

डॉ. अनिल कुमार जैन, भा.प्र.से.
सचिव
Dr. ANIL KUMAR JAIN, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

H0111/2/2021-Coord.

12.11.2021

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of October, 2021:

- Overall coal production of CIL was 49.81MT as compared to 46.81 MT i.e. a growth of 6.4% as compared to the corresponding month of last year.
- Overall coal off take of CIL was 56.66 MT as compared to 50.68 MT i.e. a growth of 11.8% as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 47.67 MT as compared to 39.17 MT i.e. a growth of 21.7% as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.10.2021 were ₹ 14,598.58 crore.

With regards,

Encl: As above

Yours sincerely,


(Dr. Anil Kumar Jain)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF OCTOBER, 2021

S. N o.	Significant inputs	Status																																																																																																																																																				
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block:</p> <ul style="list-style-type: none"> • Review meeting of Secretary, MoEFCC with Secretary (Coal) was held on 20.10.2021 to review the issues related to forestland environment clearances of various coal mining projects referred by Ministry of Coal. • Review meeting under chairmanship of Additional Secretary & Nominated Authority was held 04.10.2021 to review status of production of coal mines allocated by Nominated Authority. • Production in the month of October, 2021 from mines allocated under CM (SP) Act, 2015 is 5.80 Million Tonne. • Revenue in the month of October, 2021 from mines allocated under CM (SP) Act, 2015 is Rs. 106.64 Crore. • Note dated 30.04.2020 on adoption of Methodology for auction of coal and lignite mines/ blocks for sale of coal lignite on revenue sharing basis and tenure of coking coal linkage was approved by CCEA on 02.05.2020 and in terms of Para 3.1.13 (b), the decisions of Empowered Committee of Secretaries (ECoS) has to be intimated to CCEA, Meeting of ECoS was held on 20.10.2021. Draft Minutes are under circulation for comments. • The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of October, 2021 is 8.394 Million Tonnes (Provisional), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher&MoherAmloriExtn. (1.874 MT), Tasra (0.000 MT) and PakriBarwadih (0.717 MT) is 2.591 Million Tonnes (Provisional). • The Central Government has notified the Mineral Concession (Amendment) Rules, 2021 vide Gazette Notification G.S. R. 717 (E) dated 01.10.2021 published in the Gazette of India on 04.10.2021. • Land acquired under CBA (A&D) Act, 1957 <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="width: 10%;">Sl. 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Nagpur, Maharashtra.</td> <td>Delegation of Powers for payment of compensation.</td> </tr> </tbody> </table> <p>(b) Performance of NLC India Limited in October, 2021</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th rowspan="2" style="width: 10%;">1</th> <th rowspan="2" style="width: 10%;">2</th> <th colspan="2" style="width: 15%;">Oct-21</th> <th style="width: 10%;">Oct-20</th> <th colspan="2" style="width: 15%;">% Variation wrt</th> <th colspan="2" style="width: 15%;">April 21 - October 2021</th> <th style="width: 10%;">April 20 - Oct. 2020</th> <th colspan="2" style="width: 15%;">% Variation wrt</th> </tr> <tr> <th style="width: 5%;">Target</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Col 4 / Col 3</th> <th style="width: 5%;">Col 4 / Col 5</th> <th style="width: 5%;">Target</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Col. 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Delegation of Powers for payment of compensation.	1	2	Oct-21		Oct-20	% Variation wrt		April 21 - October 2021		April 20 - Oct. 2020	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	Overburden	LM ³	106.60	125.22	126.44	17.47	-0.96	932.00	915.94	826.88	-1.72	10.77	Lignite	LT	17.65	20.16	11.93	14.22	68.99	132.38	136.57	98.59	3.17	38.52	Talabira OCP Coal OB	LM ³	3.00	2.26	4.43	-24.67	-48.98	19.50	16.27	21.40	16.56	-23.97	Talabira OCP Coal	LT	3.00	7.42	0.98	147.33		18.00	26.17	2.01	45.39		Power Gross From												TPS	MU	2063.23	1757.78	1172.52	-14.80	49.91	14150.30	13624.00	9587.71	-3.72	42.10	Wind Power Plant	MU	8.14	5.37	13.05	-34.03	-58.85	88.28	78.70	93.20	10.85	-15.56	Solar Power Plant	MU	157.09	152.56	176.93	-2.88	-13.77	1168.17	1256.23	1171.52	7.54	7.23	Grand Total Gross	MU	2228.46	1915.71	1362.50	-14.03	40.60	15406.75	14958.93	10852.43	-2.91	37.84	Power											
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Export From											
TPS	MU	1675.63	1520.07	986.18	-9.28	54.14	11436.75	11847.00	8098.29	3.59	46.29
Wind Power Plant	MU	8.14	5.29	12.87	-35.01	-58.90	88.28	77.89	91.19	11.77	-14.58
Solar Power Plant	MU	156.98	152.45	176.81	-2.89	-13.78	1167.30	1255.34	1170.63	7.54	7.24
Grand Total Export	MU	1840.75	1677.81	1175.86	-8.85	42.69	12692.33	13180.23	9360.11	3.84	40.81

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of October, 2021

(Rs. in Crores)

Company	Total Plan Outlay for the year 2020-21	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		October, 2021	October, 2021	October, 2021	October, 2021	October, 2021	October, 2021
1	2	3	4	5	6	7	8
CIL	14685.00	1565.17	1501.20	95.91	7385.64	6801.26	92.09
NLCIL	2061.00	185.04	150.09	81.11	1072.94	1492.91	139.14
SCCL	2500.00	255.00	253.60	99.45	1147.50	769.02	67.02
Total	19246.00	2005.21	1904.89	95.00	9606.08	9063.19	94.35

(d) Coal Production

(Figs. In MT)

Company	October, 2021	October, 2020	% Growth	April-October, 2021	April-October, 2020	% Growth
CIL	49.81	46.81	6.4%	299.62	282.83	5.9%
SCCL	5.30	3.89	36.1%	35.25	22.02	60.0%

(e) Overall Offtake

Company	October, 2021	October, 2020	% Growth	April-October, 2021	April-October, 2020	% Growth
CIL	56.66	50.68	11.8%	364.38	305.81	19.2%
SCCL	5.42	4.01	35.1%	36.71	21.87	67.9%

(f) Coal Despatch to Power (Coal and Coal Products)

Company	October, 2021	October, 2020	% Growth	April-October, 2021	April-October, 2020	% Growth
CIL	47.67	39.17	21.7%	291.72	237.75	22.7%
SCCL	4.71	3.32	41.7%	30.67	18.47	66.0%

- The outstanding dues payable by Power Sector to CIL as on 31.10.2021 was ₹ Rs.14, 598.58 crore.

(g) Spot E-Auction Of Coal

Company	Coal Qty. Allocated October, 2021	Coal Qty. Allocated October, 2020	Increase over notified price	Coal Qty. Allocated April-October, 2021	Coal Qty. Allocated April-October, 2020	Increase over notified price
CIL	0.41	5.06	97%	15.51	21.69	61%

(h) Special Forward E-auction for Power

Company	Coal Qty. Allocated October, 2021	Coal Qty. Allocated October, 2020	Increase over notified	Coal Qty. Allocated April-October,	Coal Qty. Allocated April-October,	Increase over notified

			price	2021	2020	price
CIL	1.15	6.51	174%	18.49	16.58	29%

(i) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated October, 2021	Coal Qty. Allocated October, 2020	Increase over notified price	Coal Qty. Allocated April-October, 2021	Coal Qty. Allocated April-October, 2020	Increase over notified price
CIL	0.00	3.36	-	20.16	16.80	28%

(j) Special Spot E-Auction

Company	Coal Qty. Allocated October, 2021	Coal Qty. Allocated October, 2020	Increase over notified price	Coal Qty. Allocated April-October, 2021	Coal Qty. Allocated April-October, 2020	Increase over notified price
CIL	0.00	0.28	-	2.66	2.29	81%

(k) Special SPOT E-Auction for Coal Importers

Company	Coal Qty. Allocated October, 2021	Coal Qty. Allocated October, 2020	Increase over notified price	Coal Qty. Allocated April-October, 2021	Coal Qty. Allocated April-October, 2020	Increase over notified price
CIL	0.05	1.60	300%	2.33	1.60	50%

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.
	Amended B (ii) (i)	<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.
	Amended B (ii) (ii)	PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.

	(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> • Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price. • Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price. • Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price. • Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders. • Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders. • Auction for July - September, 2021 has been completed on 15.06.2021. Out of the 4.49 MT offered by CIL, 0.82 MT coal has been booked by 8 successful bidders at notified price. • Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. • No action required from Ministry of Coal. • Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. • Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard. 						
<p>(m) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of October, 2021 is 1.08 lakh metre, against the target of 0.89 lakh metre, which is 121% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2021-22: For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 3.80 lakh metre of drilling has been carried out upto the month of October, 2021 against the target of 3.92 lakh metre, which is 97% of the target.</p>									
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL							
3.	Compliance of CoS decisions	<table border="1"> <thead> <tr> <th data-bbox="268 1751 708 1809">No. of CoS decisions pending for compliance</th> <th data-bbox="708 1751 1225 1809">Proposed action plan/time lines for compliance of decisions</th> <th data-bbox="1225 1751 1544 1809">Remarks</th> </tr> </thead> <tbody> <tr> <td data-bbox="268 1809 708 1845">Nil</td> <td data-bbox="708 1809 1225 1845">Nil</td> <td data-bbox="1225 1809 1544 1845">Nil</td> </tr> </tbody> </table>		No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil
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Nil	Nil	Nil							

4.	No. of cases of 'sanction f or prosecutio n' pending fo r more than t hree months	NIL																																											
5.	Particulars of cases in whi ch there has been a depart ure from the Transaction of Business Rules or esta blished polic y of the Gov ernment	NIL																																											
6.	<p>Status of imp lementation of e-Governance</p> <p>(a) Implementation of e-Governance in Ministry of Coal</p> <table border="1" data-bbox="475 788 1327 851"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>28676</td> <td>28676</td> </tr> </table> <p>(b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.10.2021 is given below:</p> <table border="1" data-bbox="274 981 1476 1169"> <thead> <tr> <th>Sl. No.</th> <th>Name of item</th> <th>Requirement</th> <th>Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>9239</td> <td>8945</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>11470</td> <td>7046</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>909</td> <td>397</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>829</td> </tr> </tbody> </table> <p>Implementation of IT initiatives in NLC India Limited as on 31.10.2021</p> <table border="1" data-bbox="274 1272 1476 1460"> <thead> <tr> <th>Sl. No.</th> <th>Name of item</th> <th>Requirement</th> <th>Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>50</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>292</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>18</td> </tr> </tbody> </table>	Total No. of files	Total No. of e-files	28676	28676	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	9239	8945	2.	Electronic Surveillance by CCTV	11470	7046	3.	RFID based Boom Barriers & Readers	909	397	4.	Weigh Bridge Status	As per need	829	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18
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