL	104	78	40	51	87	34	39	84	26	31
MCL	67	78	40	51	88	17	19	83	16	19

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Dec 2021				Upto		Growth (%)	
	Target	Actual	Achievement	Dec'2020	Dec'2021	Dec'2020	M-O-M	Y-O-Y
ECL	2.71	3.12	115.13	2.79	21.68	19.93	11.83	8.78
BCCL	2.13	1.76	82.63	1.31	13.35	11.85	34.35	12.66
CCL	2.95	2.62	88.81	2.71	21.11	27.39	-3.32	-22.93
NCL	7.48	6.38	85.29	7.59	57.86	62.78	-15.94	-7.84
WCL	4.09	3.36	82.15	3.55	25.68	32.34	-5.35	-20.59
SECL	9.20	6.84	74.35	7.04	50.44	56.88	-2.84	-11.32
MCL	4.50	1.95	43.33	2.30	14.84	14.18	-15.22	4.65
CIL	**33.06**	**26.02**	**78.71**	**27.29**	**204.95**	**225.34**	**-4.65**	**-9.05**
SCCL	5.46	5.34	97.71	5.85	39.11	37.18	-8.69	5.19
Total	**38.52**	**31.36**	**81.40**	**33.14**	**244.06**	**262.52**	**-5.37**	**-7.03**

(ii) Contractual OBR

Subs	During Dec 2021				Upto		Growth (%)	
	Target	Actual	Achievement	Dec'2020	Dec'2021	Dec'2020	M-O-M	Y-O-Y
ECL	13.72	8.50	**61.95**	10.39	63.89	79.73	-18.19	-19.87
BCCL	9.22	8.63	**93.60**	8.39	61.74	64.43	2.86	-4.18
CCL	9.05	7.47	**82.54**	6.94	51.04	48.24	7.64	5.80
NCL	26.49	28.68	**108.27**	28.23	202.35	218.74	1.59	-7.49
WCL	28.36	25.08	**88.43**	24.99	166.01	131.84	0.36	25.92
SECL	13.90	12.29	**88.42**	12.62	85.04	86.99	-2.61	-2.24
MCL	14.37	17.56	**122.20**	16.88	133.77	109.78	4.03	21.85
CIL	**115.11**	**108.19**	**93.99**	**108.43**	**763.83**	**739.74**	**-0.22**	**3.26**
SCCL	34.05	34.61	101.64	28.81	234.24	185.11	20.13	26.54
Total	**149.16**	**142.80**	**95.74**	**137.24**	**998.07**	**924.85**	**4.05**	**7.92**

(iii) Total OBR

All figures in MM3

Subs	During Dec 2021				Upto		Growth (%)	
	Target	Actual	Achievement	Dec'2020	Dec'2021	Dec'2020	M-O-M	Y-O-Y
ECL	16.43	11.62	**70.72**	13.18	85.57	99.66	-1.82	-86.78
BCCL	11.35	10.39	**91.54**	9.70	75.09	76.28	0.92	-87.28
CCL	12.00	10.09	**84.08**	9.65	72.15	75.63	0.61	-4.60
NCL	33.97	35.06	**103.21**	35.82	260.21	281.52	-0.29	-7.57
WCL	32.45	28.44	**87.64**	28.54	191.69	164.18	-0.05	16.76
SECL	23.10	19.13	**82.81**	19.66	135.48	143.87	-0.39	-5.83
MCL	18.87	19.51	**103.39**	19.18	148.61	123.96	0.22	19.89
CIL	**148.17**	**134.22**	**90.59**	**135.72**	**968.78**	**965.09**	**-0.15**	**0.38**
SCCL	39.51	39.95	101.10	34.66	273.34	222.28	15.27	22.97
Total	**187.68**	**174.17**	**92.80**	**170.38**	**1242.12**	**1187.37**	**2.23**	**4.61**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	2.16	2.18	19.79	18.02	-0.79	-8.95
BCCL	2.08	1.11	12.13	17.92	86.54	47.73
CCL	4.55	5.16	37.92	39.51	-11.97	4.20
NCL	4.23	3.52	28.57	32.59	20.38	14.06
WCL	3.49	3.27	23.35	27.84	6.66	19.23
SECL	5.93	5.79	46.35	47.60	2.47	2.69
MCL	10.66	8.87	68.94	86.39	20.21	25.32
NEC	0.00	0.00	0.07	0.00		-100.00
CIL	**33.10**	**29.90**	**237.13**	**269.87**	**10.70**	**13.81**

(ii) Road

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.29	0.27	1.83	2.37	6.71	29.47
BCCL	0.65	0.79	4.75	5.14	-17.65	8.16
CCL	1.68	0.97	7.28	11.92	74.28	63.68
NCL	2.13	1.54	10.09	16.34	38.46	61.95
WCL	2.45	1.34	8.07	16.73	82.43	107.37
SECL	5.42	4.00	27.12	39.97	35.57	47.41
MCL	4.87	3.45	25.52	33.14	41.18	29.85
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	**17.50**	**12.36**	**84.68**	**125.62**	**41.59**	**48.34**

(iii) MGR

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.35	0.65	7.73	5.89	-45.62	-23.79
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	5.10	4.63	38.15	40.67	10.06	6.60
WCL	0.00	0.03	0.47	0.18	-100.00	-62.33
SECL	2.51	2.28	19.88	20.98	9.94	5.53
MCL	1.10	1.25	10.94	9.80	-12.37	-10.47
NEC	0.00	0.00	0.00	0.00		
CIL	**9.06**	**8.84**	**77.17**	**77.51**	**2.43**	**0.44**

(iv) Conveyor Belt

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.24	0.32	2.44	2.43	-25.42	-0.26
WCL	0.05	0.02	0.16	0.18	216.77	13.70
SECL	0.60	0.62	5.08	4.86	-2.91	-4.32
MCL	0.00	0.12	0.96	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	**0.89**	**1.07**	**8.65**	**7.48**	**-17.13**	**-13.49**

(iv) Total Despatch- All Modes

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	2.83	3.10	29.36	26.29	-8.74	-10.46
BCCL	2.73	1.90	16.88	23.05	43.42	36.60
CCL	6.23	6.13	45.20	51.43	1.62	13.78
NCL	11.71	10.00	79.25	92.03	17.08	16.12
WCL	6.07	4.86	33.21	45.96	24.89	38.36
SECL	14.46	12.69	98.44	113.42	13.98	15.22
MCL	16.63	13.69	106.37	129.33	21.47	21.59
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	**60.68**	**52.37**	**408.79**	**481.78**	**15.86**	**17.86**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	2.35	2.50	25.93	22.55	-6.01	-13.05
BCCL	2.16	1.14	12.64	18.10	89.79	43.24
CCL	4.96	4.93	37.13	42.35	0.61	14.08
NCL	10.34	8.67	69.08	80.47	19.18	16.49
WCL	5.70	3.89	26.68	40.14	46.43	50.45
SECL	12.34	9.28	73.42	93.18	32.97	26.92
MCL	12.60	9.29	70.87	93.20	35.64	31.50
NEC	0.00	0.00	0.06	0.00		-100.00
CIL	**50.45**	**39.70**	**315.81**	**389.99**	**27.06**	**23.49**

(ii) CPP

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.00	0.01	0.10	0.07	-64.81	-27.76
BCCL	0.01	0.00	0.00	0.02		
CCL	0.15	0.23	1.74	1.32	-35.58	-23.87
NCL	0.51	0.73	5.71	5.05	-30.08	-11.46
WCL	0.06	0.15	0.78	0.71	-59.75	-9.12
SECL	0.59	1.09	8.77	5.79	-45.87	-33.94
MCL	1.48	1.97	15.17	17.11	-24.67	12.78
NEC	0.00	0.00	0.00	0.00		-100.00
CIL	**2.81**	**4.18**	**32.27**	**30.08**	**-32.77**	**-6.78**

(ii) Steel Sector

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.02	0.02	0.22	0.16	21.05	-24.74
BCCL	0.05	0.11	0.82	0.56	-52.86	-31.43
CCL	0.10	0.02	0.37	0.35	393.80	-5.68
NCL		0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.02	0.00		-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.17**	**0.15**	**1.43**	**1.07**	**16.06**	**-24.92**

(iii) Cement Sector

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.05	0.05		-14.87
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.02		
NCL	0.04	0.02	0.22	0.15	73.72	-31.71
WCL	0.09	0.15	1.24	1.09	-40.48	-12.56
SECL	0.11	0.22	1.45	1.07	-49.95	-25.82
MCL	0.00	0.01	0.12	0.14	-100.00	17.33
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	**0.24**	**0.41**	**3.11**	**2.52**	**-41.14**	**-19.06**

(iv) Sponge Iron Sector

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	0.03	0.03	0.19	0.19	5.71	-0.24
BCCL	0.00	0.00	0.00	0.00		
CCL	0.05	0.08	0.48	0.44		
NCL	0.03	0.01	0.11	0.23	195.03	104.57
WCL	0.02	0.04	0.16	0.23	-57.66	41.20
SECL	0.31	0.63	3.87	2.41	-51.01	-37.55
MCL	0.25	0.21	1.88	1.70	19.20	-9.68
NEC	0.00	0.00	0.00	0.00		
CIL	**0.69**	**1.00**	**6.69**	**5.20**	**-30.63**	**-22.23**

(iv) Total Offtake-All Sectors

Subs	Dec'2021	Despatch Status			Growth(%)	
	Actual	Dec'2020	Upto Dec'2020	Upto Dec'2021	M-O-M	Y-O-Y
ECL	2.83	3.10	29.36	26.29	-8.75	-10.46
BCCL	2.72	1.90	16.88	23.05	43.38	36.60
CCL	6.23	6.13	45.20	51.43	1.62	13.79
NCL	11.71	10.00	79.25	92.03	17.07	16.12
WCL	6.04	4.86	33.21	45.92	24.23	38.27
SECL	14.46	12.69	98.43	113.42	13.99	15.22
MCL	16.63	13.69	106.37	129.34	21.47	21.59
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	**60.68**	**52.37**	**408.79**	**481.78**	**15.87**	**17.85**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Dec'31 2020	Dec'31 2021	Dec' 2020	Dec'2021	Dec'2020	Dec'2021
ECL	3.86	1.11	30.02	21.24	12.86	5.23
BCCL	3.10	0.92	17.51	20.09	17.70	4.58
CCL	7.63	1.80	39.79	42.78	19.18	4.21
NCL	8.59	4.56	84.23	86.36	10.20	5.28
WCL	9.72	3.13	28.63	34.21	33.95	9.15
SECL	10.08	8.13	90.73	91.84	11.11	8.85
MCL	16.49	12.09	101.85	117.12	16.19	10.32
CIL	**59.48**	**31.75**	**392.76**	**413.64**	**15.14**	**7.68**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Dec 2021				Growth(%)	Upto Dec		Growth(%)
	Target	Actual	Achvm(%)	Dec'2020	M-o-M	Dec'2021	Dec'2020	Y-o-Y
Departmental	1.79	1.63	91.48	1.28	27.68	15.58	11.64	33.89
Outsourced	0.13	0.13	101.60	0.08	56.79	1.01	0.87	15.68
Total	**1.91**	**1.76**	92.15	**1.36**	29.41	**16.59**	**12.51**	**32.61**

Table 5.2: Production of Power (MU)

Company	During Dec 2021				Growth(%)	Upto Dec		Growth(%)
	Target	Actual	Achvm(%)	Dec'2020	M-o-M	Dec'2021	Dec'2020	Y-o-Y
NLCIL	1399.57	1774.17	126.77	1137.19	56.01	15229.62	9880.93	54.13
NTPL	679.00	278.01	40.94	261.11	6.47	3255.43	3861.81	-15.70
Total	**2078.57**	**2052.18**	98.73	**1398.30**	**46.76**	**18485.05**	**13742.74**	**34.51**

Table 5.3: Power from Renewable Sources (MU)

Sources	During Dec 2021				Growth(%)	Upto Dec		Growth(%)
	Target	Actual	Achvm(%)	Dec'2020	M-o-M	Dec'2021	Dec'2020	Y-o-Y
Wind Power	0.74	0.48	64.86	0.74	-35.14	82.13	94.72	-13.29
Solar Power	144.04	171.50	119.06	129.51	32.42	1537.20	1445.39	6.35
Total	**144.78**	**171.98**	**118.79**	**130.25**	**32.04**	**1619.33**	**1540.11**	**5.14**

Table 5.4: Productivity

Mode of Production	Productivity during Dec 2021				Growth(%)	UptoDec		Growth(%)
	Target	Actual	Achvm(%)	Dec'2020	M-o-M	Dec'2021	Dec'2020	Y-o-Y
Mines (in te)	15.02	14.29	95.14	12.06	18.49	15.93	12.07	31.98
TPP (Kwh)	36733	38466	104.72	26102	47.37	38839	22876	69.78

Table 5.5: OBR (in MM3)

Mode	During Dec 2021				Growth(%)	Upto Dec		Growth(%)
	Target	Actual	Achvm(%)	Dec'2020	M-o-M	Dec'2021	Dec'2020	Y-o-Y
Departmental	11.39	11.55	101.40	9.65	19.70	108.91	99.30	9.67
Outsourced	0.50	0.50	100.00	1.19	-58.02	3.87	8.25	-53.16
Total	**11.89**	**12.05**	101.35	**10.84**	**11.16**	**112.77**	**107.55**	**4.85**

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Dec 2021 (in %)		Actual Status during Dec 2020 (in %)		Actual Status upto Dec 2021 (in %)		Actual Status upto Dec 2020 (in %)		Progressive Growth	
	Availabilit	Utilisation	Availabilit	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	55.25	91.47	45.94	95.77	58.89	94.76	57.64	95.05	**1.25**	**-0.29**
Mine 1A	69.90	83.73	52.30	96.30	63.84	95.10	50.71	97.44	**13.13**	**-2.34**
Mine 2	46.66	98.70	44.46	95.69	46.87	98.52	46.33	96.91	**0.54**	**1.61**

Table 5.7: Sales

Power Sales

Subs	During Dec 2021				Upto Dec		
	Target	Actual	Dec'2020	Growth(%) M-o-M	Dec'2021	Dec'2020	Growth(%) Y-o-Y
NLCIL (MU)	1085.62	1550.11	960.92	61.32	13242.27	8277.98	59.97
NTPL (MU)	640.00	254.54	239.52	6.27	3002.84	3572.84	-15.95
Total Exp (MU)	**1725.62**	**1804.65**	**1200.44**	50.33	**16245.11**	**11850.82**	37.08
Lignite Sales							
M/s TAQA (LT)	0.64	1.52	0.00		11.38	5.03	126.24
Direct Sales (LT)	0.20	1.94	0.26	646.15	14.28	3.33	328.83
Total Sales (LT)	**0.84**	**3.46**	**0.26**	1230.77	**25.66**	**8.36**	206.94

Financial Performance

5. Capital Expenditure of CIL increased by 265.77% to 10717.16 crores upto Dec 2021 as compared to 2930.06 crores during the same period of FY20. Out of 10717.16 crores, CIL and its Subsidiaries have spent 2494.57 crores on Plants & Machinery including HEMM and washery, 2489.74 crores on Land and 3152.56 crores on Infrastructure including roads. Whereas SCCL have registered a growth of 33.59 % and NLCIL have registered a negative growth of 62.02 % respectively during same period.

Table 5.1 : Captial Expenditure

Subs/Com	Annual Budget	Monthly Budget	Exp during Dec				Exp upto Dec			
			FY 22	FY21	FY20	Growth M-o-M (%)	FY 22	FY 21	FY20	Growth Y-o-Y (%)
ECL	1,160.0	135.00	139.52	55.03	87.58	59.31	764.6	415.13	414.49	84.47
BCCL	725.0	115.25	101.99	54.35	21.21	380.86	430.71	278.67	278.39	54.71
CCL	1,675.0	476.35	629.79	125.05	79.17	695.49	1761.06	1031.84	461.48	281.61
NCL	1,640.0	164.00	263.20	257.76	11.27	2235.40	1273.95	1140.79	238.35	434.49
WCL	800.0	248.81	212.97	74.16	49.55	329.81	607.75	454.31	301.32	101.70
SECL	3,810.0	810.81	557.42	637.76	149.66	272.46	1801.98	2238.61	666.19	170.49
MCL	3,600.0	999.48	904.01	155.04	89.21	913.35	2754.76	1555.04	530.98	418.81
CMPDIL	25.0	3.50	16.64	2.83	2.66	525.56	30.15	26.56	11.37	165.17
CIL & others	1,250.0	385.50	170.52	233.8	4.02	4141.79	1292.2	660.54	27.49	4600.62
CIL	**14685**	**3,338.71**	**2996.06**	**1595.78**	**494.33**	**506.09**	**10717.16**	**7801.49**	**2930.06**	**265.77**
SCCL	2500	255.00	398.38	124.04	213.21	86.85	1500.30	872.48	1123.09	33.59
NLCIL Stand A	760	26.5	90.88	87.57	114.4	-20.56	392.57	426.09	2293.03	-82.88
NLCIL JVs	1990	155.0	160.19	281.54	303.94	-47.30	1,496.03	1594.89	2679.09	-44.16
NLCIL	2750	**181.5**	**251.07**	**369.11**	**418.34**	-39.98	**1888.6**	**2020.98**	**4972.12**	-62.02
Total	**19935**	**3,775.2**	**3645.51**	**2088.93**	**1125.88**	**223.79**	**14106.06**	**10694.95**	**9025.27**	**56.30**

During April-December 2021, Coal India Ltd (CIL), achieved 73 % of its annual capital expenditure (capex) target set for FY 22 against 60 % during same period last year. SCCL and NLCIL achieved 60 % and 68.7 % of its annual capital expenditure (capex) target set for FY 22 against 37.9 % and 30.3% during same period last year

Table 5.1 : Captial Expenditure

Subs/Com	Annual Budget for FY 22	Exp. upto Dec 2021	Achvt. (%)	Annual Budget for FY	Exp. upto Dec 2020	Achvt. (%)
ECL	1,160.0	764.6	65.9	1,200	415.1	34.6
BCCL	725.0	430.7	59.4	800	278.7	34.8
CCL	1,675.0	1,761.1	105.1	1,460	1,031.8	70.7
NCL	1,640.0	1,274.0	77.7	1,450	1,140.8	78.7
WCL	800.0	607.8	76.0	850	454.3	53.4
SECL	3,810.0	1,802.0	47.3	4,000	2,238.6	56.0
MCL	3,600.0	2,754.8	76.5	2,300	1,555.0	67.6
CMPDIL	25.0	30.2	120.6	40	26.6	66.4
CIL & others	1,250.0	1,292.2	103.4	900	660.5	73.4
CIL	**14685**	**10,717.2**	**73.0**	**13,000**	**7,801.5**	**60.0**
SCCL	2500	1,500.3	60.0	2,300	872.5	37.9
NLCIL Stand A	760	392.6	51.7	4,667	426.1	9.1
NLCIL JVs	1990	1,496.0	75.2	2,000	1,594.9	79.7
NLCIL	2750	1,888.6	68.7	6,667	2,021.0	30.3
Total	**19935.00**	**14,106.1**	**70.8**	**21,967**	**10,695.0**	**48.7**

6. Total Manpower of CIL is 251978 on 1st Dec 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 53636 whereas in term of Coal production upto Dec 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto Dec 2021, has Manpower strength of 21930 only.

Total Manpower of CIL & its subsidiries

Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	Dec'21	Change
ECL	54866	53636	-1230
BCCL	41149	39706	-1443
CCL	36717	36194	-523
NCL	13801	14466	665
WCL	38097	36113	-1984
SECL	47481	45151	-2330
MCL	21902	21930	28
NEC	983	824	-159
CMPDI	3068	3027	-41
DCC	216	191	-25
CIL HQ	736	740	4
Total CIL	**259016**	**251978**	-7038
SCCL	43895	43068	-827
NLCIL	11379	11511	132
Total Manpower	**314290**	**306557**	-7733

7.CIL out-standing dues have decreased by Rs 6342.01 crores and stood at Rs 16789.43 crores as on 31st Dec 2021 as compared to Rs 23131.44 crores as on 31st March 2021. 83.12% of the out-standing dues of CIL belong to ECL,BCCL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 31st Dec'21

Table 7.1: Debtors due as on 31st Dec 21 ***Rs Cr***

Subsidiary/Company	Due as on last Day of		
	Dec'21	Mar'21	Change
ECL	3471.45	4,793.34	-1,321.89
BCCL	1718.06	3,639.03	-1,920.97
CCL	3024.00	4,213.61	-1,189.61
NCL	1739.27	3,118.18	-1,378.91
WCL	3022.77	3,461.54	-438.77
SECL	2989.13	2,465.69	523.44
MCL	813.58	1,428.88	-615.30
NEC	11.17	11.17	0.00
Total CIL	**16789.43**	**23131.44**	-6,342.01
SCCL	5660.08	2932.28	2,727.80
NLCIL	4486.37	6182.63	-1,696.26
NTPL	630.80	2093.35	-1,462.55
Total NLCIL	**5117.17**	**8275.98**	-3,158.81
Total Debtors Due	**27566.68**	**34339.7**	-6,773.02

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5508.95 crores i.e 32.83 % of total dues.

Age-wise Debtors Dues chart as on 31st Dec'21

Table 7.3: Age-wise Debtors Dues as on 31st Dec'21 ***Rs Cr***

Subsidiary	Age-wise Debtors in Months					
	0-3	**3-6**	**6-9**	**9-12**	**12+**	**Total**
ECL	527.76	110.09	416.13	908.73	1508.75	**3471.45**
BCCL	831.44	409.70	6.78	88.14	382.01	**1718.06**
CCL	662	222	268	244	1627	**3024.00**
NCL	1420.64	0.08	0.00	4.90	313.6	**1739.27**
WCL	2416.83	541.84	0.39	0.68	63.03	**3022.77**
SECL	485.19	707.15	-16.79	249.11	1564.47	**2989.13**
MCL	711.98	2.76	8.62	40.15	50.05	**813.58**
Total CIL	**7055.84**	**1993.62**	**683.13**	**1535.71**	**5508.95**	**16778.26**
Percentage Share	***42.05***	***11.88***	***4.07***	***9.15***	***32.83***	**100**

Table 6.2 A : Head-wise Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Dec	Upto Dec'21	% Expenditure
1	Plant & Machinery	2251.79	412.15	2031.16	**18.30**
2	Safety Plant & Machinery	1307.81	99.17	463.41	**7.58**
3	Development	630.02	122.24	564.65	**19.40**
4	Buiiding (Factory)				
5	Building (Others)	538.2	80.76	276.48	**15.01**
6	Furniture & Fixtures				
7	Lands	2707.05	1208.58	2489.74	**44.65**
8	Vehicles				
9	Transporation including Railway Sidings	5849.81	776.25	3152.56	**13.27**
10	Environment	0	0	0	
11	Solar Power	0	0	0	
12	TPP	0	0	0	
13	Others	3715.32	296.6	1739.15	**7.98**
Total		**17000**	**2996.06**	**10717.16**	**17.62**

Table 6.2 B : Head-wise Capital Expenditure of SCCL in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Dec	Upto Dec'21	% Expenditure
1	Plant & Machinery	543.17	15.06	147.69	**2.77**
2	Safety Plant & Machinery	8.36	0	0	**0.00**
3	Development	185.27	60.88	253.97	**32.86**
4	Buiiding (Factory)	93.70	0	0	**0.00**
5	Building (Others)	183.75	32.38	133.61	**17.62**
6	Furniture & Fixtures	4.27	0.09	1.07	**2.11**
7	Lands	710.00	276.49	739.46	**38.94**
8	Vehicles	4.63	0	0	**0.00**
9	Railway Sidings	199.95	1.38	166.78	**0.69**
10	Environment				
11	Solar Power	156.90	11.21	26.66	**7.14**
12	TPP	350.00	0.88	31.06	**0.25**
13	Others	60.00	-	-	**0.00**
Total		**2,500.00**	**398.38**	**1500.30**	**15.94**

Table 6.2 C : Head-wise Capital Expenditure of NLCIL in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Dec	Upto Dec'21	% Expenditure
1	Plant & Machinery	1,322.13	72.05	745.18	**5.45**
2	Safety Plant & Machinery			0	
3	Development	46.01	-	13.15	
4	Buiiding (Factory)		-	8.9	
5	Building (Others)	59.41	15.81	82.74	**26.61**
6	Furniture & Fixtures	0.50	-	0.22	
7	Lands	153.31	28.33	172.54	**18.48**
8	Vehicles	0.63	-	0	
9	Railway Sidings	124.00	9.80	64.81	**7.90**
10	Environment	10.87	-	0	
11	Solar Power	0	-	0	
12	TPP	0	-	0	
13	Others	1,033.14	125.38	801.06	**12.14**
Total		**2,750.00**	**251.07**	**1888.6**	**9.13**

Table 8.1: E-auction company-wise

In the Dec 2021, 112.27 LT of coal allocated against 123.69 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 105 % higher amount than notified price in Dec 2021.

Company-wise Performance in Dec 2021								
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**CIL**
Total Qty offered (in LT)	12.89	4.29	16.62	47.30	2.34	19.30	20.95	**123.69**
Total Qty allocated (in LT)	8.87	1.84	13.89	47.24	2.03	19.26	19.14	**112.27**
Percentage Qty allocated (in %)	69%	43%	**84%**	**100%**	**87%**	**100%**	**91%**	**91%**
Total Notified Value (in Cr. Rs.)	201.67	35.34	194.87	584.85	52.27	212.28	182.88	**1464.16**
Total Booking Value (in Cr. Rs.)	455.30	59.93	436.66	1141.61	95.13	460.80	347.46	**2996.89**
% increase over Notified Price	**126%**	70%	**124%**	**95%**	**82%**	**117%**	**90%**	**105%**

Company-wise Performance upto Dec 2021								
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**CIL**
Total Qty offered (in LT)	36.20	127.26	99.74	138.86	84.40	197.49	688.51	**1372.46**
Total Qty allocated (in LT)	31.08	27.83	65.10	121.32	38.72	136.12	416.89	**837.06**
Percentage Qty allocated (in %)	86%	22%	65%	87%	46%	69%	61%	**61%**
Total Notified Value (in Cr. Rs.)	903.19	686.05	933.02	1699.42	848.91	1428.05	3909.28	**10407.92**
Total Booking Value (in Cr. Rs.)	1816.58	1057.11	1666.89	2656.60	1138.28	2520.61	5588.15	**16444.22**
% increase over Notified Price	101%	54%	79%	56%	34%	77%	43%	**58%**

Table 8.2: E-auction scheme-wise

In the Dec 2021, **a**.There has been Very high demand for spot, Special Forward and Exclusive Non Power.

Scheme-wise performance in Dec2021						
Auction	**Spot**	**Special Forwar**	**Exclusive Non Power**	**Special Spot**	**Special Spot for Coal Importers**	**Total**
Qty. offered (in LT)	45.64	57.08	20.97	0.00	0.00	**123.69**
Qty. allocated (in LT)	42.53	50.23	19.51	0.00	0.00	**112.27**
% Qty. allocated	93%	88%	93%			**91%**
Notified Value (in Cr. Rs.)	621.43	517.36	325.37	0.00	0.00	**1464.16**
Booking Value (in Cr. Rs.)	1497.93	751.69	747.27	0.00	0.00	**2996.89**
% increase over Notified Price	141%	45%	130%			**105%**

Scheme-wise performance upto Dec 2021						
Auction	**Spot**	**Special Forwar**	**Exclusive Non Power**	**Special Spot**	**Special Spot for Coal Importers**	**Total**
Qty. offered (in LT)	359.66	586.05	341.76	53.65	31.34	**1372.46**
Qty. allocated (in LT)	237.83	294.52	252.78	28.62	23.31	**837.06**
% Qty. allocated	66%	50%	74%	53%	**74%**	**61%**
Notified Value (in Cr. Rs.)	3732.78	2732.3	3048.56	404.14	490.14	**10407.92**
Booking Value (in Cr. Rs.)	6776.05	3728.47	4469.68	732.62	737.4	**16444.22**
% increase over Notified Price	**82%**	36%	47%	**81%**	50%	**58%**

Electricity Generation

Electricity Generation during Dec 2021

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation during Dec			Generation upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	93295.51	91411.03	2.06	816729.54	736917.36	10.83
Nuclear	4451.32	3894.84	14.29	34837.40	33948.53	2.62
Hydro	8066.18	8158.92	-1.14	126113.03	126644.93	-0.42
Bhutan Imp.	179.10	223.50	-19.87	7251.70	8406.80	-13.74
Total Conventional	**105992.11**	**103688.29**	**2.2**	**984931.67**	**905917.62**	**8.7**
Wind	3577.01	3815.71	-6.26	58127.26	50182.97	15.83
Solar	5858.03	4748.55	23.36	51250.34	43346.79	18.23
Biomass	296.19	323.65	-8.48	2546.24	2537.65	0.34
Bagasse	2183.59	1986.96	9.90	6467.72	5960.38	8.51
Small Hydro	630.04	698.28	-9.77	8727.98	8768.55	-0.46
Others	209.53	167.19	25.32	1661.14	1121.39	48.13
Total Renewable	**12754.40**	**11740.33**	**8.64**	**128780.68**	**111917.72**	**15.07**
Total Generation	**118746.51**	**115428.62**	**2.87**	**1113712.35**	**1017835.34**	**9.42**
% Share of RE	**10.74**	**10.17**	**0.57**	**11.56**	**11.00**	**0.57**
% Share of Coal & lignite	**76.64**	**76.16**	**0.48**	**70.70**	**68.38**	**2.32**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Dec			Generation upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	87848.47	85508.51	2.74	760010.69	673651.73	12.82
Lignite	3164.25	2401.88	31.74	27399.03	22356.34	22.56
Gas	2274.68	3492.53	-34.87	29244.97	40809.06	-28.34
Diesel	8.11	8.11	0.00	74.85	100.23	-25.32
Total Thermal	**93295.52**	**91411.03**	**2.06**	**816729.54**	**736917.36**	**10.83**

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke *Fig. in MT*

Type of Coal	During Dec			Upto Dec		
	Dec-21	Dec-20	Growth (%) M-o-M	Dec-21	Dec-20	Growth (%) Y-o-Y
Non Coking	7.95	15.63	-49.13	96.42	105.44	-8.55
Coking	3.64	5.36	-32.18	39.04	33.54	16.41
Anthracite	0.14	0.15	-8.81	1.57	1.55	1.29
PCI Coal	0.96	1.61	-40.32	10.19	9.41	8.23
Pet Coke	0.97	0.58	66.30	3.55	7.21	-50.81
Met Coke	0.17	0.30	-42.20	1.93	2.01	-4.05
Total	**13.83**	**23.63**	**-41.48**	**152.70**	**159.17**	**-4.06**

Source: ICMW

Coal Import in Dec 2021

Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	During Dec			Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	43.13	86.70	-50.25	464.75	554.70	-16.22
Maharashtra	9.40	11.09	-15.18	111.97	94.02	19.09
Goa	7.22	7.48	-3.53	69.24	65.91	5.05
Karnataka	2.24	3.83	-41.45	28.40	25.12	13.07
Tamil Nadu	5.55	11.24	-50.68	91.81	82.43	11.37
Puducherry	1.99	3.21	-37.84	21.88	32.12	-31.87
Andhra Pradesh	34.54	55.22	-37.44	382.64	383.36	-0.19
Odisha	24.78	41.51	-40.31	263.09	242.85	8.33
West Bengal	9.40	16.04	-41.44	80.00	93.73	-14.65
Punjab	0.00	0.00		0.00	0.01	-83.79
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	50.00
Madhya Pradesh	0.05	0.00		0.23	0.06	260.75
Others	0.00	0.00		0.00	0.00	
Total	**138.30**	**236.32**	**-41.48**	**1527.00**	**1591.66**	**-4.06**

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Dec 2021 *In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.00	0.05	0.00	0.03	0.00	0.04	**0.13**
Auto	0.02	0.00	0.00	0.00	0.00	0.00	**0.02**
Calciner	0.00	0.00	0.00	0.00	0.00	0.13	**0.13**
Calcium Carbide	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Cement	0.85	0.00	0.00	0.00	0.00	0.79	**1.63**
Chemical & Petrochem	0.63	0.00	0.02	0.00	0.00	0.00	**0.65**
DRI	0.12	0.01	0.00	0.01	0.00	0.00	**0.14**
Power	1.60	0.15	0.00	0.00	0.00	0.00	**1.76**
Ferro Alloy	0.03	0.00	0.01	0.00	0.04	0.00	**0.08**
Graphite Electrode	0.00	0.00	0.00	0.00	0.00	0.01	**0.01**
Iron & Steel	0.39	3.07	0.09	0.92	0.10	0.00	**4.57**
Logistics	0.13	0.00	0.00	0.00	0.00	0.00	**0.13**
Lime Klin	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Paper & Plywood	0.13	0.00	0.00	0.00	0.00	0.00	**0.13**
Pharma	0.02	0.00	0.00	0.00	0.00	0.00	**0.02**
Sugar	0.02	0.00	0.00	0.00	0.00	0.00	**0.02**
Textile	0.15	0.03	0.00	0.00	0.00	0.00	**0.18**
Traders	3.40	0.32	0.00	0.00	0.02	0.00	**3.75**
Mining	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Tyres	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Others	0.47	0.00	0.00	0.00	0.02	0.00	**0.49**
Total	**7.95**	**3.64**	**0.14**	**0.96**	**0.17**	**0.97**	**13.83**

Source: ICMW

Sector Wise Coal and Coke Import in Dec 2021

Table 8.4: Grade-wise Non-Coking Coal Import during Dec 2021. *In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Bedi														0.40	**0.40**
Bhavnagar														0.30	**0.30**
Dahej														4.17	**4.17**
Dhamra														3.93	**3.93**
Ennore														1.27	**1.27**
Gangavaram					0.80	1.49	1.61	0.85	2.89			0.63		0.39	**8.66**
Hazira														5.03	**5.03**
Jafrabad														0.07	**0.07**
Jaigad														1.42	**1.42**
Jakhau														0.24	**0.24**
Kakinada														0.79	**0.79**
Kandla	0.79	1.469	0.398	0.25	0.00	0.53	0.00	0.00	0.33	0.10	1.87	0.00	0.20	0.00	**5.93**
Karaikal														1.47	**1.47**
Kolkata							0.84	0.23	0.16					0.83	**2.05**
Krishnapatnam												1.81		5.19	**7.00**
Magdalla														5.63	**5.63**
Marmagoa														1.05	**1.05**
Muldwarka														0.05	**0.05**
Mumbai & Jnpt														1.49	**1.49**
Mundra					2.59	1.64	1.09				0.40				**5.71**
Navlakhi									0.45			0.55		5.57	**6.57**
New Mangalore														1.50	**1.50**
Okha														0.35	**0.35**
Paradip														1.78	**1.78**
Pipavav														0.95	**0.95**
Porbandar														0.61	**0.61**
Sikka														0.54	**0.54**
Tuticorin / Voc														3.24	**3.24**
Vizag						0.70	1.48	0.18	2.61			0.10	0.66	0.31	**6.04**
Others														1.28	**1.28**
Total	**0.79**	**1.47**	**0.40**	**0.25**	**3.38**	**4.35**	**5.02**	**1.25**	**6.43**	**0.10**	**2.27**	**3.10**	**0.86**	**49.84**	**79.51**

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Dec 2021

Table 8.5: Country-wise Non-coking Coal Import during Dec 2021 *In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Australia			0.398				1.88							6.71	**8.98**
China														0.61	**0.61**
Indonesia						2.02		1.17	0.91	0.10	2.27	3.10	0.86	29.11	**39.53**
Mozambique					3.38									1.00	**4.38**
Russia						1.64								0.76	**2.40**
South Africa						0.70	3.14	0.08	5.52					8.87	**18.31**
United States	0.79	1.469		0.25										0.73	**3.24**
Others														2.06	**2.06**
Total	**0.79**	**1.47**	**0.40**	**0.25**	**3.38**	**4.35**	**5.02**	**1.25**	**6.43**	**0.10**	**2.27**	**3.10**	**0.86**	**49.84**	**79.51**

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Dec 2021

Table 8.6: Port and Country-wise Import of Non-Coking Coal during Dec 2021 (L Te)

Port	Australia	China	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi								0.40	**0.40**
Bhavnagar			0.30						**0.30**
Dahej	2.24		1.17		0.76				**4.17**
Dhamra			0.77			3.16			**3.93**
Ennore			0.54				0.73		**1.27**
Gangavaram	0.79		2.89	1.19		3.79			**8.66**
Hazira	0.83		4.21						**5.03**
Jafrabad								0.07	**0.07**
Jaigad			0.87			0.55			**1.42**
Jakhau								0.24	**0.24**
Kakinada			0.79						**0.79**
Kandla	0.40		2.99			0.03	2.51		**5.93**
Karaikal			1.47						**1.47**
Kolkata			0.88			1.17			**2.05**
Krishnapatnam	3.64	0.61	2.75						**7.00**
Magdalla			4.71			0.92			**5.63**
Marmagoa			1.05						**1.05**
Muldwarka								0.05	**0.05**
Mumbai & Jnpt			1.49						**1.49**
Mundra	1.09		0.40	2.59	1.64				**5.71**
Navlakhi			6.57						**6.57**
New Mangalore			0.40			1.10			**1.50**
Okha								0.35	**0.35**
Paradip						1.78			**1.78**
Pipavav								0.95	**0.95**
Porbandar				0.61					**0.61**
Sikka						0.54			**0.54**
Tuticorin / Voc			3.24						**3.24**
Vizag			1.10			4.94			**6.04**
Others			0.94			0.34			**1.28**
Total	**8.98**	**0.61**	**39.53**	**4.38**	**2.40**	**18.31**	**3.24**	**2.06**	**79.51**

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Dec 2021 (US$/te)

Port	Australia	China	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi								
Bhavnagar			64.97					**64.97**
Dahej	149.40		151.78		117.50			**146.30**
Dhamra			207.63			166.38		**170.13**
Ennore			92.75				77.81	**85.28**
Gangavaram	201.09		137.75	151.27		166.19		**154.96**
Hazira	177.55		112.78					**118.67**
Jafrabad								
Jaigad			180.77			100.67		**175.05**
Jakhau								
Kakinada			68.15					**68.15**
Kandla	225.30		113.37			189.64	21065.52	**6680.79**
Karaikal			116.05					**116.05**
Kolkata			152.05			137.73		**142.50**
Krishnapatnam	139.30	131.81	73.10					**118.95**
Magdalla			108.43			164.91		**111.25**
Marmagoa			180.73					**180.73**
Muldwarka								**0.00**
Mumbai & Jnpt			112.72					**112.72**
Mundra	199.24		122.07	133.36	165.89			**165.15**
Navlakhi			113.20					**113.20**
New Mangalore			61.38			100.67		**77.10**
Okha								
Paradip						128.52		**128.52**
Pipavav								
Porbandar				165.40				**165.40**
Sikka						145.67		**145.67**
Tuticorin / Voc			99.83					**99.83**
Vizag			100.14			115.75		**110.12**
Others			63.23			103.29		**68.96**

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Dec 2021 (Rs/te)

Port	Australia	China	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi								
Bhavnagar			5012.47					5012.47
Dahej	11468.30		11520.25		8918.25			11169.02
Dhamra			15759.18			12628.13		12912.77
Ennore			7039.73				5843.53	6441.63
Gangavaram	15262.82		10496.97	11416.32		12655.12		11795.58
Hazira	13475.69		8605.02					9047.81
Jafrabad								
Jaigad			13817.35			7766.99		13385.18
Jakhau								
Kakinada			5206.48					5206.48
Kandla	17381.90		8668.87			14393.66	1599083.60	507213.78
Karaikal			8846.46					8846.46
Kolkata			11540.79			10477.44		10831.89
Krishnapatnam	10622.06	10004.41	5615.96					9077.01
Magdalla			8256.87			12516.60		8469.86
Marmagoa			13717.35					13717.35
Muldwarka								
Mumbai & Jnpt			8605.36					8605.36
Mundra	15122.65		9265.08	10204.10	12591.05			12548.96
Navlakhi			8635.67					8635.67
New Mangalore			4658.59			7766.91		5901.92
Okha								
Paradip						9855.55		9855.55
Pipavav								
Porbandar				12554.11				12554.11
Sikka						11238.17		11238.17
Tuticorin / Voc			7817.94					7817.94
Vizag			7822.45			8783.48		8453.98
Others			4864.39			7968.66		5307.86

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Dec 2021 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Dhamra	6.4		0.8				1.5	**8.7**
Ennore	0.8					0.0		**0.8**
Gangavaram	3.3							**3.3**
Jaigad	3.6	0.6						**4.2**
Kolkata	4.6		0.3	0.5	0.3			**5.7**
Krishnapatnam	0.7							**0.7**
Marmagoa	2.6	1.1			0.9		0.8	**5.3**
Mumbai & Jnpt	0.0						0.0	**0.0**
Mundra	1.0							**1.0**
Paradip	4.5			0.5				**5.1**
Vizag	1.4			0.2				**1.6**
Total	**28.85**	**1.65**	**1.04**	**1.30**	**1.22**	**0.00**	**2.31**	**36.37**

Source: ICMW

Coking Coal Import during Dec 2021(Port-wise & Country-wise)

Table 8.10: Average Price of Imported Coking Coal during Dec 2021 (US$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States
Dhamra	317.3		248.2				385.7
Ennore	339.2					464.0	
Gangavaram	352.7						
Jaigad	302.4	304.2					
Kolkata	338.0		314.1	360.6	251.0		
Krishnapatnam	170.8						
Marmagoa	284.4	339.3			202.8		217.6
Mumbai & Jnpt							656.5
Mundra	388.9						
Paradip	324.9			358.0			
Vizag	390.3			347.8			

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Dec 2021 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States
Dhamra	24213.55		19151.46				29755.87
Ennore	26172.82					35794.31	
Gangavaram	26985.37						
Jaigad	23071.41	23467.18					
Kolkata	25793.66		23591.74	27515.49	18850.10		
Krishnapatnam	13174.62						
Marmagoa	21801.30	26174.57			15389.74		16789.56
Mumbai & Jnpt							50443.64
Mundra	29570.91						
Paradip	24867.65			27175.94			
Vizag	29726.46			26835.49			

Source: ICMW

Table 8.12 Coal Imports (Provisional) *Fig. in MT*

Type of Coal	During Dec			Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	7.95	15.63	-49.13	96.42	105.44	-8.55
Coking	3.64	5.36	-32.18	39.04	33.54	16.41
Anthracite	0.14	0.15	-8.81	1.57	1.55	1.29
Total	**11.73**	**21.14**	**-44.54**	**137.04**	**140.53**	**-2.49**

** Non-Coking Coal means Bituminous and Steam Coal*

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector *Fig. in MT*

Items	During Dec			Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	31.91	28.27	12.88	255.99	203.02	26.09
Domestic Coal Supply	0.63	0.65	**-3.08**	5.23	4.57	14.44
Coal Import	0.85	1.97	**-57.10**	10.98	7.33	49.84

(ii) DRI Sector *Fig. in MT*

Items	During Dec			Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.3	3.3	-0.9	29.2	24.5	18.87
Domestic Coal Supply	0.7	1.0	-26.0	5.7	6.7	-15.05
Coal Import	0.1	0.3	**-54.3**	1.3	1.1	**12.59**

Table 8.14: Coking Coal supply to Steel Sector *Fig. in MT*

Items	During Dec			Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.701	6.667	0.51	57.974	49.448	17.24
Domestic Coal Supply	0.730	0.680	7.35	5.570	6.430	-13.37
Coal Import	3.07	4.29	-28.49	28.75	23.13	24.27

Table 8.16: Coal Supply to Other Sectors *Fig. in MT*

Source of Suppy	During Dec			Upto Dec		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	5.89	7.28	-19.09	59.52	51.57	15.42
Import	5.40	8.74	-38.20	47.14	53.36	-11.67
Total	**11.29**	**16.02**	-29.52	**74.21**	**104.93**	-29.27

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	51.06	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.19	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.75	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	3.78	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	165.05	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	260.37	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	22.80	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	109.73	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	5.71	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2029	31-03-2029	0.00	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	506.4	3	Drivage of Trunk roads are going on. The lead Consortium M/S INDU has shortlisted and proposed M/S CORUM from Ukraine for replacement of M/S CGME for supply of longwall equipment. Proposal is under consideration.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.87	1	In operation and presently it comprises of two Hired HEMM Patches. Revised Project Report (RPR) is under preparation at CMPDI with Peak rated capacity of 8.5 MTY.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	28-02-2022	285.88	7	Repeated failure by HEC in adhering to timelines committed by them. Expected to be commissioned in Feb'22.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	364.03	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	179.82	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	4.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	140.93	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	84.66	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	730.20	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2024	31-03-2024	349.76	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.22	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	239.06	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	500.81	6	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under approval.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	4.04	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	85.88	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	0.00	ON SCH	
28	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	855.21	1	Due to delay in execution of CHP SILO of incremental capacity.
29	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	316.60	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
30	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
31	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
32	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	0.00	ON SCH	
33	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	157.43	ON SCH	
34	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	393.27	ON SCH	
35	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	298.78	2	Due to delay in diversion and possession of forest land.
36	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
37	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.8	31-03-2026	31-03-2026	276.00	ON SCH	
38	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	246.31	ON SCH	
39	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	413.59	ON SCH	
40	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	720.83	31-03-2028	31-03-2028	84.05	ON SCH	
41	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	127.57	4	Due to delay in possession of land.
42	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	322.87	ON SCH	
43	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	169.69	3	Due to delay in EC & FC clearance.
44	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.38	ON SCH	
45	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	4645.09	ON SCH	
46	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	199.58	2	Project will be completed in FY22.
47	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3162.40	ON SCH	
48	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
49	SECL	MANIKPUR EXPN.	OC	3.50	321.5	31-03-2014	31-03-2023	232.34	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Work is under progress.
50	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
51	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	243.93	ON SCH	
52	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	76.01	ON SCH	
53	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2031.71	ON SCH	
54	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
55	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	206.98	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
56	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	589.87	ON SCH	
57	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2558.12	ON SCH	MDO Project
58	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1291.00	ON SCH	
59	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	240.66	5	Delayed due to EC and FC for 227.61 Ha forest land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
60	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	659.31	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
61	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	598.36	ON SCH	
62	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	737.08	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
63	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2024	141.90	6	Delay in construction of SILO at Barpali Bulb.
64	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	941.90	ON SCH	
65	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	637.24	ON SCH	
66	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	MDO Project
67	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	234.04	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		**852.58**	**120718.13**			**27373.52**		

9.2 STATUS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.12.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473. 22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00

1. SRIRAMPUR OCP-II (Expansion) :

	A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to Dec, 2021	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to Dec, 2021	: 1.83 MT
	4) Overburden removal in 2021-22 up to Dec, 2021	: 20.44 M Cum
	D) General Status in brief as on 31.12.2021:	
	1. **Forest Land (100.82 Ha**): Obtained on 10.07.2009.	
	2. **Forest Land (162.45 Ha):** On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.	
	3. **EC**: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021 in which ADS sought & ADS reply to be submitted.	
	4. **Diversion of Private Land (50.21 Ha):** Requisition submitted during Oct, 2017. Enjoyment survey started on 25.10.2021 & completed for 144 houses out of 154. 60 houses were measured for plinth & open area and survey is under progress.	
	5. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):	

	Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021.
	a. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: **Completed.**
	b. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): **Completed.**
	c. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	d. **R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.**
	e. **R&R of Thallapalli village (800 PDF):** 800/800 plots allotted. **Completed.**
	f. **R&R of Singapur & Guthedharpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 963 plots allotted. **Guthedarpally:** 136 - plots allotted. **Completed.**
	g. **R&R Dubbapalii (120 PDF):** Action is to be initiated.
	6. **Drilling of 6 Nos. large dia. (24") boreholes: Completed** & two 300 HP pumps working.
	7. **CHP:** All works completed & PWWLS commissioned on13.01.2020.
	8. **Rly. Line to STPP (21.175Km**): Single track line completed. 1st coal load taken on 01.08.2018.
	9. **OBR:** OBR commenced from 01.06.2013.
	10. **Coal Production:** Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT

2. <u>INDARAM OCP PROJECT:</u>

	A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
	2) Total Capital Outlay	Rs. 358.43 Cr.
	3) Cumulative expenditure up to Dec, 2021	: Rs. 306.52 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to Dec, 2021	: 1.17 MT
	4) Overburden removal in 2021-22 up to Dec, 2021	: 12.58 M Cum
	<u>D) General Status in brief as on 31.12.2021:</u>	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. **Mining plan:** Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	

	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Minutes submitted to PCB Nizamabad on 30.09.2021.
	3. **Private Land-Ac. 1031-26gts:** Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 491-07½gts; Tekumatla - award passed to an extent of Ac. 330-26½gts; Kachanpalli - award passed to an extent of Ac. 48-25gts; Total Consent award passed to an extent of Ac. 870-19gts; Remaining Ac. 161-07gts (Ac. 1031-26gts-Ac. 870-19gts) to be awarded.
	4. **Diversion of 400Kv OHT lines (Power grid):** Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers is under progress.
	5. **Diversion of 400Kv OHT lines (TS Transco): Completed.**
	6. **Bridge on Highway:** Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
	7. **Embankment around Quarry**:. 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.
	8. **Drilling of large dia. BHs (3 Nos.):** Two Borehole completed, pumps erected & commissioned. 3rd BH to be taken up.
	9. **CHP (PWTLS):** Completed & inaugurated on 29.11.2021.
	10. **P&M**: Required HEMM procured.
	11. **Commencement of OBR:** OBR commenced from 15.05.2020.
	12. **Commencement of Production**: Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.

3. <u>RCE OF KONDAPURAM UNDERGROUND MINE:</u>

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to Dec, 2021	: Rs. 202.45 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production realization in 2021-22 up to Dec, 2021	: 0.07 MT
	<u>D) General Status in brief as on 31.12.2021:</u>	
	1. **Mining plan:** Approved on 02.11.2018.	
	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.	

	5. **Drivage of Punch entries:** Completed.
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.
	10. **Drivage of Inclines:** Open excavation & arching: Completed.
	11. **Tunnels:** Drivage of tunnels completed & galleries drivage is under progress.
	12. **Commencement of Production:** Production through punch entries commenced from 11.07.2015.
	13. **Infrastructure:** Agent/Manager office, work is under progress. Other buildings completed.
	14. **In-door and outdoor Sub –Station:** Completed.
	15. **CM**: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
	The project was delayed due to delay in Diversion of forest land.

4. <u>RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:</u>

	A) Date of sanction		: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
		2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
		3) Cumulative expenditure up to Dec, 2021	: Rs. 416.07 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 489.62 Cr.
		5) Status of RCE	: RCE is approved on 16.10.2015.
	C) Physical Progress:		
		1) Ultimate Capacity	: 4.00 MTPA
		2) Anticipated year of completion	: 2022-23.
		3) Production in 2021-22 up to Dec, 2021	: 2.03 MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: 22.23 M Cum
	<u>D) General Status in brief as on 31.12.2021:</u>		
	1. **Forest Land (333.48Ha.): Completed.**		
	2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.		
	3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
	4. **R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.** **Rachapalli Ladnapur & Akkepalli villages**: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. **R&R center for Rachapalli PDF**: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.		
	5. **R&R Center for Ladnapur PDF:** R&R site identified at Centenary Colony. Development works are under progress. Expected to allot plots by Feb'22.		
	6. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.		

	7. **R&R Development at Bittupally**: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.
	8. **Diversion of L-6 Canal (Phase-I):** Diversion completed.
	9. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
	10. **OBR:** OB removal is in progress.
	11. **Coal Production:** Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. <u>RCE of KISTARAM OCP:</u>

	A) Date of sanction		: FR : 01.11.2010 & RCE: 04.03.2017
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
		2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
		2) Cumulative expenditure up to Dec, 2021	: Rs. 40.41 Cr. (Provisional, after REC of Rs. - 124.57 Cr.)
		4) Now anticipated cost	: Rs. 164.04 Cr.
		5) Status of RCE	: RCE approved on : 04.03.2017
	C) Physical Progress:		
		1) Ultimate Capacity	: 2.00 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2021-22 up to Dec, 2021	: 1.41 MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: 9.32 M Cum
	<u>D) General Status in brief as on 31.12.2021:</u>		
	1. **Mining plan**: Obtained on 21.03.2014.		
	2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.		
	3. **Environment clearance:** Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.		
	4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.		
	5. **Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):** PN published on18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.		
	6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.		

	7. **R&R details (160 PDF):** R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF.
	8. **Power supply arrangement:** Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
	9. **OBR:** OBR Commenced from 18.10.2019.
	10. **Coal Production:** Commenced from 15.02.2020 & achieved is; **8** 2019-20 - 0.19 MT **9** 2020-21 - 1.38 MT

6. <u>RCE of JVR OCP II:</u>

	A) Date of sanction		: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
		2) Total Capital Outlay	: Rs. 1261.65 Cr.
		2) Cumulative expenditure up to Dec, 2021	: Rs. 204.84 (Provisional, after REC of Rs. -789.33 Cr.)
		4) Now anticipated cost	: Rs. 473.22 Cr.
		5) Status of RCE/RFR	: Approved on 26.08.2016
	C) Physical Progress:		
		1) Ultimate Capacity	: 10.00 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2021-22 up to Dec, 2021	: 4.91 MT
		4) Overburden removal in 2021-22upto Dec, 2021	: 26.71 M Cum
	<u>D) General Status in brief as on 31.12.2021:</u>		
	1. **Mining Plan:** MP for 10 MTPA was approved on 11.02.2019.		
	2. **Environment Clearance**: EC for 10 MTPA obtained on 11.10.2021.		
	3. **Mining lease:** Obtained on 03.11.2016.		
	4. **Forest Land (776.20Ha):** Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.		
	5. **Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.		
	6. **Acquisition of Private land (Ac. 489-04gts. of Kommepalli):** 09 land owners filed Writ		

		Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments**.** On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM. Case heard on 29.07.2021 and it was transferred to Hon'ble Addl. Dist. Judge's Court, STPL. Case heard on 24.12.2021 and posted to further date The Addl. Dist. Judge, STPL has to pass awards after clearing the title disputes. Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama.
	7.	**Kommepalli Village Site (Ac 23-07gts) R&R: Completed.**
	8.	**Govt. land (Ac 304-27gts):** Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
	9.	**R&R details (229 PDF) (Kommepalli):** R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018**.** On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
	10.	**CHP: <u>Conventional CHP:</u>** Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. **<u>Hiring of mobile crushers:</u>** PO released on 09.07.2019. Machine commissioned on 11.11.2019.
	11.	**<u>Construction of CHP under EPC mode:</u>** PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to be commissioned by Mar'22.
	12.	**Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.):** SCCL deposited Rs. 618.55 Cr. to SCR. Possession of land was handed over in14/14 villages (835 Acres/877 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 2.20 Km to Ch. 25.10Km (Aprx. 27.50/29.50 L Cum work done & 19 minor Bridges completed). Ch. 25.10Km to 53.00Km (Aprx. 27.50/33.00 L Cum work done. 8 minor Bridges completed & 5 are in progress out of 24 Nos.). On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 4 Nos. are in progress). 40 other minor bridges-31 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 3/4 Relay, Battery, Generator rooms and Station buildings –work completed. Other works (Blanketing, Ballasting and Track Linking etc..) are in progress. Overall Progress of the work is 76%.
	13.	**OBR:** OB removal commenced from 1st Sept, 2017.

	14. **Coal Production:** Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

7. <u>KASIPET – 2 Incline:</u>

	A) Date of sanction		: FR : 04.07.2011
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 60.18 Cr.
		2) Total Capital Outlay	: Rs. 57.86 Cr.
		2) Cumulative expenditure up to Dec, 2021	: Rs. 55.05 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 60.18 Cr.
		5) Status of RCE/RFR	: Not required.
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.47 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2021-22 up to Dec, 2021	: 0.05 MT
	<u>D) General Status in brief as on 31.12.2021:</u>		
	1. **Mining Plan**: Approved on 01.01.2015.		
	2. **Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.		
	3. **NF Land required (33.08 Ha.). Completed**.		
	4. **Tunnels: Completed @ 211.30m & 226.60m**. Coal production commenced from 23.01.2019.		
	5. **Power supply – Completed**		
	6. **Surface infrastructures: Completed by Aug'19.**		
	7. **Surface Bunker:** Work commenced from 11.12.2017 & **completed.**		
	8. **Sinking of Air Shaft (61m):** Completed in Apr'21.		
	9. **Construction of Fan house & erection of Fan:** Construction of fan house is under progress.		
	10. **Stowing Plant:** Action to be initiated at later stages.		
	11. **Road Diversion: Completed**.		
	12. **Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.043 MT 2. 2020-21 - 0.05 MT.		

8. <u>RCE OF KK OCP:</u>

	A) Date of sanction FR/ RCE		: FR/RCE : 24.07.2012/ 11.03.2016
	B) Financial Progress:		
		1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
		2) Total Capital Outlay	: Rs. 493.18 Cr.
		2) Cumulative expenditure up to Dec, 2021	: Rs. 144.15 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 384.32 Cr.
		5) Status of RCE/RFR	: RCE approved on 11.03.2016.
	C) Physical Progress:		
		1) Ultimate Capacity	: 1.75 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2021-22 up to Dec, 2021	: 1.24 MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: 13.44 M. Cum
	<u>D) General Status in brief as on 31.12.2021:</u>		
	1. **Mining Plan:** Approved on 25.11.2014		
	2. **Mining Lease:** Covered under NGML valid for further 20 years.		
	3. **Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.		

	4. **NF Land required (Ac. 1999-32gts as per FR)**: Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts **Ac.121.26gts:** PN published on 09.07.2019 & PD published on 08.07.2020. Award enquiry completed on 19.02.2021. On 20.04.2021, LAO, BPA decided land compensation as equal as Pvt. Land. On 06.07.2021, RDO, MNCL requested DC, MNCL for extension of further 12 months period for preparation of award for Ac.121-26gts. Preparation of Award is under progress. RDO, BPA sent PN proposals to DC, MNCL for an extent of Ac. 71-33gts of Govt. land which is under cultivation on 22.07.2021 for approval & publication. It is Pending at Collector office.
	5. **Status of R&R of Dubbagudem Village (410 PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Draft SES report is under preparation for publication. On 23.11.2021 Award enquiry conducted by the RDO, BPA. The Award to be prepared.
	6. **Development of R&R centre:** PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act 2013. On 23.04.2021, Rs. 5.008 Cr. deposited at DC, MNCL. Payment disbursed to Pattedars on 23.06.2021 by the RDO, BPA. On 08.07.2021 Possession of the land taken over. Development works to be taken up.
	7. **Diversions of 132KV OHT lines:** Completed on 5.03.2017.
	8. **Diversion of 33Kv OHT lines:** Completed.
	9. **Diversion of Nallah:** Completed.
	10. **CHP:** Completed.
	11. **Diversion of Road (5.48 Km) Part-A:** Work is under progress.
	12. **Diversion of Road (5.57Km) Part-B** - R&B accepted to take up the work. Work awarded & commenced from 04.11.2020. Work is under progress.
	13. **Flood protection bund (6.1Km)**: Will be taken up departmentally.
	14. **Procurement of HEMM**: Required HEMM procured.
	15. **OBR:** OB removal commenced from 21.04.2017.
	16. **Coal Production:** Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

9. <u>KTK OC-2:</u>

	A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to Dec, 2021	: Rs. 123.72 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: RCE approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2018-19

		3) Production realization in 2021-22 up to Dec, 2021	: 0.74 MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: 11.75 M. Cum
	D) General Status in brief as on 31.12.2021:		
	1. **Mining plan**: Approved on 26.07.2016.		
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Govt. Land (Ac. 55-03gts) –Required for R&R:** Survey is to be taken up **Govt. Land (Ac. 23-25gts) -** Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. **Pvt. Land (Ac. 75 - 21gts) -:** SDR submitted to RDO during May'18**.**		
	4. **R & R Status (922 PDF and 125 PAF):** Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.		
	5. **Power supply arrangement (33 Kv line)**: New H.T line commissioned and charged.		
	6. **Diversion of Nallah: Completed**.		
	7. **Diversion of road**: **Completed**.		
	8. **CHP construction: Completed.**		
	9. **Procurement of HEMM**: Required HEMM procured.		
	10. **OBR:** OB removal commenced by contractor from 01.09.2017.		
	11. **Commencement of Production:** Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT		

10. <u>KTK OC III</u>:

	A) Date of sanction		: 04.03.2017
	B) Finan B) Financial Progress:		
		1) Sanctioned capital	: Rs. 413.84 Cr.
		2) Total Capital Outlay	: Rs. 530.83 Cr.
		3) Cumulative expenditure up to Dec, 2021	: Rs. 359.54 Cr. (provisional).
		4) Now anticipated cost	: Rs. 413.84 Cr.
		5) Status of RCE/RFR	
	C) Physical Progress:		
		1) Ultimate Capacity	: 2.50 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2021-22 up to Dec, 2021	: 0.20 MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: 10.65 M. Cum
	D) General Status in brief as on 31.12.2021:		
	1. **Mining plan**: Approved on 19.11.2018.		
	2. **Mining lease (422.69 Ha NCBA):** State Govt. issued LoI/Memo on 10.07.2020.		
	3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		

	4. **Non forest land acquisition:** Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. Ac 37-01½gts, amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. Award passed for Ac. 369-34½gts & compensation disbursement completed for Ac. 369-34½gts. **Ac. 522-35gts:** PN published on 01.07.2021. Rs.82.47 Cr. Fund deposited with DC on 27.12.2021. Draft Declaration for Acs.508-30gts. was sent to the Collector Office for publication.
	5. **R&R:** R&R of Madhavaraopalli @181 PDF completed & village handed over.
	6. **CHP:** Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
	7. **Diversion of transmission line:** Work completed on 20.02.2020.
	8. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.
	9. **OBR:** OBR commenced from 15.07.2020.
	10.**Coal production:** Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

11. <u>Godavarikhani Coal Mine (No. 2 & 2A and No. 5)</u>:

	A) Date of sanction		: FR: 26.07.2019
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 438.98 Cr.
		2) Total Capital Outlay	: Rs. 607.04 Cr.
		3) Cumulative expenditure up to Dec, 2021	: Rs. 88.95 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 438.98 Cr.
		5) Status of RCE	:
	C) Physical Progress:		
		1) Ultimate Capacity	: 3.00 MTPA
		2) Anticipated year of completion	: 2022-23
		3) Production in 2021-22 up to Dec, 2021	: - -- MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: --- M.Cum
	<u>D) General Status in brief as on 31.12.2021:</u>		
	1. **Mining plan:** Approved on 29.03.2019.		
	1. **Environment clearance:** EC issued on 01.12.2021.		
	2. **Mining Lease**: Available.		
	3. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.		
	4. **Acquisition of Govt. Land (Ac. 40-36gts):** Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mustyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.		

	5. **Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land):** SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
	6. **Govt. Land (Ac. 294-30gts):** Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited. As per the Directions of SDC LA, GDK - AC. 19-37gts required for diversion of Road was handed over to SCCL on 05.08.2021 through charge certificate.
	7. **Diversion of Road:** 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
	8. **Diversion of Nallah:** Work awarded on 04.05.2019.Work commenced during Dec'19 & is under progress.
	9. **Relocation of Main Magazine:** Location finalised near Upparlakesaram in SCCL land**.** Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
	10. **Shift. of existing Nursery:** Completed.
	11. **Shift. of Gas godown:** Shifting completed in Sep, 2021.
	12. **Diversion of 33Kv TSNPDCL OHT Line:** Work is under progress.
	13. **Diversion of BSNL Tele Communication Cables:** To be taken up
	14. **Shifting of 33Kv outdoor Sub-station:** Construction completed.
	15. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.
	16. **OBR:** Commencement of OBR is expected from Jan'22.
	17. **Commencement of Production**: Coal production expected from Mar'22.

12. <u>Naini Coal Mine:</u>

	A) Date of sanction	: FR: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 494.30 Cr.
	2) Total Capital Outlay	: Rs. 961.01 Cr.
	3) Cumulative expenditure up to Dec, 2021	: Rs. 111.98 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2021-22 up to Dec, 2021	: - ---MT
	4) Overburden removal in 2021-22 up to Dec, 2021	: - ---M.Cum
	<u>D) General Status in brief as on 31.12.2021:</u>	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environmental Clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. **Acquisition of NFL (129.524 Ha):** Nabakrushna Choudhary centre for Development Studies (NCDS) conducted Socio Economic survey from Jul'21 & Completed on 20.11.2021. Report is under preparation.	
	5. **Diversion of FL (783.275 Ha):** Stage-1 obtained on 28.07.2021. Rs. 97.61 Cr. for NPV & CA charges approved. Rs. 97.38 Cr. deposited on 06.09.2021. Stage-I compliance report processed at state level and forwarded to MoEF& CC on 18.12.2021.	

	6. **Consultant for preparation of DPR for Railway siding:** M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
	7. **DPR/Chhendipada-Jarpada road (25Km):** CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
	8. **DPR for Strengthening of Chendipada-Nisha Road:** CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
	9. **Consultant/design, suply, erection & commissioning of CHP (EPC):** To be taken up after appointment of MDO.
	10. **Diversion of Nallah:** DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EIC (Engineer in Chief), DoWR has been requested to consider the matter on priority. NoC is expected in Jan'22.
	11. **Temporary Power supply (3 MVA) arrangement:** EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
	12. **Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA):** SR GM(CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
	13. **Railway line (3.50Km)(Tentuloi to Naini):** Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram 10.50Km completed out of 14Km. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. **The status of important issues as informed by MCRL and IRCON during the meeting are:** **Appt. Of CEO:** New CEO was appointed on 1st Sep'20. **Financial closure:** Negotiations with Bank of Baroda is in progress for full term loan. **Equity re-structuring:** Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. **Phase –II works:** LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
	14. **Temporary Coal Evacuation arrangement:** As a short time measure SCCL is planning for road transport of coal up to Gopal Prasad during the initial period of operations by limiting the production to 2 to 3 MTPA for which MCRL has to construct additional 6Km railway line from (under construction) Angul-Balaram line up to Gopal Prasad in Phase-I itself. Dir (Fin, P&P and PA&W) along with ED (CM) and Adv(Min) visited Angul and MCL, HQ from 23rd to 25th Agu'21 to discuss with MCL and Railway Authorities regarding different options for coal evacuation from Naini coal mine. Another option for utilising the Kerejanga siding (32Km frorn Naini mine) is also under consideration.
	15. **Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation:** Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR to be prepared after obtaining BH data analysis.
	16. **OBR:** Commencement of OBR is expected from Apr'22.
	17. **Commencement of Production:** Coal production expected from May'22.

13. <u>Venkatesh Khani Coal Mine:</u>

	A) Date of sanction	: 03.10.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 484.51 Cr.

		2) Total Capital Outlay	: Rs. 1423.65 Cr.
		3) Cumulative expenditure up to Dec, 2021	: Rs. 25.43 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 484.51 Cr.
		5) Status of RCE	: NA
	C) Physical Progress:		
		1) Ultimate Capacity	: 5.30 MTPA
		2) Anticipated year of completion	: 2022-23
		3) Production in 2021-22 up to Dec, 2021	: --- MT
		4) Overburden removal in 2021-22 up to Dec, 2021	: --- M Cum
	D) General Status in brief as on 31.12.2021:		
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.		
	1. **Mining plan:** Approved on 27.01.2020 by MoC.		
	2. **Environmental clearance:** Form-1 uploaded on 12.06.2021, after obtaining violation Mines ECs. EDS sought on 14.6.2021. EDS reply submitted on 08.9.2021. EAC for ToR was held on 23.9.2021. ToR granted on 28.10.2021. Fresh BLD completed by Dec, 2021 & Report is under preparation. PH expected in Mar'22.		
	3. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradri Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021.		
	4. **Acquisition of Pvt. Land (1.32 Ha) for Road:** On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021. PN published on 05.06.2021. PD published on 23.12.2021.		
	5. **Acquisition of Govt. Land (25.75 Ha):** State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana.		
	6. **R&R (Maya Bazar & Vanama Nagar - 224 PDF):** State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021.		
	7. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** NH diversion planned in 2 stages & NH Authority is taking up the work. Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced in Nov'21.		
	8. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Estimates to be received from the concerned authorities.		
	9. **Shifting RCHP/ RLY Siding:** Final NIT documents received & NIT to be floated. 10. **RLY Siding:** DPR submitted for approval to SCR on 07.10.21 by RITES. M/S RITES is identified as PMC agency & they have started detailed estimation of various works involved.		
	11. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .		
	12. **Diversion of 450mm raw water pipeline:** NIT released on 02.09.2020 & work awarded on 23.12.2020. Tender cancelled, due to non availability of raw water at 5B Incline. Re-tender to be floated for laying of pipeline from VK7 Incline.		

	13. **Diversion of Mission Bhagirada pipe line:** DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Misssion Bhagiratha.
	14. **Shifting of 33/3.3Kv VK sub stn. :** Tender awarded & agreement concluded. Work to be commenced.
	15. **Shifting GM office:** Tender floated & under technical evaluation.
	16. **Shifting of Area Work shop:** Order issued on 08.07.2021 @ Rs.3.38 Cr.
	17. **Commencement of OBR:** Expected from Jun'22.
	18. **Commencement of Production:** Expected from Sep'22.

14. <u>Goleti Opencast Mine:</u>

	A) Date of sanction	: 26.07.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 345.60 Cr.
	2) Total Capital Outlay	: Rs. 397.87 Cr.
	3) Cumulative expenditure up to Dec, 2021	: Rs. 28.68 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 345.60 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2021-22 up to Dec, 2021	: --- MT
	4) Overburden removal in 2021-22 up to Dec, 2021	: --- M Cum
	<u>D) General Status in brief as on 31.12.2021:</u>	
	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
	1. **Mining plan:** Approved on 18.11.2020 by MoC.	
	2. **Environmental clearance:** EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 (ToR) for BPA OC-II submitted online on 31.12.2021. Wild life study completed in Feb'21 & conservation plan will be submitted along with EIA report.	

	3. **Diversion of FL for Surface rights (665.161 Ha):** FL application Uploaded on 24.12.2020. On 06.01.2021, PCCF forwarded to FDOs Asifabad & Bellampally. On 09.03.2021, PCCF requested CF, Nirmal & CCF, Adilabad to identify DDFL, to prepare CA scheme & resubmit the proposal in Form-II along with RoFR certificate. On 16.03.2021, GM, BPA requested FDO, Asifabad to forward the application & requested to instruct FROs for processing of tree enumeration. On 09.04.2021, GM, BPA requested FDO, BPA to forward PART II of application. On 04.05.2021, GM BPA Requested Thahasildars, Asifabad to issue NoC for RoFR pattas for onward submission to The PCCF. On 06.05.2021, GM BPA sent KML file to FDO, BPA to start tree enumeration. On 08.05.2021, GM BPA requested DC to issue NoC regarding RoFR. On 15.06.2021, Adv (F) submitted Non availability of CA land Certificate and requested PCCF to recommend to MoEF for further processing. DFO (Asifabad) conducted meeting with all FROs on 11.06.2021 in connection with Identification of DFL. Enjoyment survey of cultivation lands falling within 615.386 Ha forest land was started on 29.06.2021 by the Revenue survey Dept. and completed on 03.07.2021. On 07.07.2021 CCF, Adilabad done field inspection w.r.t proposed diversion of 615.386 Ha. On 07.08.2021, 1230 Ha DFL identified & preparation of plans is in progress. Mandal Level FRC Gramasabha for Asifabad and Mancherial District was conducted on 27.08.2021 and 15.09.2021 respectively for getting NoC from DC. Gramasabha resolution pertaining to Goleti and Khairaguda villages was forwarded to RDO by MRO for conducting Divisional level FRC on 18.10.2021. Submitted the DFL land Survey report for 2139 Ha to the DFO, Asifabad on 29.10.2021 and requested him to expedite the preparation of CA Scheme and submission of Part-II of the Proposal to PCCF. Tree enumeration was completed. GM BPA submitted details to the FDO, Asifabad as desired – a.) Land use breakup b). DGPS maps of safety zone area on 11.12.2021. On 16.12.2021, RDO KBA has submitted the Resolution of Divisional Level FRC to the DC for issuing of NoC as per RoFR Act. CA scheme for 1230 Ha of DFL is under preparation at DFO Office.
	4. **Acquisition of Pvt. Land (0.825 Ha):** To be taken up
	5. **Acquisition of Govt. Land (48.950 Ha):** To be taken up
	6. **Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha):** To be taken up
	1. Acquisition of Pvt. Land (4.888 Ha): To be taken up
	2. Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
	3. Acquisition of Govt. Land (0.239 Ha): To be taken up
	7. **R&R (Sonapur - 60 PDF):** To be taken up
	8. **R&R (Goleti Township for Overland Conveyor - 20 PDF):** To be taken up
	9. **Diversion of Goleti-Khairagura OCP Road:** To be taken up
	10. **Diversion of Goleti-Madaram Road:** To be taken up
	11. **Other Roads:** To be taken up
	12. **Diversion of Narsapur Nallah (Phase-I) :** To be taken up
	13. **Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):** To be taken up
	14. **Commencement of OBR:** Expected from Jun'22.
	15. **Commencement of Production:** Expected from Aug'22.

9.3 STATUS OF NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex2021-22 Rs. Crore		Cumulative (upto31st December 2021) Rs. Crore	Cumulative Progress (%) (upto31stDecember2021)				Remarks
									Physical		Financial		
						Target	ActualProvl (upto31st December 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	28.60	7421.14	100.00	99.62	77.70	92.99	--

- *- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019.## - Unit-I commercial operation from 10.02.2021.
- NTA-1, 2&3: 1. Unit-1 TG-PG test was conducted from 20.12.2021 to 23.12.2021.
- NTA-4: FGD package retender NIT issued on 8th December 2020, Bids opened on 12th March 2021&Price covers opened on 11th November 2021 &RA completed on 15th November 2021. Price Justification meeting with L1 bidder held on 23rd November 2021.LOAexpected in January2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03.2021)Rs. Crore	Capex2021-22 Rs. Crore		Cumulative (upto31st December 2021) Rs. Crore	Cumulative Progress (%) (upto31stDecember2021)				Remarks
									Physical		Financial		
						Target	ActualProvl (upto31st December 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	488.53	11.0	7.66	496.19	69.85	69.99	69.85	69.98	--

- As approved by 492nd board of NLCIL, the project was put on hold due to Land acquisition and less demand for Lignite. Since, NNTPS has commenced its operation, Lignite demand is in increase. It is planned to ramp up the production of Mine IA.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 RsCrore		Cumulative(upto31st December 2021 Rs.Crore	Cumulative Progress (upto31stDecember2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31st December 2021		Target /Schedule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*

***** Rajasthan Projects are now on hold since June2017.

- NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021.
- In view of inordinate time over run and mounting claims of EPC Contract, viability of Barsingsar TPS Extension Project and Bithnok Thermal Power Project were reviewed and Board of NLCIL held on 08.07.2021 has approved foreclosure of EPC Contract awarded.
- Bithnok Lignite Thermal Power Project was reviewed in the PRAGATI meeting held on 2nd September 2021 by PMO along with MoC. Secretary Coal appraised the status of the project and in the meeting, it was decided to foreclose the project as it is economically not viable.
- Notice of Termination was issued to M/s. RIL on 6th September 2021. Amendment to Notice of Termination was issued to M/s. RIL on 7th September 2021 informing M/s RIL that the LoA shall stand terminated with effect from 06th November 2021.
- Since the Advance Payment Bank Guarantees (APBGs) available with NLCIL are due to expire on 31.12.2021, a caveat petition was filed on 21.12.2021 & 23.12.2021 at various Courts in Mumbai in order to facilitate invocation of the BGs.
- Accordingly, claim was lodged on 24.12.2021 for a total value of Rs. 122,12,02,467/- with IDBI Bank, Mumbai against the 6 Nos. of Bank Guarantees and USD 49,19,714 with SBI, Mumbai against 1 No. of Bank Guarantee submitted by M/s. RIL for encashment and the concerned Banks were requested to credit the amount to the NLCIL's account.
- Meanwhile, M/s. RIL filed a suit and interim application in Bombay High Court on 27.12.2021 based on NLCILs BG encashment letter Dt. 24.12.2021.
- The hearing against the above case was held at Bombay High Court on 29.12.2021 & 30.12.2021.
- M/s. SBI, Mumbai honoured the NLCIL's claim and transferred INR 36,98,64,099/-equivalent to USD 49,19,714 i.e. to NLCIL's account on 28.12.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31st December2021)Rs. Crore	Cumulative Progress (%) (upto31st December2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31st December2021)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Mar 2022 U -II: Jul 2022 U-III: Nov 2022	11,459.30	1,500.0	1,480.25	12,939.55	82.92	77.22	76.97	75.06	

* revised CoD after Pragati Review meeting

Allocation of balance 25% Power to U.P. State

- PPA for 75% already signed with UPPCL for a period of 25 years.
- MoP has allocated 1843.68 MW from GTPP to UP state on 02.01.2020 (136.32 MW shall remain unallocated).
- Vide letter dated 11.2.2020, NUPPL requested UPPCL to sign the amended PPA agreement.
- For signing of balance PPA, UPERC conducted three e-hearings dated 21.07.2020, 27.08.2020 and 15.04.2021.
- Vide letter dated 02.11.2021, NUPPL requested UPPCL for seeking permission from Hon'ble UPERC for permitting to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I and Unit-II so that NUPPL will be able to feed the entire power generated to the state of UP.
- Next e-hearing is yet to be scheduled.
- Unit-1 Boiler mock light-up successfully demonstrated on 26th March 2021.CW Pump 1A Motor No-load Trial run completed on 05-12-2021. Unit-1 ACW Pump load trial successfully completed on 06-12-2021. Emergency DG set Load Trial completed on 08-12-2021. Unit-1 MDBFP load trial completed on 24-12-2021. Unit-1 HRH pipeline Hydrotest completed on 24-12-2021.
- GA1: Unit-I, II &III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II& III ESP structure erection work is in progress. Unit-I Boiler refractory work completed. ESP Unit-1 Cable cellar cable tray erection completed. PA fan B to RAPH -B cold PA duct erection completed. MLDO unloading system commissioned. ESP Unit-2 Paving 6/6 passes completed.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress. Unit-I MDBFP load trial completed. Main DG set no load trail and load trail completed. Unit-II EOT erection completed. Unit-II Condenser water box outer loop hydrotest completed. Unit-III Stator Erection completed.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress. CW Pump motor 1A and 1C no load trial completed. CW Pump 1B motor erection completed. ACW pump 2&3 outlet piping, valves erection completed.
- GA4: The cost estimate for FGD retender has been placed in 66thBoard Meeting of NUPPL. Qualification requirement (QR) and Tender specification for FGD is under circulation for approval from competent authority.

Bridge Coal Linkage for coal supply:

- For the FY 2020-21, Standing Linkage Committee (SLC) has granted bridge linkage of 0.5 MT on 18.11.2019.
- CIL allocated 0.25 MT each from NCL & BCCL on 17.01.2020.
- NUPPL requested CIL to supply 0.25 MT coal from NCL instead of BCCL.
- NUPPL requested MoC to grant bridge linkage of 1.904 MT for 2022-23 of coal from CIL vide letter dated 21.07.2021.
- On 11-08-2021, SLC (LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.

Commissioning Coal:

- CEA vide letter dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD

etc.

- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 0.13 MT commissioning coal to GTPP from NCL dated 22.05.2021. However, 0.13 MT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL requested CIL for allocation of balance 0.66 MT coal from NCL vide letter dated 07.07.2021.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).

GA3 Package related issues:

- GA3 show-cause notice issued. Reply from BGRSE received. EOT available upto 25.12.2021. Way forward for completion of works is being worked out. As per board approval, at present Unit-1/2/3 COD dates are 31-03-22/31-07-22/30-11-22 respectively. However, because of GA3 issue, it may get delayed. Anticipated COD dates are Aug'22/Feb'23/Jun'23 for Unit-1/2/3 respectively for Unit-1/2/3 respectively. RCE proposal is under review.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31stDecember2021) Rs.Crore	Cumulative Progress (%) (upto31stDecember2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31stDecember2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	250.00	2.91	37.83	@	85**		2.11	

- * Attaining full rated capacity.@ Project under MDO mode work under progress. ** Phase-I Activities
- Environmental Clearance: Public Hearing for grant of Environment Clearance for PSCB was conducted on 28th December 2021.Minutes of meeting is under preparation.
- Forest Clearance: Hard copies of Forest Proposal submitted to DFO and DC, Dumka on 13th August 2021 after acceptance from Nodal Officer (PCCF), Ranchi. EDS (Essential Details Sought) raised by DFO, Dumka against Forest Proposal of PSCB on 3rd September 2021 for reconciliation of land schedule and plans. Reconciliation of land schedule is under progress.
- Social Impact Assessment (SIA) study: Public Hearing date yet to be finalized by District Administration, Dumka.
- Tree enumeration: Tree enumeration work is under progress, waiting for finalisation of land schedule.
- Mine Feasibility Report (FR): M/s United Exploration India Pvt. Ltd is engaged for preparation of FR for PSCB.FR preparation is under progress.
- Gazette notifications under CBA(A&D) Act, 1957: Gazette Notifications u/s 3, 4(1), 7(1),9(1),11(1) & 19 of CBA (A&D) Act, 1957 was issued by MoC in respect of PSCB along with "No Objection Certificate" u/s 8(2) of CBA (A&D) Act 1957 issued by Coal Controller, Kolkata.

- "No Objection Certificate" under FRA, 2006: The FRA will be conducted after finalisation of the land schedule.
- Evacuation of coal by railways: WBPDCL, PSPCL, NUPPL and RVNL are proposed to form SPV for evacuation of coal from Pachwara coal mines. Meeting was held on 26th August 2021 with General Manager, Eastern Railway with all stakeholders for finalization of the DPR. M/s RITES submitted revised DPR to WBPDCL. WBPDCL submitted revised DPR to NUPPL for review.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31stDecember2021) Rs. Crore	Cumulative Progress (%) (upto31stDecember2021)			
									Physical		Financial	
						Target	ActualProvl (upto31stDecember2021)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	792.60	200.00	125.43	918.03		87.00		38.23

* Attaining full rated capacity. Talabira Coal Mines CoD declared on 01.04.2021.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24thJuly 2019. Cumulative Rs.93.37 Cr disbursed for 103.20-hectare land and 485 no. of Khatas in Sambalpur district. Cumulative Rs.11.37 Cr disbursed for 13.25-hectare land and 63 no. of Khatas in Jharsugudadistricttill31stDecember 2021.
- Disbursement of Annuity and Cash in lieu of employment: Payment of Annuity and Cash in lieu of employment commenced on 14th July 2021.
- Cumulative Summary for disbursement of Annuity and Cash in lieu of employment till 31stDecember2021: Total no. of PAF – 20 Nos., total amount for Cash in lieu of employment: Rs 1.20 Cr & total amount for Annuity: Rs.0.05 Cr.
- Acquisition of land for approach road to mines: Registration of 11 khatas out of 14 khatas of General category has been completed for 5.71 acre of land out of total 7.80-Acre land. Registration of 7 khatas out of 9 khatas of ST/SC land has been completed for 3.83 acre of land out of total 5.91 Acre land. Total Registration of 18 khatas out of 23 khatas has been completed for 9.54 acre of land out of total land 13.71-Acre land.
- **Direct Sale of Excess Coal**: Approval has been granted by MOC on 17th May 2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22held on 26th May 2021.Bids for 19 LT were received. Dispatch started on 20th June 2021 and completed on 24th December 2021. Cumulative 40.58 LT of coal has been dispatched till 30thDecember 2021.
- **DISPATCH OF COAL to NTPL:** LOA for Logistic contract to move coal from Talabira mines to NTPL has been issued on 12th July 2021. Lifting of Coal by NTPL from Talabira II & III OCP commenced from 10th September 2021. Out of Target of 29.45 LT for F.Y. 2021-22, 6.62 LT of Coal has been dispatched to NTPL till 30th December 2021.
- **DISPATCH OF COAL to NTPC:** Talabira Project of NLCIL has commenced coal supply to NTPC Darlipali and NTPC Lara on 14th and 16thOctober

2021 respectively. A quantity of 11.96 LT of coal has been despatched till 30th December 2021.

Railway Siding: Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020.Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10th August 2020. Purchase order for rails procurement (Package-III) issued on 31st March 2020.First Consignment of Rail received at site on 15th February 2021. Cumulative 2158.13 MT out of total 2300 MT of Rail received at site. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by Board of Revenue, Odisha. Permission from district administration to purchase tenancy land from SC/ST landowner under Sec.22 is in progress. Total 14 no. of registration for 2.62 acres tenancy Land has been completed.

Jalbhandar Land: Chief Secretary, GoO suggested to lay down the track on the bridge over Jalbhandar land. Letter addressed to M/s RITES on 05.10.2021 to revise& submit the DPR with 2 or more economical option with estimated cost for further approval from competent authority. Letter for early, conditional permission for Jalbhandar land sent to Principal Secretary DOWR on 23.10.2021.Special Secretary Govt. of Odisha DOWR, has sought technical opinion from Engineer in Chief, Bhubaneshwar regarding construction of bridge on Jalbhandar land for railway corridor of Talabira II & III on 23.11.2021.Awaiting permission from DoWR Odisha regarding for use of Jalbhandar land.

- LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: LOA has been issued to M/s HOWE Engineering, Ahmedabad on 29.10.2021.The Completion period is 22 months from date of issue of LOA.

सत्यमेव जयते
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