

# CONSULTATION ON AUCTION OF COAL MINES FOR SALE OF COAL Tranche 12 under CM(SP) Act & Tranche 2 under MMDR Act 10 June 2021





## Agenda

- Policy Initiatives & Mines-on-Offer
- Auction Process, Key Terms & Conditions
- Payments & Guarantees



#### **Policy Initiatives**

- Auction of coal mines for sale of coal under Coal Mines (Special Provisions)
   Act 2015 and Mines & Minerals (Development & Regulation) Act 1957
  - CM(SP) Act & MMDR Act amended through Mineral Laws (Amendment) Act 2020
  - Mineral Concession (Amendment) Rules 2020, CM(SP) Amendment Rules 2020 and Coal Block Allocation (Amendment) Rules 2020 have been notified
  - Auction of partially explored mines for PL-cum-ML
- Amendment in FDI policy to allow 100% FDI under automatic route for coal mining activities, for sale of coal
- National Coal Index implemented to create a transparent, market-based pricing mechanism
- Revamped Approval Process of Mine Plan, Geological Reports and Impetus on Fast Operationalization of Mines through Single Window Clearance
- Auction process successfully completed for 19 blocks in November 2020



## Mines on Offer – 67 mines

		Mines	Mines under		Type of Coal		<b>Exploration Status</b>	
State	Total Mines	CM(SP) Act, 2015	MMDR Act, 1957	Coking	Non- Coking	Fully Explored	Partially Explored	
JHARKHAND	16	11	5	4	12	9	7	
CHHATTISGARH	18	4	14	-	18	9	9	
ODISHA	14	4	10	1	14	9	5	
MAHARASHTRA	7	3	4	-	7	5	2	
MADHYA PRADESH	10	1	9	2	8	3	7	
ANDHRA PRADESH	2	-	2	-	2	2	-	
Total	67	23	44	6	61	37	30	

State	Total	Re	source (M	IT)	Resource (MT)		T)
	Mines	Fully	Partially	Total	Coking	Non	Total
		Explored	Explored			Coking	
JHARKHAND	16	2,650	492	3,142	408	2,734	3,142
CHHATTISGARH	18	3,865	2,428	6,293	-	6,293	6,293
ODISHA	14	12,529	9,500	22,029	-	22,029	22,029
MAHARASHTRA	7	833	277	1,110	-	1,110	1,110
MADHYA PRADESH	10	1,058	1,361	2,420	610	1,810	2,420
ANDHRA PRADESH	2	1,002	-	1,002	-	1,002	1,002
Total	67	21938	14059	35997	1018	34979	35997



# Auction Process, Key Terms & Conditions



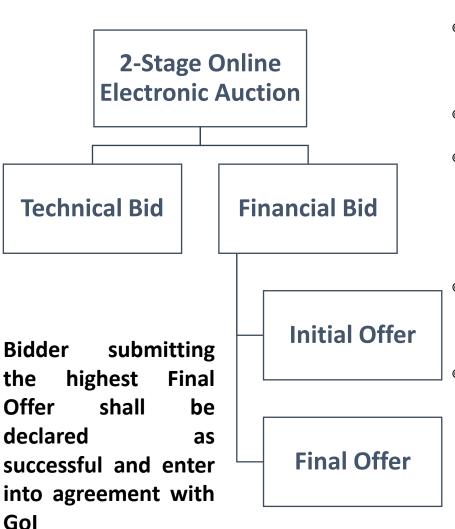
## Schedule of Auction Process

<b>Event Description</b>	Estimated Date
Launch of Auction	March 25, 2021
Last date of receiving written requests	1600 hours IST on Friday, June 11, 2021
for Site Visit	
Last date for registration of bidder at	Tuesday, June 22, 2021
the website of MSTC	
Last date for sale of Tender Document	Wednesday, June 23, 2021
at the website of MSTC	
Bid Due Date	Online: 1200 hours on June 24, 2021
	Physical: 1600 hours on June 24, 2021
Conduct of electronic auction	July 26, 2021 – August 11, 2021



#### Online Electronic Auction Process

#### **Ascending Forward Auction**



- Bid Parameter: percentage (%) share of revenue payable to Government
- Floor price: 4% of revenue share
- Bids in multiple of 0.5% of revenue share till it reaches 10% and thereafter in multiples of 0.25% of revenue share
  - One Bidder can put only 1 bid for a coal mine
  - No Affiliate of a Bidder shall submit bid for the said coal mine otherwise bids submitted by the Bidder and its Affiliate(s) will be rejected



#### Requirements for Bid Submission

#### **Basic Eligibility**

A company or a joint venture company formed by two or more companies.

or

A Government company or corporation or a joint venture company formed by such company or corporation or between the Central Government or the State Government, as the case may be, or any other company incorporated in India; or

# Prior Allottee related conditions

Must have paid the additional levy within the prescribed time period

Should not be convicted of an offence relating to coal block allocation and not sentenced with imprisonment for more than 3 (three) years

#### **FDI Policy**

Press Note 4 of 2019, amending the FDI Policy 2017, to permit 100% FDI under automatic route in coal mining activities

Press Note 3 of 2020, prescribing prior Government approval if FDI is by an entity from a country which shares land borders with India or where the beneficial owner of such foreign direct investment into India is situated in or is a citizen of any such country



#### Bid Evaluation and Qualified Bidders

Technical Bids are opened and upon evaluation, bidders meeting all eligibility conditions & test of responsiveness are declared as Technically Qualified Bidders

**Initial Offers** of all Technically Qualified Bidders are opened.



Ranking and elimination based on the Initial Offers to determine the **Qualified Bidders** 

#### Ranking

Technically Qualified Bidders (TQBs) shall be ranked in a descending order on the basis of the respective Initial Offer. TQBs who have submitted the same Initial Offer, shall be assigned the same rank.

#### **Elimination**

If 2 to 3 TQBs, all shall be considered as Qualified Bidders;

If 4 to 6 TQBs, lowest ranked TQBs shall be eliminated and remaining are considered as Qualified Bidders;

If there are 7 or more TQBs, 1/3<sup>rd</sup> of lowest ranked TQBs subject to maximum of 3 shall be eliminated. If there are more than 3 TQBs at lowest ranks, all such TQBs shall be eliminated and remaining are considered as Qualified Bidders.

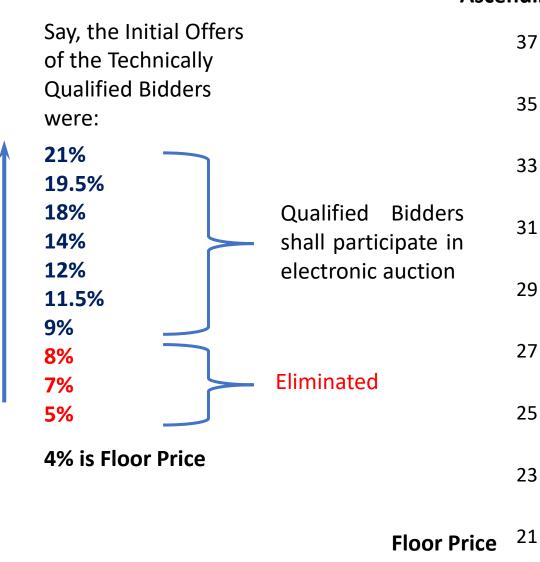
No TQBs shall be eliminated, if number of Qualified Bidders after elimination is less than 3.

Auction process would be annulled in case of less than 2 TQBs



#### Electronic Auction – Submission of Final Offer

#### **Ascending Forward Auction (%)**



Preferred Bidder shall be the one submitting the highest Final Offer



#### **Determination of Successful Bidder**

- The Nominated Authority shall recommend the name of the Preferred Bidder to the Central Government
- Upon receipt of the direction of Central Government, Preferred Bidder will become the Successful Bidder
- Agreement (CMDPA/ CBDPA) shall be executed with the Successful Bidder
- Vesting/ Allocation Order shall be issued to the Successful Bidder post payment of upfront amount, fixed amount and submission of performance security
- Upon the issuance of the Vesting/ Allocation Order, the Successful Bidder shall be entitled to a ML or PL-cum-ML, as applicable



#### Key features of this round of Auction

01

NO RESTRICTION
ON SALE/
UTILIZATION OF
COAL

02

BID PARAMTER IS PERCENTAGE REVENUE SHARE 03

NO TECHNICAL AND FINANCIAL ELIGIBILITY CRITERIA 04

MINIMUM NUMBER OF BIDDER IS 2 IN FIRST ATTEMPT

05

PAYMENT STRUCTURE AS PER NATIONAL COAL INDEX 06

FLEXIBILITY IN COAL PRODUCTION SCHEDULE

07

INCENTIVE FOR
EARLY COAL
PRODUCTION AND
UTILIZATION OF
COAL IN COAL
GASIFICATION/
COAL LIQUEFACTION

08

PROVISIONS FOR CHANGE IN CONTROL & SECURITY CREATION



## Production Schedule & Mandatory Work Program

#### Production Schedule for Fully Explored Mines

 Successful Bidder to ensure coal production as per approved Mining Plan and equal to or more than the year-on-year production schedule as specified in Tender Document

#### Revision in Mining Plan upon allocation

 Mining Plan may be revised by Successful Bidder, in accordance with Guidelines for Preparation, Formulation, Submission, Processing, Scrutiny, Approval and Revision of Mining plan for the coal and lignite blocks dated May 29, 2020, as may be amended

#### Mandatory Work Program for Partially Explored Mines

- During prospecting phase, geological prospecting/ exploration of the area to be conducted as per Mandatory Work Program given in the tender document
- Revision in Mandatory Work Program due to any technical constraints is permissible subject to the approval of the Nominated Authority



## Relinquishment of Partially Explored Mine

- After completing the prospecting operations as per MWP and preparing the Geological Report, acceptable to GoI, the Successful Bidder may either
  - relinquish the Coal Mine after submitting all reports, studies and other documentation related to the geological prospecting/ exploration of the area, without any penalty; OR
  - retain the Coal Mine and carry out mining operations after obtaining the required permissions/ approvals/ clearances etc. in accordance with Applicable Law
- No relinquishment of a part of the mine shall be allowed
- Failure to complete prospecting operations as per Mandatory Work Program and/or non-preparation of GR acceptable to GoI shall lead to forfeiture of Performance Security, termination of Agreement/ PL and withdrawal of Vesting/ Allocation Order
- Upon withdrawal of Vesting/ Allocation Order, for any reason whatsoever including relinquishment, the expenses incurred towards prospecting/ exploration operations, preparation of Geological Report and compensation paid towards Fixed Amount shall not be reimbursed



#### Change in Control and Transfer

#### Change in Control of the Successful or Transfer of the Coal Mine

- Permitted subject to Applicable Laws and may be undertaken after the Lock-in
   Period subject to Successful Bidder/ transferee meeting the Eligibility Conditions
- Any change in control pursuant to an insolvency proceeding under IBC 2016 or Applicable Laws or transfer pursuant to enforcement of security by any Bank / FI as per terms of Agreement and Applicable Laws, shall be allowed during Lock-in Period
- Lock-in Period for Fully Explored Mines: Till execution of Mining Lease or order by the Central Government under Section 11 (1) of CBA Act, 1957, as the case may be
- Lock-in Period for Partially Explored Mines in two phases:
  - **First,** till one year of the date of issuance of Vesting Order / Allocation Order and the Successful Bidder having incurred at least 15% of estimated exploration expense
  - **Second**, after preparation of Geological Report till the execution of Mining Lease or order by the Central Government under Section 11 (1) of the CBA Act, 1957, as the case may be



### **Efficiency Parameters**

- Conduct of mining operations shall be subject to the Efficiency Parameters listed in the Agreement
- Mines other than Schedule II Mines under CM(SP) Act

Partially Explored Mines	Fully Explored Mines
Milestones have been clubbed in 5 groups (MS-1 to MS-5) with one milestone being monitored from each of these 5 groups	Milestone MS-1 (preparation of GR) is not applicable and they have only 4 groups of milestones (MS-2 to MS-5) with one milestone being monitored from each group
Total time granted for all the Milestones is. 66 months	Total time granted for all the Milestones is 51 months

- In bona fide cases of delays not attributable to the Successful Bidder, the Nominated Authority will decide on case to case basis the extension of timeline in Efficiency Parameters. For the said purpose, the Nominated Authority may refer the matter to Scrutiny Committee which will consider the delay caused on case to case basis and furnish its recommendation to the Nominated Authority for taking a decision
- In case, Successful Bidder achieves operationalization within 66/51 months, then the amount of performance security appropriated for delay in completion of any previous Milestone (if any) may be refunded



#### Coal Utilisation, CBM & Minor Minerals

- No restriction on the sale and/ or utilisation of coal from the coal mine including sale to affiliates and related parties, captive consumption, coal gasification, coal liquefaction and export of coal
- Lease/license in respect of CBM operations shall be governed by Applicable Law
  - In addition to the Monthly Payment for coal, the Successful Bidder shall also make payments of monthly revenue share for CBM based on the Final Offer
- Mining of Minor Minerals by Successful Bidder shall be subject to Minor Mineral Concession Rules of respective State Government



# Payments & Guarantees



## **Bid Security**

- Bid Security is to be submitted as part of Bidder's Technical Bid
  - For Fully Explored Mine, the Bid Security shall be equal to 20% of the Upfront Amount
  - For **Partially Explored Mine**, the Bid Security shall be equal to 25% of the estimated exploration expenses based on Mandatory Work Program
- Bid Security to be in the form of a bank guarantee by an Acceptable Bank, in favour of the Nominated Authority
  - Bank guarantee shall be issued in paper form as well as under Structured Financial Messaging System (SFMS) platform
- Validity period of not less than 210 days from the Bid Due Date (excluding bid due date) and further a claim period of minimum 60 days from the date of expiry of validity period of bank guarantee for Bid Security
- Bid Security of unsuccessful Bidders will be returned by the Nominated Authority, without any interest, upon recommendation of the name of the Preferred Bidder to the Central Government by the Nominated Authority



### **Upfront Amount**

- 0.25% of the value of estimated geological reserves of the coal mine
  - capped at Rs. 100 crore for mines with geological reserves up to 200 MT
  - capped at Rs. 500 crore for geological reserves above 200 MT



- Value of estimated geological reserves shall be equal to the product of
  - Geological reserves in the coal mine as given in the Geological Report; and
  - Representative price of relevant grade of coal based on National Coal Index
- For fully explored mines, upfront amount has been given in the mine-specific tender document as well as uploaded on MSTC website
- For partially explored mines, upfront amount shall be calculated upon inprinciple approval of mining plan



## **Upfront Amount**

 Upfront Amount shall be payable by the Successful Bidder in four equal instalment of 25% each

Instal ment	Fully Explored Mines under MMDR Act and CMSP Act (other than Schedule II)	Partially Explored Mines under MMDR Act and CMSP Act	Payable to
First	Upon of execution of the	Upon in-principle	Nominated
	Agreement	approval the mining plan	Authority
Second	Upon execution of the min Central Government under 1957, as the case may be		
Third	Upon grant of the mine open	State Government	
Fourth	Upon commencement of coa	l production	State Government



## **Upfront Amount**

- Upfront Amount shall be adjusted in full against monthly payments to the State Govt
  - Adjustments shall not exceed 50% of aggregate Monthly payments for the year
  - Adjustment of Upfront Amount towards Monthly Payments shall be on a monthly basis
  - Upfront Amount shall not be adjusted against other statutory dues including taxes, levies, royalty, contribution to NMET and DMF etc.
- Upfront Amount, including the first instalment, provided in the Tender Document may undergo revision pursuant to finalisation of the provisional Representative Price
  - On account of this finalisation of Representative Price, any upward or downward revision in the first instalment of the Upfront Amount shall be adjusted in the second instalment payable by the Successful Bidder to the State, along with revision in all the subsequent instalment



#### **Fixed Amount**

- Successful Bidder shall pay the Fixed Amount prior to issuance of Vesting/ Allocation
   Order
- Fixed Amount shall include the following, as applicable:

#### Mines under CM(SP) Act

- Value of land and mine infrastructure
- Cost borne by prior allottee for obtaining statutory licenses, clearances, consents etc.
- Cost borne by prior allottee for preparation of geological report
- Cost incurred by CMPDIL for preparation of the mine dossier including block boundary and financial valuation along with applicable taxes

#### Mines under MMDR Act

- Cost incurred by CMPDIL and other Government agencies, if any, in deriving detailed geographical boundary coordinates and in preparing geological report, if any
- Cost incurred by CMPDIL for preparation of the mine dossier including block boundary and financial valuation along with applicable taxes



## Performance Security

Particulars	Fully Explored Mines	Partially Explored Mines			
Amount	65% of aggregate of:-	Before in-principle approval			
	i. One year royalty, based on PRC; and	of Mining Plan:- 25% of			
	ii. One year revenue share computed on	estimated exploration			
	the basis of PRC of mine as per	expense			
	approved Mining Plan (PRC X Final				
	Offer X Representative Price after	After in-principle approval of			
	adjustment with latest available sub-	Mining Plan:- Same as fully			
	index of National Coal Index)	explored mines			
Mine Plan not	To be estimated on the basis of an indic	cative PRC as provided in the			
available (in	Tender Document				
case of fully	Upon in-principle approval of Mining	Plan, a revised Performance			
explored mines)	Security to be submitted on the basis of a	oproved Mining Plan			
Performance	Upon grant of mine opening permission,	PBG to be submitted to the			
<b>Security to State</b>	State Government for the same amount.				
Govt	The Agreement shall be terminated ar	nd the Performance Security			
	submitted to the Nominated Authority shall be returned				
<b>Annual Revision</b>	Change in:				
	(i) National Coal Index (ii) Rate of Royalty (	iii) Peak Rated Capacity			
Appropriation	As specified in the Agreement				





### **Monthly Payments**

- Shall be made on the basis of the Final Offer (% revenue share quoted) and monthly revenue
- Revenue share for this purpose shall be the product of:
  - Final Offer
  - Quantity of coal on which statutory royalty is payable during the month
  - Notional Price or Actual Price, whichever is higher, where
    - Notional Price is the price arrived at after adjusting the Representative Price with sub-index of National Coal Index of the relevant basket of coal grade(s) on the date on which royalty becomes payable.
      - Representative Price shall be a product of:
        - weights of the Base year; and
        - Latest available prices of these components at the time of issuance of the Tender
           Document
    - Actual Price shall mean the sale invoice value of coal, net of statutory dues.
- Other Statutory dues including taxes, royalty contribution to NMET and DMF etc. shall be payable as per Applicable law





#### **Incentives**

#### **Early Commencement of Coal Production**

 Rebate of <u>50% on Final Offer</u> would be allowed for the quantity of coal produced earlier than Scheduled Date of Production

#### **Coal Gasification or Liquefaction**

- Rebate of 20% on Final Offer on total quantity of coal consumed in own plant(s) or plant(s) of holding, Subsidiary Company, Affiliate, Associate Company of the Successful Bidder or sold or both for Coal Gasification/ Coal Liquefaction
- Subject to at least 10% of scheduled coal production as per approved Mining Plan being consumed and/or sold for Coal Gasification or Coal Liquefaction, in a year
- No incentives shall be available in respect of quantity of coal produced earlier than Scheduled Date of Production and utilised in Coal Gasification/ Coal Liquefaction, if the Successful Bidder elects to avail incentives for early production in respect of such quantity of coal



### Flexibility in Production Schedule

- Flexibility in coal production schedule
  - At least 65% of scheduled production each financial year
  - At least 75% of scheduled production over a block of 3 financial years
- Compensation in case of shortfall in production

be payable as per Applicable Law

Shortfall Quantity	Revenue share for shortfall on basis of
65% of annual scheduled coal production in any FY as per approved Mining Plan, less the quantity of coal on which the statutory royalty is paid	Notional Price arrived at after adjusting the Representative Price with sub-index of National Coal Index of the relevant basket of coal grade(s) for relevant FY
75% of scheduled coal production for a block of 3 FYs as per approved Mining Plan (above 65% and below 75%) less the quantity of coal on which the statutory royalty is paid in 3 FYs	Notional Price arrived at after adjusting the Representative Price with sub-index of National Coal Index of the relevant basket of coal grade(s) for the relevant block of 3 FYs

• Statutory dues including taxes, levies, Royalty, contribution to DMF and NMET etc. shall





# **Thank You**

This presentation is for ease of understanding of the auction process by the Bidders. In case of any discrepancies between this presentation and the Tender Document & Agreement, the provisions of the Tender Document & the Agreement will prevail.



#### Submission of Technical Bid

Online Submission – Scanned Copies

Letter Comprising Technical Bid

Scanned Copy of Documents to be submitted offline

Offline Submission – Original Documents

**Bid Security** 

Board/Shareholder Resolution

**Power of Attorney** 

AoA/ MoA

**Affidavit** 

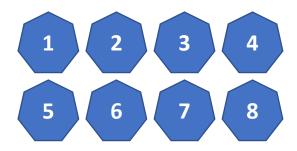


### Instructions regarding Technical Bid

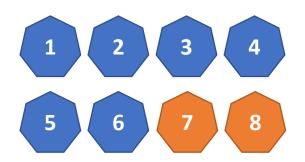
- Value of Stamp Paper to be in accordance with State Laws where documents are executed
- Power of Attorney
  - Date of execution and date of notarization of Power of Attorney should be same
  - Common seal should be affixed on Power of Attorney if the same is required as per AoA/ MoA
  - Power of Attorney should pre-date the documents submitted as part of the Technical Bid
- Certified true copy of board resolution authorising execution of Power of Attorney
  - Board Resolution should pre-date Power of Attorney
- Certified extract of charter documents i.e. Memorandum of Association and Articles of Association to be submitted
- Affidavit
  - Date of execution and date of notarization of the Affidavit should be same
  - Affidavit to contain details of all submissions made as part of Technical Bid, both online and physical copy including specific mention of Affidavit being submitted
  - NIL is to be indicated in table at Sl. no. 3, if none of the Affiliates of Bidder are participating in the tender process for the Coal Mine
- Letter Comprising Technical Bid
  - NIL is to be indicated in table at Sl. no. 6, if none of the Affiliates of Bidder are participating in the tender process for the Coal Mine



## Illustration 1 – Ranking & Elimination



8 bidders participated in the auction process of a particular coal mine and submitted their Technical Bid and Initial Offers



Documents of 6 bidders were found to be responsive as per conditions of Tender Document

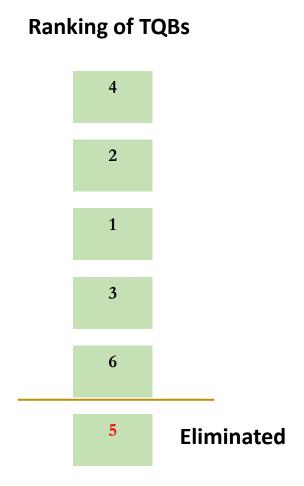
Initial Offers of the 6 TQBs shall be opened



## Illustration 1 a – Ranking & Elimination

- 6 TQBs ranked in the descending order based on the basis of Initial Offers in the following manner: 4, 2, 1, 3, 6, 5
- No two Initial Offers are identical
- No of Eliminations of TQBs: 1
   Lowest ranked TQB who submitted bid 5 is eliminated

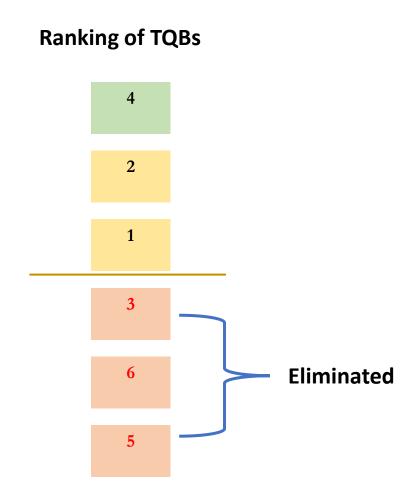
TQBs who submitted bids numbered 4, 2, 1, 3, and 6 are Qualified Bidders





## Illustration 1 b – Ranking & Elimination

- 6 TQBs ranked in the descending order based on the basis of Initial Offers in the following manner: 4, 2, 1, 3, 6, 5
- Initial Offers 2 and 1 are identical
- Initial Offers 3, 6 and 5 are identical
- No of Eliminations of TQBs: 3
   Since there are three equal Initial Offers at lowest rank, all three are eliminated
   TQBs who submitted bids numbered 4, 2 and 1 are Qualified Bidders





### Illustration 1 c - Ranking & Elimination

- 6 TQBs ranked in the descending order based on the basis of Initial Offers in the following manner: 4, 2, 1, 3, 6, 5
- Initial Offers 1, 3, 6 and 5 are identical
- No of Eliminations of TQBs: NIL
   Since there are four equal Initial Offers at lowest rank, all four are to be eliminated
   However, doing so means the number of Qualified Bidder falls below 3 and so no TQBs are eliminated

TQBs who submitted bids numbered 4, 2, 1, 3, 6 and 5 are Qualified Bidders

#### **Ranking of TQBs**

4

2

1

No eliminations

3

6

5





# Illustration - Upfront Amount

Case 1		
Geological Reserves in Coal Mine (Million tonnes)	А	2000
Coal price based on National Coal Index for G13 grade	В	1257
of coal (Rs./ tonne)		
Value of Estimated Resources (Rs. Crore)	$C = A \times B/10$	2,51,400
Quantum (In Percentage)	D	0.25%
Quantum (In Amount) (As per formulation) (Rs. Crore)	$E = C \times D$	628.50
Upfront Amount (Rs. Crore)	Min (E, 500)	500

Case 2		
Geological Reserves in Coal Mine (Million tonnes)	Α	1100
Coal price based on National Coal Index for G13 grade	В	1257
of coal (Rs./ tonne)		
Value of Estimated Resources (Rs. Crore)	$C = A \times B/10$	1,38,270
Quantum (In Percentage)	D	0.25%
Quantum (In Amount) (As per formulation) (Rs. Crore)	$E = C \times D$	345.68
Upfront Amount (Rs. Crore)	Min (E, 500)	345.68





## Illustration - Performance Security

	-		
Particulars			
Peak Rated Capacity	A	MTPA	10
Representative Price for the average grade G10 of	В	Rs./tonne	1600
the Coal Mine (Rs./tonne)			
National Coal Index of the relevant basket of coal	С		110
grade - latest available as on the date of issuance of			
Tender Document			
National Coal Index of the relevant basket of coal	D		118
grade - latest available on the date of execution of			
Agreement			
Rate of Royalty	Е	%	14%
One Year Royalty	$F = A \times B \times D/C \times$	Rs. Crore	240.29
	E/10		
65% of One Year Royalty	G = 65% of F	Rs. Crore	156.19
Final Offer	Н	%	25%
One Year Revenue to the Government	$I = A \times B \times D/C \times$	Rs. Crore	429.09
	H/10		
65% of One Year Revenue to the Government	J = 65% of I	Rs. Crore	278.91
Total Performance Security	K = G + J	Rs. Crore	435.10
		<i>(</i>	$\sim$ 36



## Illustration - Monthly Payments

• Assuming that the Successful Bidder has quoted Final Offer of 10%

Particulars	<b>G11</b>	G12	G13
Representative Price (Rs./tonne) (A)	1640	1420	1380
National Coal Index of the relevant basket of Coal Grade – latest	105	105	105
available as on the date of issuance of Tender Document (B)			
National Coal Index of the relevant basket of Coal Grade on the	115	115	115
date on which royalty becomes payable (C)			

Grade of Coal	Quantity of coal on which the statutory royalty is payable during the month (MT) (D)	Notional Price (Rs./tonne) (A x C/B)	Actual Price (Rs./tonne)	Max of Notional Price & Actual Price (Rs./tonne) (E)	Revenue Share (Rs. Crore) (D x E x Final Offer/10)
G11	0.50	1796	1800	1800	9.00
G12	0.70	1555	1550	1555	10.89
G13	0.60	1511	1500	1511	9.07
Total	1.80				28.96



# Illustration - Incentive for Early Commencement of Coal Production

- Final Offer of 10%
- Scheduled Date of coal production is June 1, 2024
- Actual Date of coal production is May 1, 2024, earlier than the Scheduled Date of Production

Particulars	G11	G12	<b>G13</b>
Representative Price (Rs./tonne) (A)	1640	1420	1380
National Coal Index of the relevant basket of Coal Grade – latest available as	105	105	105
on the date of issuance of Tender Document (B)			
National Coal Index of the relevant basket of Coal Grade on the date on	115	115	115
which royalty becomes payable (C)			

Grade of Coal	Quantity of coal on which royalty is payable during the month (MT) (D)	Notional Price (Rs./tonne) (A x C/B)	Actual Price (Rs./ tonne)	Max of Notional Price & Actual Price (Rs./tonne) (E)	Applicable Final Offer (F = 50% x Final Offer)	Revenue Share (Rs. Crore) (D x E x F/10)
G11	0.50	1796	1800	1800	5%	4.50
G12	0.70	1555	1550	1555	5%	5.44
G13	0.60	1511	1500	1511	5%	4.53
Total	1.80					14.48



## Illustration - Incentive for Coal Gasification/Liquefaction

Particulars		
Final Offer (%)	(A)	10%
Scheduled Coal Production during the year as per approved Mining Plan – G11 Grade (MT)	(B)	15
Representative Price of G11 Grade (Rs/tonne)	(C)	1468
Total quantity of coal consumed or sold or both for Coal Gasification or Coal Liquefaction during the year – G11 Grade (MT)	(D)	2
Quantity of coal consumed or sold or both for Coal Gasification or Coal Liquefaction as % of Scheduled Coal Production (%)	(D/B)	13.33%
Rebate in Final Offer applicable for total quantity of coal consumed or sold or both for Coal Gasification or Coal Liquefaction during the year	(E)	20%
Revenue share payable for the year for quantity of coal consumed or sold or both for Coal Gasification or Coal Liquefaction - calculated in accordance with provisions of Tender Document (Rs. Crore)	(F)	30
Applicable revenue share payable for the year for quantity of coal consumed or sold or both for Coal Gasification or Coal Liquefaction after considering the incentive for Coal Gasification or Coal Liquefaction of coal (Rs. Crore)	(F x (1-E))	24



## Illustration – Revenue payable on Shortfall

National Coal Index as on the date of issuance of Tender Document (A)	120
Representative Price for the G10 grade of the Coal Mine (Rs./tonne) (B)	1800
Final Offer (C)	25%

Year	Scheduled Production (MT)	Actual Production (MT)	Actual Production as % of Scheduled	Shortfall in Production (MT)	Penalty Trigger Event	Value of NCI	Revenue Payable to Government on account of shortfall (Rs. Cr)
		_	Production	G NA /00/			L D C V D 11/4
	D	E	F = E/D	G = Max (0%,		Н	$I = D \times G \times B \times H/A$
				65% - F) (year)			x C/10
				Max(0%, 75% -			
				F) (block)			
Y1	2	1.7	85.00%	0.00%		127	-
Y2	4	2.5	62.50%	2.50%	Event 1	128	5
Y3	7	5.6	80.00%	0.00%		129	-
Block 1	13	9.8	75.38%	0.00%		128	-
Y4	10	7.9	79.00%	0.00%		130	-
Y5	10	6.5	65.00%	0.00%		131	-
Y6	10	6.6	66.00%	0.00%		131	-
Block 2	30	21	70.00%	5.00%	Event 2	131	74