



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
June 2021



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of June 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

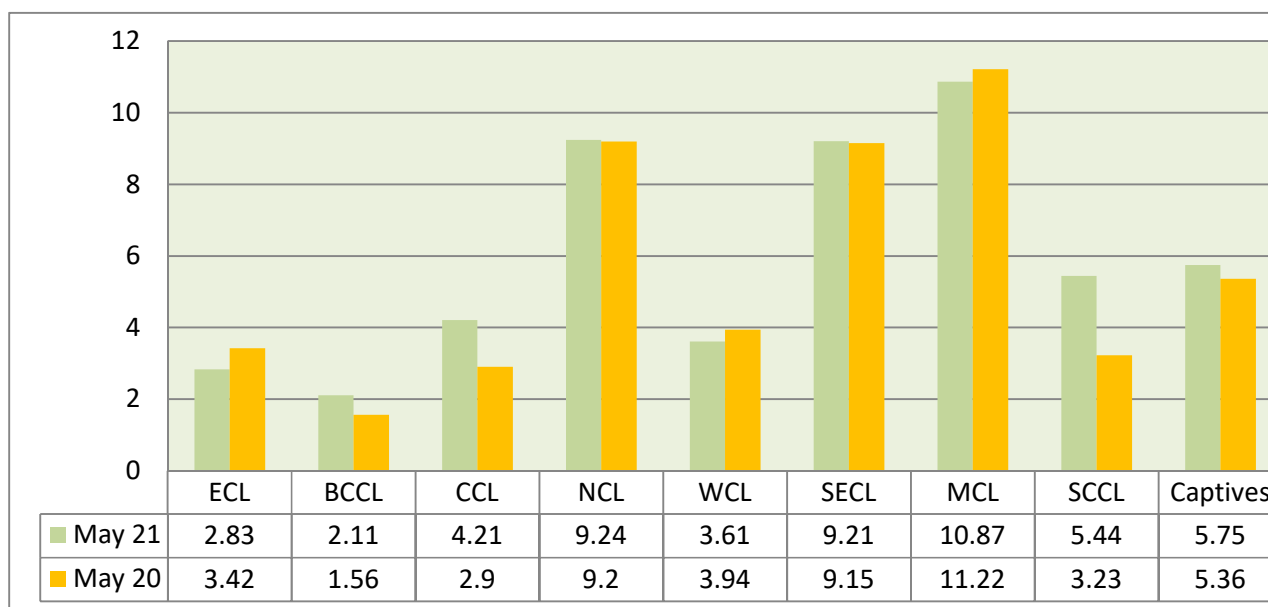
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

1. The overall Coal production has risen by 6.59 % to 53.26 MT in May 2021, compared to 49.96 MT achieved during the same month of previous year. CIL, SCCL and Captives have also registered a growth of 1.68 %, 68.42% and 7.26% respectively in the month of May 2021. In CIL Subsidiaries, NCL met the monthly Production target followed by BCCL and MCL. The Company-wise details of coal production from CIL, SCCL and Captives are given



Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during May				Production Upto May		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.85	2.83	73.51	3.42	-17.23	5.77	6.83	-15.46
2	BCCL	2.20	2.11	95.91	1.56	35.52	4.06	3.26	24.62
3	CCL	5.55	4.21	75.86	2.90	45.17	9.05	5.17	75.05
4	NCL	9.24	9.24	100.00	9.20	0.43	17.81	17.93	-0.67
5	WCL	4.83	3.61	74.74	3.94	-8.35	7.25	7.39	-1.89
6	SECL	11.95	9.21	77.07	9.15	0.71	18.52	18.45	0.39
7	MCL	12.22	10.87	88.95	11.22	-3.08	21.51	22.75	-5.43
	CIL	49.84	42.07	84.41	41.37	1.68	83.96	81.77	2.68
9	SCCL	5.84	5.44	93.15	3.23	68.42	10.30	6.23	65.33
10	Captives		5.75		5.36	7.26	10.62	8.96	18.56
	Grand Total		53.26		49.96	6.59	104.88	96.95	8.17

1.1 77% of coal has been produced in Odisha, MP, CG & JH in the month of May 2021.

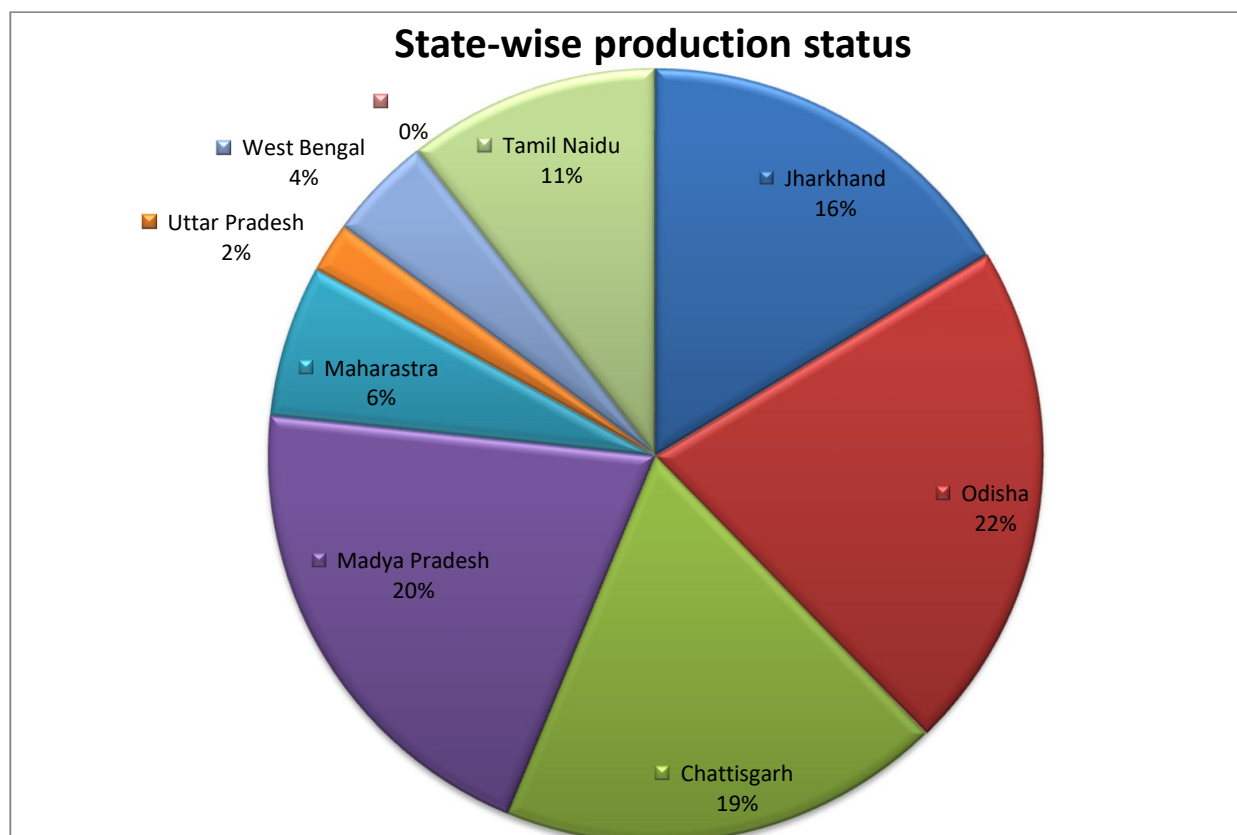


Table 1.1a: State-wise Coal Production

Fig. in MT

Sl No	State	Production during May			Production upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	8.69	7.79	11.52	18.05	14.37	25.58
2	Odisha	11.41	11.41	-0.06	22.63	23.08	-1.93
3	Chattisgarh	9.88	9.33	5.85	19.41	18.33	5.88
4	Madhya Pradesh	10.86	10.68	1.64	20.70	20.69	0.03
5	Maharashtra	3.38	3.67	-8.01	6.78	6.88	-1.39
6	Uttar Pradesh	1.11	1.38	-19.68	2.16	2.64	-18.12
7	West Bengal	2.33	2.11	10.54	4.49	4.22	6.45
8	Assam	0.00	0.02	-100.00	0.00	0.04	-100.00
9	Tamil Naidu	5.62	3.41	64.79	10.66	6.60	61.56
10	Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		53.26	49.96	6.62	104.88	96.95	8.18

1.2. In May 2021, a negative growth of 7.64 % has been observed in OBR by Coal Sector. CIL has registered a negative growth of 13.28% , whereas SCCL has achieved a growth of 15.90% in OBR during May 2021. In CIL Subsidiaries, WCL achieved 96% of its monthly OBR target followed by NCL. The Company-wise details of OBR of CIL and SCCL are

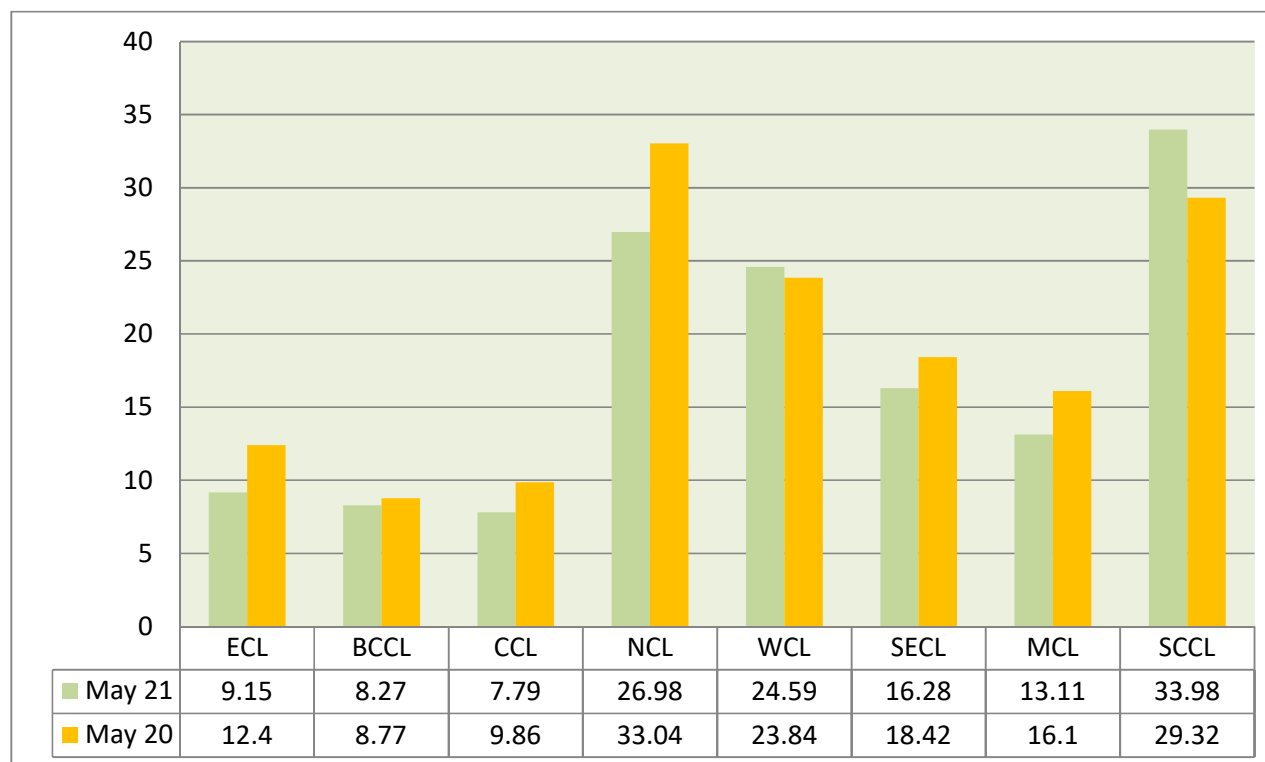


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during May				OBR upto May		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	14.32	9.15	63.90	12.40	-26.21	20.49	25.40	-19.33
2	BCCL	10.75	8.27	76.93	8.77	-5.70	17.06	16.95	0.65
3	CCL	11.00	7.79	70.82	9.86	-20.99	17.24	18.59	-7.26
4	NCL	33.19	26.98	81.29	33.04	-18.34	53.49	62.09	-13.85
5	WCL	25.48	24.59	96.51	23.84	3.15	49.99	46.87	6.66
6	SECL	21.70	16.28	75.02	18.42	-11.62	33.77	34.05	-0.82
7	MCL	17.71	13.11	74.03	16.10	-18.57	29.15	30.66	-4.92
	CIL	134.15	106.17	79.14	122.43	-13.28	221.19	234.61	-5.72
9	SCCL	38.54	33.98	88.16	29.32	15.90	64.69	56.54	14.42
	Grand Total	172.69	140.15	81.16	151.75	-7.64	285.88	291.15	-1.81

1.3 The overall Coal Despatch has risen by 40.03 % to 67.11 MT in May 2021, compared to 47.93 MT achieved during the same month of previous year. CIL, SCCL and Captives have also registered a growth of 38.15 %, 127.06 % and 13.62 % respectively in the month of May 2021. In CIL Subsidiaries, BCCL achieved 90.60% of its monthly despatch target followed by NCL and MCL. The Company-wise details of coal production from CIL, SCCL and Captives are given below:-

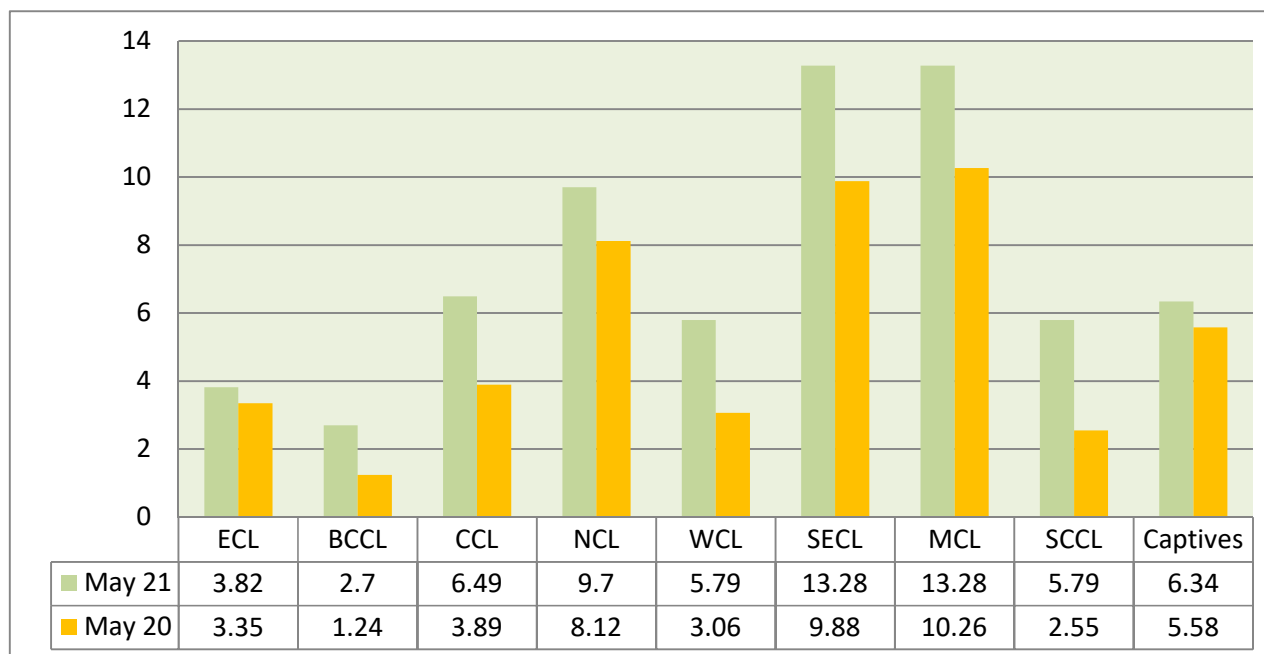


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during May				Despatch upto May		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	5.12	3.81	74.39	3.35	13.57	7.93	7.03	12.70
2	BCCL	2.98	2.65	89.06	1.24	113.52	5.12	2.28	124.48
3	CCL	8.05	6.50	80.73	3.89	67.11	13.11	6.80	92.67
4	NCL	10.80	9.67	89.56	8.12	19.20	19.07	15.23	25.23
5	WCL	7.00	5.79	82.74	3.06	89.16	11.44	5.88	94.51
6	SECL	17.70	13.28	75.00	9.88	34.36	26.22	19.64	33.50
7	MCL	15.30	13.28	86.80	10.26	29.50	26.13	21.90	19.32
	CIL	66.95	54.98	82.12	39.80	38.15	109.01	78.77	38.40
9	SCCL	6.04	5.79	95.86	2.55	127.06	11.24	5.59	101.07
10	Captives		6.34		5.58	13.62	12.28	9.89	24.17
	Grand Total		67.11		47.93	40.03	132.53	94.25	40.62

1.4 It is observed that Off-take of coal to Power sector is 53.22 MT during May 2021 against 38.05 MT during the same period last year registering a growth of 39.87%.

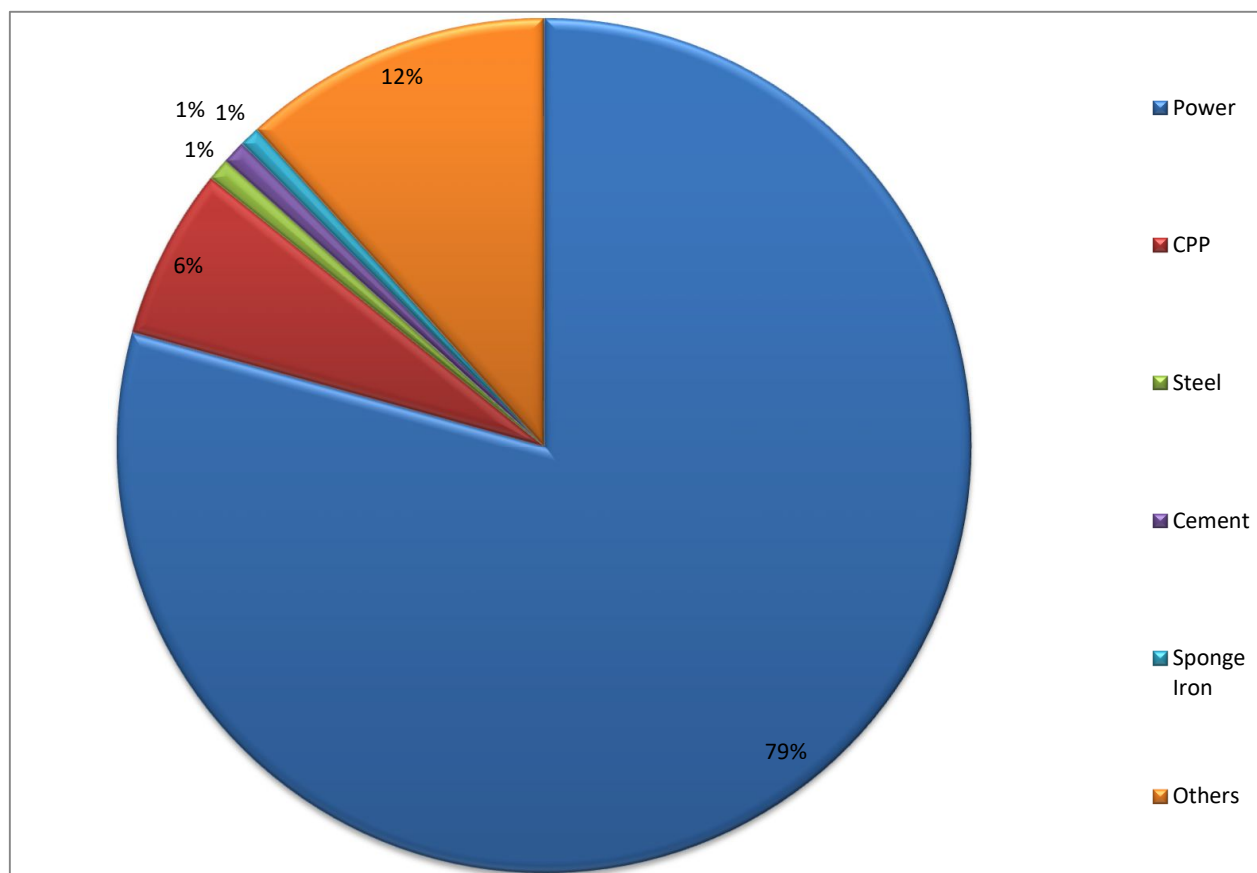


Table 1.4: Coal Despatch to Different Sectors

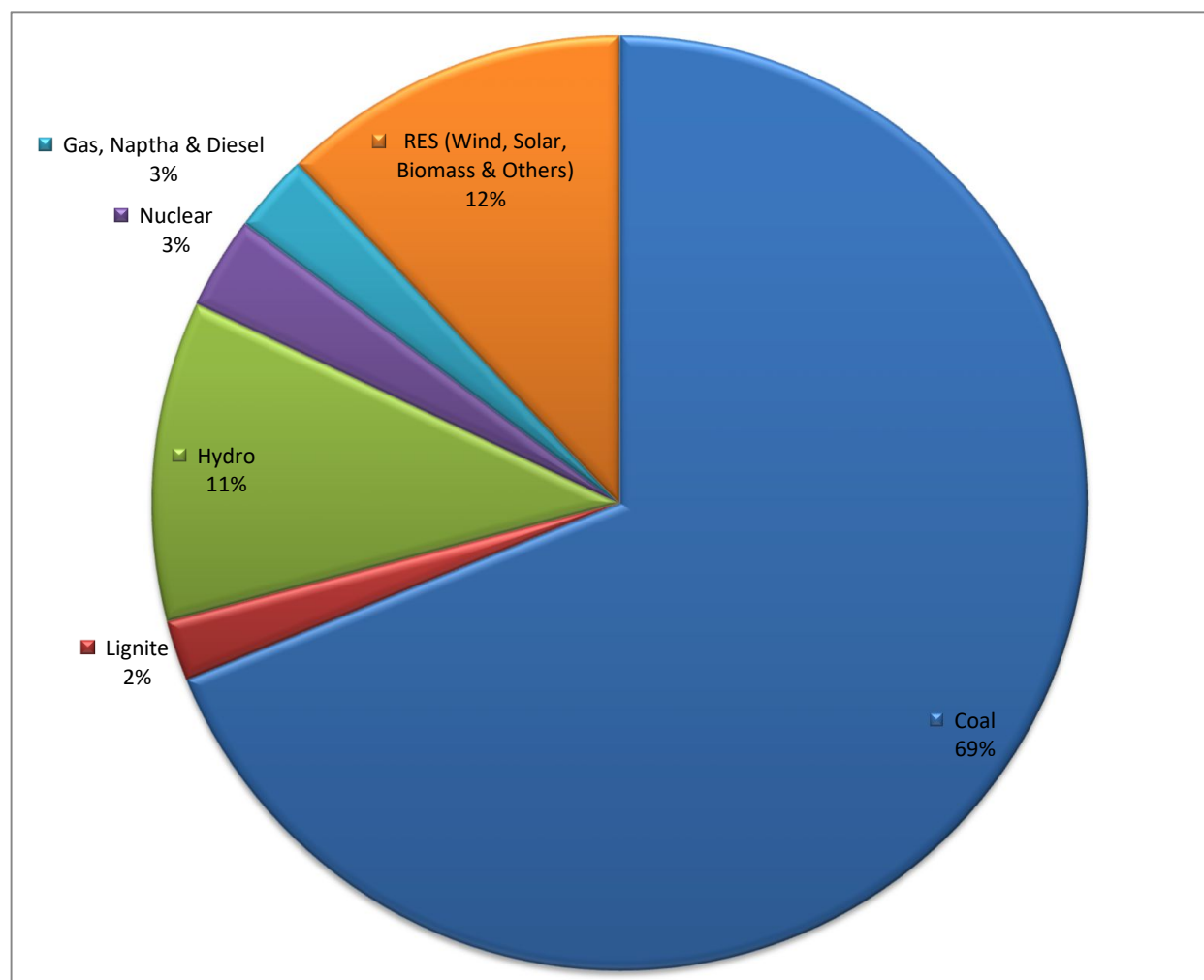
Fig. in MT

Sl No	Company	Coal Despatch during May			Coal Despatch upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power	53.22	38.05	39.87	106.27	75.94	39.94
2	CPP	4.35	3.57	21.77	7.70	7.34	4.89
3	Steel	0.57	0.78	-26.55	1.07	1.63	-34.54
4	Cement	0.59	0.48	22.76	1.08	0.58	87.52
5	Sponge Iron	0.51	0.74	-31.39	1.16	1.18	-0.94
6	Others	7.88	4.31	82.73	15.25	7.59	101.03
Grand Total		67.11	47.93	40.01	132.53	94.25	40.62

Power Generation in May 2021

Qty. (MU)

Source-wise	May-21	% share	May-20	Growth(%)
Coal	78150	68.81	67793	15.28
Lignite	2389	2.1	2318	3.06
Hydro	12612	11.11	15008	-15.96
Nuclear	3627	3.19	3316	9.38
Gas, Naptha & RES (Wind, Solar, Biomass & Others)	3084	2.72	4619	-33.23
	13708	12.07	12617	8.65
Total	113570	100	105671	7.48



1.5 The overall Lignite production declined by 6.3 % to 3.080 MT in May 2021, compared to 3.287 MT achieved during the same month of previous year. During the period, NLCIL's production of lignite dropped by 11.41% to 1.631 MT in May 2021, compared to 1.841 MT achieved during the same month of previous year.

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during May			Production Upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	1.631	1.841	-11.41	3.072	2.914	5.42
2	GMDCL	0.611	0.417	46.52	1.329	0.765	73.73
3	GIPCL	0.287	0.509	-43.61	0.650	0.981	-33.74
4	RSMML	0.108	0.044	145.45	0.232	0.079	193.67
5	BLMCL	0.342	0.388	-11.86	0.731	0.728	0.41
6	GHCL	0.011	0.000		0.035	0.000	
7	VS Lignite	0.090	0.088	2.27	0.160	0.171	-6.43
Grand Total		3.080	3.287	-6.30	6.209	5.638	10.13

1.6 The overall Lignite dispatch rose by 10.13 % to 3.861 MT in May 2021, compared to 3.506 MT achieved during the same month of previous year. During the period, NLCIL's dispatch of lignite increased by 18.76 % to 2.393 MT in May 2021, compared to 2.015 MT achieved during the same month of previous year. The Company-wise details of Lignite Production and Despatch are given below:-

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch During May			Despatch Upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.393	2.015	18.76	4.645	4.069	14.16
2	GMDCL	0.611	0.417	46.52	1.329	0.765	73.73
3	GIPCL	0.287	0.509	-43.61	0.650	0.981	-33.74
4	RSMML	0.108	0.044	145.45	0.232	0.079	193.67
5	BLMCL	0.380	0.444	-14.41	0.858	0.811	5.80
6	GHCL	0.007	0.003	133.33	0.014	0.003	366.67
7	VS Lignite	0.075	0.074	1.35	0.160	0.154	3.90
Grand Total		3.861	3.506	10.13	7.888	6.862	14.95

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during the month			Prod. upto May		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.02	-68.75	0.01	0.03	-61.54
IISCOR	0.01	0.01	-12.50	0.01	0.01	18.18
JSMDCL	0.00	0.03	-96.30	0.00	0.04	-91.43
TATA	0.38	0.56	-31.79	0.75	1.07	-29.58
NTPC/Pakri Barwadih	0.61	0.91	-33.63	1.21	1.54	-21.30
CESC / Sarshatali	0.11	0.19	-40.53	0.28	0.36	-20.67
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.06	0.00		0.11	0.03	226.47
SIL / Belgaon	0.01	0.00		0.03	0.00	
HIL/Kathautia	0.00	0.00		0.00	0.02	-100.00
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.44	1.54	-6.18	2.29	2.99	-23.30
RRVUNL / PEKB	1.18	0.87	35.86	1.97	1.13	75.31
JPVL / Amelia (North)	0.25	0.30	-16.28	0.65	0.49	34.43
RCCPL/ Sial Ghogri	0.01	0.01	-28.57	0.02	0.02	16.67
TUML / Marki Mangli - I	0.01	0.01	16.67	0.01	0.01	66.67
WBPDC/Barjora	0.00	0.01	-100.00	0.00	0.02	-100.00
TSGENCO/Tadicherla-I	0.17	0.18	-3.33	0.36	0.37	-3.52
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.00	0.05	-100.00	0.00	0.05	-100.00
NTPC / Dulanga	0.30	0.19	55.26	0.61	0.29	113.64
WBPDC/Barjora North	0.08	0.07	19.12	0.09	0.07	28.17
OCPL/Manoharpur	0.18	0.00		0.37	0.03	1050.00
NTPC/Talaipalli	0.08	0.00		0.14	0.06	150.00
WBPDC/Pachwara North	0.63	0.23	169.10	1.22	0.23	423.61
WBPDC/Gangaramchak-	0.00	0.00		0.00	0.00	
Talabira II & III	0.06	0.01	600.00	0.15	0.01	1023.08
CSPGCL/GP III	0.12	0.18	-32.40	0.24	0.26	-5.84
DPL/Trans Damodar	0.05	0.05	0.00	0.08	0.08	0.00
Total Production by Others	5.75	5.36	7.28	10.62	8.96	18.56

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during May			Despatch upto May		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.02	-68.75	0.01	0.03	-61.54
IISCOR	0.01	0.01	-12.50	0.01	0.01	27.27
JSMDCL	0.00	0.03	-96.30	0.00	0.04	-94.29
TATA	0.38	0.56	-31.79	0.76	1.07	-28.89
NTPC/Pakri Barwadih	0.79	0.92	-13.51	1.59	1.67	-4.68
CESC / Sarshatali	0.18	0.18	1.14	0.31	0.33	-6.89
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.18	-100.00
HIL-Gare Palma IV/4	0.06	0.00	2700.00	0.09	0.05	85.42
SIL / Belgaon	0.02	0.00		0.03	0.00	
HIL/Kathautia	0.00	0.00	-100.00	0.00	0.02	-100.00
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlohori Extn.	1.42	1.45	-1.73	2.75	2.80	-1.96
RRVUNL / PEKB	1.18	0.87	35.86	1.97	1.13	75.31
JPVL / Amelia (North)	0.31	0.31	-0.32	0.63	0.42	49.76
RCCPL/ Sial Ghogri	0.01	0.01	-28.57	0.02	0.02	10.53
TUML / Marki Mangli - I	0.01	0.01	33.33	0.01	0.01	66.67
WBPDC/Barjora	0.02	0.01	42.86	0.08	0.02	355.56
TSGENCO/Tadicherla-I	0.17	0.18	-2.26	0.35	0.37	-3.84
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.01	0.03	-62.07	0.01	0.03	-64.52
NTPC / Dulanga	0.26	0.36	-27.45	0.58	0.67	-14.69
WBPDC/Barjora North	0.17	0.03	441.94	0.27	0.08	251.95
OCPL/Manoharpur	0.14	0.16	-12.82	0.28	0.24	15.83
NTPC/Talaipalli	0.11	0.04	202.78	0.23	0.04	538.89
WBPDC/Pachwara North	0.67	0.23	193.83	1.23	0.24	405.74
WBPDC/Gangaramchak-	0.13	0.19	-29.47	0.28	0.34	-17.26
Talabira II & III	0.05	0.00		0.30	0.00	
CSPGCL/GP III	0.21			0.43		
DPL/Trans Damodar	0.02			0.06		
Total Despatch by Others	6.34	5.58	13.62	12.28	9.89	24.17

Despatch of Coal By CIL

Sectors	Coal Despatch during May			Coal Despatch Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	42.52	30.98	37.25	85.57	62.53	36.85
CPP	4.02	3.45	16.48	6.99	7.20	-2.92
Steel	0.15	0.18	-20.11	0.24	0.33	-27.27
Cement	0.30	0.35	-14.16	0.57	0.43	32.56
Sponge Iron	0.50	0.74	-32.29	1.14	1.17	-2.56
Others	7.50	4.10	82.84	14.50	7.11	103.94
Total	54.98	39.80	38.15	109.01	78.77	38.39

Despatch of Coal By SCCL

Sectors	Coal Despatch during May			Coal Despatch Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	4.80	2.15	123.53	9.279	5.01	85.39
CPP	0.34	0.13	165.35	0.709	0.14	406.43
Steel						
Cement	0.27	0.09	200.00	0.48	0.10	389.80
Sponge Iron	0.01	0.00	300.00	0.024	0.01	380.00
Others	0.38	0.19	105.95	0.75	0.34	118.77
Total	5.79	2.55	127.18	11.238	5.59	101.07

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during May			Coal Despatch Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	5.90	4.92	19.88	11.42	8.41	35.87
CPP						
Steel	0.42	0.59	-28.55	0.83	1.30	-36.38
Cement	0.02	0.04	-51.16	0.03	0.05	-34.69
Sponge Iron		0.00				
Others	0.00	0.03	-92.59	0.00	0.14	-97.04
Total	6.34	5.58	13.65	12.28	9.89	24.21

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During June			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	0.880	1.860	-52.69	3.59	5.45	-34.13
	Other Mines	0.36	0.29	25.44	0.96	1.25	-23.64
	Big Plus Mines	1.24	2.15	-42.24	4.55	6.71	-32.17
	Rest of Mines	0.91	1.09	-16.74	3.37	3.35	0.52
	Total ECL	2.15	3.24	-33.64	7.92	10.06	-21.27
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.04	0.95	8.92	3.56	3.07	15.94
	Big Plus Mines	1.04	0.95	8.92	3.56	3.07	15.94
	Rest of Mines	0.72	0.62	17.02	2.27	1.75	29.74
	Total BCCL	1.76	1.57	12.10	5.83	4.82	20.95
CCL	Big Mines	2.66	2.06	28.63	9.05	4.59	96.99
	Other Mines	0.53	0.55	-2.38	1.61	1.71	-5.67
	Big Plus Mines	3.19	2.61	22.14	10.66	6.30	69.14
	Rest of Mines	0.62	0.75	-17.09	2.20	2.24	-1.65
	Total CCL	3.81	3.36	13.39	12.86	8.54	50.59
NCL	Big Mines	7.67	8.20	-6.43	24.80	25.46	-2.58
	Other Mines	0.28	0.34	-18.29	0.96	1.02	-5.60
	Big Plus Mines	7.95	8.54	-6.90	25.76	26.48	-2.70
	Rest of Mines	0.01	0.00	180.00	0.00	-0.01	-100.00
	Total NCL	7.96	8.54	-6.79	25.76	26.47	-2.68
WCL	Big Mines	0.46	0.24	94.89	1.23	0.57	113.41
	Other Mines	1.44	1.49	-3.35	5.24	5.66	-7.44
	Big Plus Mines	1.90	1.73	10.01	6.47	6.24	3.69
	Rest of Mines	1.25	1.29	-3.33	3.93	4.18	-5.99
	Total WCL	3.15	3.02	4.30	10.39	10.41	-0.19
SECL	Big Mines	7.14	6.82	4.77	20.69	20.98	-1.38
	Other Mines	0.92	1.01	-8.46	3.65	3.19	14.38
	Big Plus Mines	8.06	7.82	3.07	24.34	24.17	0.70
	Rest of Mines	1.12	1.11	0.90	3.36	3.21	4.71
	Total SECL	9.18	8.93	2.80	27.70	27.38	1.17
MCL	Big Mines	11.91	10.44	14.03	33.19	32.98	0.62
	Other Mines	0.06	0.06	-6.25	0.21	0.20	1.99
	Big Plus Mines	11.97	10.51	13.90	33.39	33.18	0.63
	Rest of Mines	0.03	0.05	-40.38	0.12	0.13	-7.69
	Total MCL	12.00	10.56	13.64	33.51	33.31	0.60
CIL	Big Mines	30.71	29.61	3.70	92.54	90.04	2.78
	Other Mines	4.63	4.69	-1.19	16.18	16.10	0.50
	Big Plus Mines	35.34	34.30	3.03	108.72	106.14	2.43
	Rest of Mines	4.67	4.92	-5.10	15.25	14.88	2.46
	Total CIL	40.01	39.22	2.01	123.97	121.02	2.44

Subsidiary	Description	Production During June			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
SCCL	Big Mines	2.43	1.43	69.72	6.65	4.58	45.28
	Other Mines	1.21	0.80	51.90	3.64	2.44	48.89
	Big Plus Mines	3.64	2.23	63.36	10.29	7.02	46.53
	Rest of Mines	1.63	1.04	56.46	5.28	2.48	113.01
	Total SCCL	5.27	3.27	61.16	15.57	9.50	63.89
Captive & Others	Big Mines	5.02	4.61	8.96	14.65	13.09	11.88
	Other Mines	0.68	0.26	158.40	1.66	0.88	88.07
	Total Others	5.70	4.87	17.00	16.30	13.97	16.68
All India	Big Mines	44.01	41.14	6.97	133.65	126.25	5.87
	Other Mines	6.97	6.22	12.08	22.20	18.24	21.68
	All Mines	50.98	47.36	7.64	155.84	144.49	7.86

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.06	0		0.269	0.005	5795.99
Sonepur Bazari	Big	0.08	0.177	-54.80	0.381	0.597	-36.22
Jhajhra UG	Others	0.32	0.214	49.53	0.821	0.968	-15.21
Chitra East	Others	0.04	0.073	-45.21	0.137	0.286	-52.17
Total Big Mines		0.14	0.18	-20.90	0.65	0.60	7.99
Total Others		0.36	0.29	25.44	0.96	1.25	-23.64
Total Big Plus Mines		0.50	0.46	7.76	1.61	1.86	-13.39
Total Rest of Mines		0.60	0.77	-21.67	2.02	2.32	-12.97
Total ECL		1.10	1.23	-10.57	3.63	4.18	-13.16

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.42	1.216	-65.46	1.607	3.722	-56.82
Sonepur Bazari	Big	0.32	0.467	-31.48	1.335	1.129	18.25
Jhajhra UG	Others	0	0		0	0	
Chitra East	Others	0	0		0	0	
Total Big Mines		0.74	1.68	-56.03	2.94	4.85	-39.35
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		0.74	1.68	-56.03	2.94	4.85	-39.35
Total Rest of Mines		0.31	0.33	-5.20	1.35	1.04	29.74
Total ECL		1.05	2.01	-47.76	4.29	5.89	-27.16

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.48	1.22	-60.53	1.88	3.73	-49.66
Sonepur Bazari	Big	0.40	0.64	-37.89	1.72	1.73	-0.59
Jhajhra UG	Others	0.32	0.21	49.53	0.82	0.97	-15.21
Chitra East	Others	0.04	0.07	-45.21	0.14	0.29	-52.17
Total Big Mines		0.88	1.86	-52.69	3.59	5.45	-34.13
Total Others		0.36	0.29	25.44	0.96	1.25	-23.64
Total Big Plus Mines		1.24	2.15	-42.24	4.55	6.71	-32.17
Total Rest of Mines		0.91	1.09	-16.74	3.37	3.35	0.52
Total ECL		2.15	3.24	-33.64	7.92	10.06	-21.27

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.02	0.005	300.00	0.058	0.018	222.22
AKWMC	Others	0.05	0.054	-7.41	0.12	0.225	-46.67
Phularitand	Others	0.005	0.005	0.00	0.092	0.013	607.69
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0.008	0		0.008	0	
ROCP	Others	0	0		0	0	
KOCP	Others	0.07	0.054	29.63	0.186	0.149	24.83
ABOCP	Others	0.083	0.085	-2.35	0.266	0.27	-1.48
B Dahibari	Others	0.028	0.042	-33.33	0.106	0.138	-23.19
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.26	0.25	7.76	0.84	0.81	2.83
Total Big Plus Mines		0.26	0.25	7.76	0.84	0.81	2.83
Total Rest of Mines		0.26	0.19	38.38	0.67	0.61	11.04
Total BCCL		0.52	0.43	20.93	1.51	1.42	6.34

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.19	0.06	216.67	0.751	0.283	165.37
AKWMC	Others	0.213	0.185	15.14	0.638	0.401	59.10
Phularitand	Others	0	0.182	-100.00	0	0.528	-100.00
S Bansjora	Others	0.056	0.074	-24.32	0.096	0.297	-67.68
NGKAC	Others	0.044	0		0.155	0.113	37.17
ROCP	Others	0.083	0.076	9.21	0.437	0.207	111.11
KOCP	Others	0.066	0.076	-13.16	0.293	0.244	20.08
ABOCP	Others	0.12	0.055	118.18	0.307	0.182	68.68
B Dahibari	Others	0.002	0		0.044	0	
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.77	0.71	9.32	2.72	2.26	20.67
Total Big Plus Mines		0.77	0.71	9.32	2.72	2.26	20.67
Total Rest of Mines		0.47	0.43	7.87	1.59	1.16	37.58
Total BCCL		1.24	1.14	8.77	4.31	3.41	26.39

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.21	0.07	223.08	0.81	0.30	168.77
AKWMC	Others	0.26	0.24	10.04	0.76	0.63	21.09
Phularitand	Others	0.01	0.19	-97.33	0.09	0.54	-82.99
S Bansjora	Others	0.06	0.07	-24.32	0.10	0.30	-67.68
NGKAC	Others	0.05	0.00		0.16	0.11	44.25
ROCP	Others	0.08	0.08	9.21	0.44	0.21	111.11
KOCP	Others	0.14	0.13	4.62	0.48	0.39	21.88
ABOCP	Others	0.20	0.14	45.00	0.57	0.45	26.77
B Dahibari	Others	0.03	0.04	-28.57	0.15	0.14	8.70
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.04	0.95	8.92	3.56	3.07	15.94
Total Big Plus Mines		1.04	0.95	8.92	3.56	3.07	15.94
Total Rest of Mines		0.72	0.62	17.02	2.27	1.75	29.74
Total BCCL		1.76	1.57	12.10	5.83	4.82	20.95

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.076	0.003	2433.33	0.16	0.048	233.33
Piparwar	Big	0	0.023	-100.00	0	0.044	-100.00
Amarpali	Big	0	0		0	0	
AKK	Big	0.035	0		0.069	0.002	3350.00
Govindpur Ph II	Others	0.054	0.003	1700.00	0.12	0.004	2900.00
Rohini	Others	0.025	0.013	92.31	0.1	0.023	334.78
Purnadih	Others	0.019	0.042	-54.76	0.053	0.191	-72.25
Magadh	Big	0	0		0	0	
Tapin North	Others	0.02	0.029	-31.03	0.083	0.102	-18.63
Birsa Project	Others	0	0		0.056	0.008	600.00
Karo	Big	0	0		0	0	
Topa OC	Others	0.055	0.049	12.24	0.141	0.146	-3.42
Total Big Mines		0.11	0.03	326.92	0.23	0.09	143.62
Total Others		0.17	0.14	27.21	0.55	0.47	16.67
Total Big Plus Mines		0.28	0.16	75.31	0.78	0.57	37.68
Total Rest of Mines		0.48	0.44	8.68	1.50	1.29	15.94
Total CCL		0.76	0.60	26.67	2.28	1.86	22.58

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.829	0.81	2.35	2.49	1.712	45.44
Piparwar	Big	0	0.049	-100.00	0	0.473	-100.00
Amarpali	Big	1.005	0.602	66.94	3.521	1.077	226.93
AKK	Big	0.114	0.194	-41.24	0.365	0.506	-27.87
Govindpur Ph II	Others	0.003	0.115	-97.39	0.163	0.367	-55.59
Rohini	Others	0.04	0.196	-79.59	0.076	0.501	-84.83
Purnadih	Others	0	0		0	0	
Magadh	Big	0.35	0.328	6.71	1.405	0.548	156.39
Tapin North	Others	0.09	0		0.221	0	
Birsa Project	Others	0.228	0.1	128.00	0.6	0.368	63.04
Karo	Big	0.246	0.055	347.27	1.036	0.182	469.23
Topa OC	Others	0	0		0	0	
Total Big Mines		2.54	2.04	24.83	8.82	4.50	96.02
Total Others		0.36	0.41	-12.17	1.06	1.24	-14.24
Total Big Plus Mines		2.91	2.45	18.62	9.88	5.73	72.25
Total Rest of Mines		0.15	0.32	-54.83	0.70	0.95	-25.69
Total CCL		3.05	2.77	10.11	10.58	6.68	58.38

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.91	0.81	11.32	2.65	1.76	0.51
Piparwar	Big	0.00	0.07	-100.00	0.00	0.52	-1.00
Amarpali	Big	1.01	0.60	66.94	3.52	1.08	2.27
AKK	Big	0.15	0.19	-23.20	0.43	0.51	-0.15
Govindpur Ph II	Others	0.06	0.12	-51.69	0.28	0.37	-0.24
Rohini	Others	0.07	0.21	-68.90	0.18	0.52	-0.66
Purnadih	Others	0.02	0.04	-54.76	0.05	0.19	-0.72
Magadh	Big	0.35	0.33	6.71	1.41	0.55	1.56
Tapin North	Others	0.11	0.03	279.31	0.30	0.10	1.98
Birsa Project	Others	0.23	0.10	128.00	0.66	0.38	0.74
Karo	Big	0.25	0.06	347.27	1.04	0.18	4.69
Topa OC	Others	0.06	0.05	12.24	0.14	0.15	-0.03
Total Big Mines		2.66	2.06	28.63	9.05	4.59	0.97
Total Others		0.53	0.55	-2.38	1.61	1.71	-0.06
Total Big Plus Mines		3.19	2.61	22.14	10.66	6.30	0.69
Total Rest of Mines		0.62	0.75	-17.09	2.20	2.24	-0.02
Total CCL		3.81	3.36	13.39	12.86	8.54	0.51

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.556	1.548	0.52	4.937	5.011	-1.48
Jayant	Big	1.571	1.65	-4.79	5.028	5.141	-2.20
Dudhichua	Big	1.258	1.404	-10.40	4.63	4.603	0.59
Amlohri	Big	0.775	0.751	3.20	2.187	2.209	-1.00
Khadia	Big	0.99	1.036	-4.44	3.06	3.058	0.07
Bina	Big	0.594	0.653	-9.04	1.899	2.025	-6.22
Krishnashila	Big	0.485	0.631	-23.14	1.61	1.837	-12.36
Block B	Big	0.44	0.523	-15.87	1.45	1.574	-7.88
Jingurda	Others	0.16	0.17	-5.88	0.496	0.507	-2.17
Kakari	Others	0.127	0.179	-29.05	0.464	0.51	-9.02
Total Big Mines		7.67	8.20	-6.43	24.80	25.46	-2.58
Total Others		0.29	0.34	-15.34	0.96	1.02	-5.60
Total Big Plus Mines		7.96	8.54	-6.78	25.76	26.47	-2.66
Total Rest of Mines		0.00	0.00	-20.00	0.00	0.00	-120.00
Total NCL		7.96	8.54	-6.79	25.76	26.47	-2.68

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.56	1.55	0.52	4.94	5.01	-1.48
Jayant	Big	1.57	1.65	-4.79	5.03	5.14	-2.20
Dudhichua	Big	1.26	1.40	-10.40	4.63	4.60	0.59
Amlohri	Big	0.78	0.75	3.20	2.19	2.21	-1.00
Khadia	Big	0.99	1.04	-4.44	3.06	3.06	0.07
Bina	Big	0.59	0.65	-9.04	1.90	2.03	-6.22
Krishnashila	Big	0.49	0.63	-23.14	1.61	1.84	-12.36
Block B	Big	0.44	0.52	-15.87	1.45	1.57	-7.88
Jingurda	Others	0.16	0.17	-5.88	0.50	0.51	-2.17
Kakari	Others	0.13	0.18	-29.05	0.46	0.51	-9.02
Total Big Mines		7.67	8.20	-6.43	24.80	25.46	-2.58
Total Others		0.29	0.34	-15.34	0.96	1.02	-5.60
Total Big Plus Mines		7.96	8.54	-6.78	25.76	26.47	-2.66
Total Rest of Mines		0.00	0.00	-20.00	0.00	0.00	-120.00
Total NCL		7.96	8.54	-6.79	25.76	26.47	-2.68

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.1	0.063	58.73	0.218	0.38	-42.63
Sasti	Others	0.059	0.103	-42.72	0.226	0.353	-35.98
NM-Sector-I & II (A)	Others	0.14	0.046	204.35	0.222	0.157	41.40
Niljai Deep	Others	0.187	0.192	-2.60	0.533	0.829	-35.71
Mungoli	Others	0.096	0.189	-49.21	0.561	0.745	-24.70
Penganga	Big	0.218	0		0.685	0.061	1022.95
Ukni	Others	0.056	0.097	-42.27	0.242	0.272	-11.03
Gondegaon	Others	0.232	0.115	101.74	0.725	0.52	39.42
Umrer	Others	0.105	0.076	38.16	0.295	0.191	54.45
Makardhokra-I	Others	0	0		0	0	
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0	0	
Total Big Mines		0.22	0.00		0.69	0.06	1022.95
Total Others		0.98	0.88	10.67	3.02	3.45	-12.33
Total Big Plus Mines		1.19	0.88	35.41	3.71	3.51	5.67
Total Rest of Mines		0.49	0.99	-50.76	1.79	2.90	-38.22
Total WCL		1.68	1.87	-10.16	5.50	6.41	-14.20

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0	0	
Sasti	Others	0	0		0	0	
NM-Sector-I & II (A)	Others	0	0		0	0	
Niljai Deep	Others	0	0		0	0	
Mungoli	Others	0	0		0	0	
Penganga	Big	0.24	0.235	2.13	0.54	0.513	5.26
Ukni	Others	0	0		0	0	
Gondegaon	Others	0	0.087	-100.00	0	0.342	-100.00
Umrer	Others	0.026	0.104	-75.00	0.208	0.367	-43.32
Makardhokra-I	Others	0.276	0.104	165.38	1.193	0.522	128.54
Gokul	Others	0.07	0.233	-69.96	0.307	0.617	-50.24
MKD-III	Others	0.097	0.085	14.12	0.51	0.366	39.34
Total Big Mines		0.24	0.24	2.13	0.54	0.51	5.26
Total Others		0.47	0.61	-23.49	2.22	2.21	0.18
Total Big Plus Mines		0.71	0.85	-16.39	2.76	2.73	1.14
Total Rest of Mines		0.76	0.31	143.91	2.14	1.27	68.26
Total WCL		1.47	1.16	26.72	4.90	4.00	22.50

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.10	0.06	58.73	0.22	0.38	-42.63
Sasti	Others	0.06	0.10	-42.72	0.23	0.35	-35.98
NM-Sector-I & II (A)	Others	0.14	0.05	204.35	0.22	0.16	41.40
Niljai Deep	Others	0.19	0.19	-2.60	0.53	0.83	-35.71
Mungoli	Others	0.10	0.19	-49.21	0.56	0.75	-24.70
Penganga	Big	0.46	0.24	94.89	1.23	0.57	113.41
Ukni	Others	0.06	0.10	-42.27	0.24	0.27	-11.03
Gondegaon	Others	0.23	0.20	14.85	0.73	0.86	-15.89
Umrer	Others	0.13	0.18	-27.22	0.50	0.56	-9.86
Makardhokra-I	Others	0.28	0.10	165.38	1.19	0.52	128.54
Gokul	Others	0.07	0.23	-69.96	0.31	0.62	-50.24
MKD-III	Others	0.10	0.09	14.12	0.51	0.37	39.34
Total Big Mines		0.46	0.24	94.89	1.23	0.57	113.41
Total Others		1.44	1.49	-3.35	5.24	5.66	-7.44
Total Big Plus Mines		1.90	1.73	10.01	6.47	6.24	3.69
Total Rest of Mines		1.25	1.29	-3.33	3.93	4.18	-5.99
Total WCL		3.15	3.02	4.30	10.39	10.41	-0.19

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	0.24	0.141	70.21	0.89	0.757	17.57
Dipka	Big	0.33	0.15	120.00	0.71	0.322	120.50
Kushmunda	Big	0.57	0.339	68.14	2.24	0.511	338.36
Chhal	Others	0	0		0	0	
Manikpur	Big	0.04	0.033	21.21	0.13	0.074	75.68
Baroud	Others	0	0		0	0	
GP IV/2-3	Others	0	0		0	0	
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.03	0.003	900.00	0.06	0.021	185.71
Mahan II	Others	0	0		0	0	
Amadand	Others	0	0.001	-100.00	0.01	0.024	-58.33
Chirimiri	Others	0.05	0.064	-21.88	0.2	0.14	42.86
Churcha UG	Others	0.12	0.135	-11.11	0.38	0.389	-2.31
GP IV/1	Others	0	0		0	0	
Total Big Mines		1.18	0.66	77.98	3.97	1.66	138.58
Total Others		0.20	0.20	-1.48	0.65	0.57	13.24
Total Big Plus Mines		1.38	0.87	59.35	4.62	2.24	106.43
Total Rest of Mines		0.90	1.02	-12.11	2.71	2.93	-7.57
Total SECL		2.28	1.89	20.63	7.33	5.17	41.78

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	2.79	2.31	20.78	7.35	7.178	2.40
Dipka	Big	1.7	1.876	-9.38	5.14	5.46	-5.86
Kushmunda	Big	1.13	1.625	-30.46	3.09	5.443	-43.23
Chhal	Others	0.12	0.047	155.32	0.39	0.167	133.53
Manikpur	Big	0.34	0.341	-0.29	1.14	1.235	-7.69
Baroud	Others	0.22	0.191	15.18	0.88	0.586	50.17
GP IV/2-3	Others	0.15	0.18	-16.67	0.57	0.645	-11.63
Jampali	Others	0.09	0.097	-7.22	0.37	0.277	33.57
Dhanpuri	Others	0	0.05	-100.00	0.26	0.169	53.85
Mahan II	Others	0.01	0.166	-93.98	0.15	0.541	-72.27
Amadand	Others	0.08	0.066	21.21	0.29	0.154	88.31
Chirimiri	Others	0.05	0.005	900.00	0.09	0.078	15.38
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0		0	0	
Total Big Mines		5.96	6.15	-3.12	16.72	19.32	-13.44
Total Others		0.72	0.80	-10.22	3.00	2.62	14.64
Total Big Plus Mines		6.68	6.95	-3.94	19.72	21.93	-10.09
Total Rest of Mines		0.22	0.09	155.81	0.65	0.28	134.66
Total SECL		6.90	7.04	-1.99	20.37	22.21	-8.28

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	3.03	2.45	23.62	8.24	7.94	3.84
Dipka	Big	2.03	2.03	0.20	5.85	5.78	1.18
Kushmunda	Big	1.70	1.96	-13.44	5.33	5.95	-10.48
Chhal	Others	0.12	0.05	155.32	0.39	0.17	133.53
Manikpur	Big	0.38	0.37	1.60	1.27	1.31	-2.98
Baroud	Others	0.22	0.19	15.18	0.88	0.59	50.17
GP IV/2-3	Others	0.15	0.18	-16.67	0.57	0.65	-11.63
Jampali	Others	0.09	0.10	-7.22	0.37	0.28	33.57
Dhanpuri	Others	0.03	0.05	-43.40	0.32	0.19	68.42
Mahan II	Others	0.01	0.17	-93.98	0.15	0.54	-72.27
Amadand	Others	0.08	0.07	19.40	0.30	0.18	68.54
Chirimiri	Others	0.10	0.07	44.93	0.29	0.22	33.03
Churcha UG	Others	0.12	0.14	-11.11	0.38	0.39	-2.31
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.14	6.82	4.77	20.69	20.98	-1.38
Total Others		0.92	1.01	-8.46	3.65	3.19	14.38
Total Big Plus Mines		8.06	7.82	3.07	24.34	24.17	0.70
Total Rest of Mines		1.12	1.11	0.90	3.36	3.21	4.71
Total SECL		9.18	8.93	2.80	27.70	27.38	1.17

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.423	0.209	102.39	0.938	0.723	29.74
Bharatpur	Big	0	0		0.007	0	
Lingaraj	Big	0.321	0.487	-34.09	1.021	1.662	-38.57
Samaleswari	Big	0.094	0.119	-21.01	0.464	0.499	-7.01
Kulda	Big	0.004	0.048	-91.67	0.126	0.249	-49.40
Kaniha	Big	0	0		0	0	
Hingula	Big	0.369	0.368	0.27	0.998	1.026	-2.73
Ananta	Big	0.265	0.028	846.43	0.726	0.104	598.08
Jagannath	Big	0	0		0.003	0	
Belpahar	Big	0	0.08	-100.00	0.021	0.223	-90.58
Lajkura	Big	0.226	0		0.467	0	
Balram	Big	0.292	0.275	6.18	0.614	0.959	-35.97
Basundhara (W)	Others	0.06	0.064	-6.25	0.205	0.201	1.99
Garjanbahal	Big	0.468	0.704	-33.52	1.195	1.598	-25.22
Total Big Mines		2.46	2.32	6.21	6.58	7.04	-6.57
Total Others		0.06	0.06	-6.25	0.21	0.20	1.99
Total Big Plus Mines		2.52	2.38	5.88	6.79	7.24	-6.34
Total Rest of Mines		0.03	0.06	-51.72	0.12	0.14	-15.44
Total MCL		2.55	2.44	4.51	6.90	7.38	-6.50

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.801	2.545	10.06	7.52	8.259	-8.95
Lakhanpur	Big	1.404	1.703	-17.56	4.539	4.891	-7.20
Bharatpur	Big	0.483	0.14	245.00	1.375	0.688	99.85
Lingaraj	Big	0.587	0.509	15.32	1.436	1.513	-5.09
Samaleswari	Big	0.116	0.007	1557.14	0.185	0.044	320.45
Kulda	Big	1.351	1.104	22.37	3.802	3.323	14.41
Kaniha	Big	0.649	0.584	11.13	1.493	2.174	-31.32
Hingula	Big	0.04	0.055	-27.27	0.115	0.257	-55.25
Ananta	Big	0.676	0.418	61.72	1.946	1.509	28.96
Jagannath	Big	0.585	0.419	39.62	1.223	1.15	6.35
Belpahar	Big	0.433	0.317	36.59	1.564	1.123	39.27
Lajkura	Big	0	0.253	-100.00	0.543	0.479	13.36
Balram	Big	0.033	0		0.086	0	
Basundhara (W)	Others	0	0		0	0	
Garjanbahal	Big	0.289	0.072	301.39	0.778	0.516	50.78
Total Big Mines		9.45	8.13	16.26	26.61	25.93	2.62
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		9.45	8.13	16.26	26.61	25.93	2.62
Total Rest of Mines		0.00	0.00	-25.00	0.00	0.00	0.00
Total MCL		9.45	8.13	16.24	26.61	25.93	2.62

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.80	2.55	10.06	7.52	8.26	-8.95
Lakhanpur	Big	1.83	1.91	-4.45	5.48	5.61	-2.44
Bharatpur	Big	0.48	0.14	245.00	1.38	0.69	100.87
Lingaraj	Big	0.91	1.00	-8.84	2.46	3.18	-22.61
Samaleswari	Big	0.21	0.13	66.67	0.65	0.54	19.52
Kulda	Big	1.36	1.15	17.62	3.93	3.57	9.97
Kaniha	Big	0.65	0.58	11.13	1.49	2.17	-31.32
Hingula	Big	0.41	0.42	-3.31	1.11	1.28	-13.25
Ananta	Big	0.94	0.45	110.99	2.67	1.61	65.65
Jagannath	Big	0.59	0.42	39.62	1.23	1.15	6.61
Belpahar	Big	0.43	0.40	9.07	1.59	1.35	17.76
Lajkura	Big	0.23	0.25	-10.67	1.01	0.48	110.86
Balram	Big	0.33	0.28	18.18	0.70	0.96	-27.01
Basundhara (W)	Others	0.06	0.06	-6.25	0.21	0.20	1.99
Garjanbahal	Big	0.76	0.78	-2.45	1.97	2.11	-6.67
Total Big Mines		11.91	10.44	14.03	33.19	32.98	0.62
Total Others		0.06	0.06	-6.25	0.21	0.20	1.99
Total Big Plus Mines		11.97	10.51	13.90	33.39	33.18	0.63
Total Rest of Mines		0.03	0.06	-50.00	0.12	0.14	-14.29
Total MCL		12.00	10.56	13.64	33.51	33.31	0.60

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
PKOC	Big	0.91	0.47	95.30	2.29	1.37	67.43
RG OC III Extn.	Big	0.62	0.44	39.66	1.91	1.60	19.72
JVR OCII	Big	0.56	0.23	144.12	1.64	0.66	147.13
Ramagundam OCI Exp. Ph II	Big	0.34	0.29	15.66	0.81	0.95	-15.00
Gouthamkhani OC	Others	0.29	0.18	65.14	0.92	0.64	43.71
JVR OCI Exp.	Others	0.00	0.14	-100.00	0.00	0.18	-100.00
Koyagudem OC II	Others	0.27	0.11	136.68	0.82	0.40	103.87
Jawaharkhani 5 OC	Others	0.26	0.20	29.99	0.72	0.52	39.30
Srirampur OC II	Others	0.22	0.08	179.52	0.53	0.43	22.46
Khairagura OC	Others	0.17	0.09	93.89	0.64	0.27	139.61
Total Big Mines		2.43	1.43	69.72	6.65	4.58	45.28
Total Other Mines		1.21	0.80	51.90	3.64	2.44	48.89
Total Big Plus Mines		3.64	2.23	63.36	10.29	7.02	46.53
Rest of Mines		1.63	1.04	56.46	5.28	2.48	113.01
Total SCCL		5.27	3.27	61.16	15.57	9.50	63.89

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during June			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.510	1.346	12.18	3.804	4.337	-12.29
Parsa East & Kanta Basan	Big	1.168	0.806	44.91	3.142	1.932	62.63
Pakri Barwadih	Big	0.483	0.901	-46.39	1.598	2.441	-34.54
Tata	Big	0.317	0.501	-36.73	1.07	1.566	-31.86
Amelia (North)	Big	0.208	0.265	-21.51	0.86	0.749	14.82
Sarshatali	Big	0.136	0.174	-21.84	0.42	0.532	-21.05
Tadicherla-I	Big	0.140	0.148	-5.41	0.496	0.516	-3.88
Dulanga	Big	0.248	0.159	55.97	0.86	0.446	92.60
Manoharpur	Big	0.184	0.039	371.79	0.55	0.07	688.57
Pachwara North	Big	0.627	0.269	133.09	1.85	0.501	268.66
Total Big Mines		5.021	4.608	8.96	14.645	13.090	11.88
Rest of Mines		0.677	0.262	158.40	1.655	0.880	88.07
Overall Captive & Othres		5.70	4.87	17.00	16.30	13.97	16.68

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	Big Mines	1.27	6.92	-81.66	3.91	24.79	-84.23
	Other Mines	0.14	0.18	-22.32	0.49	0.75	-35.01
	Big Plus Mines	1.41	7.10	-80.15	4.40	25.54	-82.77
	Rest of Mines	6.19	2.89	114.43	23.42	9.85	137.84
	Total ECL	7.60	9.99	-23.92	27.82	35.39	-21.39
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.59	4.25	-15.66	11.70	13.36	-12.39
	Big Plus Mines	3.59	4.25	-15.66	11.70	13.36	-12.39
	Rest of Mines	3.88	4.17	-6.82	12.63	12.01	5.12
	Total BCCL	7.47	8.42	-11.28	24.33	25.37	-4.10
CCL	Big Mines	4.03	3.99	1.03	14.67	13.52	8.52
	Other Mines	1.22	1.64	-25.32	4.07	5.48	-25.68
	Big Plus Mines	5.26	5.63	-6.63	18.74	19.00	-1.35
	Rest of Mines	1.73	2.71	-36.39	5.50	7.93	-30.69
	Total CCL	6.98	8.34	-16.31	24.24	26.93	-9.99
NCL	Big Mines	26.43	26.51	-0.30	78.95	86.79	-9.03
	Other Mines	0.47	0.84	-44.52	1.43	2.65	-46.10
	Big Plus Mines	26.90	27.35	-1.66	80.38	89.44	-10.13
	Rest of Mines	0.00	0.00	-150.00	0.00	0.00	-50.00
	Total NCL	26.90	27.35	-1.65	80.38	89.44	-10.13
WCL	Big Mines	1.80	1.05	71.63	3.28	3.56	-7.90
	Other Mines	12.34	8.73	41.44	28.31	37.99	-25.48
	Big Plus Mines	14.14	9.77	44.68	31.59	41.55	-23.98
	Rest of Mines	10.45	14.07	-25.70	18.40	5.32	245.95
	Total WCL	24.59	23.84	3.15	49.99	46.87	6.66
SECL	Big Mines	8.54	9.17	-6.88	29.51	31.90	-7.49
	Other Mines	1.90	3.12	-38.96	10.81	9.95	8.68
	Big Plus Mines	10.44	12.29	-15.02	40.32	41.85	-3.64
	Rest of Mines	2.64	1.69	55.82	6.71	6.20	8.31
	Total SECL	13.08	13.98	-6.44	47.03	48.04	-2.10
MCL	Big Mines	13.91	11.14	24.86	43.21	41.77	3.45
	Other Mines	0.00	0.03	-86.67	0.04	0.06	-37.10
	Big Plus Mines	13.92	11.17	24.56	43.25	41.83	3.39
	Rest of Mines	-0.01	0.00		0.00	0.00	
	Total MCL	13.91	11.17	24.53	43.25	41.83	3.39
CIL	Big Mines	55.99	58.79	-4.77	173.53	202.32	-14.23
	Other Mines	19.66	18.78	4.70	56.86	70.25	-19.06
	Big Plus Mines	75.65	77.57	-2.48	230.38	272.57	-15.48
	Rest of Mines	19.38	16.93	14.47	85.38	56.54	50.99
	Total CIL	95.03	94.50	0.56	315.76	329.11	-4.06

Subsidiary	Description	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
SCCL	Big Mines	11.61	7.46	55.63	35.73	27.48	30.04
	Other Mines	5.58	6.33	-11.86	18.05	17.73	1.77
	Big Plus Mines	17.19	13.79	24.65	53.78	45.21	18.96
	Rest of Mines	13.13	9.71	35.21	41.23	34.83	18.38
	Total SCCL	30.32	23.50	29.01	95.01	80.04	18.70
All India	Big Mines	67.60	66.25	2.03	209.26	229.80	-8.94
	Other Mines	25.24	25.11	0.52	27.24	33.47	-18.60
	Big Plus Mines	92.84	91.36	1.62	236.50	263.26	-10.16
	Rest of Mines	32.51	26.64	22.03	174.27	145.89	19.45
	Total OBR	125.35	118.00	6.23	410.77	409.15	0.40

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.46	0.221	108.14	1.21	1.13	7.08
Sonepur Bazari	Big	0.67	0.837	-19.95	2.21	2.67	-17.23
Chitra East	Others	0.14	0.16	-13.70	0.49	0.49	0.00
Big Mines		1.13	1.06	6.81	3.42	3.80	-10.00
Other Mines		0.14	0.16	-13.70	0.49	0.49	0.00
Big Plus Mines		1.27	1.22	4.08	3.91	4.29	-8.86
Rest of Mines		0.64	0.73	-12.30	2.55	2.40	6.25
Total ECL		1.91	1.95	-2.05	6.46	6.69	-3.44

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.737	1.683	-56.21	1.865	6.224	-70.04
Sonepur Bazari	Big	3.44	4.182	-17.74	12.93	14.765	-12.43
Chitra East	Others	0	0.018	-100.00	0	0.264	-100.00
Big Mines		0.14	5.87	-97.61	0.49	20.99	-97.67
Other Mines		0.00	0.02	-100.00	0.00	0.26	-100.00
Big Plus Mines		0.14	5.88	-97.62	0.49	21.25	-97.69
Rest of Mines		5.55	2.16	157.30	20.87	7.45	180.25
Total ECL		5.69	8.04	-29.23	21.36	28.70	-25.57

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.20	1.90	-37.13	3.08	7.35	-58.19
Sonepur Bazari	Big	4.11	5.02	-18.11	15.14	17.44	-13.16
Chitra East	Others	0.14	0.18	-22.32	0.49	0.75	-35.01
Big Mines		1.27	6.92	-81.66	3.91	24.79	-84.23
Other Mines		0.14	0.18	-22.32	0.49	0.75	-35.01
Big Plus Mines		1.41	7.10	-80.15	4.40	25.54	-82.77
Rest of Mines		6.19	2.89	114.43	23.42	9.85	137.84
Total ECL		7.60	9.99	-23.92	27.82	35.39	-21.39

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.134	0.125	7.20	0.45	0.39	15.38
AKWMC	Others	0.247	0.3	-17.67	0.76	0.89	-14.61
Phularitand	Others	0	0		0.36	0	
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0.009	0		0.01	0	
ROCP	Others	0	0		0	0	
KOCP	Others	0.272	0.133	104.51	0.89	0.48	85.42
ABOCP	Others	0.251	0.253	-0.79	0.64	0.74	-13.51
B Dahibari	Others	0.182	0.129	41.09	0.49	0.35	40.00
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.10	0.94	16.49	3.60	2.85	26.32
Big Plus Mines		1.10	0.94	16.49	3.60	2.85	26.32
Rest of Mines		0.58	0.53	8.49	1.03	1.67	-38.32
Total BCCL		1.67	1.47	13.61	4.63	4.52	2.43

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.734	0.94	-21.91	2.251	2.869	-21.54
AKWMC	Others	0.432	0.304	42.11	1.302	1.081	20.44
Phularitand	Others	0	0.293	-100.00	0	0.884	-100.00
S Bansjora	Others	0.205	0.202	1.49	0.322	0.657	-50.99
NGKAC	Others	0.257	0		0.982	0.135	627.41
ROCP	Others	0.001	0.697	-99.86	0.691	2.113	-67.30
KOCP	Others	0.469	0.564	-16.84	1.17	1.611	-27.37
ABOCP	Others	0.383	0.313	22.36	1.278	1.157	10.46
B Dahibari	Others	0.011	0		0.106	0	
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.49	3.31	-24.78	8.10	10.51	-22.89
Big Plus Mines		2.49	3.31	-24.78	8.10	10.51	-22.89
Rest of Mines		3.31	3.64	-9.05	11.60	10.34	12.13
Total BCCL		5.80	6.95	-16.55	19.70	20.85	-5.52

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.87	1.07	-18.50	2.70	3.26	-17.12
AKWMC	Others	0.68	0.60	12.42	2.06	1.97	4.62
Phularitand	Others	0.00	0.29	-100.00	0.36	0.88	-59.28
S Bansjora	Others	0.21	0.20	1.49	0.60	0.66	-9.13
NGKAC	Others	0.27	0.00		0.99	0.14	634.81
ROCP	Others	0.00	0.70	-99.86	0.69	2.11	-67.30
KOCP	Others	0.74	0.70	6.31	2.06	2.09	-1.48
ABOCP	Others	0.63	0.57	12.01	1.92	1.90	1.11
B Dahibari	Others	0.19	0.13	49.61	0.60	0.35	70.29
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.59	4.25	-15.66	11.70	13.36	-12.39
Big Plus Mines		3.59	4.25	-15.66	11.70	13.36	-12.39
Rest of Mines		3.88	4.17	-6.82	12.63	12.01	5.12
Total BCCL		7.47	8.42	-11.28	24.33	25.37	-4.10

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.185	0.093	98.92	0.43	0.26	65.38
Piparwar	Big	0	0.134	-100.00	0	0.41	-100.00
Amarpali	Big	0	0		0	0	
AKK	Big	0.141	0.25	-43.60	0.46	0.72	-36.11
Govindpur Ph II	Others	0.06	0.131	-54.20	0.29	0.42	-30.95
Rohini	Others	0.104	0.14	-25.71	0.37	0.45	-17.78
Purnadih	Others	0.128	0.257	-50.19	0.39	0.77	-49.35
Magadh	Big	0	0		0	0	
Tapin North	Others	0.06	0.184	-67.39	0.19	0.55	-65.45
Birsa Project	Others	0.132	0.106	24.53	0.38	0.32	18.75
Karo	Big	0	0		0	0	
Topa OC	Others	0.018	0		0.03	0	
Big Mines		0.33	0.48	-31.66	0.89	1.39	-35.97
Other Mines		0.50	0.82	-38.63	1.65	2.51	-34.26
Big Plus Mines		0.83	1.30	-36.06	2.54	3.90	-34.87
Rest of Mines		1.48	2.33	-36.26	4.44	6.81	-34.80
Total CCL		2.31	3.62	-36.19	6.98	10.71	-34.83

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	1.205	1.152	4.60	4.882	4.089	19.39
Piparwar	Big	0	0.189	-100.00	0	0.832	-100.00
Amarpali	Big	1.078	1.294	-16.69	3.981	4.721	-15.67
AKK	Big	0.277	0.065	326.15	1.215	0.325	273.85
Govindpur Ph II	Others	0.022	0.17	-87.06	0.175	0.538	-67.47
Rohini	Others	0	0.057	-100.00	0	0.635	-100.00
Purnadih	Others	0	0		0	0	
Magadh	Big	1.074	0.755	42.25	3.436	1.906	80.27
Tapin North	Others	0.352	0		1.101	0	
Birsa Project	Others	0.288	0.324	-11.11	0.898	1.025	-12.39
Karo	Big	0.074	0.061	21.31	0.266	0.255	4.31
Topa OC	Others	0.057	0.266	-78.57	0.25	0.774	-67.70
Big Mines		3.71	3.52	5.46	13.78	12.13	13.62
Other Mines		0.72	0.82	-12.00	2.42	2.97	-18.44
Big Plus Mines		4.43	4.33	2.17	16.20	15.10	7.31
Rest of Mines		0.24	0.39	-37.21	1.06	1.12	-5.71
Total CCL		4.67	4.72	-1.06	17.26	16.22	6.41

Table 2.2.2 (C) Total OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	1.39	1.25	11.65	5.31	4.35	22.14
Piparwar	Big	0.00	0.32	-100.00	0.00	1.24	-100.00
Amarpali	Big	1.08	1.29	-16.69	3.98	4.72	-15.67
AKK	Big	0.42	0.32	32.70	1.68	1.05	60.29
Govindpur Ph II	Others	0.08	0.30	-72.76	0.47	0.96	-51.46
Rohini	Others	0.10	0.20	-47.21	0.37	1.09	-65.90
Purnadih	Others	0.13	0.26	-50.19	0.39	0.77	-49.35
Magadh	Big	1.07	0.76	42.25	3.44	1.91	80.27
Tapin North	Others	0.41	0.18	123.91	1.29	0.55	134.73
Birsa Project	Others	0.42	0.43	-2.33	1.28	1.35	-4.98
Karo	Big	0.07	0.06	21.31	0.27	0.26	4.31
Topa OC	Others	0.08	0.27	-71.80	0.28	0.77	-63.82
Big Mines		4.03	3.99	1.03	14.67	13.52	8.52
Other Mines		1.22	1.64	-25.32	4.07	5.48	-25.68
Big Plus Mines		5.26	5.63	-6.63	18.74	19.00	-1.35
Rest of Mines		1.73	2.71	-36.39	5.50	7.93	-30.69
Total CCL		6.98	8.34	-16.31	24.24	26.93	-9.99

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	1.325	1.556	-14.85	4.24	4.61	-8.03
Jayant	Big	0.904	1.235	-26.80	2.72	4.14	-34.30
Dudhichua	Big	1.036	0.882	17.46	3.82	2.97	28.62
Amlohri	Big	1.271	1.252	1.52	3.55	3.98	-10.80
Khadia	Big	0.887	0.621	42.83	2.66	2.05	29.76
Bina	Big	0.589	0.607	-2.97	1.56	1.72	-9.30
Krishnashila	Big	0.075	0.041	82.93	0.15	0.11	36.36
Block B	Big	0	0		0	0	
Jingurda	Others	0.141	0.142	-0.70	0.42	0.51	-17.65
Kakari	Others	0.315	0.222	41.89	1.03	0.73	41.10
Big Mines		6.09	6.19	-1.73	18.70	19.58	-4.49
Other Mines		0.46	0.36	25.27	1.44	1.23	17.07
Big Plus Mines		6.54	6.56	-0.23	20.14	20.81	-3.22
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		6.54	6.56	-0.30	20.14	20.81	-3.22

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	3.514	4.444	-20.93	12.012	13.611	-11.75
Jayant	Big	2.742	1.803	52.08	8.977	6.821	31.61
Dudhichua	Big	2.942	3.093	-4.88	8.186	11.686	-29.95
Amlohri	Big	2.862	3.527	-18.85	8.176	8.633	-5.29
Khadia	Big	3.042	2.786	9.19	8.477	10.811	-21.59
Bina	Big	2.972	2.488	19.45	7.286	8.267	-11.87
Krishnashila	Big	0.859	1.598	-46.25	3.113	5.677	-45.16
Block B	Big	1.416	0.579	144.56	4.017	1.179	240.71
Jingurda	Others	0	0.474	-100.00	0	1.876	-100.00
Kakari	Others	0	0		0	0.066	-100.00
Big Mines		20.35	20.32	0.14	60.25	66.69	-9.65
Other Mines		0.00	0.48	-100.00	0.00	1.95	-100.00
Big Plus Mines		20.35	20.79	-2.15	60.25	68.63	-12.21
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		20.35	20.79	-2.12	60.25	68.63	-12.21

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth Y-o-Y
Nigahi	Big	4.84	6.00	-19.35	14.42	18.22	-20.88
Jayant	Big	3.65	3.04	20.01	11.70	10.96	6.71
Dudhichua	Big	3.98	3.98	0.08	12.01	14.66	-18.08
Amlohri	Big	4.13	4.78	-13.52	11.73	12.61	-7.03
Khadia	Big	3.93	3.41	15.32	11.14	12.86	-13.40
Bina	Big	3.56	3.10	15.06	8.85	9.99	-11.42
Krishnashila	Big	0.93	1.64	-43.01	3.26	5.79	-43.61
Block B	Big	1.42	0.58	144.56	4.02	1.18	240.71
Jingurda	Others	0.14	0.62	-77.11	0.42	2.39	-82.40
Kakari	Others	0.32	0.22	41.89	1.03	0.80	29.40
Big Mines		26.43	26.51	-0.30	78.95	86.79	-9.03
Other Mines		0.47	0.84	-44.52	1.43	2.65	-46.10
Big Plus Mines		26.90	27.35	-1.66	80.38	89.44	-10.13
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		26.90	27.35	-1.65	80.38	89.44	-10.13

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.23	0.23	-0.43	0.88	0.66	33.33
Sasti	Others	0.41	0.23	76.29	1.11	1.07	3.74
NM-Sector-I & II (A)	Others	0.03	0.05	-35.56	0.08	0.48	-83.33
Niljai Deep	Others	0.01	0.05	-79.17	0.41	0.19	115.79
Mungoli	Others	0.40	0.37	9.59	1.18	1.13	4.42
Penganga	Big	0.03	0.23	-88.11	0.21	0.90	-76.67
Ukni	Others	0.17	0.27	-38.97	0.50	1.47	-65.99
Gondegaon	Others	0.20	0.29	-31.06	0.71	1.08	-34.26
Umrer	Others	0.25	0.33	-25.08	0.89	1.21	-26.45
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.03	0.23	-88.11	0.21	0.90	-76.67
Other Mines		1.69	1.81	-6.73	5.76	7.29	-20.99
Big Plus Mines		1.72	2.04	-15.78	5.97	8.19	-27.11
Rest of Mines		1.25	1.46	-14.25	3.61	3.98	-9.30
Total WCL		2.97	3.50	-15.14	9.58	12.17	-21.28

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.99	0.83	19.28	1.94	3.112	-37.56
Sasti	Others	0.00	0.551	-100.00	0.16	2.136	-92.74
NM-Sector-I & II (A)	Others	2.44	0		4.80	0.386	1144.04
Niljai Deep	Others	1.50	1.54	-2.60	3.71	6.365	-41.70
Mungoli	Others	1.33	1.079	23.26	2.89	5.139	-43.74
Penganga	Big	1.77	0.82	115.85	3.07	2.659	15.38
Ukni	Others	0.71	0.504	40.87	1.65	2.18	-24.36
Gondegaon	Others	0.22	0.299	-26.42	0.34	1.721	-80.07
Umrer	Others	0.00	0		0.00	0	
Makardhokra-I	Others	1.41	0.588	139.80	3.04	2.601	16.96
Gokul	Others	1.06	0.757	40.03	2.02	3.698	-45.32
MKD-III	Others	0.99	0.764	29.58	1.99	3.364	-40.76
Big Mines		1.77	0.82	115.85	3.07	2.66	15.38
Other Mines		10.65	6.91	54.08	22.55	30.70	-26.55
Big Plus Mines		12.42	7.73	60.63	25.62	33.36	-23.21
Rest of Mines		3.70	4.02	-7.91	33.50	16.60	101.83
Total WCL		16.12	11.75	37.19	59.12	49.96	18.33

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	1.22	1.06	14.99	2.82	3.77	-25.16
Sasti	Others	0.41	0.78	-47.77	1.27	3.21	-60.54
NM-Sector-I & II (A)	Others	2.47	0.05	5386.67	4.88	0.87	463.74
Niljai Deep	Others	1.51	1.59	-4.91	4.12	6.56	-37.13
Mungoli	Others	1.73	1.44	19.81	4.07	6.27	-35.06
Penganga	Big	1.80	1.05	71.63	3.28	3.56	-7.90
Ukni	Others	0.88	0.78	12.89	2.15	3.65	-41.12
Gondegaon	Others	0.42	0.59	-28.72	1.05	2.80	-62.41
Umrer	Others	0.25	0.33	-25.08	0.89	1.21	-26.45
Makardhokra-I	Others	1.41	0.59	139.80	3.04	2.60	16.96
Gokul	Others	1.06	0.76	40.03	2.02	3.70	-45.32
MKD-III	Others	0.99	0.76	29.58	1.99	3.36	-40.76
Big Mines		1.80	1.05	71.63	3.28	3.56	-7.90
Other Mines		12.34	8.73	41.44	28.31	37.99	-25.48
Big Plus Mines		14.14	9.77	44.68	31.59	41.55	-23.98
Rest of Mines		10.45	14.07	-25.70	18.40	5.32	245.95
Total WCL		24.59	23.84	3.15	49.99	46.87	6.66

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.32	2.298	0.96	7.76	6.99	11.02
Dipka	Big	0.82	1.233	-33.50	2.87	3.91	-26.60
Kushmunda	Big	1.7	1.68	1.19	5.61	5.55	1.08
Chhal	Others	0	0		0	0	
Manikpur	Big	0	0.016	-100.00	0.12	0.15	-20.00
Baroud	Others	0	0		0	0	
GP IV/2-3	Others	0	0		0	0	
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.24	0.367	-34.60	0.75	1.14	-34.21
Mahan II	Others	0	0		0	0	
Amadand	Others	0.14	0.149	-6.04	0.28	0.45	-37.78
Chirimiri	Others	0.1	0.197	-49.24	0.33	0.6	-45.00
GP IV/1	Others	0	0		0	0	
Big Mines		4.84	5.23	-7.40	16.36	16.60	-1.45
Other Mines		0.48	0.71	-32.68	1.36	2.19	-37.90
Big Plus Mines		5.32	5.94	-10.44	17.72	18.79	-5.69
Rest of Mines		0.48	0.16	200.00	1.36	2.19	-37.90
Total SECL		5.21	6.10	-14.59	18.00	19.41	-7.26

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	1.33	1.502	-11.45	4.73	6.032	-21.58
Dipka	Big	0.64	0.93	-31.18	1.84	3.482	-47.16
Kushmunda	Big	0.91	0.581	56.63	3.56	2.239	59.00
Chhal	Others	0.46	0.55	-16.36	1.63	1.728	-5.67
Manikpur	Big	0.82	0.931	-11.92	3.02	3.545	-14.81
Baroud	Others	0.41	0.786	-47.84	1.56	2.265	-31.13
GP IV/2-3	Others	0.44	0.307	43.32	1.86	0.748	148.66
Jampali	Others	0.67	0.191	250.79	2.61	0.975	167.69
Dhanpuri	Others	0	0		0	0	
Mahan II	Others	0	0.304	-100.00	0.07	0.972	-92.80
Amadand	Others	0.32	0.185	72.97	1.16	0.724	60.22
Chirimiri	Others	0.1	0.08	25.00	0.56	0.345	62.32
GP IV/1	Others	0	0		0	0	
Big Mines		3.70	3.94	-6.19	13.15	15.30	-14.04
Other Mines		1.42	2.40	-40.82	9.45	7.76	21.83
Big Plus Mines		5.12	6.35	-19.30	22.60	23.06	-1.97
Rest of Mines		2.75	1.53	79.26	6.43	5.58	15.34
Total SECL		7.87	7.88	-0.13	29.03	28.63	1.40

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	3.65	3.80	-3.95	12.49	13.02	-4.09
Dipka	Big	1.46	2.16	-32.50	4.71	7.39	-36.28
Kushmunda	Big	2.61	2.26	15.44	9.17	7.79	17.73
Chhal	Others	0.46	0.55	-16.36	1.63	1.73	-5.67
Manikpur	Big	0.82	0.95	-13.41	3.14	3.70	-15.02
Baroud	Others	0.41	0.79	-47.84	1.56	2.27	-31.13
GP IV/2-3	Others	0.44	0.31	43.32	1.86	0.75	148.66
Jampali	Others	0.67	0.19	250.79	2.61	0.98	167.69
Dhanpuri	Others	0.24	0.37	-34.60	0.75	1.14	-34.21
Mahan II	Others	0.00	0.30	-100.00	0.07	0.97	-92.80
Amadand	Others	0.46	0.33	37.72	1.44	1.17	22.66
Chirimiri	Others	0.20	0.28	-27.80	0.89	0.95	-5.82
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		8.54	9.17	-6.88	29.51	31.90	-7.49
Other Mines		1.90	3.12	-38.96	10.81	9.95	8.68
Big Plus Mines		10.44	12.29	-15.02	40.32	41.85	-3.64
Rest of Mines		2.64	1.69	55.82	6.71	6.20	8.31
Total SECL		13.08	13.98	-6.44	47.03	48.04	-2.10

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.341	0.132	158.33	1.02	0.5	104.00
Bharatpur	Big	0.199	0.269	-26.02	0.71	0.86	-17.44
Lingaraj	Big	0.134	0.139	-3.60	0.41	0.51	-19.61
Samaleswari	Big	0.091	0.059	54.24	0.28	0.13	115.38
Kulda	Big	0	0.006	-100.00	0	0.03	-100.00
Kaniha	Big	0	0		0	0	
Hingula	Big	0.013	0.062	-79.03	0.04	0.23	-82.61
Ananta	Big	0.132	0.097	36.08	0.55	0.39	41.03
Jagannath	Big	0.133	0.134	-0.75	0.37	0.49	-24.49
Belpahar	Big	0.107	0.078	37.18	0.35	0.17	105.88
Lajkura	Big	0.091	0.074	22.97	0.28	0.25	12.00
Balram	Big	0.062	0.125	-50.40	0.21	0.49	-57.14
Basundhara (W)	Others	0.004	0.03	-86.67	0.04	0.07	-42.86
Garjanbahal	Big	0.149	0.156	-4.49	0.44	0.51	-13.73
Big Mines		1.45	1.33	8.93	4.66	4.56	2.19
Other Mines		0.00	0.03	-86.67	0.02	0.07	-72.22
Big Plus Mines		1.46	1.36	6.82	4.68	4.63	1.04
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.46	1.36	7.35	4.68	4.63	1.08

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.19	1.162	2.41	3.818	4.954	-22.93
Lakhanpur	Big	2.378	2.353	1.06	6.413	10.09	-36.44
Bharatpur	Big	0.568	0.029		2.069	0.029	
Lingaraj	Big	0.574	0.959	-40.15	1.706	3.285	-48.07
Samaleswari	Big	0.658	0.66	-0.30	1.848	2.302	-19.72
Kulda	Big	1.36	1.249	8.89	3.665	4.493	-18.43
Kaniha	Big	0.571	0.345	65.51	1.829	1.152	58.77
Hingula	Big	1.273	0.346	267.92	4.297	1.161	270.11
Ananta	Big	1.485	0.612	142.65	5.084	2.332	118.01
Jagannath	Big	0.282	0.219	28.77	0.751	0.67	12.09
Belpahar	Big	0.007	0.379	-98.15	0.282	1.287	-78.09
Lajkura	Big	0.774	0.422	83.41	2.091	1.476	41.67
Balram	Big	1.011	0.836	20.93	3.162	2.787	13.46
Basundhara (W)	Others	0	0		0.029	0	
Garjanbahal	Big	0.33	0.243	35.80	1.324	1.189	11.35
Big Mines		12.46	9.81	27.02	38.55	37.21	3.61
Other Mines		0.00	0.00		0.03	0.00	
Big Plus Mines		12.46	9.81	27.02	38.58	37.21	3.68
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		12.46	9.81	27.01	38.58	37.21	3.68

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.19	1.16	2.41	3.82	4.95	-22.93
Lakhanpur	Big	2.72	2.49	9.42	7.43	10.59	-29.81
Bharatpur	Big	0.77	0.30	157.38	2.78	0.89	212.60
Lingaraj	Big	0.71	1.10	-35.52	2.12	3.80	-44.24
Samaleswari	Big	0.75	0.72	4.17	2.13	2.43	-12.50
Kulda	Big	1.36	1.26	8.37	3.67	4.52	-18.97
Kaniha	Big	0.57	0.35	65.51	1.83	1.15	58.77
Hingula	Big	1.29	0.41	215.20	4.34	1.39	211.79
Ananta	Big	1.62	0.71	128.07	5.63	2.72	106.98
Jagannath	Big	0.42	0.35	17.56	1.12	1.16	-3.36
Belpahar	Big	0.11	0.46	-75.05	0.63	1.46	-56.62
Lajkura	Big	0.87	0.50	74.40	2.37	1.73	37.37
Balram	Big	1.07	0.96	11.65	3.37	3.28	2.90
Basundhara (W)	Others	0.00	0.03	-86.67	0.07	0.07	-1.43
Garjanbahal	Big	0.48	0.40	20.05	1.76	1.70	3.83
Big Mines		13.91	11.14	24.86	43.21	41.77	3.45
Other Mines		0.00	0.03	-86.67	0.04	0.06	-37.10
Big Plus Mines		13.91	11.17	24.47	43.25	41.83	3.39
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		13.91	11.17	24.53	43.25	41.83	3.39

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
PKOC	Big	3.51	2.64	33.07	11.15	8.95	24.67
RG OC III Extn.	Big	3.85	3.01	28.07	12.15	11.06	9.94
JVR OCII	Big	3.17	0.98	223.41	8.52	3.79	124.85
Ramagundam OCI Exp. Ph II	Big	1.07	0.83	29.24	3.90	3.69	5.88
Gouthamkhani OC	Others	0.11	0.45	-75.40	0.30	1.46	-79.45
JVR OCI Exp.	Others	0.00	0.07	-100.00	0.00	0.16	-100.00
Koyagudem OC II	Others	1.18	1.28		3.60	3.43	4.85
Jawaharkhani 5 OC	Others	0.64	0.75	-14.73	2.02	2.42	-16.55
Srirampur OC II	Others	2.35	2.44	-3.49	6.43	7.51	-14.31
Khairagura OC	Others	1.31	1.35	-2.97	5.69	2.75	106.99
Total Big Mines		11.609	7.459	55.63	35.733	27.478	30.04
Total Other Mines		5.580	6.331	-11.86	18.047	17.732	1.77
Total Big Plus Mines		17.189	13.790	24.65	53.780	45.210	18.96
Rest of Mines		13.131	9.711	35.21	41.230	34.830	18.38
Total SCCL		30.32	23.50	29.01	95.01	80.04	18.70

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of June, 2021 and progressive upto June, 2021 (2021-22)

(PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month June, 2021			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto June, 2021 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	30950	22306	72%	34129	-11823	-35%	93100	64664	69%	67662	-2998	-4%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	150	66	44%	99	-33	-33%	450	318	71%	99	219	221%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	5500	4973	90%	42069	-37096	-88%	16500	39612	240%	100242	-60630	-60%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4900	4615	94%	9469	-4853	-51%	15500	21689	140%	22690	-1000	-4%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	12700	14921	117%	9694	5227	54%	38100	45192	119%	19443	25749	132%
TOTAL OUTSOURCING (in metre)	279000	23250	24575	106%	61330	-36755	-60%	70550	106811	151%	142473	-35663	-25%
TOTAL DRILLING (in metre)	750000	54200	46881	86%	95459	-48578	-51%	163650	171475	105%	210135	-38660	-18%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month June, 2021			Cum. Ach. upto June, 2021 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	50	5	0	0%	15	6.19	41%
Outsourcing (in Line km)	250	15	121.96	813%	55	245.52	446%
Total (in Line km)	300	20	121.96	610%	70	251.71	360%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL JUN.'2021	ACTUAL 2021-22 (till JUN.,21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	1	4	38
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	19	47	116
Total	-	20	51	154

MANPOWER:

Manpower as on	01.04.2021	01.07.2021	01.06.2021	Reduction from 01.04.2021
	3068	3034	3049	34

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month June '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During June			Production Status during the year			Growth(%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.86	0.77	89.55	0.71	2.48	2.18	9.36	-12.08
BCCL	0.07	0.07	100.00	0.04	0.12	0.18	75.00	50.00
CCL	0.05	0.06	120.00	0.06	0.18	0.14	0.00	-21.57
NCL								
WCL	0.29	0.24	84.67	0.32	0.93	0.72	-22.86	-22.17
SECL	0.91	0.99	108.79	0.98	2.92	2.95	1.02	1.03
MCL	0.04	0.04	116.67	0.05	0.13	0.13	-20.75	-2.29
CIL	2.21	2.18	98.28	2.15	6.75	6.30	1.07	-6.76
SCCL	0.77	0.45	58.78	0.45	0.70	1.48	1.71	112.34
Total	2.99	2.63	88.06	2.60	7.45	7.77	1.18	4.36

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During June			Production Status during the year			Growth(%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.55	0.33	60.62	0.52	1.70	1.45	-36.83	-14.64
BCCL	0.60	0.45	75.00	0.39	1.29	1.34	15.38	3.88
CCL	1.03	0.70	67.96	0.53	1.68	2.14	32.08	27.38
NCL	8.56	7.96	92.99	8.54	26.47	25.76	-6.79	-2.68
WCL	2.34	1.44	61.45	1.45	5.48	4.78	-1.17	-12.82
SECL	0.00	1.29		0.91	2.25	4.37	41.76	94.22
MCL	3.01	2.51	83.52	2.38	7.25	6.78	5.54	-6.50
CIL	16.08	14.68	91.28	14.73	46.12	46.62	-0.33	1.08
SCCL	4.59	3.55	77.39	2.41	7.15	10.72	47.40	50.03
Total	20.68	18.24	88.20	17.14	53.27	57.34	6.39	7.65

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During June			Production Status during the year			Growth(%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	2.22	1.05	47.21	2.01	5.89	4.29	-47.83	-27.11
BCCL	1.52	1.24	81.58	1.14	3.41	4.31	8.77	26.39
CCL	4.28	3.05	71.26	2.77	6.68	10.58	10.11	58.38
NCL								
WCL	2.01	1.47	73.43	1.26	4.00	4.90	17.28	22.52
SECL	11.12	6.90	62.05	7.95	22.21	20.37	-13.21	-8.28
MCL	8.78	9.45	107.59	8.13	25.93	26.61	16.26	2.61
CIL	29.93	23.16	77.38	23.25	68.12	71.06	-0.40	4.32
SCCL	0.000	1.26		0.41	1.66	3.37	204.52	103.13
Total	29.93	24.42	81.60	23.66	69.78	74.43	3.19	6.67

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During June			Production Status during the year			Growth(%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	2.77	1.38	49.86	2.53	7.59	5.74	-45.56	-24.31
BCCL	2.12	1.69	79.72	1.53	4.70	5.65	10.46	20.21
CCL	5.31	3.75	70.62	3.30	8.36	12.72	13.64	52.15
NCL	8.56	7.96	92.99	8.54	26.47	25.76	-6.79	-2.68
WCL	4.34	2.91	66.98	2.71	9.49	9.68	7.38	2.09
SECL	11.12	8.19	73.65	8.86	24.46	24.74	-7.56	1.14
MCL	11.79	11.96	101.44	10.51	33.18	33.38	13.83	0.62
CIL	46.01	37.84	82.24	37.98	114.24	117.68	-0.37	3.01
SCCL	4.59	4.82	104.88	2.83	8.81	14.09	70.45	60.04
Total	50.60	42.66	84.30	40.81	123.04	131.77	4.53	7.09

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During June			Production Status during the year			Growth(%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	3.63	2.15	59.28	3.24	10.06	7.92	-33.64	-21.27
BCCL	2.19	1.76	80.37	1.57	4.82	5.83	12.10	20.95
CCL	5.36	3.81	71.08	3.36	8.54	12.86	13.39	50.59
NCL	8.56	7.96	92.99	8.54	26.47	25.76	-6.79	-2.68
WCL	4.63	3.15	68.08	3.02	10.41	10.41	4.37	-0.04
SECL	12.03	9.18	76.31	8.93	27.38	27.69	2.80	1.13
MCL	11.83	12.00	101.49	10.56	33.31	33.51	13.66	0.59
CIL	48.22	40.01	82.98	39.22	121.02	123.97	2.02	2.44
SCCL	5.37	5.27	98.24	3.27	9.50	15.57	61.06	63.87
Total	53.59	45.29	84.51	43.41	130.49	139.54	4.33	6.93

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	1.564	1.525	2.56	5.332	4.542	17.39
CCL	0.957	0.913	4.82	3.415	2.560	33.40
SECL	0.018	0.017	5.88	0.054	0.050	8.00
WCL	0.015	0.014	7.14	0.045	0.042	7.14
ECL	0.002	0.002	-25.00	0.005	0.004	20.51
Coal India	2.556	2.471	3.42	8.851	7.198	22.96

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.097	0.023	321.74	0.229	0.069	231.88
CCL	0.0176	0.048	-63.33	0.049	0.132	-62.88
Coal India	0.115	0.071	61.41	0.278	0.201	38.31

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.156	0.081	92.59	0.468	0.212	120.75
CCL	0.324	0.182	78.62	1.122	0.632	77.53
NCL	0.179	0.248	-27.82	0.71	0.753	-5.71
Coal India	0.659	0.511	29.13	2.300	1.597	44.02
Washed Coal	0.774	0.582	33.07	2.578	1.798	43.38

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.156	0.081	92.59	0.468	0.212	120.75
CCL	0.032	0.089	-64.49	0.1	0.251	-60.16
Coal India	0.188	0.170	10.35	0.568	0.463	22.68

Table 4.2: Productivity(OMS) in Te

(i) Underground Mines

Subs	OMS During June 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.96	0.87	90.85	0.75	0.86	0.83	17.00	-3.47
BCCL	0.33	0.23	69.70	0.10	0.11	0.18	130.00	63.64
CCL	0.53	0.71	133.96	0.65	0.60	0.57	9.23	-5.00
WCL	0.96	0.86	89.58	0.95	0.93	0.87	-9.47	-6.45
SECL	1.40	1.67	119.29	1.47	1.42	1.63	13.61	14.79
MCL	0.52	0.65	125.00	0.70	0.57	0.59	-7.14	3.51
SCCL	1.54	1.01	65.58	0.93	1.08	0.79	8.60	-26.85

(ii) Open Cast Mines

Subs	OMS During June 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	14.25	7.46	52.39	13.13	12.91	10.26	-43.17	-20.48
BCCL	7.79	6.28	80.62	6.85	6.94	7.63	-8.32	9.94
CCL	12.17	8.52	70.01	6.70	6.12	9.85	27.16	60.95
NCL	29.43	23.70	80.53	23.18	25.39	25.17	2.24	-0.87
WCL	3.87	3.09	79.84	3.60	3.46	3.60	-14.17	4.05
SECL	33.26	24.56	73.84	25.59	28.68	26.40	-4.03	-7.95
MCL	43.26	30.26	69.95	27.73	29.27	32.18	9.12	9.94
SCCL	17.91	16.08	89.78	10.83	16.62	11.56	48.48	-30.45

(iii) Overall OMS

Subs	OMS During June 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	3.33	2.02	60.66	3.24	2.91	2.50	-37.65	-14.09
BCCL	4.43	2.96	66.82	2.64	2.68	3.42	12.12	27.61
CCL	10.06	7.28	72.37	5.70	5.13	8.36	27.72	62.96
NCL	29.43	23.70	80.53	23.18	25.39	25.17	2.24	-0.87
WCL	3.26	2.57	78.83	2.78	2.76	2.95	-7.55	6.88
SECL	12.26	9.95	81.16	9.08	9.37	10.03	9.58	7.04
MCL	34.10	26.07	76.45	23.23	24.42	26.71	12.23	9.38
SCCL	6.58	6.22	94.53	4.12	5.29	6.33	50.97	19.66

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During June 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2021	Upto June'2020	M-O-M	Y-O-Y
ECL	2.48	1.91	76.93	1.95	6.46	6.69	-2.26	-3.44
BCCL	1.94	1.67	86.08	1.47	4.63	4.52	13.61	2.43
CCL	2.71	2.31	85.24	3.62	6.98	10.71	-36.19	-34.83
NCL	7.08	6.55	92.51	6.56	20.14	20.81	-0.15	-3.22
WCL	3.54	2.97	83.91	3.50	9.58	12.17	-15.06	-21.24
SECL	8.61	5.21	60.51	6.10	18.00	19.41	-14.59	-7.26
MCL	4.16	1.46	35.00	1.36	4.68	4.63	6.90	1.12
CIL	30.52	22.08	72.33	24.56	70.47	78.93	-10.12	-10.72
SCCL	5.224	4.747	90.86	4.055	14.995	14.366	17.07	4.38
Total	35.75	26.82	75.04	28.62	85.47	93.30	-6.27	-8.40

(ii) Contractual OBR

All figures in MM3

Subs	OBR During June 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2021	Upto June'2020	M-O-M	Y-O-Y
ECL	10.02	5.69	56.84	8.04	21.36	28.70	-29.17	-25.57
BCCL	8.51	5.80	68.16	6.95	19.70	20.85	-16.55	-5.52
CCL	8.29	4.67	56.33	4.72	17.26	16.22	-1.06	6.41
NCL	25.04	20.35	81.27	20.79	60.25	68.63	-2.12	-12.21
WCL	18.44	16.12	87.42	11.75	59.12	49.96	37.16	18.35
SECL	12.39	7.87	63.52	7.88	29.03	28.63	-0.13	1.40
MCL	12.98	12.46	96.00	9.81	38.58	37.21	26.97	3.68
CIL	95.66	72.96	76.27	69.94	245.30	250.19	4.32	-1.96
SCCL	28.650	25.574	89.26	19.45	80.020	65.68	31.51	21.83
Total	124.31	98.54	79.27	89.39	325.32	315.87	10.23	2.99

(iii) Total OBR

All figures in MM3

Subs	OBR During June 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement(%)	June'2020	Upto June'2021	Upto June'2020	M-O-M	Y-O-Y
ECL	12.49	7.60	60.83	9.99	27.82	35.39	-8.58	-71.78
BCCL	10.45	7.47	71.48	8.42	24.33	25.37	-11.28	-4.10
CCL	11.00	6.98	63.45	8.34	24.24	26.93	-16.31	-9.99
NCL	32.12	26.90	83.75	27.35	80.39	89.44	-1.65	-10.12
WCL	21.98	19.09	86.86	15.25	68.71	62.12	25.18	10.59
SECL	21.00	13.08	62.29	13.98	47.03	48.04	-6.44	-2.10
MCL	17.14	13.92	81.20	11.18	43.26	41.83	24.53	3.40
CIL	126.18	95.03	75.31	94.50	315.76	329.11	0.56	-4.06
SCCL	33.87	30.32	89.51	23.50	95.01	80.05	29.02	18.69
Total	160.06	125.35	78.31	118.00	410.77	409.15	6.23	0.39

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in all the companies except ECL and ECL during Q1 of FY 2021-22.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during June 2021 (in %)			Upto June 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	1	85	73	86	91	79	87	77	68	89.0
BCCL	1	85	73	86	85	42	49	81	20	25
CCL										
NCL	23	85	73	86	69	63	91	73	65	88.7
WCL	2	85	73	86	89	63	71	84	50	59
SECL	4	85	73	86	100	37	37	100	51	51
MCL	1	85	73	86	99	1	1	94	1	1
SCCL	1	85	73	86	92	27	29	83	38	46

ii It may be observed that Shovel has been under-utilised during Q1 of FY 2021-22.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during June 2021 (in %)			Upto June 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	60	80	58	73	82	39	48	76	45	58
BCCL	100	80	58	73	72	40	56	72	40	56
CCL	95	80	58	73	77	40	52	77	41	53
NCL	113	80	58	73	71	42	59	73	42	58
WCL	139	80	58	73	79	35	44	79	35	45
SECL	82	80	58	73	69	38	55	70	40	57
MCL	66	80	58	73	80	26	33	79	28	35
SCCL	74	80	58	73	84	54	64	82	56	68

iii It may be observed that Dumper has been under-utilised during Q1 of FY 2021-22.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during June 2021 (in %)			Upto June 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	91	30	33	93	41	44
WCL	2									
SECL										
MCL	22	81	61	75	82	41	50	78	40	51
SCCL										

iv It may be observed that Dumper has been under-utilised during Q1 of FY 2021-22.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during June 2021 (in %)			Upto June 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	191	67	50	75	75	32	43	75	40	54
BCCL	421	67	50	75	72	27	38	73	28	38
CCL	356	67	50	75	76	39	51	76	39	51
NCL	550	67	50	75	74	42	57	75	42	55
WCL	393	67	50	75	83	33	40	83	36	43
SECL	573	67	50	75	84	30	36	84	31	37
MCL	220	67	50	75	77	20	26	78	23	29
SCCL	489	67	50	75	86	37	43	86	38	44

v It may be observed that Dozer has been under-utilised during Q1 of FY 2021-22.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during June 2021 (in %)			Upto June 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	81	70	45	64	76	22	29	74	21	29
BCCL	99	70	45	64	72	15	21	73	14	19
CCL	165	70	45	64	78	15	19	78	14	18
NCL	180	70	45	64	75	26	35	72	25	35
WCL	153	70	45	64	79	24	31	79	24	30
SECL	151	70	45	64	62	36	58	66	35	53
MCL	139	70	45	64	79	19	24	77	19	25
SCCL	110	70	45	64	78	25	32	78	26	33

vi It may be observed that Drill has been under-utilised during Q1 of FY 2021-22.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during June 2021 (in %)			Upto June 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	50	78	40	51	83	12	14	84.61	16	18
BCCL	79	78	40	51	77	28	36	71	25	35
CCL	118	78	40	51	91	20	22	87	18	21
NCL	144	78	40	51	84	18	21	85	17	20
WCL	78	78	40	51	90	13	14	91	13	14
SECL	106	78	40	51	84	26	31	85	26	31
MCL	62	78	40	51	80	16	20	81	16	20
SCCL	63	78	40	51	81	24	30	82	27	33

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	2.09	2.08	6.64	7.33	0.34	10.41
BCCL	1.97	1.10	2.72	5.93	79.22	117.80
CCL	4.75	3.53	9.03	15.64	34.60	73.32
NCL	3.14	2.82	8.10	9.87	11.54	21.89
WCL	3.18	2.54	6.81	10.22	25.04	50.04
SECL	5.49	5.06	14.37	17.05	8.41	18.64
MCL	8.71	7.15	20.91	26.67	21.78	27.55
NEC	0.00	0.01	0.07	0.00	-100.00	-100.00
CIL	29.32	24.29	68.64	92.71	20.73	35.06
SCCL	3.92	1.85	5.76	11.64	111.43	102.12
Total	33.24	26.14	74.40	104.35	27.16	40.25

(ii) Road

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.21	0.15	0.49	0.90	38.93	82.35
BCCL	0.51	0.42	1.08	1.65	19.39	53.72
CCL	0.85	0.88	2.18	3.07	-2.97	40.40
NCL	1.70	1.00	2.18	4.74	69.70	117.33
WCL	1.45	0.69	1.99	5.35	109.70	168.93
SECL	4.40	2.75	7.44	13.12	60.12	76.47
MCL	3.33	2.22	7.33	9.04	49.84	23.42
NEC	0.00	0.00	0.02	0.00	-100.00	-100.00
CIL	12.43	8.11	22.70	37.87	53.30	66.83
SCCL	0.93	0.55	1.19	2.94	70.33	146.60
Total	13.36	8.66	23.89	40.81	54.38	70.81

(iii) MGR

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.83	0.88	3.01	2.77	-6.34	-8.16
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.16	3.73	11.89	12.93	11.48	8.76
WCL	0.06	0.08	0.15	0.18	-25.32	15.89
SECL	2.27	2.03	6.54	7.19	11.77	9.95
MCL	1.15	1.38	4.19	3.61	-16.38	-13.94
NEC	0.00	0.00	0.00	0.00		
CIL	8.47	8.10	25.78	26.67	4.51	3.44
SCCL	0.56	0.47	1.49	1.98	19.91	32.91
Total	9.03	8.57	27.27	28.64	5.35	5.04

(iv) Conveyor Belt

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.000	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.28	0.27	0.88	0.81	2.97	-8.18
WCL	0.01	0.02	0.07	0.02	-76.19	-68.18
SECL	0.55	0.50	1.63	1.57	10.66	-4.11
MCL	0.00	0.10	0.33	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.83	0.88	2.91	2.39	-5.88	-17.68
SCCL	0.05	0.01	0.03	0.14	257.14	364.52
Total	0.88	0.90	2.94	2.54	-1.78	-13.64

(iv) Total Despatch- All Modes

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	3.123	3.114	10.15	10.997	0.29	8.39
BCCL	2.471	1.52	3.80	7.587	62.57	99.71
CCL	5.6	4.405	11.21	18.709	27.13	66.93
NCL	9.271	7.814	23.04	28.343	18.65	23.00
WCL	4.796	3.48	9.36	16.235	37.82	73.41
SECL	12.71	10.34	29.98	38.928	22.92	29.86
MCL	13.188	10.848	32.75	39.315	21.57	20.04
NEC	0	0.012	0.09	0	-100.00	-100.00
CIL	51.16	41.53	120.38	160.12	23.18	33.02
SCCL	5.46	2.88	8.47	16.70	89.52	97.19
Total	56.62	44.41	128.84	176.82	27.48	37.24

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	2.643	2.81	9.15	9.13	-6.01	-0.31
BCCL	1.914	1.20	2.84	5.86	60.03	106.08
CCL	4.81	3.37	9.05	15.95	42.73	76.19
NCL	7.851	6.64	20.08	24.69	18.20	22.96
WCL	3.962	2.84	7.91	13.48	39.65	70.47
SECL	10.18	7.33	22.47	30.16	38.82	34.25
MCL	8.328	6.86	22.02	25.96	21.47	17.86
NEC	0.00	0.00	0.06	0.00	-100.00	-100.00
CIL	39.69	31.05	93.58	125.21	27.82	33.81
SCCL	4.59	2.27	7.28	13.86	101.85	90.49
Total	44.28	33.32	100.86	139.08	32.87	37.90

(ii) CPP

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.02	0.00	0.01	0.04	375.00	272.73
BCCL	0.00	0.00	0.00	0.00		
CCL	0.23	0.24	0.45	0.52	-5.74	14.76
NCL	0.54	0.58	1.84	1.74	-6.21	-5.17
WCL	0.10	0.08	0.16	0.34	21.25	116.46
SECL	0.89	1.25	2.97	2.47	-28.91	-16.72
MCL	2.00	1.46	5.39	5.73	37.50	6.48
NEC	0.00	0.00	0.00	0.00	-100.00	-100.00
CIL	3.78	3.62	10.82	10.85	4.56	0.32
SCCL	0.24	0.249	0.390	0.97	-3.61	148.72
Total	4.02	3.87	11.21	11.82	4.04	5.49

(ii) Steel Sector

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.031	0.019	0.055	0.061	63.16	10.91
BCCL	0.072	0.086	0.277	0.251	-16.28	-9.39
CCL	0.02	0.075	0.175	0.053	-73.33	-69.71
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.016	0.016	0.00	-100.00	-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.12	0.20	0.52	0.37	-37.24	-30.21
SCCL	0.00	0.00	0.00	0.00		
Total	0.12	0.20	0.52	0.37	-37.24	-30.21

(iii) Cement Sector

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.008	0.004	0.011	0.026	100.00	136.36
BCCL	0.00	0.00	0.00	0.00		
CCL	0.004	0.00	0.00	0.014		
NCL	0.01	0.025	0.051	0.036	-60.00	-29.41
WCL	0.155	0.189	0.298	0.409	-17.99	37.25
SECL	0.16	0.202	0.46	0.426	-20.79	-7.39
MCL	0.048	0.018	0.029	0.1	166.67	244.83
NEC	0.00	0.006	0.02	0.00	-100.00	-100.00
CIL	0.39	0.44	0.87	1.01	-13.29	16.34
SCCL	0.25	0.14	0.24	0.73	78.57	206.72
Total	0.64	0.58	1.11	1.74	8.73	57.27

(iv) Sponge Iron Sector

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	0.027	0.015	0.038	0.086	80.00	126.32
BCCL	0.00	0.00	0.00	0.00		
CCL	0.05	0.073	0.157	0.145		
NCL	0.02	0.021	0.035	0.1	-4.76	185.71
WCL	0.021	0.012	0.017	0.075	75.00	341.18
SECL	0.34	0.612	1.349	0.872	-44.44	-35.36
MCL	0.16	0.193	0.497	0.496	-17.10	-0.20
NEC	0.00	0.00	0.00	0.000		
CIL	0.62	0.93	2.09	1.77	-33.26	-15.24
SCCL	0.01	0.003	0.008	0.032	166.67	300.00
Total	0.63	0.93	2.10	1.81	-32.62	-14.04

(iv) Total Offtake-All Sectors

Subs	June'2021	Despatch Status			Growth(%)	
	Actual	June'2020	Upto June'2020	Upto June'2021	M-O-M	Y-O-Y
ECL	3.123	3.114	10.15	10.997	0.29	8.39
BCCL	2.471	1.52	3.80	7.587	62.57	99.71
CCL	5.6	4.405	11.21	18.709	27.13	66.93
NCL	9.271	7.814	23.04	28.343	18.65	23.00
WCL	4.796	3.481	9.36	16.235	37.78	73.41
SECL	12.71	10.339	29.98	38.927	22.93	29.86
MCL	13.188	10.848	32.75	39.322	21.57	20.06
NEC	0	0.012	0.09	0	-100.00	-100.00
CIL	51.16	41.53	120.38	160.12	23.18	33.02
SCCL	5.46	2.88	8.47	16.70	89.58	97.17
Total	56.62	44.41	128.85	176.82	27.48	37.23

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	June'30 2021	June'30 2020	June' 2020	June'2021	June' 2021	June'2020
ECL	3.20	3.21	10.06	7.92	40.40	31.91
BCCL	2.02	3.39	4.82	5.83	34.65	70.33
CCL	4.62	10.41	8.54	12.86	35.93	121.90
NCL	7.74	7.28	26.47	25.76	30.05	27.50
WCL	9.05	15.35	10.41	10.39	87.10	147.45
SECL	18.47	15.19	27.38	27.70	66.68	55.48
MCL	18.30	20.71	33.31	33.51	54.61	62.17
CIL	63.40	75.54	121.02	123.97	51.14	62.42
SCCL	3.51	3.51	9.501	15.569	22.52	36.96
Total	66.91	79.05	130.52	139.54	47.95	60.57

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production during June 2021			June'2020	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	June'2021	June'2020	Y-o-Y
Departmental	1.70	1.75	102.88	1.65	6.00	4.69	4.37	7.41
Outsourced	0.07	0.13	187.14	0.14	-6.43	0.27	0.33	-19.39
Total	1.77	1.88	106.21	1.79	5.03	4.96	4.70	5.53

Table 5.2: Production of Power (MU)

Company	Production during June 2021			June'2020	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	June'2021	June'2020	Y-o-Y
NLCIL	1526.65	1952.15	127.87	1425.87	36.91	5311.71	4385.67	21.12
NTPL	658.00	377.32	57.34	486.48	-22.44	1326.92	1312.93	1.07
Total	2184.65	2329.47	106.63	1912.35	21.81	6638.63	5698.60	16.50

Table 5.3: Power from Renewable Sources (MU)

Sources	Production during June 2021			June'2020	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	June'2021	June'2020	Y-o-Y
Wind Power	18.10	14.81	81.82	18.11	-18.22	27.26	28.24	-3.47
Solar Power	157.40	184.17	117.01	166.68	10.49	545.27	502.45	8.52
Total	175.50	198.98	113.38	184.79	7.68	572.53	530.69	7.88

Table 5.4: Productivity

Mode of Production	Productivity during June 2021			June'2020	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	June'2021	June'2020	Y-o-Y
Mines (in te)	14.57	18.22	125.05	14.3	27.41	15.96	14.01	13.92
TPP (Kwh)	39066	46676	119.48	26218	78.03	43641	28820	51.43

Table 5.5: OBR (in MM3)

Mode	Production during June 2021			Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		June'2020	June'2021	
Departmental	13.58	13.25	97.57	11.89	11.41	39.04	28.86
Outsourced	0.50	0.45	90.00	0.93	-51.46	0.98	2.53
Total	14.08	13.70	97.30	12.82	6.86	40.02	31.38

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during June 2021 (in %)		Actual Status during June 2020 (in %)		Actual Status upto June 2021 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	64.6	93.29	64	96.63	62.44	95.46	55.41	95.65	7.03	-0.19
Mine 1A	71.28	98.82	49.93	94.48	66.94	98.4	43.12	96.14	23.82	2.26
Mine 2	54.12	99.34	51.86	97.56	50.48	97.74	36.47	98.62	14.01	-0.88

Table 5.7: Sales

Power Sales

Subs	Sales during June 2021				Upto June		
	Target	Actual	June'2020	Growth(%) M-o-M	June'2021	June'2020	Growth(%) Y-o-Y
NLCIL (MU)	933.68	1705.21	1210.08	40.92	4607.67	3746.83	22.98
NTPL (MU)	620	348.2	451.96	-22.96	1226.65	1215.84	0.89
Total Exp (MU)	1553.68	2053.41	1662.04	23.55	5834.32	4962.67	17.56
Lignite Sales							
M/s TAQA (LT)	0.68	1.38	0.52	165.38	4.47	2.88	55.21
Direct Sales (LT)	1.25	2.06	0.56	267.86	5.7	1.58	260.76
Total Sales (LT)	1.93	3.44	1.08	218.52	10.17	4.46	128.03

Financial Performance

Table 6.1: Capital Expenditure

Subs/Com	Budget Estimate	Exp. during the June 2021			Exp. upto June 2021		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	1210	168.19	23.08	628.73	237.29	42.35	460.31
BCCL	875	26.07	18.54	40.61	118.46	27.74	327.04
CCL	1760	63.7	99.69	-36.10	332.79	101.51	227.84
NCL	1640	25.01	50.6	-50.57	285.23	148.75	91.75
WCL	875	35.38	12.24	189.05	45.46	17.59	158.44
SECL	4675	129.64	402.42	-67.78	284.62	435.29	-34.61
MCL	4675	454.44	54.8	729.27	483.66	65.08	643.18
CIL(Inc. CMPDIL)	1290	4.06	4.05	0.25	53.6	5.8	824.14
CIL	17000	906.49	665.42	36.23	1841.11	844.11	118.11
SCCL	2300	41.82	134	-68.79	218.46	193.6	12.84
NLCIL Stand Alone	760	7.53	32.18	-76.60	24.03	107.3	-77.60
NLCIL JVs	1990	217.62	147.38	47.66	495.48	353.1	40.32
NLCIL	2750	225.15	179.56	25.39	519.51	460.4	12.84
Total	22050	1173.46	978.98	19.87	2579.08	1498.11	72.16

Table 6.2: Head-wise Capital Expenditure
Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp. in June	Upto June'21	% Exp
Plant & Machinery	4124.56	454.98	991.02	11.03
Safety Plant & Machinery	1327.89	0.05	0.66	0.00
Development	882.39	159.16	239.60	18.04
Building (Factory)	24.86	0.59	1.11	2.37
Building (Others)	701.63	11.97	83.03	1.71
Furniture & Fixtures	2.71	0.21	0.25	7.75
Lands	3216.25	233.81	336.36	7.27
Vehicles	16.63	0.00	0.00	0.00
Railway Sidings	6288.61	166.41	566.63	2.65
Environment	14.6	0.00	0.00	0.00
Solar Power	460.9	2.42	5.44	0.53
TPP	185.51	0.25	0.90	0.13
Others	4803.46	143.63	354.08	2.99
Total	22050	1173.46	2579.08	5.32

Note: Company-wise Details are given in Tables in Annex

6. Total Manpower of CIL is as on 257023 1st June 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 54444, whereas in term of Coal production upto June 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto June 2021, has Manpower strength of 21885 only.

Total Manpower of CIL & its subsidiaries

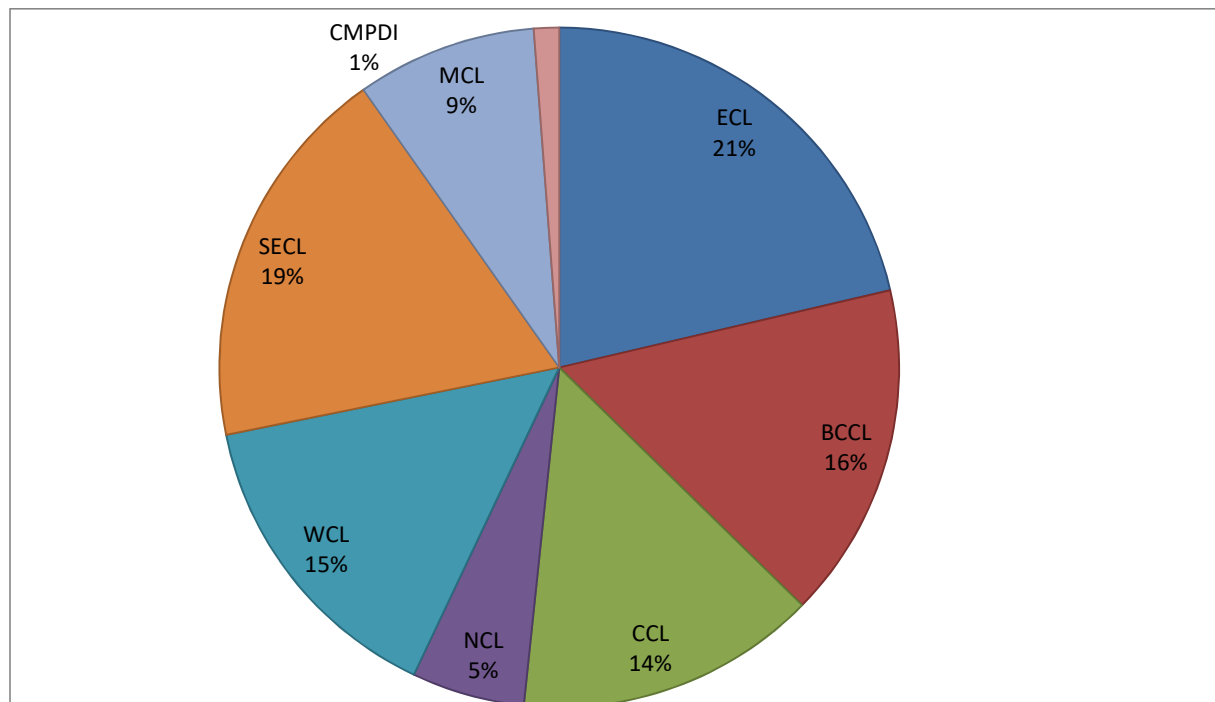


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	June'21	Change
ECL	54866	54444	-422
BCCL	41149	40767	-382
CCL	36717	36580	-137
NCL	13801	13715	-86
WCL	38097	37709	-388
SECL	47481	46938	-543
MCL	21902	21885	-17
NEC	983	968	-15
CMPDI	3068	3049	-19
DCC	216	209	-7
CIL HQ	736	759	23
Total CIL	259016	257023	-1993
SCCL	43895	43386	-509
NLCIL	11379	11023	-356
Total Manpower	314290	311432	-2858

7.CIL out-standing dues have decreased by Rs 1221.06 crores and stood at Rs 21910.38 crores as on 30th June 2021 compared to Rs 23131.44 crores as on 31st March 2021. 69% of the out-standing dues of CIL belongs to ECL,BCCL,CCL and NCL.

Company-wise Debtors Due chart as on 30th June'21

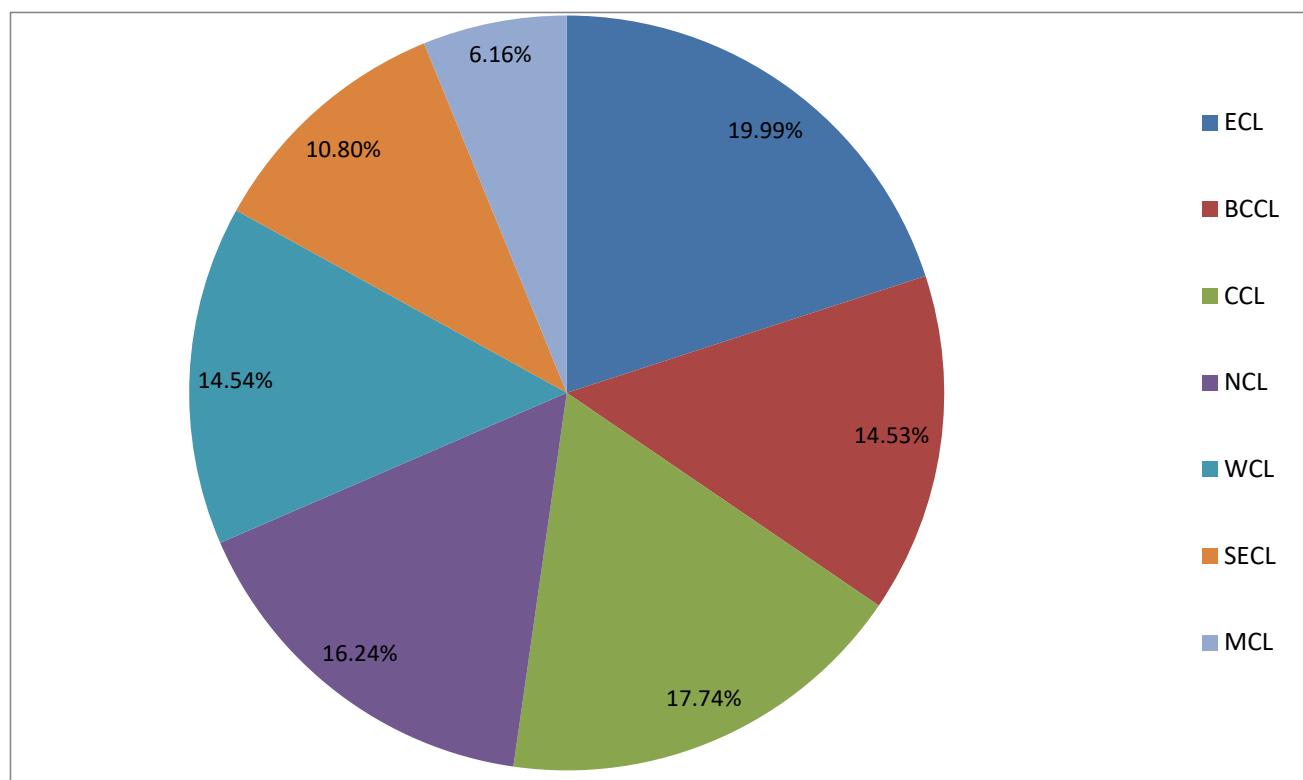


Table 7.1: Debtors due as on 30th June'21

Rs Cr

Subsidiary/Compa	Due as on last Day of		
	June'21	Mar'21	Change
ECL	4380.00	4,793.34	413.34
BCCL	3183.66	3,639.03	455.37
CCL	3887.00	4,213.61	326.61
NCL	3558.41	3,118.18	-440.23
WCL	3184.86	3,461.54	276.68
SECL	2366.81	2,465.69	98.88
MCL	1349.64	1,428.88	79.24
NEC	11.17	11.17	0.00
Total CIL	21910.38	23131.44	1,221.06
SCCL	4629.4	2932.28	-1,697.12
NLCIL	6584.12	6182.63	-401.49
NTPL	1100.338	2093.35	993.01
Total NLCIL	7684.458	8275.98	591.52
Total Debtors Due	34224.238	34339.7	115.46

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5139.59 crores i.e 23.46 % of total dues.

Age-wise Debtors Dues chart as on 30th June'21

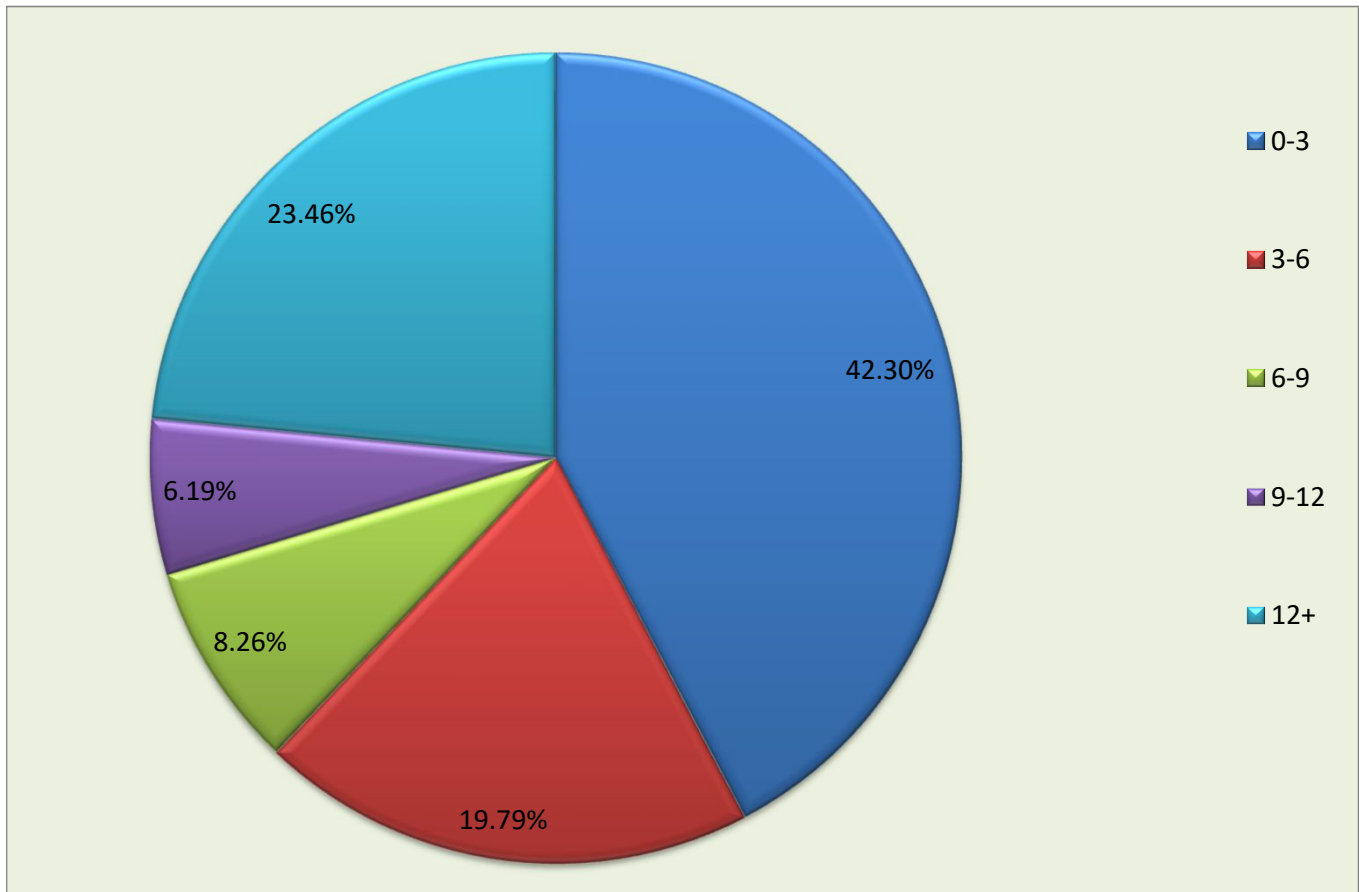


Table 7.3: Age-wise Debtors Dues as on 30th June'21

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	855.07	928.99	363.23	661.43	1571.28	4380.00
BCCL	1738.74	443.04	271.45	122.99	607.44	3183.66
CCL	1389.00	579.00	289.00	307.00	1323.00	3887.00
NCL	1724.74	984.25	530.92	5	313.6	3558.41
WCL	2321.98	799.87	0	0	63.01	3184.86
SECL	177.18	451.06	280.18	247.44	1210.95	2366.81
MCL	1062.10	149.77	74.99	12.47	50.31	1349.64
Total CIL	9268.81	4335.98	1809.77	1356.23	5139.59	21910.38
Percentage Share	42.30	19.79	8.26	6.19	23.46	100.00

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June'21	% Expenditure
1	Plant & Machinery	2251.79	289.78	670	12.87
2	Safety Plant & Machinery	1307.81			0.00
3	Development	630.02	151.44	205.36	24.04
4	Building (Factory)				
5	Building (Others)	538.2		39.64	0.00
6	Furniture & Fixtures				
7	Lands	2707.05	231.45	268.11	8.55
8	Vehicles				
9	Transportation including Railway Sidings	5849.81	160.57	504.05	2.74
10	Environment				
11	Solar Power				
12	TPP				
13	Others	3715.32	73.26	153.95	1.97
Total		17000	906.49	1841.10	5.33

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

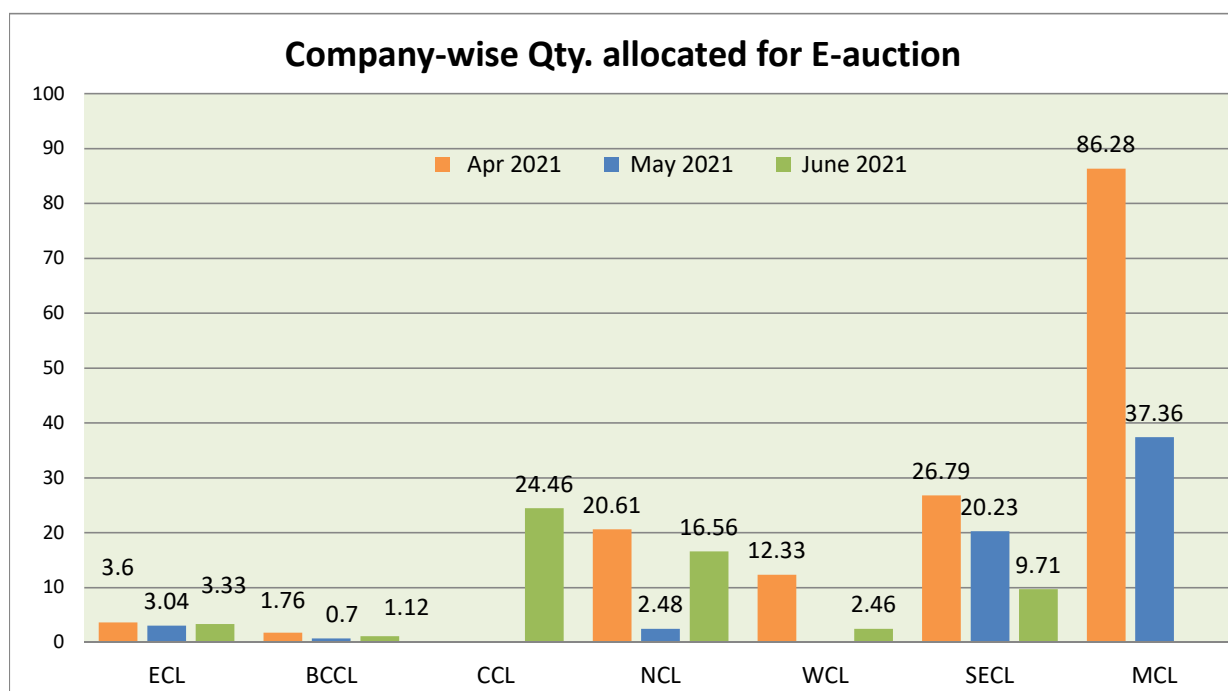
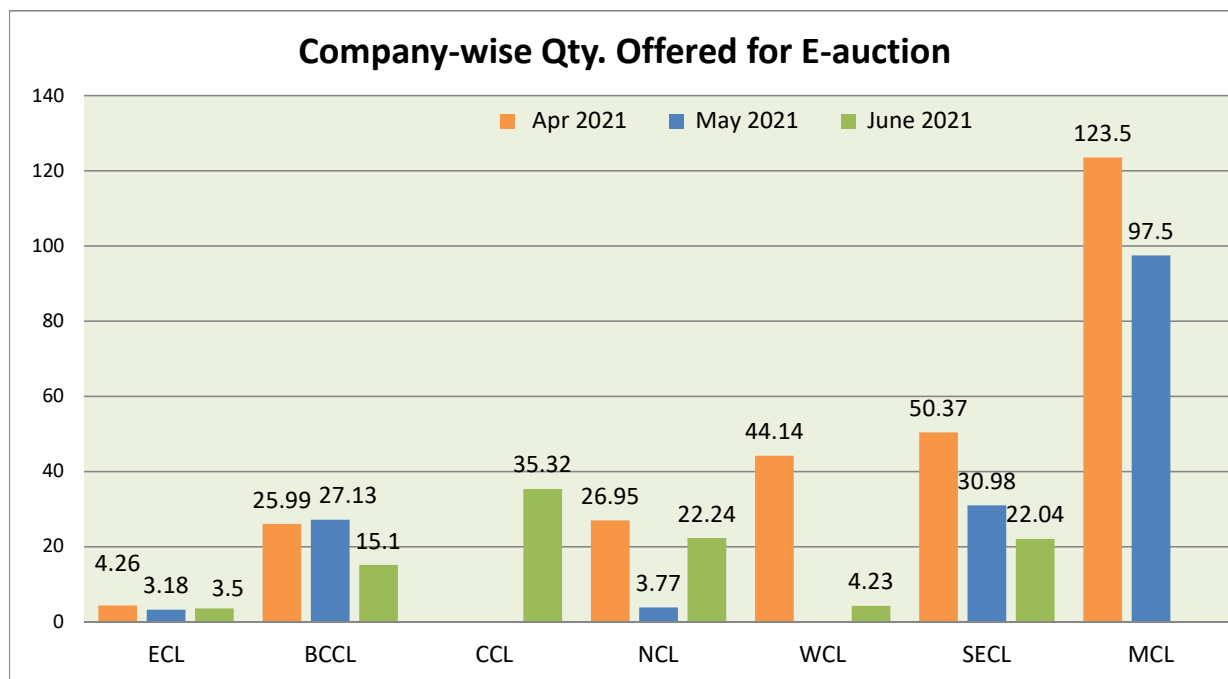
Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June'21	% Expenditure
1	Plant & Machinery	551.64	18.35	50.04	3.33
2	Safety Plant & Machinery	20.08	0.05	0.66	0.25
3	Development	200.06	7.72	34.24	3.86
4	Building (Factory)	24.86	0.59	1.11	2.37
5	Building (Others)	119.02	11.96	20.99	10.05
6	Furniture & Fixtures	2.71	0.21	0.25	7.75
7	Lands	325.19	0.14	53.35	0.04
8	Vehicles	16.23	-	-	0.00
9	Railway Sidings	338.80	0.14	51.48	0.04
10	Environment				
11	Solar Power	460.90	2.42	5.44	0.53
12	TPP	185.51	0.25	0.90	0.13
13	Others	55.00	-	-	0.00
Total		2300	41.82	218.46	1.82

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June'21	% Expenditure
1	Plant & Machinery	1,321.13	146.85	270.98	11.12
2	Safety Plant & Machinery				
3	Development	52.31			
4	Building (Factory)				
5	Building (Others)	44.41	0.01	22.40	0.02
6	Furniture & Fixtures				
7	Lands	184.01	2.22	14.90	1.21
8	Vehicles	0.40			0.00
9	Railway Sidings	100.00	5.70	11.10	5.70
10	Environment	14.60			0.00
11	Solar Power				
12	TPP				
13	Others	1,033.14	70.37	200.13	6.81
Total		2750	225.15	519.51	8.19

Table 8.1: E-auction company-wise

In the Q1 of FY2021-22, 50.50 % of coal offered by Coal India (CIL) subsidiary .i.e. 272.82 LT of coal allocated against 540.20 LT of coal quantity offered. Further, Coal India got 19 % higher amount than notified price in Q1 of FY 2021-22.

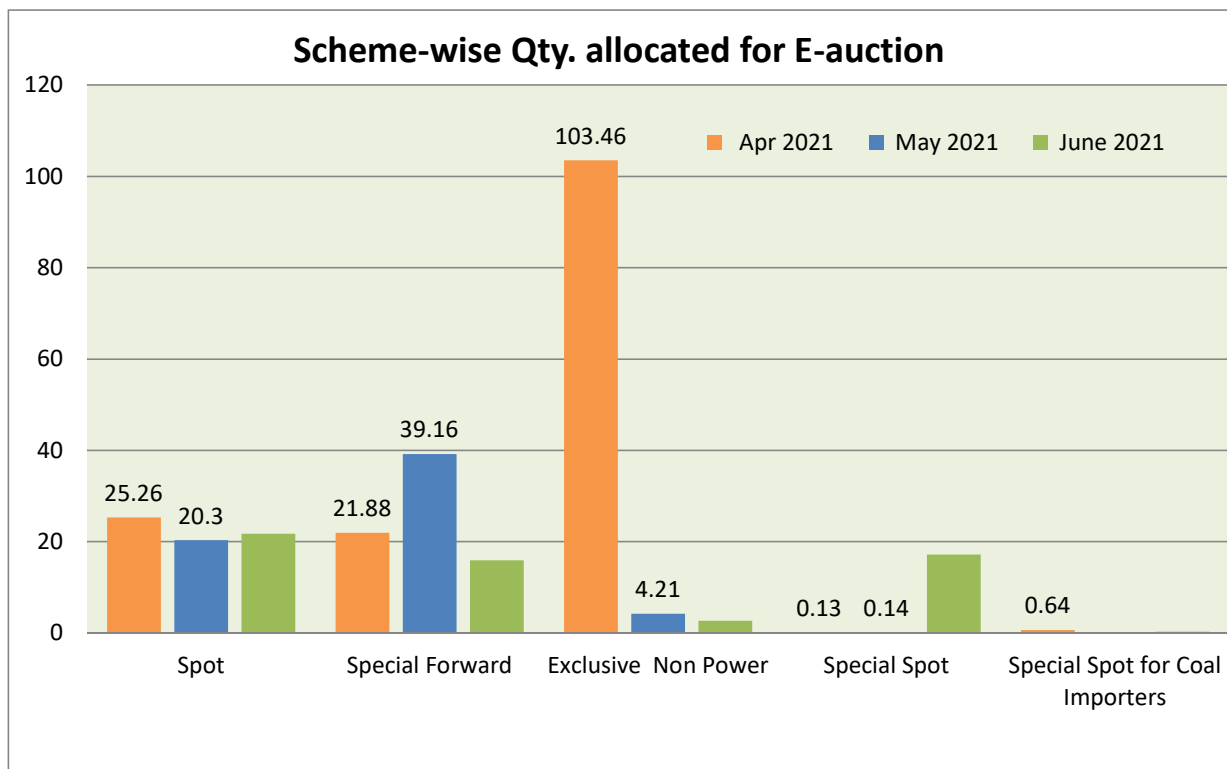
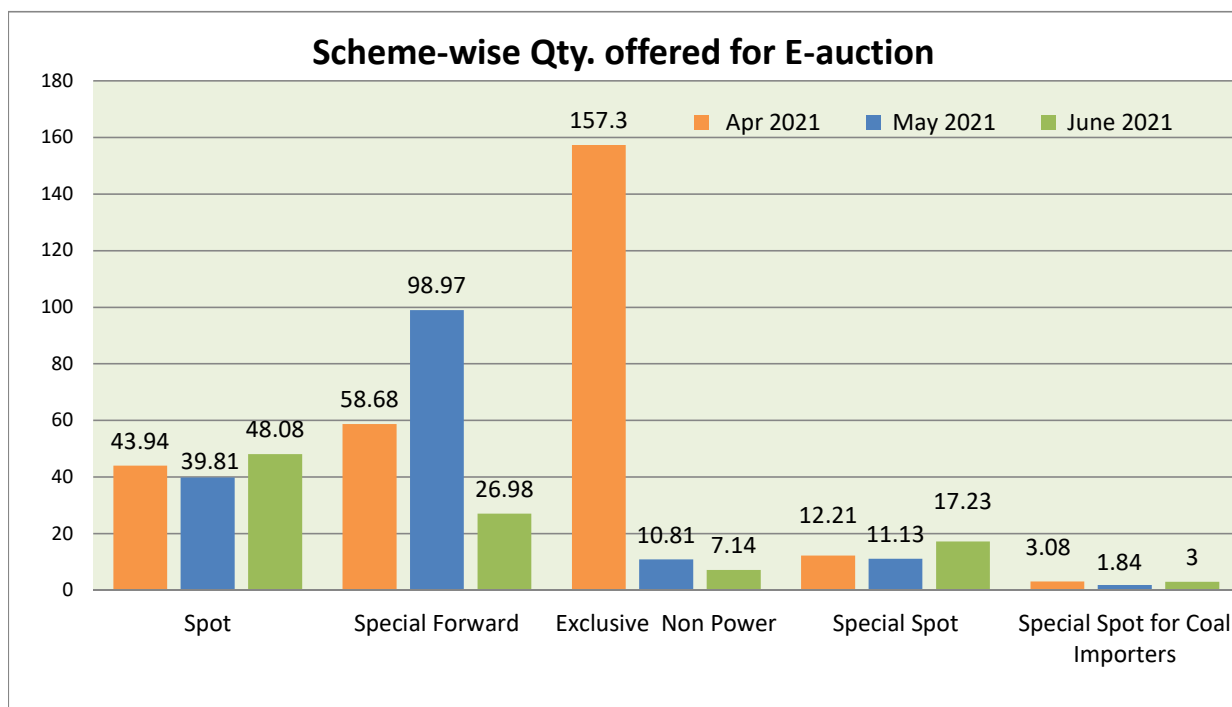


Company-wise Performance in June 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	3.50	15.10	35.32	22.24	4.23	22.04	0.00	102.43
Total Qty allocated (in LT)	3.33	1.12	24.46	16.56	2.46	9.71	0.00	57.64
Percentage Qty allocated (in %)	95%	7%	69%	74%	58%	44%		56%
Total Notified Value (in Cr. Rs.)	108.17	21.82	349.88	207.22	58.19	116.16	0.00	861.44
Total Booking Value (in Cr. Rs.)	163.30	26.93	409.96	258.96	65.95	168.54	0.00	1093.64
% increase over Notified Price	51%	23%	17%	25%	13%	45%		27%

Company-wise Performance upto June 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	10.94	68.22	35.32	52.96	48.37	103.39	221.00	540.20
Total Qty allocated (in LT)	9.97	3.58	24.46	39.65	14.79	56.73	123.64	272.82
Percentage Qty allocated (in %)	91%	5%	69%	75%	31%	55%	56%	51%
Total Notified Value (in Cr. Rs.)	324.30	100.83	349.88	614.26	324.22	606.85	1168.76	3489.10
Total Booking Value (in Cr. Rs.)	465.10	118.92	409.96	713.71	371.07	782.46	1274.51	4135.73
% increase over Notified Price	43%	18%	17%	16%	14%	29%	9%	19%

Table 8.2: E-auction scheme-wise

In the Q1 of FY2021-22, **a.** There has been moderate demand of spot and Exclusive Non-power. **b.** Low demand of Special Forward and special spot scheme. **c.** there has been very low demand for Special Spot for Coal Importers scheme.



Scheme-wise performance in June 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	48.08	26.98	7.14	17.23	3	102.43
Qty. allocated (in LT)	21.71	15.88	2.63	17.18	0.24	57.64
% Qty. allocated	45%	59%	37%	100%	8%	56%
Notified Value (in Cr. Rs.)	410.11	144.48	57.46	241.84	7.55	861.44
Booking Value (in Cr. Rs.)	564.41	163.54	80.13	277.25	8.31	1093.64
% increase over Notified Price	38%	13%	39%	15%	10%	27%

Scheme-wise performance upto June 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	131.83	184.63	175.25	40.57	7.92	540.2
Qty. allocated (in LT)	67.27	76.92	110.3	17.45	0.88	272.82
% Qty. allocated	51%	42%	63%	43%	11%	51%
Notified Value (in Cr. Rs.)	1124.2	685.85	1403.62	249.15	26.27	3489.1
Booking Value (in Cr. Rs.)	1464.5	776.35	1579.51	286.47	28.9	4135.73
% increase over Notified Price	30%	13%	13%	15%	10%	19%

Electricity Generation

Electricity Generation during June 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during June			Generation upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	85437.76	78147.17	9.33	276641.8	222846.64	24.14
Nuclear	3892.12	3764.73	3.38	11256.02	11422.35	-1.46
Hydro	16008.32	17015.82	-5.92	36026.03	41163.37	-12.48
Bhutan Imp.	1121.4	1214.5	-7.67	1841.7	2256.5	-18.38
Total Conventional	106459.6	100142.22	6.3	325765.55	277688.86	17.3
Wind	9725.45	7895.79	23.17	20543.35	17607.54	16.67
Solar	6006.22	4703.25	27.70	18123.06	15674.99	15.62
Biomass	317.59	299.25	6.13	908.21	882.45	2.92
Bagasse	151.36	182.81	-17.20	1439.81	1682.53	-14.43
Small Hydro	725.57	820.86	-11.61	1720.26	2281.65	-24.60
Others	164.11	123.46	32.93	520.15	193.19	169.24
Total Renewable	17090.30	14025.42	21.85	43254.84	38322.35	12.87
Total Generation	123549.9	114167.64	8.22	369020.39	316011.21	16.77
% Share of RE	13.83	12.28	1.55	11.72	12.13	-0.41
% Share of Coal & lignite	66.38	63.99	2.39	72.09	65.71	6.38

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during June			Generation upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	78700.37	70142.52	12.20	256686.88	198928.93	29.03
Lignite	3306.28	2912.79	13.51	9330.14	8718.61	7.01
Gas	3424.49	5081.06	-32.60	10604.52	15166.34	-30.08
Diesel	6.59	10.8	-38.98	20.26	32.76	-38.16
Total Thermal	85437.73	78147.17	9.33	276641.8	222846.64	24.14

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During June			Upto June		
	Jun-21	Jun-20	Growth (%) M-o-M	Jun-21	Jun-20	Growth (%) Y-o-Y
Non Coking	11.85	8.28	43.17	40.81	31.09	31.24
Coking	4.06	2.46	65.13	13.21	8.87	48.90
Anthracite	0.08	0.10	-25.34	0.45	0.35	27.98
PCI Coal	0.97	0.77	25.63	3.65	2.41	51.41
Pet Coke	0.31	0.11	169.63	0.76	0.37	102.92
Met Coke	0.31	0.79	-60.26	0.90	3.05	-70.42
Total	17.57	12.51	40.46	59.77	46.14	29.53

Source: ICMW

Coal Import in June 2021

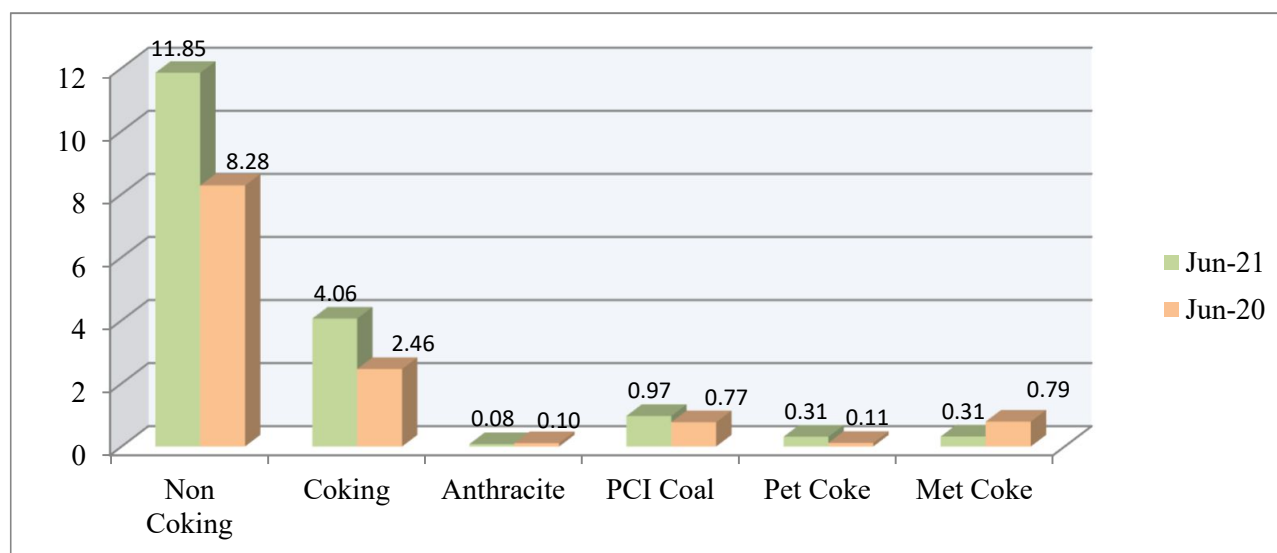


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	50.38	37.88	32.98	188.30	156.71	20.16
Maharashtra	7.35	7.73	-4.99	36.90	27.30	35.18
Goa	5.30	4.27	24.34	22.82	20.42	11.75
Karnataka	2.64	4.87	-45.67	16.62	9.43	76.27
Tamil Nadu	11.61	12.16	-4.48	38.77	26.59	45.82
Puducherry	2.03	1.32	53.75	12.86	10.79	19.20
Andhra Pradesh	55.50	33.04	67.97	160.35	118.85	34.92
Odisha	31.42	16.16	94.40	90.37	57.89	56.12
West Bengal	9.48	7.68	23.46	30.62	21.43	42.90
Punjab	0.00	0.00		0.00	0.00	
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.02	0.01		0.04	0.01	
Others	0.00	0.00		0.00	12.00	
Total	175.74	125.12	40.46	597.66	461.41	29.53

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during June 2021
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.057	0.014	0.001	0.000	0.000	0.050	0.12
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Calciner	0.000	0.000	0.000	0.000	0.001	0.204	0.20
Calcium Carbide	0.079	0.000	0.000	0.000	0.000	0.000	0.08
Cement	2.025	0.000	0.000	0.000	0.000	0.052	2.08
Chemical & Petrochem	0.886	0.034	0.031	0.000	0.001	0.000	0.95
DRI	0.288	0.018	0.000	0.008	0.003	0.000	0.32
Power	2.979	0.000	0.000	0.000	0.001	0.000	2.98
Ferro Alloy	0.000	0.000	0.001	0.000	0.023	0.000	0.02
Graphite Electrode	0.000	0.000	0.000	0.000	0.001	0.008	0.01
Iron & Steel	0.483	3.556	0.045	0.961	0.260	0.000	5.30
Logistics	0.005	0.063	0.000	0.000	0.000	0.000	0.07
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Paper & Plywood	0.060	0.000	0.000	0.000	0.000	0.000	0.06
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Sugar	0.015	0.000	0.000	0.000	0.000	0.000	0.02
Textile	0.087	0.018	0.000	0.000	0.000	0.000	0.10
Traders	4.443	0.309	0.000	0.000	0.007	0.000	4.76
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Others	0.442	0.046	0.000	0.000	0.012	0.000	0.50
Total	11.85	4.06	0.08	0.97	0.31	0.31	17.57

Source: ICMW

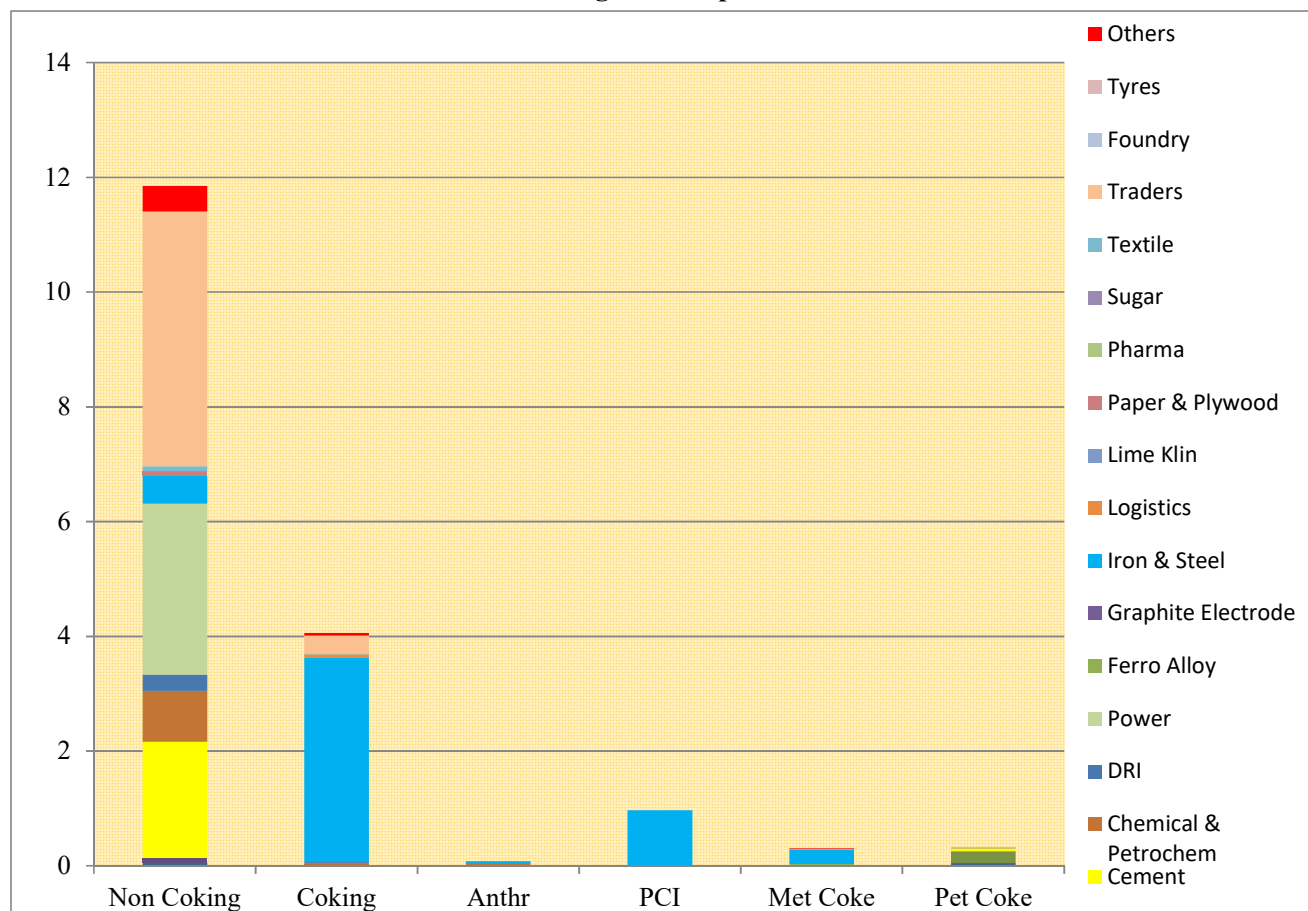
Sector Wise Non-coking coal Import in June 2021


Table 8.4: Grade-wise Non-Coking Coal Import during June 2021.

In Lakh Te

Port	G1	G2	G3	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Bedi													0.31	0.31
Bhavnagar													2.26	2.26
Dahej													5.74	5.74
Dhamra													6.16	6.16
Ennore													6.42	6.42
Gangavaram		1.26	0.88	1.10	2.28	3.02	1.57	0.05			0.65		4.10	14.92
Hazira													6.62	6.62
Jafrabad													0.07	0.07
Jaigad													2.43	2.43
Jakhau													0.24	0.24
Kakinada													0.62	0.62
Kandla	0.285	5.59	0.00	1.95	1.93					0.30	1.13		0.51	11.69
Karaikal													2.03	2.03
Kolkata													0.77	0.77
Krishnapatnam					0.30	0.82	2.78	1.46	1.43	0.70	0.77	0.73	12.36	21.36
Magdalla													2.01	2.01
Marmagao													1.58	1.58
Muldwarka													0.05	0.05
Mumbai & Jnpt													1.49	1.49
Mundra		1.27	0.00	1.59	1.65	1.54	0.00	1.41		0.95			1.23	9.65
Navlakhi													3.73	3.73
New Mangalore						0.78						0.10	0.49	1.37
Okha													0.49	0.49
Paradip													2.03	2.03
Pipavav													1.63	1.63
Porbandar													0.28	0.28
Sikka													0.07	0.07
Tuticorin / Voc													3.54	3.54
Vizag				0.14		4.67		0.50		1.08			0.57	6.95
Others													1.98	1.98
Total	0.285	8.12	0.88	4.78	6.17	10.83	4.35	3.423	1.428	3.034	2.54	0.828	71.807	118.48

Source: ICMW

Grade-wise Non-Coking Coal Import during the month of June 2021

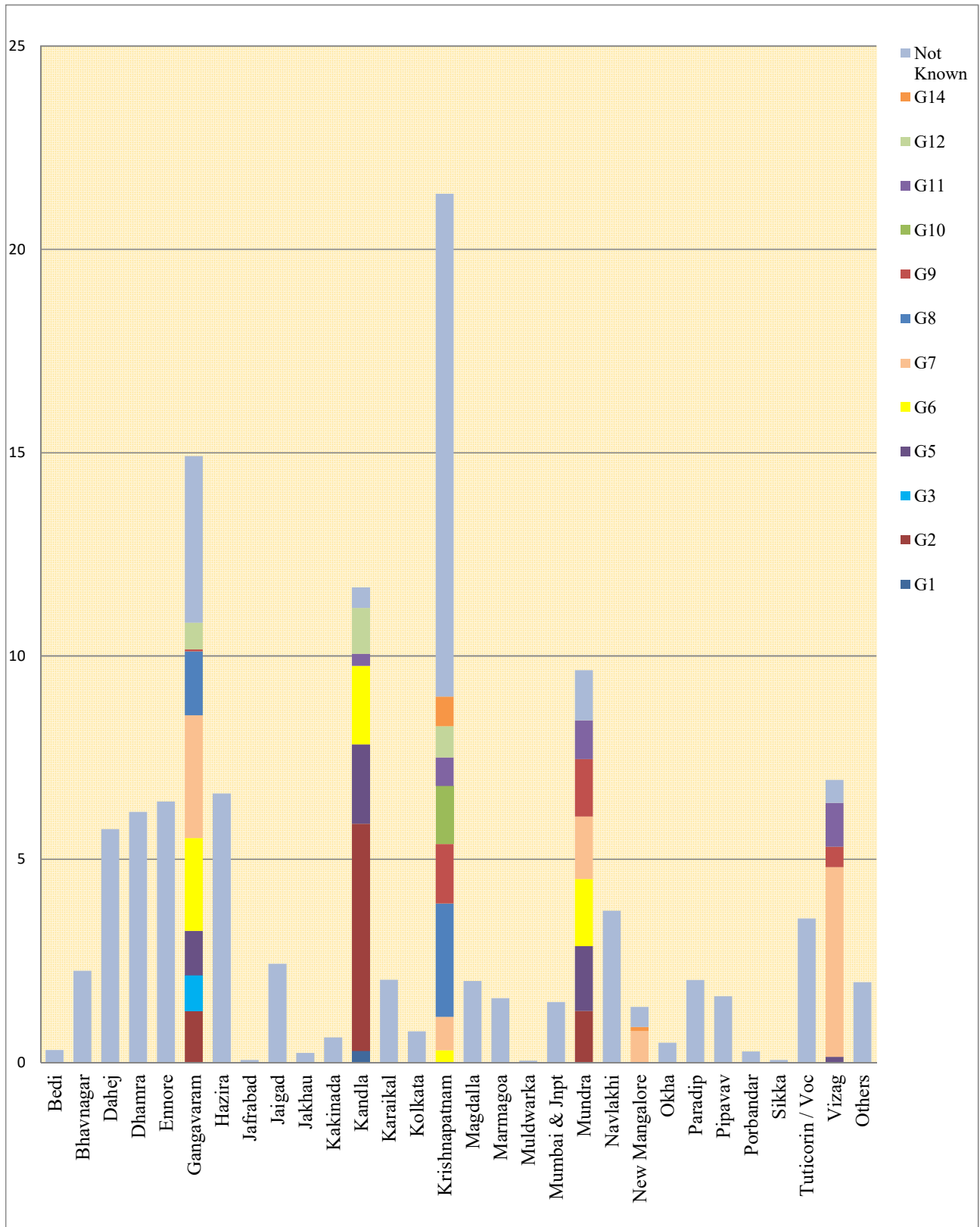


Table 8.5: Country-wise Non-coking Coal Import during June 2021

In Lakh Te

Port	G1	G2	G3	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Afghanistan													0.00	0.00
Australia			0.88	0.14	3.05	1.82	2.78	1.41	1.43				16.95	28.46
Indonesia					2.28		0.89			3.03	2.54	0.83	30.75	40.33
Kazakhstan				1.59									0.00	1.59
Mozambique													1.21	1.21
Russia													0.58	0.58
South Africa				1.15	0.83	9.01	0.68	2.01					16.04	29.73
United States	0.285	8.12		1.90									5.05	15.36
Others													1.22	1.22
Total	0.29	8.12	0.88	4.78	6.17	10.83	4.35	3.42	1.43	3.03	2.54	0.83	71.81	118.48

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during June 2021

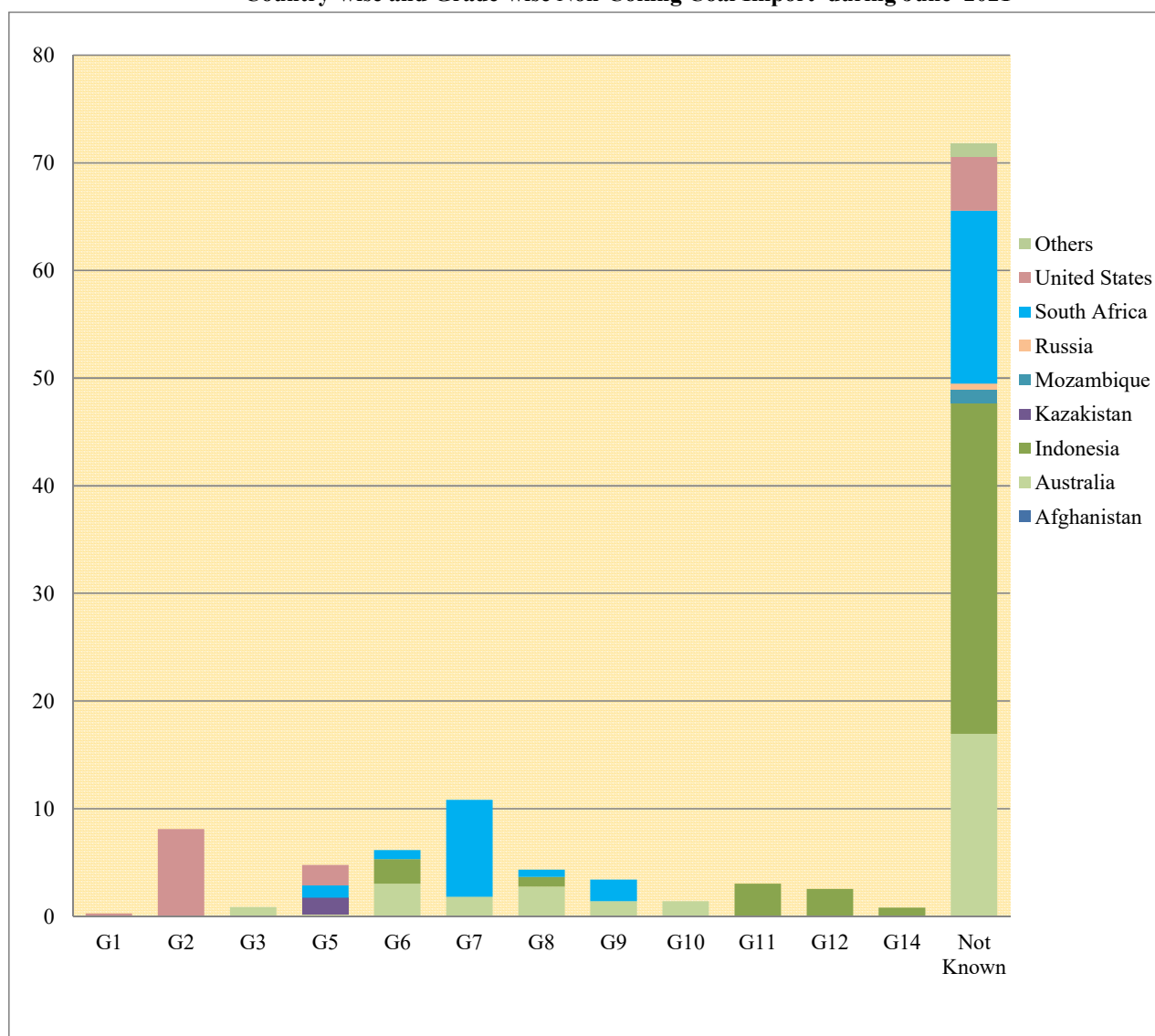


Table 8.6: Port and Country-wise Import of Non-Coking Coal during June 2021 (L Te)

Port	Afghanistan	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Others	Total
Bedi									0.31	0.31
Bhavnagar			1.68			0.58				2.26
Dahej		2.40	2.77				0.57			5.74
Dhamra							6.16			6.16
Ennore		2.50	1.30				1.38	1.24		6.42
Gangavaram		1.67	5.53				6.46	1.26		14.92
Hazira		2.67	3.95							6.62
Jafrabad									0.07	0.07
Jaigad		2.15	0.27							2.43
Jakhau									0.24	0.24
Kakinada		0.47	0.15							0.62
Kandla		1.40	1.93				0.58	7.77		11.69
Karaikal			2.03							2.03
Kolkata		0.03	0.28				0.47			0.77
Krishnapatnam		7.18	4.69		1.21		5.71	2.57		21.36
Magdalla			1.30				0.71			2.01
Marmagoa		1.58								1.58
Muldwarka									0.05	0.05
Mumbai & Jnpt			1.49							1.49
Mundra	0.00	4.60	0.95	1.59				2.50		9.65
Navlakhi			3.73							3.73
New Mangalore			0.59				0.78			1.37
Okha									0.49	0.49
Paradip			0.55				1.48			2.03
Pipavav		0.75	0.61				0.27			1.63
Porbandar							0.28			0.28
Sikka									0.07	0.07
Tuticorin / Voc			3.54							3.54
Vizag		0.59	1.48				4.88			6.95
Others		0.47	1.51							1.98
Total	0.00	28.46	40.33	1.59	1.21	0.58	29.73	15.36	1.22	118.48

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during June 2021 (US\$/te)

Port	Afghanistan	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Average Price
Bedi		92.05	67.16						72.13
Dahej			85.94			102.77			87.62
Dhamra		87.06	63.85				111.03		83.85
Ennore							100.11		100.11
Gangavaram		87.37	64.35				106.17	75.73	89.26
Hazira		120.75	62.73				93.63	75.27	81.24
Jafrabad		83.51	69.69						73.15
Jakhau		76.21	86.28						81.80
Kandla		89.18	49.43						65.33
Karaikal		78.12	70.50				102.61	100.36	90.42
Kolkata			68.07						68.07
Krishnapatnam		92.05	86.50				118.67		99.07
Magdalla		70.31	48.73		97.00		79.17	105.47	76.79
Marmagoa			82.79				132.63		89.91
Muldwarka		79.05							79.05
Mundra			89.12					658.21	444.80
Navlakhi	100	73.64	71.65	80.61				98.01	83.65
New Mangalore			63.92						63.92
Okha			66.62				109.95		85.19
Pipavav			65.91				112.45		100.82
Porbandar		84.80	127.61				121.29		115.33
Sikka							121.29		121.29
Vizag			73.63						73.63
Others		86.58	61.63				95.78		89.32

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during June 2021 (Rs/te)

Port	Afghanistan	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Average Price
Bedi		6862.33	4969.18						5347.81
Dahej			6178.53			7599.59			6336.43
Dhamra		6452.43	4739.95				8210.52		6214.30
Ennore							7427.01		7427.01
Gangavaram		6482.79	4769.34				7876.14	5600.23	6620.27
Hazira		8972.92	4782.39				6934.80	5577.51	6119.88
Jafrabad		6183.94	5169.27						5422.93
Jakhau		5641.47	6424.96						6076.75
Kandla		6648.37	3667.54						4859.87
Karaikal		5788.90	5220.69				7588.09	7448.56	6705.14
Kolkata			5039.51						5039.51
Krishnapatnam		6862.33	6396.68				8846.59		7368.53
Magdalla		5193.66	3616.28		7231.70		5858.65	7862.97	5705.75
Marmagoa			6162.21				9807.92		6683.02
Muldwarka		5845.44							5845.44
Mundra			6608.91					48909.64	33046.87
Navlakhi	7395	5445.42	5341.51	5961.11				7255.23	6193.04
New Mangalore			4737.38						4737.38
Okha			4926.64				8197.04		6328.24
Pipavav			4883.93				8341.41		7477.04
Porbandar		6283.68	9436.83				9042.17		8549.88
Sikka							9042.17		9042.17
Vizag			5405.22						5405.22
Others		6406.32	4575.47				7111.70		6630.21

Source: ICMW

Table 8.9: Coking Coal Import during June 2021

In L Te

Port	Australia	Canada	Mozambique	Russia	United Kingdom	United States	Total
Bedi	0.8						0.8
Dhamra	5.7					0.4	6.1
Ennore	0.5				0.0	0.5	1.0
Gangavaram	2.0		0.4			0.8	3.2
Hazira	0.0				0.0		0.0
Jaigad	1.3	0.6					1.9
Kandla	1.0						1.0
Kolkata	6.2		0.3			0.7	7.1
Krishnapatnam	1.7						1.7
Marmagao	2.8					0.8	3.5
Mundra	0.7						0.7
New Mangalore	0.7						0.7
Paradip	8.0		0.6	0.4		0.6	9.6
Pipavav	0.2						0.2
Vizag	2.7					0.5	3.1
Total	34.11	0.60	1.25	0.44	0.00	4.17	40.57

Source: ICMW

Coking Coal Import during June 2021

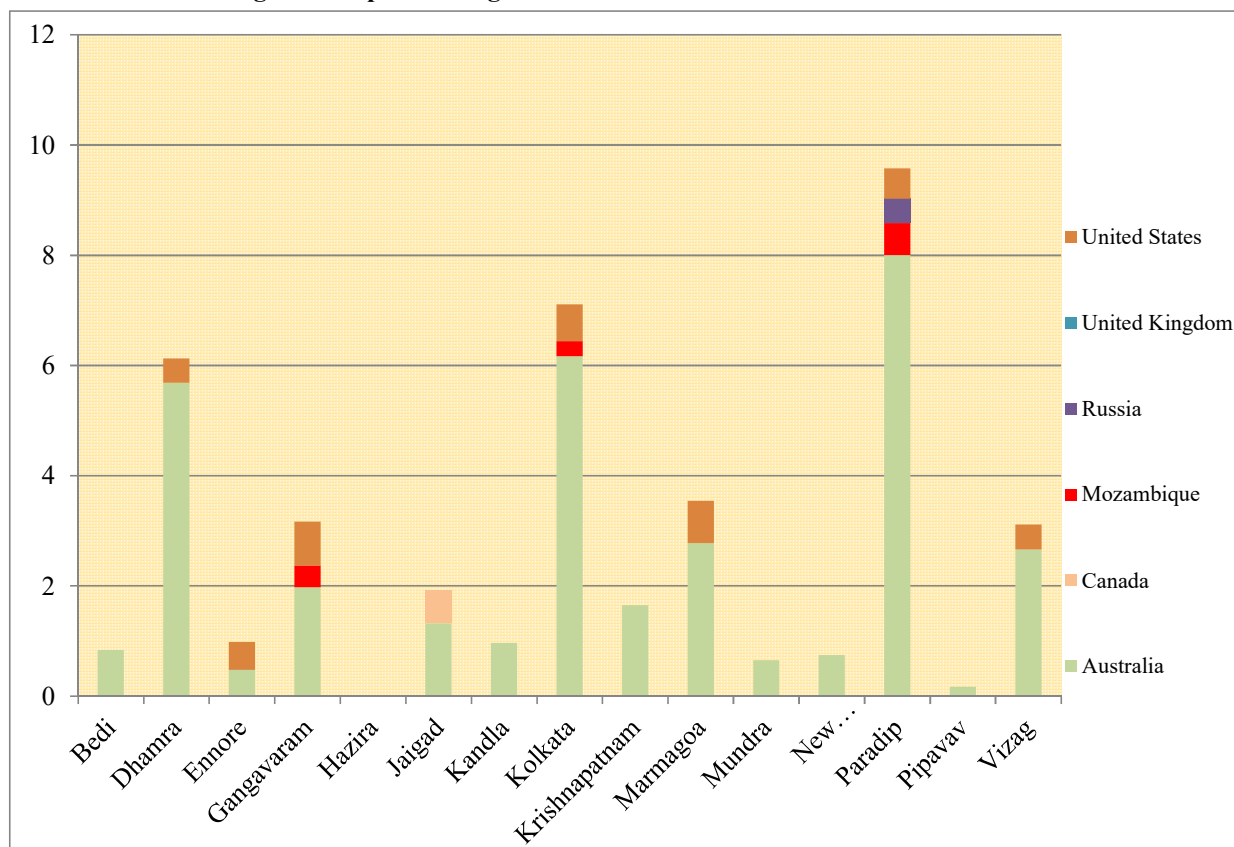


Table 8.10: Average Price of Imported Coking Coal during June 2021 (US\$/te)

Port	Australia	Canada	Mozambique	Russia	United Kingdom	United States	Average Price
Bedi	137.5						137.53
Dhamra	123.8					128.3	124.12
Ennore	132.0				439.0	150.3	302.79
Gangavaram	128.9		120.0			141.4	129.62
Hazira					407.5		407.47
Jaigad	133.5	129.3					131.70
Kandla	141.3						141.30
Kolkata	131.5		135.5			133.8	131.73
Krishnapatnam	137.8						137.80
Marmagao	136.9					125.0	134.14
Mundra	140.2						140.25
New Mangalore	124.0						124.01
Paradip	134.8		128.7	141.7		109.1	133.88
Pipavav	142.5						142.50
Vizag	134.2					142.6	135.69

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during June 2021 (Rs/te)

Port	Australia	Canada	Mozambique	Russia	United Kingdom	United States	Average Price
Bedi	10253.03						10253.03
Dhamra	9187.05					9561.93	9215.89
Ennore	9783.70				32519.36	11202.06	23566.93
Gangavaram	9590.76		8874.06			10539.95	9637.26
Hazira					30132.21		30132.21
Jaigad	9910.18	9639.19					9794.04
Kandla	10534.04						10534.04
Kolkata	9755.32		10104.75			9933.67	9776.09
Krishnapatnam	10222.76						10222.76
Marmagao	10177.39					9245.70	9962.39
Mundra	10455.43						10455.43
New Mangalore	9244.91						9244.91
Paradip	9997.14		9546.83	10560.03		8135.33	9932.19
Pipavav	10623.38						10623.38
Vizag	9938.56					10591.35	10057.25

Source: ICMW

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	11.85	8.28	43.17	40.81	31.09	31.24
Coking	4.06	2.46	65.13	13.21	8.87	48.90
Anthracite	0.08	0.10	-25.34	0.45	0.35	27.98
Total	15.98	10.84	47.49	54.46	40.32	35.10

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	26.684	26.358	1.24	78.784	53.106	48.35
Domestic Coal Supply	0.669	0.644	3.88	1.807	1.218	48.33
Coal Import	2.025	0.422	379.93	6.009	1.897	216.76

(ii) DRI Sector

Fig. in MT

Items	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.102	2.946	5.30	9.552	5.440	75.59
Domestic Coal Supply	0.625	0.929	-32.72	1.802	2.100	-14.19
Coal Import	0.288	0.034	747.05	0.608	0.112	442.86

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.227	4.946	25.90	18.864	12.549	50.32
Domestic Coal Supply	0.489	0.758	-35.49	1.558	2.384	-34.65
Coal Import	3.556	2.184	62.80	10.846	7.767	39.64

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	6.942	6.516	6.54	22.101	13.100	68.71
Import	6.556	5.294	23.84	25.012	20.141	24.18
Total	13.498	11.810	14.29	47.113	33.241	41.73

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	38.23	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.03	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.89	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	1.03	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	123.93	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	247.53	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	12.62	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	31-03-2018	31-03-2022	670.68	4	Delayed due to R&R, Railway siding and CHP. Construction of CHP and Rly Siding completed.
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2024	31-03-2024	1.09	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	469.85	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drivage. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drivage. Inclines have touched coal seam. In seam development is under progress.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.87	1	Delay in acquisition of land because of non-availability of land records at distt land record room. Revised PR for reorganisation of project was deliberated in Technical Committee held on 15.04.21.
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-07-2021	281.27	7	Repeated failure by HEC in adhering to timelines committed by them. 9 th time extension has been granted to M/s HEC up to July'2021.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	254.13	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	172.30	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	4.84	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	137.97	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.40	31-03-2028	31-03-2028	46.39	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	727.06	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2024	31-03-2024	288.93	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.21	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	237.86	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	472.62	6	Delayed due to geological disturbances in Sec-I, non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under process.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	3.85	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	83.26	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	0.00	ON SCH	
27	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	661.31	1	Due to delay in execution of CHP SILO of incremental capacity.
28	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	152.63	ON SCH	
29	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
30	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
31	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	148.73	ON SCH	
32	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	374.83	ON SCH	
33	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	295.84	2	Due to delay in acquisition and possession of forest land.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
34	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
35	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	253.17	ON SCH	
36	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.80	31-03-2026	31-03-2026	230.49	ON SCH	
37	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	246.02	ON SCH	
38	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	252.15	ON SCH	Production parameter achieved. Completion Report to be approved.
39	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	381.33	ON SCH	
40	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2022	123.17	1	Due to delay in acquisition and possession of land and grant of incremental EC.
41	SECL	BAROUD EXPANSION	OC	10.00	2309.80	31-03-2029	31-03-2029	279.67	ON SCH	
42	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	158.88	3	Due to delay in acquisition and possession of additional land for incremental capacity of the project.
43	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.38	ON SCH	
44	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4553.94	ON SCH	
45	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	198.05	2	Delayed due to land acquisition and Possession.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
46	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2809.74	ON SCH	
47	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
48	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2023	209.86	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement executed on 29.05.21.
49	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
50	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	223.40	ON SCH	
51	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
52	SECL	DIPKA EXPN	OC	40.00	5241.40	31-03-2029	31-03-2029	1956.90	ON SCH	
53	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
54	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	208.51	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
55	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-	31-03-2029	629.53	ON	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
						2029			SCH	
56	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1990.91	ON SCH	
57	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1263.46	ON SCH	
58	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	283.93	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.
59	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	513.33	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
60	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	233.99	ON SCH	
61	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	507.71	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
62	MCL	KULDA EXPN	OC	5.00	289.03	31-03-2018	31-03-2024	126.68	6	Delay in construction of SILO at Barpali Bulb.
63	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	920.81	ON SCH	
64	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	623.35	ON SCH	
65	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
66	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	198.42	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		835.83	113975.1			25551.91		

**Expenditure of MCL projects are upto Apr'21.*

9.2 STATUS OF MAJOR ONGOING PROJECTS OF NLCIL

SIZE STATES OF MAJOR ONGOING PROJECTS OF NEELI													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 30 th June 2021) Rs. Crore	Cumulative Progress (%) (upto30th June 2021)				Remarks
						Target	Actual Provl (upto 30 th June 2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	10.25	7402.79	100.00	99.62	77.14	92.76	
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.													
➤ Unit-2: Boiler Statutory license renewed on 12th June 2021. ➤ Station highest declaration for the Day of 103% achieved on 29.06.2021 after CoD for first time. ➤ NTA-4: FGD package retender NIT issued on 08.12.2020, Bids opened on 12.03.2021 and TC meeting conducted for QR short listing. LOA expected in July 2021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2021) Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto30th June 2021)Rs. Crore	Cumulative Progress (%) (upto30th June 2021)				Remarks
						Target	Actual Provl ((upto 30 th June 2021))		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	488.53	10.00	0.27	488.80	68.96	68.94	68.96	68.93	--
➤ As approved by 492 nd board of NLCIL, the project was put on hold as the Lignite demand is less and appropriate steps for Mine IA expansion will be taken based on increase in Lignite demand.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 Rs Crore		Cumulative (upto30th June 2021) Rs. Crore	Cumulative Progress (%) (upto30th June 2021)				Remarks
						Target	Actual Provl (upto30th June 2021)		Physical		Financial		
									Target /Sched ule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*
* Rajasthan Projects are now on hold since June2017.													
➤ When the project activities were going on in full swing, through a letter dated 23.05.2017 informed that the DISCOMs of Rajasthan are not in a position to buy power. Hence, both the project activities are put “ON HOLD. After various correspondences, the RUVNL gave “In Principle “approval on 27.08.2018 for the resumption of project with certain preconditions. Meanwhile, the EPC contractor for these projects has raised certain extra claims for the resumption of the projects. Hon’ble Minister Parliamentary Affairs, Coal and Mines, Gol wrote to Hon’ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of Two Government agencies – One at the Center and other at the State of Rajasthan vide letter dated 04.05.2020. RUVNL vide letter dated 15.09.2020 requested NLCIL to furnish the latest quote for tariff for supply of power for the aforementioned projects. On 27.02.2021 NLCIL informed that the tentative tariff as of October 2020 are estimated as Rs. 5.88/kWhr for Bithnok project and Rs. 5.90 for BTPSE & the above tariff calculation has not considered any possible claim by EPC contractor. The matter is under discussion between NLCIL and GoR.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 21 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 30 th June 2021) Rs. Crore	Cumulative Progress (%) (upto30th June 2021)				Remarks
						Target	Actual Provl (upto30th June 2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Nov 2021 U -II: Mar 2022 U -III: Jul 2022	11,459.30	1,500.0	493.80	11,953.10	77.50	72.60	71.94	69.34	
➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. Vide letter dated 11.2.2020, UPPCL was requested													

to sign the amended PPA agreement. For signing of balance PPA, UPERC conducted two e-hearings on 21.07.2020 & 27.08.2020. Tariff calculation (Work sheet of tapered linkage from Talabira and PSCB with a tariff of Rs.4.59/Kwhr) sought by UPPCL for the purpose of cost benefit analysis was furnished by NUPPL on 12.10.2020 after discussing with Dir/ UPPCL on 09.10.2020 at his Lucknow Office. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021. Letter requesting UPPCL for scheduling next e-hearing in Hon'ble UPERC for signing of balance PPA was sent on 13.04.2021. e-hearing held on 15th April 2021. UPERC has asked additional information from UPPCL regarding Demand & Supply of Power in Uttar Pradesh for upcoming years. Based on the above UPPCL was asked to prepare justification for procuring balance 25% power from NUPPL.

- NUPPL is in the process of hiring a consultant for the preparation of supply and demand analysis of power in the state of Uttar Pradesh. NUPPL has shared the scope of work with the probable consultants. Budgetary offer corresponding to scope of work has been received from one agency. Next e hearing is yet to be scheduled.
- Unit-1 Boiler mock light-up successfully demonstrated on 26.03.2021.
- GA1: Unit-I, II & III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II & III ESP structure erection work is in progress.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Flue Gas Desulphurization: Cover for PG parameters opened on 31.01.2021. Price cover opened on 23.02.2021 and reverse auction conducted on 24/25.02.2021. Proposal to place LOA on M/s L&T placed in 61st Board meeting of NUPPL held on 22.06.2021. Proposal deferred for review and examination of Purchase/Contract committee. Expected Date of LoA issue: July 2021.
- Revised COD dates for Unit-1 as 01-Nov-2021, Unit-2 as 31-Mar-2022 and for Unit-3 as 31-Jul-2022 has been approved in 57th Board of NUPPL held on 16.01.2021. Re-estimation on financial impact due to increase in IDC and overhead cost etc. is under progress.
- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies.
- NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 01.12.2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021. CEA, vide letter dt. 19.02.2021 has recommended Coal India Limited to supply 9.9

lakh tonnes coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc. of 3 Nos. Units of NUPPL.

- CIL vide letter dt. 10.03.2021 has advised to NCL, Singrauli & BCCL, Dhanbad to supply 2.0 LT coal from NCL& 1.33 LT from BCCL for Start-Up, trial -Run & pre-commissioning activities for Unit-I of GTPP.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 1.3 LT commissioning coal to GTPP from NCL dated 22.05.2021. This 1.3 LT commissioning coal was previously allocated to NUPPL from BCCL by CIL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto30th June 2021)Rs. Crore	Cumulative Progress (upto30th June 2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto30th June 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	100.00	1.00	35.92	@	@		2.00	

* Attaining full rated capacity.@ Project under MDO mode work under progress.

- Final Geological Report Approved by MoC on 07th September 2020. MoC approved AAP of Rs. 3582.61 Lakhs on 14th October 2020.
- Mining Plan & Mine Closure Plan: Mining Plan and Mine closure plan of PSCB approved by MoC on 11th Nov 2020.
- Environmental Clearance: The Terms of Reference (ToR) has been received in the favour of PSCB on 05.11.2020 by MOEF&CC. Draft EMP/EIA report submitted to JSPCB, Ranchi on 19.03.2021 for Public Hearing. Tentative location for Public Hearing is communicated to JSPCB, Ranchi Office for finalization. Finalization of place and date for Public hearing will be decided by JSPCB.
- Social Impact Assessment (SIA) study: A tripartite meeting was held on 21.01.2021 at Dumka to review draft SIA baseline report. DLAO Dumka forwarded letter to AC Dumka regarding finalization of date and venue for Public hearing and to take permission for advertising in local newspaper. DC, Dumka, will decide date of Public Hearing.
- Tree enumeration work is in progress at the project area from 24.05.2021. Total tree enumerated as on 24.06.2021 is 34,700.
- Mine Feasibility Report (FR): Preparation of FR including rapid loading system is under process.
- DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park & Wild life sanctuary.
- Application for "No Objection Certificate" under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021. Letter issued to CO, Gopikander by District Welfare Officer for submission of Gram Sabha meeting report on 12.03.2021.
- Evacuation of coal by railways: WBPDC, PSPCL, NUPPL and RVNL are proposed to form SPV for evacuation of coal from Pachwara coal mines. Meeting held with M/s WBPDC, M/s RVNL, M/s PSPCL, M/s NUPPL & M/s RITES regarding finalization of DPR and discuss the progress of SPV Project on 21.06.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto30th June 2021)Rs. Crore	Cumulative Progress (%) (upto30th June 2021)			
									Physical		Financial	
						Target	ActualProvi (upto 30 th June 2021)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	792.60	200.00	7.51	800.11		87.00		33.32

* Attaining full rated capacity.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 30th June 2021, Payment was made for 257.23 Acres and total value of the cheques disbursed was Rs.96.46 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6khatas of SC/ ST land has been obtained and Registration of 7 khatas out of 9 khatas of SC/ST land has been completed.
- **Sale of Excess Coal through MCL:** Approval has been granted by MOC on 17.05.2021 to allow NLCIL the sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26.05.2021. Bids for 19 LT was received. Dispatch started on 20th June 2021. Cumulative 11.32 LT of Coal has been dispatched till 30th June 2021.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. Purchase order for rails procurement (Package-III) issued on 31.03.2020. First Consignment of Rail received at site on 15.02.2021. Total 32 nos. (1091 MT) of Rail Consignment received at site. LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: Tender for finalization of CHP & SILO vendor floated by MDO.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 30.06.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP - II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to June, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to June, 2021	: 0.53 MT
4) Overburden removal in 2021-22 up to June, 2021	: 6.43 M Cum
D) General Status in brief as on 30.06.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. FL stage-1 obtained on 12.03.2021. Form-II submitted on 06.05.2021. EDS raised on 08.05.2021 & reply submitted on 14.05.2021. 2 nd EDS raised on 18.05.2021 for submission of EC Certified Compliance Report (CCR). On 26.05.2021, SCCL requested Dy. DG (F), MoEF & CC Chennai to depute JD, Chennai or Regional Director, Hyd. for visiting the Project to issue CCR for onward submission to MoEF.

4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 30.03.2021, requested DC, MNCL to expedite the LA process.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½gts) for dump area:	PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 24.03.2021, requested RDO, MNCL to expedite the LA process.
b. Singapuram:	Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet & Guthedarpalli for quarry area:	Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project:	Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1897 allotted.	
f. R&R of Thallapalli village (800 PDF):	798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli):	Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
h. R&R Dubbapalli (120 PDF):	Action is to be initiated.
6. Indoor & outdoor sub-station:	Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line:	Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes:	Completed & two 300 HP pumps working.
9. Shifting of 33Kv line:	Completed during Jan'19.
10. 2-bay maintenance shed:	Completed by Jan'20.
11. CHP:	All works completed & PWWLS commissioned on 13.01.2020.
12. Procurement of in - Pit Crushers & others:	Erection completed & commissioned on 01.07.2021.
13. Plough Feeders (2 Nos.):	Supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km):	Single track line completed. 1 st coal load taken on 01.08.2018.
15. OBR:	OBR commenced from 01.06.2013.
16. Coal Production:	Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to June, 21	: Rs. 316.80 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.

	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to June, 2021	: 0.35 MT
	4) Overburden removal in 2021-22 up to June, 2021	: 4.21 M Cum
	D) General Status in brief as on 30.06.2021:	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
	3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 491-07½gts; Tekumatla - award passed to an extent of Ac. 330-26½gts; Kachanpalli - award passed to an extent of Ac. 48-25gts; Total Consent award passed to an extent of Ac. 870-19gts; Remaining Ac. 161-07gts (Ac. 1031-26gts-Ac. 870-19gts) to be awarded.	
	4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by Jul'21.	
	5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
	6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
	7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.	
	8. Drilling of large dia. BHs: Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned.	
	9. CHP (PWTLs): Erection is under progress. Mean while Mobile Crusher will meet the requirement.	
	10. P&M: Procurement is under progress.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.	

3. RCE OF MANUGURU OPENCAST PROJECT:

	A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
	2) Total Capital Outlay	Rs. 380.73 Cr.
	3) Cumulative expenditure up to June, 21	: Rs. 195.75 Cr. (Provisional)

	4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
	5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:		
	1) Ultimate Capacity	: 1.80 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to June, 21	: 0.98 MT
	4) Overburden removal in 2021-22 up to June, 2021	: 5.75 M Cum
D) General Status in brief as on 30.06.2021 :		
1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.		
2. EC: Obtained on 06.12.2019 @ 1.80 MTPA.		
3. Non Forest land: Completed Possession taken		
4. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.		
5. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.		
6. R&R Tribal (181 PDF): Completed.		
7. R&R Non Tribal (1063 PDF) : Completed		
8. Flood Protection Bund: Work completed by Oct'19.		
9. OBR: OB removal commenced from Jan, 2017.		
10. Coal Production: Production commenced from Feb, 2017		
	i) 2016-17=0.45 MT	
	ii) 2017-18=1.50 MT	
	iii) 2018-19=1.50 MT	
	iv) 2019-20=1.80 MT	
	v) 2020-21=1.80 MT	
Note: Project completion Report is under preparation.		

4. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:		
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to June, 21	: Rs. 191.39 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:		
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production realization in 2021-22 up to June, 2021	: 0.01 MT
D) General Status in brief as on 30.06.2021:		
1. Mining plan: Approved on 02.11.2018.		
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.		
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.		
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.		
5. Drivage of Punch entries: Completed.		
6. Power Supply: Power line and Substation (33/3.3KV): Completed.		
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.		

8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.
13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to June, 21	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2021-22 up to June, 2021	: 0.73 MT
4) Overburden removal in 2021-22 up to June, 2021	: 7.31 M Cum
D) General Status in brief as on 30.06.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.	
8. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.	

9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR: OB removal is in progress.
11. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

6. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to June, 2021	: Rs. 33.48 Cr. (Provisional, after REC of Rs. - 124.57 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to June, 2021	: 0.37 T
4) Overburden removal in 2021-22 up to June, 2021	: 3.71 M Cum
D) General Status in brief as on 30.06.2021:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020. On 28.12.2020, amount disbursed to land owners.	

7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

7. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to June, 21	: Rs. 79.04 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to June, 2021	: 1.64 MT
4) Overburden removal in 2021-22 upto June, 2021	: 8.52 M Cum
D) General Status in brief as on 30.06.2021:	
1. Mining Plan:	Comprehensive MP for 10 MT approved on 11.02.2019.
2. Environment Clearance:	Obtained for 5.00 MTPA (peak) on 28.03.2010. EAC for 10 MTPA EC held on 22.03.2021. Minutes received on 05.04.2021, in which the proposal was differed for want of certain information/ clarification. Various studies are under progress Reply to be submitted.
3. Mining lease:	Obtained on 03.11.2016.
4. Forest Land (776.20Ha):	MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):	Completed.
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):	09 land owners filed Writ

	Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM (Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Dec'21.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: <u>Conventional CHP:</u> Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. <u>Hiring of mobile crushers:</u> PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	<u>Construction of CHP under EPC mode:</u> PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to commission by Mar'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km & Rs. 704.31 Cr.): SCCL deposited Rs. 456.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (824 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 3 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-24 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.
13.	OBR: OB removal commenced from 1st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to June, 21	: Rs. 54.67 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to June, 2021	: 0.01 MT
D) General Status in brief as on 30.06.2021:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to June, 21	: Rs. 136.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to June, 2021	: 0.45 MT
4) Overburden removal in 2021-22 up to June, 2021	: 4.48 M. Cum
D) General Status in brief as on 30.06.2021:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	

4.	NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts : Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL on 19.04.16. Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL on 09.6.2016. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 09.07.2019 & PD published on 08.07.2020. Award enquiry completed on 19.02.2021. On 20.04.2021, LAO, BPA decided land compensation as equal as Pvt. Land & Preparation of Award is under process.
5.	Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021.
6.	Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act 2013. On 23.04.2021, Rs. 5.008 Cr. deposited at DC, MNCL. Payment disbursed to Pattedars on 23.06.2021 by the RDO, BPA. Possession to be taken.
7.	Diversions of 132KV OHT lines: Completed on 5.03.2017.
8.	Diversion of 33Kv OHT lines: Completed.
9.	Diversion of Nallah: Completed.
10.	CHP: Completed.
11.	Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.
12.	Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work. Work awarded & commenced from 04.11.2020.
13.	Flood protection bund (6.1Km): Will be taken up departmentally.
14.	Procurement of HEMM: Required HEMM procured.
15.	OBR: OB removal commenced from 21.04.2017.
16.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

10. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to June, 21	: Rs. 110.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2021-22 up to June, 2021	: 0.22 MT

	4) Overburden removal in 2021-22 up to June, 2021	: 4.52 M. Cum
D) General Status in brief as on 30.06.2021:		
1. Mining plan: Approved on 26.07.2016.		
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) -: SDR submitted to RDO during May'18.		
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeerghadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.		
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.		
6. Diversion of Nallah: Completed.		
7. Diversion of road: Completed.		
8. CHP construction: Completed.		
9. Procurement of HEMM: Required HEMM procured.		
10. OBR: OB removal commenced by contractor from 01.09.2017.		
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT		

11. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to June, 21	: Rs. 320.54 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to June, 2021	: 0.06 MT
4) Overburden removal in 2021-22 up to June, 2021	: 4.12 M. Cum
D) General Status in brief as on 30.06.2021:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. For Ac 37-01½gts, amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. For Ac. 276-00½gts award passed & compensation disbursement completed for 133 Acres.
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

12. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to June, 21	: Rs. 68.86 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to June, 2021	: -
4) Overburden removal in 2021-22 up to June, 2021	: -
D) General Status in brief as on 30.06.2021:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: On 05.09.2020, Form-I resubmitted Amended ToR received on 17.03.2021. EPH postponed from 28.04.2021 to Jul'21 due to Covid-19 pandemic. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL. Data uploaded by State Board of Wild Life (PCCF) on 12.04.2021 to NBWL. NBWL raised quarries on 18.04.2021. Required data submitted on 29.05.2021 to PCCF.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.	

5.	Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
6.	Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited.
7.	Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8.	Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
9.	Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Requested Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction of buildings commenced from 22.04.2021.
10.	Shift. of existing Nursery: Completed.
11.	Shift. of Gas godown: Construction of buildings is under progress.
12.	Diversion of 33Kv TSNPDCL OHT Line: To be taken up.
13.	Diversion of BSNL Tele Communication Cables: To be taken up
14.	Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.
15.	Procurement of P&M: Existing MOCPE equipment will be utilized for some time.
16.	OBR: Commencement of OBR is expected from Sep'21.
17.	Commencement of Production: Coal production expected from Dec'21.

13. Naini Coal Mine:

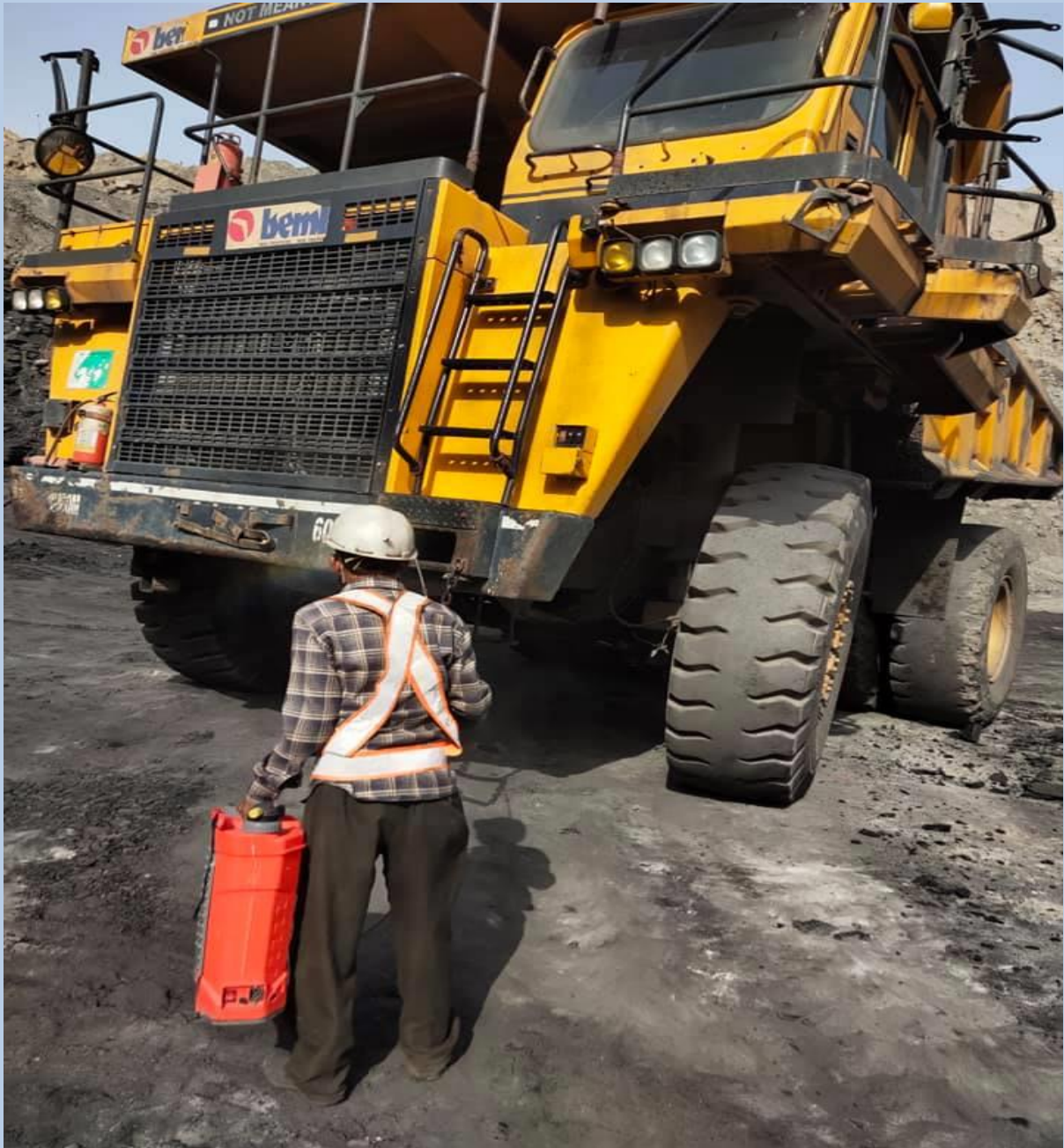
A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to June, 2021	: Rs. 73.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to June, 2021	: -
4) Overburden removal in 2021-22 up to June, 2021	: -
D) General Status in brief as on 30.06.2021:	
1. Mining plan:	Approved on 29.03.2019.
2. Environmental Clearance:	ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021. Form-2 submitted on 14.04.2021. EAC for EC held on 25.05.2021 & minutes received in which ADS raised on 07.06.2021. Meeting held on 17.06.2021 at O/o MoEF & CC, for resolving ADS issues. 1 month BLD under progress & Washery issue to be settled.
3. Mining Lease:	11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.
4. Acquisition of NFL (129.524 Ha):	Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up, likely during Jul'21.
5. Diversion of FL (783.275 Ha):	On 11.02.2021, State Govt. forwarded the compliance & clarifications to MoEF & CC, sought by FAC which was held on 21.09.2020. On 24.03.2021, FAC conducted & recommended for issue of stage-1.
6. Consultant for preparation of DPR for Railway siding:	M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
7. DPR/Chhendipada-Jarpada road (25Km):	CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8. DPR for Strengthening of Chhendipada-Nisha Road:	CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9. Consultant/design, supply, erection & commissioning of CHP (EPC):	To be taken up after appointment of MDO.
10. Diversion of Nallah:	DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. CE scrutinised the DPR and forwarded to higher Authority on 23.09.2020 for further action.
11. Temporary Power supply (3 MVA) arrangement:	EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA):	SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.

13.	Railway line (3.50Km)(Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1st Sep'20. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR to be prepared after obtaining BH data analysis.
	1. OBR: Commencement of OBR is expected from Feb'22.
	2. Commencement of Production: Coal production expected from Mar'22.

14. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to June, 21	: Rs. 1.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to June, 2021	: --- MT
4) Overburden removal in 2021-22 up to June, 2021	: --- M Cum
D) General Status in brief as on 30.06.2021:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: Form-1 uploaded on 12.06.2021. EDS raised on 14.06.2021. Meeting with MoEF&CC held on 17.06.2021 and clarifications given. MS advised to submit the EDS along with status of RP&NCRAP works for the two violation mines & compliance is under preparation.	

3.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021.
4.	Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021.
5.	Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Application to be submitted to DC.
6.	R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021.
7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): NH diversion planned in 2 stages & requested NH Authority to take up the work. Rs.14,45,500/- paid to NH for DPR preparation. DPR approved & Rs. 22.5 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.
9.	Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation & visited the site on 10.02.2021. Required details sent to CMPDIL on 26.02.2021. CMPDIL submitted layout on 30.04.2021 & is finalised. Tender documents awaited from CMPDI. RLY Siding: M/s RITES was appointed for preparation of DPR and layout of the proposed Railway siding. FR & layout submitted to SCR on 22.02.2021. Tree felling is under progress.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of 450mm raw water pipeline: Work is under progress.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.
13.	Shifting of 33/3.3Kv VK sub stn. Tender awarded & agreement concluded. Work to be commenced.
14.	Shifting GM office: Note is under circulation for calling tenders.
15.	Shifting of Area Work shop: TCR approved @ Rs.3.38 Cr. Order is likely to be issued in Jul'21.
16.	Commencement of OBR: Expected from Nov'21
17.	Commencement of Production: Expected from Jan'22



MINISTRY OF COAL

O/o Deputy Director General

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