

डॉ. अनिल कुमार जैन, भा०प्र०से०

सचिव

**Dr. ANIL KUMAR JAIN, IAS**  
**SECRETARY**

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भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

[www.coal.gov.in](http://www.coal.gov.in)

H0111/2/2021-Coord.

08.12.2021

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of November, 2021:

- Overall coal production of CIL was 53.80 MT as compared to 51.69 MT i.e. a growth of 4.1 % as compared to the corresponding month of last year.
- Overall coal off take of CIL was 56.85 MT as compared to 51.32 MT i.e. a growth of 10.8 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 47.70 MT as compared to 39.69 MT i.e. a growth of 20.2 % as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 30.11.2021 were ₹ 15,243.26 crore.

*With regards,*

Yours sincerely,

Encl: as above

  
(Dr. Anil Kumar Jain)

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF NOVEMBER, 2021

S. No	Significant inputs	Status																														
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal block:</b></p> <ul style="list-style-type: none"> <li>Meeting held on 10.11.2021 chaired by Secretary (Coal) to review the status of production of coal mines allocated by the Nominated Authority.</li> <li>Production of coal from the coal mines allocated by Nominated Authority during November, 2021 was 8.10 million tones (tentative)</li> <li>Revenue generated to coal bearing State Governments from the coal mines allocated by Nominated Authority during November, 2021 is 165.90 crores.</li> <li>Note dated 30.04.2020 on adoption of Methodology for auction of coal and lignite mines/ blocks for sale of coal/ lignite on revenue sharing basis and tenure of coking coal linkage was approved by CCEA on 20.05.2020 and in terms of Para 3.1.13 (b), the decisions of Empowered Committee of Secretaries (ECoS) has to be intimated to CCEA. Meeting of ECoS was held on 20.10.2021 and Minutes are issued on 10.11.2021.</li> <li>Vide OM dated 10.11.2021; directions of the Central Government have been issued to O/o of Nominated Authority for auction of coal mines for sale of coal under the Coal Mines (Special Provisions) Act, 2015 in respect of 5 coal mines mentioned below:</li> </ul> <table border="1" data-bbox="446 718 1266 917"> <thead> <tr> <th>S. No.</th><th>Coal Mine</th><th>Location of the Mine</th></tr> </thead> <tbody> <tr> <td>1</td><td>Marki Mangli – IV</td><td>Maharashtra</td></tr> <tr> <td>2</td><td>Chinora</td><td>Maharashtra</td></tr> <tr> <td>3</td><td>Kosar Dongargaon</td><td>Maharashtra</td></tr> <tr> <td>4</td><td>Rabodih OCP</td><td>Jharkhand</td></tr> <tr> <td>5</td><td>Dongri Tal – II</td><td>Madhya Pradesh</td></tr> </tbody> </table> <ul style="list-style-type: none"> <li>Also, vide order dated 24.11.2021, para 2.1.4(b) of the dated 28.05.2020 shall stand modified as under for the ongoing and successive tranches of auction:</li> <li><b>Gasification or Liquefaction of coal</b> If the successful bidder consumes the coal produced either in its own plant(s) or plant of its holding, subsidiary, affiliate, associate for coal gasification or liquefaction or sells the coal for coal gasification or liquefaction process, a rebate of 50% on the percentage revenue share quoted by the successful bidder will be allowed on the total quantity of coal consumed or sold or both for gasification or liquefaction on an yearly basis, subject to the following conditions: <ul style="list-style-type: none"> <li>At least 10% of scheduled coal production as per approved mining plan for that year shall be consumed or sold for gasification or liquefaction;</li> <li>that Coal Controller's certification would be required for the quantity of coal consumed or sold or both for gasification or liquefaction</li> </ul> </li> <li>The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of <b>November, 2021</b> is <b>8.098 Million Tonnes (Provisional)</b>, out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher &amp; Moher Amlori Extn.(<b>1.373 MT</b>), Tasra (<b>0.000 MT</b>) and Pakri Barwadiah (<b>0.751 MT</b>) is <b>2.124 Million Tonnes (Provisional)</b>.</li> <li>Land acquired under CBA (A&amp;D) Act, 1957</li> </ul> <table border="1" data-bbox="196 1433 1466 1847"> <thead> <tr> <th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr> </thead> <tbody> <tr> <td>i.</td><td>u/s 4(1) of CBA (A&amp;D) Act, 1957 three notifications have been issued in favour of WCL for Gauri Pauni expansion OCM, Ballarpur Area, Chandrapur, Maharashtra, (2) CCL for Hendegir OCP, Ranch, Jharkhand, (3) WCL for Makrdhokra-I and (4) MCL for Utkal-A Coal Block, District Angul, Odisha.</td><td>1113.409 Ha (375.01+541.71+ 37.11+ 159.579) land is to be acquired.</td></tr> <tr> <td>2</td><td>u/s. 7(1) of CBA (A&amp;D) Act, 1957 one notification has been issued in favour of WCL for the project of Sasti Expansion OC Mine, Distt Chandrapur, Maharashtra.</td><td>227.16 hectares land is intention to be acquire.</td></tr> <tr> <td>1.</td><td>U/s 9(1) of CBA (A&amp;D) Act, 1957 two notifications has been issued in favour of WCL for Dinesh (Makaradhokra-III) expansion OCM, Nagpur, Maharashtra and NCL for Nigahi Expansion OCP, Singrauli, M.P.</td><td>747.383 Ha. 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**(b) Performance of NLC India Limited in November, 2021**

	Unit	Nov-21		Nov-20	% Variation wrt		April 21 - November 2021		April 20 - Nov. 2020	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM <sup>3</sup>	86.40	73.57	114.22	-14.85	-35.59	1018.40	989.41	941.25	-2.85	5.12
Lignite	LT	16.10	11.78	12.89	-26.83	-8.61	148.48	148.36	111.48	-0.08	33.08
Talabira OCP Coal OB	LM <sup>3</sup>	3.00	2.31	5.63	-23.00	-58.97	22.50	18.13	26.28	-19.42	-31.01
Talabira OCP Coal	LT	3.00	7.65	0.61	155.00		21.00	33.83	2.62	61.10	
Power Gross From											
TPS	MU	1904.74	1361.52	1346.86	-28.52	1.09	16055.04	14985.52	10934.58	-6.66	37.05
Wind Power Plant	MU	0.79	2.95	0.78	273.42	278.21	89.07	81.65	93.98	-8.33	-13.12
Solar Power Plant	MU	134.65	109.46	144.35	-18.71	-24.17	1302.82	1365.69	1315.85	4.83	3.79
Grand Total Gross	MU	2040.18	1473.93	1491.99	-27.75	-1.21	17446.93	16432.86	12344.41	-5.81	33.12
Power Export From											
TPS	MU	1542.71	1148.33	1145.02	-25.56	0.29	12979.47	12994.98	9243.93	0.12	40.58
Wind Power Plant	MU	0.79	2.85	0.69	260.76	313.04	89.07	80.73	91.88	-9.36	-12.14
Solar Power Plant	MU	134.55	109.39	144.25	-18.70	-24.17	1301.85	1364.73	1314.87	4.83	3.79
Grand Total Export	MU	1678.05	1260.57	1289.96	-24.88	-2.28	14370.39	14440.44	10650.68	0.49	35.58

**(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of November, 2021**

(Rs. in Crores)

Company	Total Plan Outlay for the year 2020-21	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		November, 2021	November, 2021	November, 2021	November, 2021	November, 2021	November, 2021
1	2	3	4	5	6	7	8
CIL	14685.00	1697.15	919.83	54.20	9082.79	7721.09	85.01
NLCIL	2061.00	202.08	194.32	96.16	1275.02	1637.23	128.41
SCCL	2500.00	255.00	182.90	71.73	1402.50	951.92	67.87
Total	19246.00	2154.23	1297.05	60.21	11760.31	10310.24	87.67

**(d) Coal Production**

(Figs. In MT)

Company	November, 2021	November, 2020	% Growth	April-November 2021	April-November 2020	% Growth
CIL	53.80	51.69	4.1%	353.41	334.52	5.6%
SCCL	5.61	4.91	14.2%	40.86	26.94	51.7%

**(e) Overall Offtake**

Company	November, 2021	November, 2020	% Growth	April-November 2021	April-November 2020	% Growth
CIL	56.85	51.32	10.8%	421.11	357.13	17.9%
SCCL	5.77	4.65	23.9%	42.48	26.52	60.2%

**(f) Coal Despatch to Power ( Coal and Coal Products)**

Company	November, 2021	November, 2020	% Growth	April-November 2021	April-November 2020	% Growth
CIL	47.70	39.69	20.2%	339.89	277.44	22.5%
SCCL	4.66	3.90	19.6%	35.34	22.37	58.0%

- The outstanding dues payable by Power Sector to CIL as on 30.11.2021 was. ₹ 15,243.26 crore.

**(g) Spot E-Auction Of Coal**

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	4.02	4.09	112%	19.53	25.78	70%

**(h) Special Forward E-auction for Power**

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	5.94	1.38	50%	24.43	17.96	34%

**(i) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	3.16	0.60	98%	23.33	17.40	37%

**(j) Special Spot E-Auction**

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	0.20	-	82%	2.86	2.29	81%

**(k) Special SPOT E-Auction for Coal Importers**

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	-	3.30	-	2.33	4.90	50%



**(I) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"><li>First round of linkage auction conducted in September, 2017.</li><li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li><li>FSAs have been executed with all the successful bidders.</li></ul> <ul style="list-style-type: none"><li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li><li>Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li></ul> <p>PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</p> <p>Fourth round of linkage auction has been conducted by PFCCL in September, 2021, where, MTPA linkages have been booked by 5 successful bidders.</p>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"><li>The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li><li>Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.</li></ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"><li>Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li></ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	(a) Short term linkage coal	<ul style="list-style-type: none"><li>Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price.</li><li>Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price.</li><li>Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price.</li><li>Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders.</li><li>Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders.</li><li>Auction for July - September, 2021 has been completed on 15.06.2021. Out of the 4.49 MT offered by CIL, 0.82 MT coal has been booked by 8 successful bidders at notified price.</li></ul>
	(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs	<ul style="list-style-type: none"><li>Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li></ul>
	(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.	<ul style="list-style-type: none"><li>No action required from Ministry of Coal.</li></ul>
	(d) PSU to act as an aggregator of Power	<ul style="list-style-type: none"><li>Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</li></ul>

		(e) Mechanism to ensure servicing of debt	<ul style="list-style-type: none"><li>Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li></ul>																								
		<p><b>(m) Promotional Drilling:</b> A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland &amp; Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of November 2021 is 1.16 lakh metre, against the target of 1.00 lakh metre, which is 115% of the target.</p> <p><b>(n) Overall Progress of Detailed Drilling in 2021-22:</b> For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 4.29 lakh metre of drilling has been carried out upto the month of November 2021 against the target of 4.55 lakh metre, which is 94% of the target.</p>																									
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL																									
3.	Compliance of CoS decisions	<table><tr><td>No. of CoS decisions pending for compliance</td><td>Proposed action plan/time lines for compliance of decisions</td><td>Remarks</td></tr><tr><td>Nil</td><td>Nil</td><td>Nil</td></tr></table>		No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil																		
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4.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL																									
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																									
6.	Status of implementation of e-Governance	<p><b>(a) Implementation of e-Governance in Ministry of Coal</b></p> <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>29050</td><td>29050</td></tr></table> <p><b>(b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 30.11.2021 is given below:</b></p> <table><tr><td>Sl. No.</td><td>Name of item</td><td>Requirement</td><td>Implementation on status as on date</td></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>10307</td><td>10157</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>11266</td><td>7090</td></tr><tr><td>3.</td><td>RFID based Boom Barriers &amp; Readers</td><td>922</td><td>501</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>837</td></tr></table>		Total No. of files	Total No. of e-files	29050	29050	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	10307	10157	2.	Electronic Surveillance by CCTV	11266	7090	3.	RFID based Boom Barriers & Readers	922	501	4.	Weigh Bridge Status	As per need	837
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Implementation of IT initiatives in NLC India Limited as on 30.11.2021

Sl. No.	Name of item	Requirement	Implementation on status as on date
1.	GPS/GPRS based Vehicle Tracking System	As per need	50
2.	Electronic Surveillance by CCTV	As per need	292
3.	RFID based Boom Barriers & Readers	As per need	7
4.	Weigh Bridge Status	As per need	18

7. Status of Public Grievances

No. of Public Grievances redressed during the month of November, 2021.	No. of Public Grievances pending At end of November, 2021.
343	183

8. Information on the specific steps taken by the Ministry/ Department for utilization of the Space Technology based tools and applications in Government and Development

NIL

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