

अनिल कुमार जैन, भा०प्र०से०

सचिव

ANIL KUMAR JAIN, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/2/2021-Coord.

11th May, 2021

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of April, 2021:

- Overall coal production of CIL was 41.89 MT as compared to 40.41 MT, i.e. a growth of 3.7% as compared to the corresponding month of last year.
- Overall coal offtake of CIL was 54.10 MT as compared to 39.09 MT i.e. a growth of 38.4 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to the Power Sector was 42.48 MT as compared to 31.66 MT i.e. a growth of 34.2% as compared to the corresponding month of last year.
- The outstanding dues payable by the Power Sector to CIL as on 30.04.2021 were ₹.20,837.62 crore.

With regards,

Yours sincerely,

Encl: As above

(Dr. Anil Kumar Jain)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF APRIL, 2021

S. N	Significant inputs	Status																																																																																																																																																																																																																			
1.	Important policy decisions taken and major achievements during the month	(a) Initiatives being taken in regard to de-allocated coal block:																																																																																																																																																																																																																			
		<ul style="list-style-type: none">Review meeting was held under chairmanship of Secretary (Coal) on 07.04.2021 to review the coal mines allocated under Coal Mines (Special Provisions) Act, 2015.Production in the month of April, 2021 from mines allocated under CM (SP) Act, 2015 is 3.03 MT.Revenue in the month of April, 2021 from mines allocated under CM (SP) Act, 2015 is Rs. 69.72 Crore																																																																																																																																																																																																																			
		The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of April, 2021 is 4.487 Million Tonnes (Provisional), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (0.852 MT), Tasra (0.000 MT) and Pakri Barwadih(0.606 MT) is 1.458 Million Tonnes (Provisional)																																																																																																																																																																																																																			
		(b) Performance of NLC India Limited in April, 2021																																																																																																																																																																																																																			
		<table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">Apr-21</th><th>Apr-20</th><th colspan="2">% Variation wrt</th><th colspan="2">April 21 - March 22</th><th>April 20 - March 2021</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Actual</th><th>Col 4 / Col 3</th><th>Col 4 / Col 5</th><th>Target</th><th>Actual</th><th>Actual</th><th>Col. 9 / Col. 8</th><th>Col. 9 / Col. 10</th></tr><tr><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th></tr><tr><td>Overburden</td><td>LM³</td><td>134.30</td><td>130.55</td><td>72.74</td><td>-2.79</td><td>79.47</td><td>134.30</td><td>130.55</td><td>72.74</td><td>-2.79</td><td>79.47</td></tr><tr><td>Lignite</td><td>LT</td><td>12.90</td><td>14.41</td><td>10.73</td><td>11.71</td><td>34.30</td><td>12.90</td><td>14.41</td><td>10.73</td><td>11.71</td><td>34.30</td></tr><tr><td>Coal Talabira OCP OB</td><td>LM³</td><td>3.50</td><td>3.08</td><td>3.13</td><td>-12.00</td><td>-1.60</td><td>3.50</td><td>3.08</td><td>3.13</td><td>-12.00</td><td>-1.60</td></tr><tr><td>Coal Talabira OCP Lig</td><td>LT</td><td>3.50</td><td>0.90</td><td>0.05</td><td>-74.29</td><td>1700.00</td><td>3.50</td><td>0.90</td><td>0.05</td><td>-74.29</td><td>1700.00</td></tr><tr><td>Power Gross From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1948.00</td><td>1880.78</td><td>1716.97</td><td>-3.45</td><td>9.54</td><td>1948.00</td><td>1880.78</td><td>1716.97</td><td>-3.45</td><td>9.54</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>1.87</td><td>4.06</td><td>1.87</td><td>117.11</td><td>117.11</td><td>1.87</td><td>4.06</td><td>1.87</td><td>117.11</td><td>117.11</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>176.13</td><td>187.67</td><td>170.42</td><td>6.55</td><td>10.12</td><td>176.13</td><td>187.67</td><td>170.42</td><td>6.55</td><td>10.12</td></tr><tr><td>Grand Total Gross</td><td>MU</td><td>2126.00</td><td>2072.51</td><td>1889.26</td><td>-2.52</td><td>9.70</td><td>2126.00</td><td>2072.51</td><td>1889.26</td><td>-2.52</td><td>9.70</td></tr><tr><td>Power Export From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1572.25</td><td>1626.99</td><td>1481.09</td><td>3.48</td><td>9.85</td><td>1572.25</td><td>1626.99</td><td>1481.09</td><td>3.48</td><td>9.85</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>1.87</td><td>3.96</td><td>1.64</td><td>111.76</td><td>141.46</td><td>1.87</td><td>3.96</td><td>1.64</td><td>111.76</td><td>141.46</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>175.99</td><td>187.54</td><td>170.28</td><td>6.56</td><td>10.14</td><td>175.99</td><td>187.54</td><td>170.28</td><td>6.56</td><td>10.14</td></tr><tr><td>Grand Total Export</td><td>MU</td><td>1750.11</td><td>1818.49</td><td>1653.01</td><td>3.91</td><td>10.01</td><td>1750.11</td><td>1818.49</td><td>1653.01</td><td>3.91</td><td>10.01</td></tr></table>											Unit	Apr-21		Apr-20	% Variation wrt		April 21 - March 22		April 20 - March 2021	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM³	134.30	130.55	72.74	-2.79	79.47	134.30	130.55	72.74	-2.79	79.47	Lignite	LT	12.90	14.41	10.73	11.71	34.30	12.90	14.41	10.73	11.71	34.30	Coal Talabira OCP OB	LM³	3.50	3.08	3.13	-12.00	-1.60	3.50	3.08	3.13	-12.00	-1.60	Coal Talabira OCP Lig	LT	3.50	0.90	0.05	-74.29	1700.00	3.50	0.90	0.05	-74.29	1700.00	Power Gross From												TPS	MU	1948.00	1880.78	1716.97	-3.45	9.54	1948.00	1880.78	1716.97	-3.45	9.54	Wind Power Plant	MU	1.87	4.06	1.87	117.11	117.11	1.87	4.06	1.87	117.11	117.11	Solar Power Plant	MU	176.13	187.67	170.42	6.55	10.12	176.13	187.67	170.42	6.55	10.12	Grand Total Gross	MU	2126.00	2072.51	1889.26	-2.52	9.70	2126.00	2072.51	1889.26	-2.52	9.70	Power Export From												TPS	MU	1572.25	1626.99	1481.09	3.48	9.85	1572.25	1626.99	1481.09	3.48	9.85	Wind Power Plant	MU	1.87	3.96	1.64	111.76	141.46	1.87	3.96	1.64	111.76	141.46	Solar Power Plant	MU	175.99	187.54	170.28	6.56	10.14	175.99	187.54	170.28	6.56	10.14	Grand Total Export	MU	1750.11	1818.49	1653.01	3.91	10.01	1750.11	1818.49	1653.01	3.91	10.01
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(c) Monthly And Progressive Plan Expenditure Of Coal Companies For And Up To The Month of April, 2021

Rs. in Crores)

Company	Total Plan Outlay (BE) for the year 2021-22 (Provisional)	Target Expenditure April ,2021	Actual Expenditure APR,2021 (Prov.)	% of Actual Expenditure to plan outlay for the month of Apr, 2021	Target of Cumulative Expenditure upto April, 2021	Cumulative Expenditure Upto the Month of April,2021 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto April, 2021
1	2	3	4	5	6	7	8
CIL	17000.00	301.59	239.59	79.44	301.59	239.59	79.44
SCCL	2550.00	127.50	79.30	62.20	127.50	79.30	62.20
NLCIL	2750.00	129.51	131.50	101.53	129.51	131.50	101.53
Total	22300	558.60	450.39	80.63	558.60	450.39	80.63

(d) COAL PRODUCTION

(Figs. In MT)

Company	April, 2021	April, 2020	% Growth	April- March 2021	April- March 2020	% Growth
CIL	41.89	40.41	3.7%	596.25	602.14	-1%
SCCL	4.86	3.00	61.8%	50.58	64.02	-21.0%

(e) OVERALL OFFTAKE

Company	April, 2021	April, 2020	% Growth	April- March 2021	April- March 2020	% Growth
CIL	54.1	39.09	38.4%	573.80	581.41	-1%
SCCL	5.44	3.04	79.1%	48.51	62.47	-22.3%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	April, 2021	April, 2020	% Growth	April- March 2021	April- March 2020	% Growth
CIL	42.48	31.66	34.2%	445.69	465.72	-4%
SCCL	4.48	2.86	56.7%	40.90	52.92	-22.7%

The outstanding dues payable by Power Sector to CIL as on 30.04.2021 was Rs.20,837.62 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated April, 2021	Coal Qty. Allocated April, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	2.53	2.14	24%	42.51	29.83	25%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated April, 2021	Coal Qty. Allocated April, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	2.19	3.04	18%	39.33	27.12	8%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated April, 2021	Coal Qty. Allocated April, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	10.35	3.91	10%	31.23	8.03	13%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated April, 2021	Coal Qty. Allocated April, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	0.01	0.15	15%	3.45	1.04	13%

(k) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

Company	Coal Qty. Allocated April, 2021	Coal Qty. Allocated April, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	0.06	0.00	10%	7.53	-	18%

Provisional Report

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.
	Amended B (ii) (i)	<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.

		Amended B (ii) (ii)	PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
	(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.5 MTPA was booked by 7 successful bidders. The average premium gained was 8.5%.
	(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
	(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
	(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
	(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
	(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p>	<ul style="list-style-type: none"> Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price. Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price. Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price. Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders at notified price. Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders at notified price. 16 number of LOIs have been issued against which 5 have been converted into FSA. Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be

		<div><div>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</div><div>(d) PSU to act as an aggregator of Power</div><div>(e) Mechanism to ensure servicing of debt</div></div> <div><div>considered.</div><div><div><div>• No action required from Ministry of Coal.</div><div>• Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</div><div>• Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</div></div></div></div>						
		<div><div><div><div><div>m) Promotional Drilling:</div><div>A programme of Promotional/NMET (Regional) drilling comprising 1.42 lakh meters in coal and 0.08 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.</div><div>As against this, the achievement of drilling during the month of April, 2021 is 0.19 lakh metre, against the target of 0.13 lakh metre, which is 155% of the target. The details are given at Annexure-I.</div></div></div><div><div><div><div>n) Overall Progress of Detailed Drilling in 2021-22:</div><div>For 2021-22, a target of 11.00 lakh metre of drilling (Departmental: 4.90 lakh metre, Outsourcing: 6.10 lakh metre) has been proposed. As against this, 0.80 lakh metre of drilling has been carried out during the month of April, 2021 against the target of 0.77 lakh metre, which is 103% of the target. The details are given at Annexure – II.</div></div></div></div></div></div>						
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL						
3.	Compliance of CoS decisions	<table><tr><td>No. of CoS decisions pending for compliance</td><td>Proposed action plan/time lines for compliance of decisions</td><td>Remarks</td></tr><tr><td>Nil</td><td>Nil</td><td>Nil</td></tr></table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil
No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks						
Nil	Nil	Nil						
4.	No. of cases of ‘sanction for prosecution’ pending for more than three months	NIL						

5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																																																												
6.	Status of implementation of e-Governance	<p>a) Implementation of e-Governance in Ministry of Coal</p> <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>26422</td><td>26422</td></tr></table> <p>b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 30.04.2021 is given below:-</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>13462</td><td>10991</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>11907</td><td>6827</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>1330</td><td>754</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>850</td><td>791</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>3582</td><td>2019</td></tr><tr><td>6.</td><td>CoalNet Implementation Status</td><td>50</td><td>47</td></tr></table> <p>c) Implementation of IT initiatives in NLC India Ltd. As on 30.04.2021</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation on status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>As per need</td><td>50</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>As per need</td><td>292</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>As per need</td><td>7</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>18</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>Nil</td><td>Implemented</td></tr><tr><td>6.</td><td>CoalNet Implementation Status</td><td>Nil</td><td>Nil</td></tr></table>	Total No. of files	Total No. of e-files	26422	26422	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	13462	10991	2.	Electronic Surveillance by CCTV	11907	6827	3.	RFID based Boom Barriers & Readers	1330	754	4.	Weigh Bridge Status	850	791	5.	Wide Area Networking	3582	2019	6.	CoalNet Implementation Status	50	47	S.No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	CoalNet Implementation Status	Nil	Nil
Total No. of files	Total No. of e-files																																																													
26422	26422																																																													
S.No.	Name of the item	Requirement	Implementation status as on date																																																											
1.	GPS/GPRS based Vehicle Tracking System	13462	10991																																																											
2.	Electronic Surveillance by CCTV	11907	6827																																																											
3.	RFID based Boom Barriers & Readers	1330	754																																																											
4.	Weigh Bridge Status	850	791																																																											
5.	Wide Area Networking	3582	2019																																																											
6.	CoalNet Implementation Status	50	47																																																											
S.No.	Name of the item	Requirement	Implementation on status as on date																																																											
1.	GPS/GPRS based Vehicle Tracking System	As per need	50																																																											
2.	Electronic Surveillance by CCTV	As per need	292																																																											
3.	RFID based Boom Barriers & Readers	As per need	7																																																											
4.	Weigh Bridge Status	As per need	18																																																											
5.	Wide Area Networking	Nil	Implemented																																																											
6.	CoalNet Implementation Status	Nil	Nil																																																											
7.	Status of Public Grievances	<table><tr><td>No. of Public Grievances redressed during the month of April, 2021.</td><td>No. of Public Grievances pending at end of April, 2021.</td></tr><tr><td>239</td><td>382</td></tr></table>	No. of Public Grievances redressed during the month of April, 2021.	No. of Public Grievances pending at end of April, 2021.	239	382																																																								
No. of Public Grievances redressed during the month of April, 2021.	No. of Public Grievances pending at end of April, 2021.																																																													
239	382																																																													
8.	Information on the specific steps taken by the Ministry/ Department for utilization of the Space Technology	NIL																																																												

	based tools and applications in Government and Development	
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