

डॉ. अनिल कुमार जैन, भा०प्र०से०

सचिव

Dr. ANIL KUMAR JAIN, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

DO No.H0111/1/2022-Coord.

10.02.2022

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of January, 2022:

- Overall coal production of CIL was 64.49 MT as compared to 60.42 MT i.e. a growth of 6.7 % as compared to the corresponding month of last year.
- Overall coal off take of CIL was 60.85 MT as compared to 53.57 MT i.e. a growth of 13.6 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 50.04 MT as compared to 40.43 MT i.e. a growth of 23.8 % as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.01.2022 were ₹15,097.01 crore

With regards

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi


(Dr. Anil Kumar Jain)

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2022

S. No	Significant inputs	Status																																																																																																																																											
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block:</p> <ul style="list-style-type: none"> • Meeting of Empowered Committee of Secretaries (ECoS) on 03.01.2022 and 10.01.2022 for certain matters pertaining to auction methodology and associated matters, issue in operationalisation of blocks allocated for sale of coal etc. • Review meeting under chairmanship of Secretary (Coal) was held on 06.01.2022 to review coal mines allocated by Nominated Authority. • Meeting of Hon'ble Union Minister of Coal with Hon'ble Chief Minister of Chhattisgarh on 07.01.2022 to discuss issues related to coal mines of Chhattisgarh. • Secretary (Coal) held a meeting on 20.01.2022 to review production related issues of 10 captive mines allotted by Nominated Authority. • Production in the month of January, 2022 from mines allocated under CM(SP) Act, 2015 is 5.90 Million Tonne. • Revenue in the month of January, 2022 from mines allocated under CM(SP) Act, 2015 is Rs.159.876 Crore. • The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of January, 2022 is 8.626 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher&MoherAmloriExtn. (1.768 MT), Tasra (0.000 MT) and PakriBarwadhi (0.857 MT) is 2.625 Million Tonnes (Provisional). • Land acquired under CBA (A&D) Act, 1957 <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="width: 10%;">Sl. No.</th> <th style="width: 60%;">Notification issued</th> <th style="width: 30%;">Remarks</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">i</td> <td>u/s 4(1) of CBA (A&D) Act, 1957 two notifications has been issued in favour of MCL for Utkal-A Coal Block (leftover) and Gopalprasad (West) Coal Block (extension)</td> <td>129.422 Ha. (77.832 + 51.590) land for prospecting.</td> </tr> <tr> <td style="text-align: center;">ii</td> <td>u/s 4(1) of CBA (A&D) Act, 1957 one notification has been issued in favour of WCL for Ghonsa Expansion Deep Opencast Mine, Wani North Area. District – Yavatmal, Maharashtra.</td> <td>223.80 Ha. land for prospecting.</td> </tr> </tbody> </table> <p>(b) Performance of NLC India Limited in January, 2022</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Jan-22</th> <th>Jan-21</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 21 - January 2022</th> <th>April 20 - Jan. 2021</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM³</td> <td>143.25</td> <td>132.98</td> <td>124.22</td> <td>-7.17</td> <td>7.05</td> <td>1277.55</td> <td>1240.90</td> <td>1167.08</td> <td>-2.87</td> <td>6.33</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>27.05</td> <td>21.99</td> <td>16.76</td> <td>-18.71</td> <td>31.21</td> <td>194.63</td> <td>187.91</td> <td>141.82</td> <td>-3.45</td> <td>32.50</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM³</td> <td>3.50</td> <td>0.84</td> <td>7.73</td> <td>-76.00</td> <td>-89.13</td> <td>29.00</td> <td>20.45</td> <td>40.50</td> <td>-</td> <td>-49.51</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>3.50</td> <td>7.63</td> <td>1.76</td> <td>118.00</td> <td>333.52</td> <td>27.50</td> <td>48.46</td> <td>6.15</td> <td>76.22</td> <td>687.97</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>2175.63</td> <td>1998.65</td> <td>1479.39</td> <td>-8.13</td> <td>35.10</td> <td>20164.46</td> <td>18864.36</td> <td>13682.02</td> <td>-6.45</td> <td>37.88</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>1.01</td> <td>0.78</td> <td>0.67</td> <td>-22.77</td> <td>16.42</td> <td>90.82</td> <td>82.91</td> <td>95.39</td> <td>-8.71</td> <td>-13.08</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>161.15</td> <td>171.43</td> <td>134.75</td> <td>6.38</td> <td>27.22</td> <td>1608.01</td> <td>1708.63</td> <td>1580.14</td> <td>6.26</td> <td>8.13</td> </tr> </tbody> </table>	Sl. 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Grand Total Gross	MU	2337.79	2170.86	1614.81	-7.14	34.43	21863.29	20655.90	15357.55	-5.52	34.50
Power Export From											
TPS	MU	1758.75	1745.14	1266.22	-0.77	37.82	16319.17	16372.99	11579.88	0.33	41.39
Wind Power Plant	MU	1.01	0.71	0.60	-29.70	18.33	90.82	81.85	93.13	-9.88	-12.11
Solar Power Plant	MU	161.01	171.32	134.66	6.40	27.22	1606.78	1707.46	1578.99	6.27	8.14
Grand Total Export	MU	1920.77	1917.17	1401.48	-0.19	36.80	18016.77	18162.30	13252.00	0.81	37.05

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of January, 2022
(Rs. in Crores)

Company	Total Plan Outlay for the year 2020-21	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		January, 2022	January, 2022	January, 2022	January, 2022	January, 2022	January, 2022
		3	4	5	6	7	8
CIL	14685.00	923.01	821.71	89.03	13339.51	11538.87	86.50
NLCIL	2061.00	184.38	52.98	28.73	1668.48	1941.58	116.37
SCCL	2500.00	297.50	31.58	10.62	1955.00	1531.88	78.36
Total	19246.00	1404.89	906.27	64.51	16962.99	15012.33	88.50

(d) Coal Production

(Figs. In MT)

Company	January, 2022	January, 2021	% Growth	April-January, 2022	April-January, 2021	% Growth
CIL	64.49	60.42	6.7%	478.12	453.22	5.5%
SCCL	6.02	5.96	1.1%	52.54	38.61	36.1%

(e) Overall Offtake

Company	January, 2022	January, 2021	% Growth	April-January, 2022	April-January, 2021	% Growth
CIL	60.85	53.57	13.6%	542.48	463.16	17.1%
SCCL	5.99	5.49	9.1%	54.17	37.38	44.9%

(f) Coal Despatch to Power (Coal and Coal Products)

Company	January, 2022	January, 2021	% Growth	April-January, 2022	April-January, 2021	% Growth
CIL	50.04	40.43	23.8%	440.79	357.54	23.3%
SCCL	4.74	4.64	2.0%	44.69	31.61	41.4%

- The outstanding dues payable by Power Sector to CIL as on 31.01.2022 was ₹15,097.01crore

(g) Spot E-Auction Of Coal

Company	Coal Qty. Allocated January, 2022	Coal Qty. Allocated January, 2021	Increase over notified price	Coal Qty. Allocated April-January, 2022	Coal Qty. Allocated April-January, 2021	Increase over notified price
CIL	2.72	3.80	232%	26.50	32.80	99%

(h) Special Forward E-auction for Power

Company	Coal Qty. Allocated January, 2022	Coal Qty. Allocated January, 2021	Increase over notified price	Coal Qty. Allocated April-January, 2022	Coal Qty. Allocated April-January, 2021	Increase over notified price
CIL	9.46	4.32	36%	38.91	27.33	36%

(i) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated January, 2022	Coal Qty. Allocated January, 2021	Increase over notified price	Coal Qty. Allocated April-January, 2022	Coal Qty. Allocated April-January, 2021	Increase over notified price
CIL	0.22	2.08	62%	25.50	21.92	47%

(j) Special Spot E-Auction

Company	Coal Qty. Allocated January, 2022	Coal Qty. Allocated January, 2021	Increase over notified price	Coal Qty. Allocated April-January, 2022	Coal Qty. Allocated April-January, 2021	Increase over notified price
CIL	-	0.05	-	2.86	2.34	81%

(k) Special SPOT E-Auction for Coal Importers

Company	Coal Qty. Allocated January, 2022	Coal Qty. Allocated January, 2021	Increase over notified price	Coal Qty. Allocated April-January, 2022	Coal Qty. Allocated April-January, 2021	Increase over notified price
CIL	-	0.23	-	2.33	7.53	50%

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 26000 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders. 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. <p>PFCCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</p> <p>Fourth round of linkage auction has been conducted by PFCCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</p>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600

		MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> 8 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 41.13 MT of Coal, 8.1 MT have been booked by successful bidders Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.
<p>(m) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of January 2022 is 1.48 lakh metre, against the target of 1.25 lakh metre, which is 119% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2021-22: For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 5.85 lakh metre of drilling has been carried out upto the month of January 2022 against the target of 5.98 lakh metre, which is 98% of the target.</p> <p>(o) The detailed status regarding all the posts pertaining to Ministry/Department of Coal have been updated on AVMS as on last day of the previous month. A summary of the status is given below:</p> <p>(i) Total number of posts required to be entered on AVMS – 76 (ii) Number of posts filled as on date – 53 (iii) Number of posts totally vacant as on date - 01 (iv) Number of posts under additional charge arrangement - 22 (v) Number of posts that would fall vacant during the next 6 months – 09</p>		
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL

3.	<table border="1"> <tr> <td data-bbox="247 126 715 221">No. of CoS decisions pending for compliance</td> <td data-bbox="715 126 1236 221">Proposed action plan/time lines for compliance of decisions</td> <td data-bbox="1236 126 1560 221">Remarks</td> </tr> <tr> <td data-bbox="247 221 715 276">Nil</td> <td data-bbox="715 221 1236 276">Nil</td> <td data-bbox="1236 221 1560 276">Nil</td> </tr> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil																																						
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4.	No. of cases of 'sanction for prosecution' pending for more than three months NIL																																												
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government NIL																																												
6.	<p>(a) Implementation of e-Governance in Ministry of Coal</p> <table border="1"> <tr> <td data-bbox="475 940 896 973">Total No. of files</td> <td data-bbox="896 940 1332 973">Total No. of e-files</td> </tr> <tr> <td data-bbox="475 973 896 1006">29837</td> <td data-bbox="896 973 1332 1006">29837</td> </tr> </table> <p>(b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of Implementation of IT initiatives in CIL and its subsidiaries as on 31.1.2022 is given below:</p> <table border="1"> <thead> <tr> <th data-bbox="300 1139 370 1194">Sl. No.</th> <th data-bbox="370 1139 981 1194">Name of item</th> <th data-bbox="981 1139 1204 1194">Requirement</th> <th data-bbox="1204 1139 1503 1194">Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td data-bbox="300 1194 370 1227">1.</td> <td data-bbox="370 1194 981 1227">GPS/GPRS based Vehicle Tracking System</td> <td data-bbox="981 1194 1204 1227">10808</td> <td data-bbox="1204 1194 1503 1227">10231</td> </tr> <tr> <td data-bbox="300 1227 370 1260">2.</td> <td data-bbox="370 1227 981 1260">Electronic Surveillance by CCTV</td> <td data-bbox="981 1227 1204 1260">11240</td> <td data-bbox="1204 1227 1503 1260">7180</td> </tr> <tr> <td data-bbox="300 1260 370 1294">3.</td> <td data-bbox="370 1260 981 1294">RFID based Boom Barriers & Readers</td> <td data-bbox="981 1260 1204 1294">885</td> <td data-bbox="1204 1260 1503 1294">592</td> </tr> <tr> <td data-bbox="300 1294 370 1327">4.</td> <td data-bbox="370 1294 981 1327">Weigh Bridge Status</td> <td data-bbox="981 1294 1204 1327">As per need</td> <td data-bbox="1204 1294 1503 1327">842</td> </tr> </tbody> </table> <p>Implementation of IT initiatives in NLC India Limited as on 31.01.2022</p> <table border="1"> <thead> <tr> <th data-bbox="300 1493 370 1548">Sl. No.</th> <th data-bbox="370 1493 981 1548">Name of item</th> <th data-bbox="981 1493 1204 1548">Requirement</th> <th data-bbox="1204 1493 1503 1548">Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td data-bbox="300 1548 370 1581">1.</td> <td data-bbox="370 1548 981 1581">GPS/GPRS based Vehicle Tracking System</td> <td data-bbox="981 1548 1204 1581">As per need</td> <td data-bbox="1204 1548 1503 1581">50</td> </tr> <tr> <td data-bbox="300 1581 370 1614">2.</td> <td data-bbox="370 1581 981 1614">Electronic Surveillance by CCTV</td> <td data-bbox="981 1581 1204 1614">As per need</td> <td data-bbox="1204 1581 1503 1614">1378</td> </tr> <tr> <td data-bbox="300 1614 370 1647">3.</td> <td data-bbox="370 1614 981 1647">RFID based Boom Barriers & Readers</td> <td data-bbox="981 1614 1204 1647">As per need</td> <td data-bbox="1204 1614 1503 1647">7</td> </tr> <tr> <td data-bbox="300 1647 370 1681">4.</td> <td data-bbox="370 1647 981 1681">Weigh Bridge Status</td> <td data-bbox="981 1647 1204 1681">As per need</td> <td data-bbox="1204 1647 1503 1681">18</td> </tr> </tbody> </table>	Total No. of files	Total No. of e-files	29837	29837	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	10808	10231	2.	Electronic Surveillance by CCTV	11240	7180	3.	RFID based Boom Barriers & Readers	885	592	4.	Weigh Bridge Status	As per need	842	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	1378	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18
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8. Information on the specific steps taken by the Ministry/ Department for utilization of the Space Technology based tools and applications in Government and Development	NIL				
