सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

Feb 2021

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of Feb 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the information provided is of provisional in nature.

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All India Production & Despatch

1.1 The overall Coal production up to Feb 2021 is 620.05 MT against 633.91 MT in the corresponding period up to Feb 2020, showing a negative growth of 2.19%. CIL has also registered a negative growth of 0.48% by producing 515.09 MT of coal upto Feb 2021 against 517.60 MT during the same period last year. The Company-wise details of coal production from CIL,SCCL and others are given beow:-

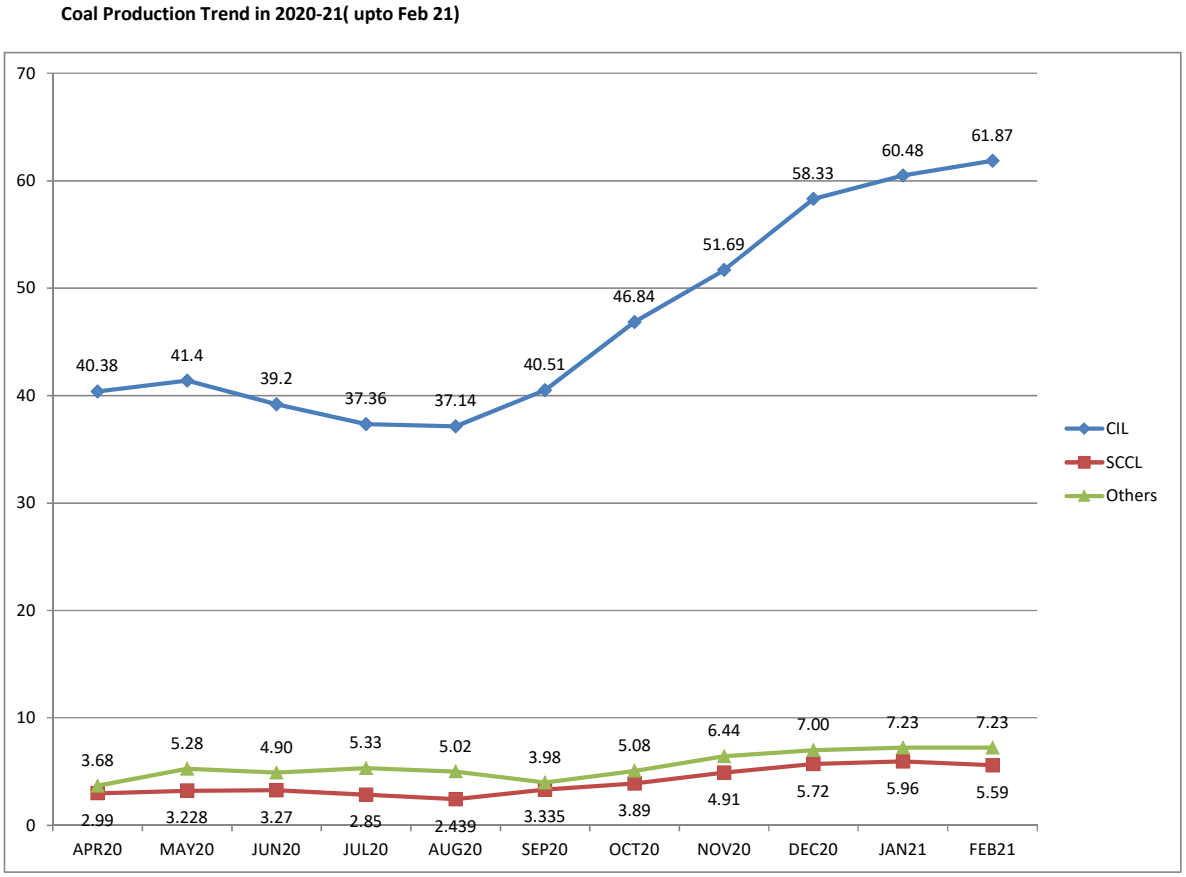


Table 1.1.a : Summary of Coal Production in Feb 2021 *Figures in MT*

Sl No	Subs	Month Target	Production during Feb 2021			Progressive upto Feb 2021		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	4.99	4.56	5.40	**-15.56**	39.00	43.90	**-11.16**
2	BCCL	2.91	2.02	2.94	-31.29	21.87	24.32	**-10.07**
3	CCL	9.61	7.10	8.41	-15.58	53.88	55.44	-2.81
4	NCL	9.67	9.30	8.93	4.14	103.93	98.03	6.02
5	WCL	9.05	7.07	7.46	**-5.23**	41.90	47.06	**-10.96**
6	SECL	22.13	17.90	16.82	6.42	124.18	127.52	-2.62
7	MCL	15.96	13.92	16.20	-14.07	130.30	121.11	**7.59**
CIL		**74.32**	**61.87**	**66.16**	-6.48	**515.09**	**517.60**	-0.48
9	SCCL	7.60	5.59	5.63	-0.71	44.20	58.10	**-23.92**
10	others	8.44	7.23	6.20	16.59	60.75	58.21	4.36
Grand Total		**90.36**	**74.69**	**77.99**	-4.23	**620.05**	**633.91**	-2.19

Table 1.2 : Summary of Coking Coal Production in Feb 2021 *Figures in MT*

Sl No	Subs	Annual Target	Production during Feb			Progressive upto Feb		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	0.00	0.00	0.00	**-50.00**	0.01	0.03	**-44.00**
2	BCCL	35.35	1.86	2.85	**-34.74**	20.76	22.61	**-8.18**
3	CCL	25.51	1.70	2.18	**-22.02**	12.44	16.93	**-26.52**
5	WCL	0.18	0.02	0.02	**0.00**	0.16	0.16	**0.00**
6	SECL	0.25	0.02	0.02	**0.00**	0.20	0.23	**-13.04**
CIL		**61.29**	**3.60**	**5.07**	**-29.00**	**33.57**	**39.96**	**-15.97**
7	others	-	0.44	0.56	**-20.18**	5.43	6.06	**-10.48**
Grand Total		**61.54**	**4.04**	**5.63**	**-28.13**	**39.00**	**46.02**	**-15.25**

Table 1.3 : Summary of Coking Coal (Washed & Direct feed) despatchto steel plants in Feb 2021 *Figures in MT*

Sl No	Subs	Month Target	Production during Feb			Progressive upto Feb		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	0.00	0.00	0.00		0.00	0.00	
2	BCCL	0.05	0.03	0.05	**-38.30**	0.33	0.60	**-45.94**
4	NCL	0.07	0.01	0.05	**-74.00**	0.32	0.73	**-55.81**
5	WCL	0.00	0.00	0.00		0.00	0.01	**-100.00**
6	SECL	0.00	0.00	0.01	**-100.00**	0.02	0.16	**-87.82**
CIL		**0.13**	**0.04**	**0.10**	**-59.62**	**0.70**	**1.72**	**-59.35**

1.4. CIL has registered a growth of 18.43% upto Feb 2021 by removing 1228.30 M.cum of over-burden against 1037.19 M.cum during the same period last year. The Company-wise details of OBR of CIL and SCCL are given below:-

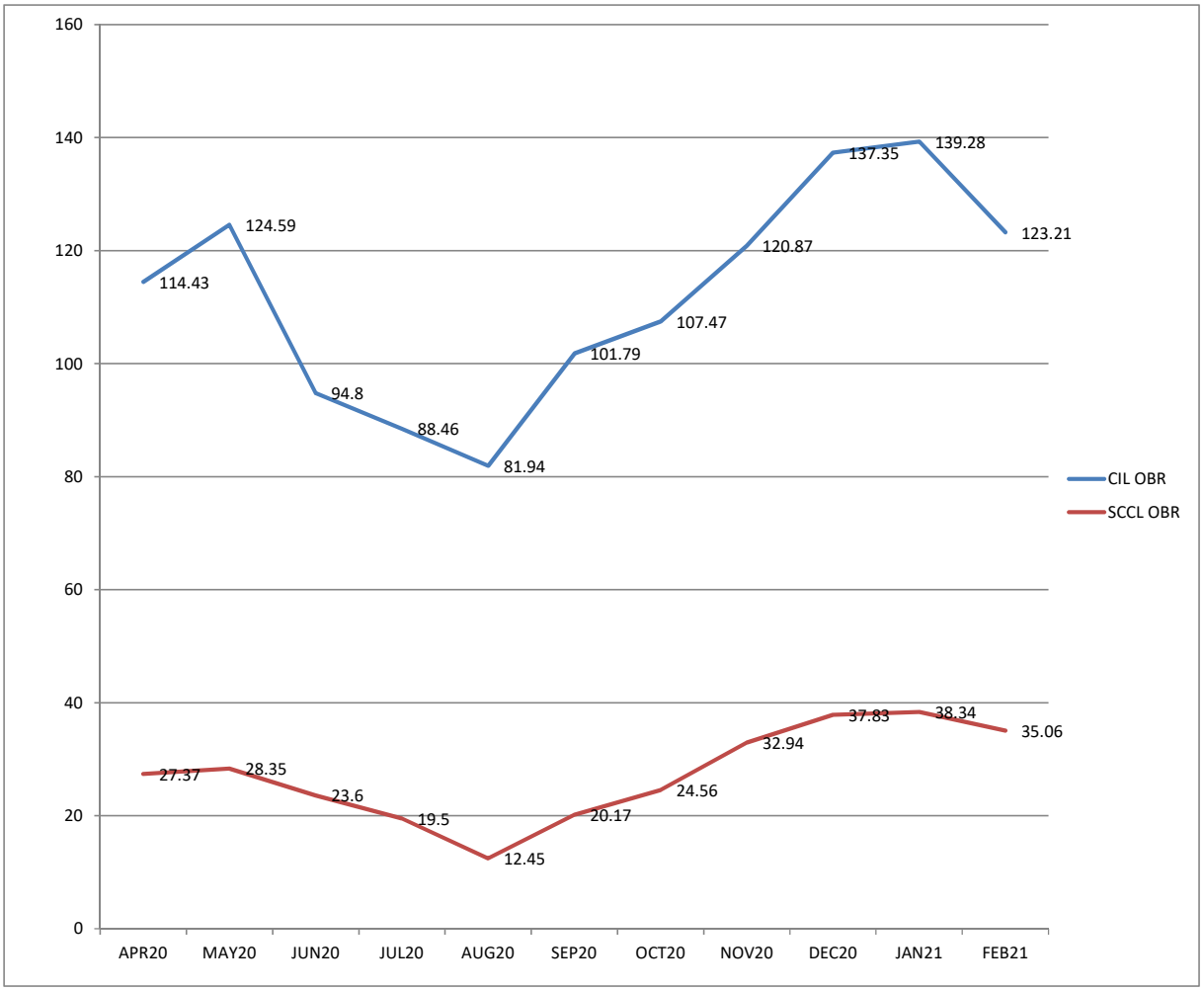


Table 1.4.a : Summary of OBR in Feb 2021 *Figures in MT*

Sl No	Subs	Month Target	Production during Feb 2021			Progressive upto Feb 2021		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	15.43	13.14	14.47	**-9.19**	125.88	126.79	**-0.72**
2	BCCL	12.54	8.58	11.85	**-27.59**	94.34	75.35	**25.20**
3	CCL	9.50	9.08	8.80	**3.18**	94.54	95.88	**-1.40**
4	NCL	32.23	30.90	29.85	**3.52**	348.63	291.84	**19.46**
5	WCL	24.99	28.57	25.07	**13.96**	225.19	188.14	**19.69**
6	SECL	26.40	17.35	15.91	**9.05**	180.76	151.05	**19.67**
7	MCL	19.34	15.59	14.34	**8.72**	158.96	108.14	**46.99**
CIL		**140.43**	**123.21**	**120.29**	**2.43**	**1228.30**	**1037.19**	**18.43**
9	SCCL	40.18	35.06	33.19	**5.63**	292.46	319.60	**-8.49**
Grand Total		**180.61**	**158.27**	**153.48**	**3.12**	**1520.77**	**1356.79**	**12.09**

1.5 The overall coal despatch up to Feb 2021 is 618.10 MT compared to 643.11 MT in the corresponding period up to Feb 2020, showing a negative growth of 3.89%. During the period, CIL has registered a negative growth of 2.64% by despatching 514.06 MT of coal against 528.01 MT. The Company-wise details of coal Despatch from CIL,SCCL and others are given below:-

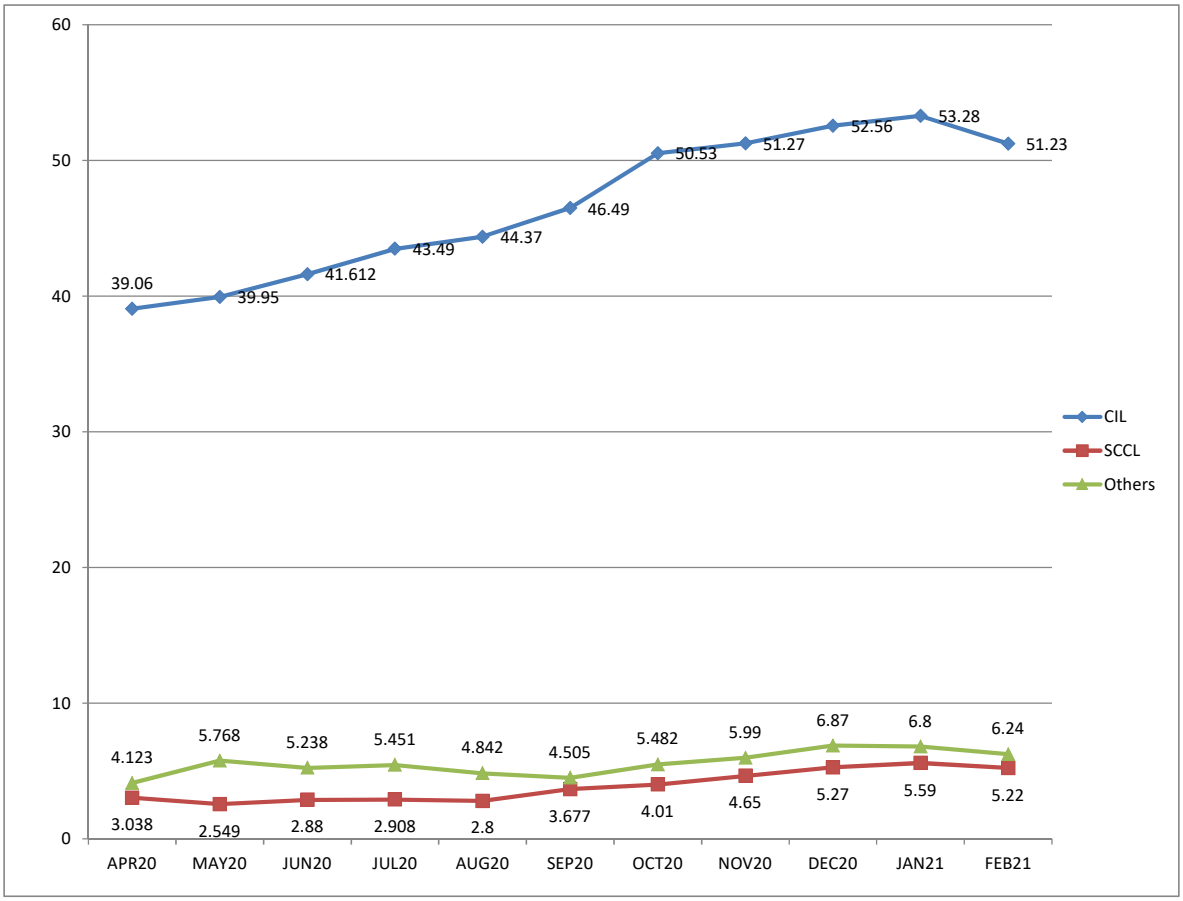


Table 1.5.a : Summary of Coal Despatch in Feb 2021 *Figures in MT*

Sl No	Subs	Month Target	Despatch during Feb 2021			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	4.76	3.80	4.84	**-21.49**	37.06	44.21	**-16.17**
2	BCCL	2.80	1.79	2.69	**-33.46**	20.42	26.10	**-21.76**
3	CCL	7.98	6.50	6.26	3.83	57.80	61.81	-6.49
4	NCL	9.52	8.95	9.20	-2.72	98.29	99.04	-0.76
5	WCL	6.30	5.16	5.26	-1.90	43.85	47.38	-7.45
6	SECL	16.24	12.59	13.43	-6.25	124.51	128.71	-3.26
7	MCL	16.10	12.44	12.84	-3.12	132.05	120.28	9.79
CIL		**63.70**	**51.23**	**54.61**	-6.19	**514.06**	**528.01**	-2.64
9	SCCL	5.71	5.22	5.46	-4.34	42.60	57.44	**-25.84**
10	Others	8.44	6.24	6.07	2.87	61.44	57.66	6.55
Grand Total		**77.85**	**62.69**	**66.13**	-10.53	**618.10**	**643.11**	-3.89

1.6 From table 4.1 given below, it is observed that Off-take of coal to power sector is 50.12 MT during Feb 2021 against 52.30 MT during the same period last year and it is showing a negative growth of 4.18%.

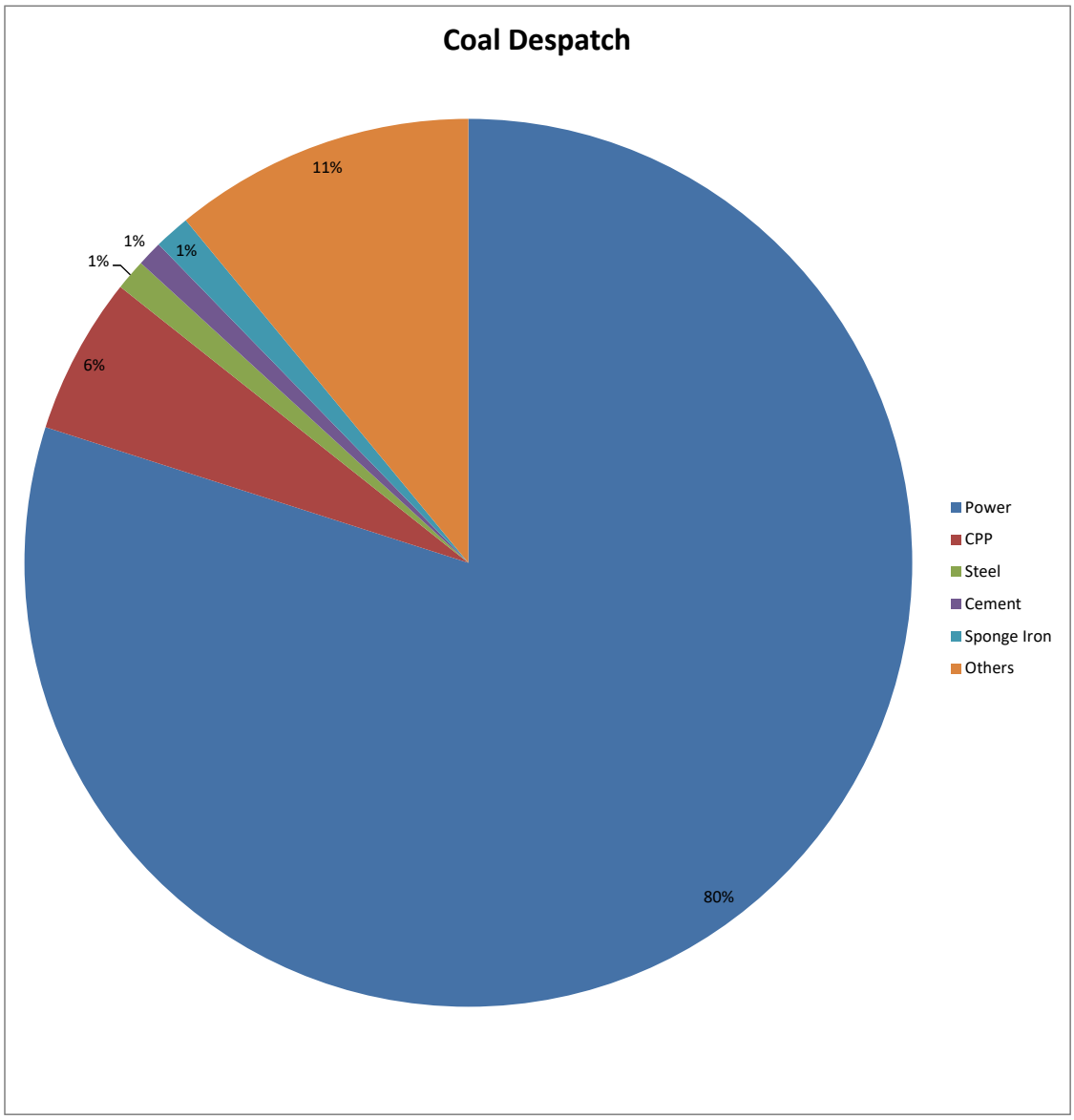


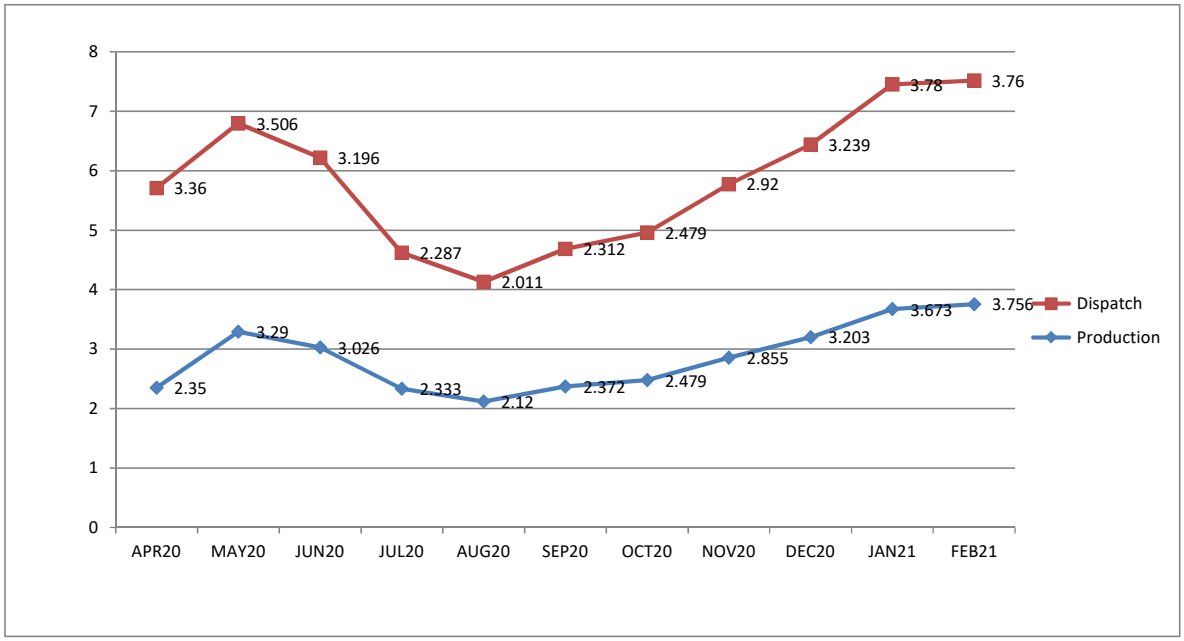
Table 1.6.a : Coal Despatch to Different Sectors *Figures in MT*

Sectors	Coal Despatch During Feb			Coal Despatch Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	50.12	52.30	-4.18	487.38	519.92	-6.26
CPP	3.59	5.07	**-29.22**	42.80	49.83	**-14.11**
Steel	0.71	0.86	**-17.44**	8.18	9.80	**-16.53**
Cement	0.58	0.86	**-32.51**	5.94	7.86	**-24.45**
Sponge Iron	0.82	1.16	-29.22	8.53	9.61	**-11.22**
Others	6.88	5.89	16.81	65.27	46.09	41.63
Total	**62.69**	**66.13**	**-5.21**	**618.10**	**643.11**	**-3.89**

1.7.a The overall Lignite production up to Feb 2021 is 31.46 MT compared to 38.03 MT in the corresponding period up to Feb 2020, showing a negative growth of 17.29%. During the period, NLCIL's production of lignite is 16.22 MT against 20.60 MT during the same period last year, showing a negative growth of 28.23%.

1.7.b The overall Lignite dispatch upto Feb 2021 is 32.85 MT compared to 39.22 MT in the corresponding period upto Feb 2020 showing a negative growth of 16.25%. During the period, NLCIL's dispatch of lignite is 17.29 MT against 23.74 MT during the same period last year and showing a negative growth of 27.16%. The Company-wise details of Lignite Production and Despatch are given below:-

Lignite Production and Despatch Trend in 2020-21(upto Feb 21)



Company-wise Lignite Production and Despatch Feb 21

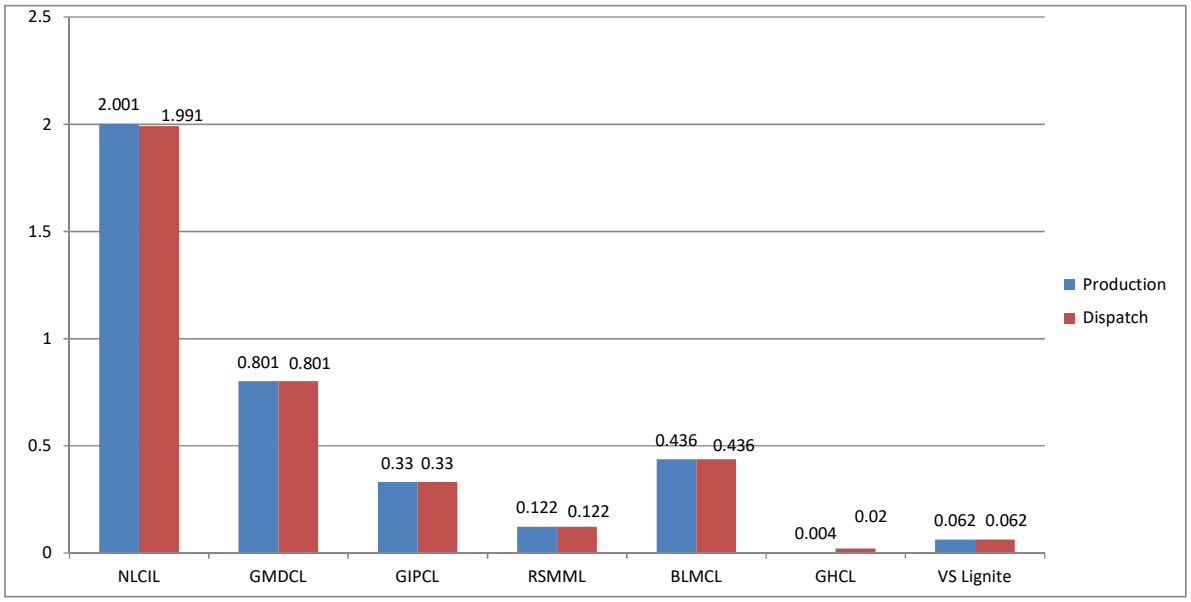


Table1.7.c : Summary of Lignite Production *Figures in MT*

Sl No	Company	Annual Target	Production During Feb 2021			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	2.00	2.86	**-29.91**	16.22	22.60	**-28.23**
2	GMDCL	7.10	0.80	0.65	**22.48**	5.14	6.35	**-19.04**
3	GIPCL	0.00	0.33	0.47	**-29.49**	3.17	2.89	**9.54**
4	RSMML	12.00	0.12	0.10	22.00	0.71	0.72	**-1.94**
5	BLMCL	7.00	0.44	0.57	**-23.37**	5.28	4.81	9.82
6	GHCL	0.40	0.00	0.00		0.03	0.08	**-69.88**
7	VS Lignite	1.00	0.06	0.07	-15.07	0.91	0.58	**58.43**
Grand Total		**52.72**	**3.756**	**4.719**	**-20.41**	**31.455**	**38.032**	**-17.29**

Table 1.7.d : Summary of Lignite Desp *Figures in MT*

Sl No	Company	Annual Target	Despacth During Feb 2021			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.99	2.42	**-17.76**	17.29	23.74	**-27.16**
2	GMDCL	7.10	0.80	0.65	**22.48**	5.14	6.35	**-19.04**
3	GIPCL	0.00	0.33	0.47	**-29.49**	3.17	2.89	**9.54**
4	RSMML	12.00	0.12	0.10	22.00	0.71	0.72	**-1.94**
5	BLMCL	7.00	0.44	0.45	**-3.33**	5.65	4.86	**16.29**
6	GHCL	0.40	0.02	0.00	900.00	0.04	0.05	**-18.52**
7	VS Lignite	1.00	0.06	0.07	-10.14	0.84	0.60	**40.03**
Grand Total		**52.72**	**3.76**	**4.165**	**-9.676**	**32.845**	**39.217**	**-16.25**

Table 1.1 (A): Details of Coal Production By "Others" *Figures in MT*

Name of Coal Block/Company	Production During Feb			Production Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	*0.00*	0.011	0.011	*0.00*
IISCOCJ	0.002	0.023	*-91.30*	0.090	0.319	*-71.79*
IISCOR	0.015	0.017	*-11.76*	0.087	0.223	*-60.99*
JSMDCL	0.018	0.021	*-14.29*	0.079	0.052	*51.92*
TATA	0.441	0.541	*-18.48*	5.306	5.741	*-7.58*
NTPC/Pakri Barwadih	0.681	0.927	*-26.54*	6.250	8.702	*-28.18*
CESC / Sarshatali	0.211	0.24	*-12.08*	1.896	1.733	*9.41*
HIL-Gare Palma IV/5	0	0		0.000	0.127	*-100.00*
BALCO / Chotia	0	0.085	*-100.00*	0.002	0.838	*-99.76*
HIL-Gare Palma IV/4	0.019	0		0.236	0.474	*-50.21*
SIL / Belgaon	0.017	0.03	*-43.33*	0.051	0.227	*-77.53*
HIL/Kathautia	0	0		0.046	0.055	*-16.36*
SPL / Moher & Amlohori Extn.	1.804	1.566	*15.20*	16.714	17.179	*-2.71*
RRVUNL / PEKB	1.776	1.487	*19.44*	13.098	13.505	*-3.01*
JPVL / Amelia (North)	0.16	0.26	*-38.46*	2.637	2.678	*-1.53*
RCCPL/ Sial Ghogri	0.015	0.016	*-6.25*	0.163	0.171	*-4.68*
TUML / Marki Mangli - I	0.008	0.016	*-50.00*	0.093	0.281	*-66.90*
WBPDCL/Barjora	0.075	0		0.167	0.500	*-66.60*
TSGENCO/Tadicherla-I	0.15	0.174	*-13.79*	1.841	1.499	*22.82*
OCL/Ardhagram Coal Mine	0	0.006		0.000	0.115	*-100.00*
Ambuja Cement Ltd / GP IV/8	0	0.025	*-100.00*	0.169	0.382	*-55.76*
NTPC / Dulanga	0.381	0.258	*47.67*	2.633	1.267	*107.81*
WBPDCL/Barjora North	0.135	0.094	*43.62*	0.665	0.439	*51.48*
OCPL/Manoharpur	0.312	0.195	*60.00*	1.381	0.504	*174.01*
NTPC/Talaipalli	0.104	0.080	*30.00*	0.704	0.117	*501.71*
WBPDCL/Pachwara North	0.38	0.121	*214.05*	3.657	0.772	*373.70*
WBPDCL/Gangaramchak-	0.226	0.017	*1229.41*	0.538	0.017	*3064.71*
Talabira II & III	0.098			1.261		
CSPGCL/GP III	0.198			0.975		
Total Production by Others	**7.23**	**6.20**	**16.55**	**60.75**	**58.21**	**4.36**

Table 1.1 (B): Details of Coal Despatch By "Others"

Figures in MT

Name of Coal Block/Company	Despatch during Feb			Despatch Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	*0.00*	0.011	0.020	*-45.00*
IISCOCJ	0.002	0.023	*-91.30*	0.090	0.319	*-71.79*
IISCOR	0.015	0.017	*-11.76*	0.088	0.223	*-60.54*
JSMDCL	0.012	0.016		0.066	0.045	*46.67*
TATA	0.440	0.554	*-20.58*	5.341	5.753	*-7.16*
NTPC/Pakri Barwadih	0.455	0.964	*-52.80*	6.010	8.858	*-32.15*
CESC / Sarshatali	0.137	0.156	*-12.18*	1.846	1.726	*6.95*
HIL-Gare Palma IV/5	0.000	0.000		0.001	0.135	*-99.26*
BALCO / Chotia	0.044	0.053	*-16.98*	0.396	0.822	*-51.82*
HIL-Gare Palma IV/4	0.020	0.019	*5.26*	0.259	0.496	*-47.78*
SIL / Belgaon	0.019	0.022	*-13.64*	0.089	0.210	*-57.62*
HIL/Kathautia	0.000	0.000		0.024	0.243	*-90.12*
SPL / Moher & Amlohori Extn.	1.564	1.650	*-5.21*	16.440	17.215	*-4.50*
RRVUNL / PEKB	1.776	1.487	*19.44*	13.098	13.505	*-3.01*
JPVL / Amelia (North)	0.135	0.278	*-51.44*	2.687	2.620	*2.56*
RCCPL/ Sial Ghogri	0.015	0.016	*-6.25*	0.164	0.167	*-1.80*
TUML / Marki Mangli - I	0.010	0.015	*-33.33*	0.107	0.277	*-61.37*
WBPDCL/Barjora	0.066	0.000		0.126	0.564	*-77.66*
TSGENCO/Tadicherla-I	0.175	0.175	*0.00*	1.831	1.497	*22.31*
OCL/Ardhagram Coal Mine	0.000	0.006		0.000	0.115	*-100.00*
Ambuja Cement Ltd / GP IV/8	0.000	0.037	*-100.00*	0.125	0.356	*-64.89*
NTPC / Dulanga	0.284	0.180	*57.78*	3.049	1.111	*174.44*
WBPDCL/Barjora North	0.078	0.082	*-4.88*	0.585	0.425	*37.65*
OCPL/Manoharpur	0.183	0.147	*24.49*	1.608	0.354	*354.24*
NTPC/Talaipalli	0.040			0.789	0.000	
WBPDCL/Pachwara North	0.397	0.170	*133.53*	3.794	0.621	*510.95*
WBPDCL/Gangaramchak-	0.198			1.184		
Talabira II & III	0.068			0.547		
CSPGCL/GP III	0.108			1.082		
Total Despatch by Others	**6.24**	**6.07**	**2.83**	**61.44**	**57.66**	**6.55**

Table 1.6 (A) : Sector-wise Despatch of Coal By CIL *Figures in MT*

Sectors	Coal Despatch During Feb			Coal Despatch Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	40.18	42.42	-5.28	397.53	421.98	-5.79
CPP	3.35	4.81	-30.35	40.69	46.99	-13.41
Steel	0.18	0.17	5.88	2.07	2.08	-0.48
Cement	0.29	0.63	-53.97	3.92	5.32	-26.32
Sponge Iron	0.81	1.15	-29.57	8.48	9.53	-11.02
Others	6.42	5.43	18.23	61.37	42.11	45.74
Total	**51.23**	**54.61**	**-6.19**	**514.06**	**528.01**	-2.64

Table 1.6 (A): Sector-wise Despatch of Coal By SCCL *Figures in MT*

Sectors	Coal Despatch During Feb			Coal Despatch Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	4.359	4.571	-4.64	35.972	48.58	-25.95
CPP	0.240	0.262	-8.40	2.107	2.840	-25.81
Steel						
Cement	0.272	0.172	58.14	1.731	2.017	-14.18
Sponge Iron	0.011	0.010	10.00	0.05	0.078	-35.90
Others	0.34	0.44	-23.58	2.74	3.93	-30.34
Total	**5.219**	**5.456**	**-4.34**	**42.599**	**57.442**	**-25.84**

Table 1.6 (A) : Sector-wise Coal Despatch by Others *Figures in MT*

Sectors	Coal Despatch During Feb			Coal Despatch Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	5.684	5.308	7.08	53.875	49.369	9.13
CPP						
Steel	0.530	0.690	-23.19	6.109	7.719	-20.86
Cement	0.015	0.053	-71.70	0.287	0.523	-45.12
Sponge Iron						
Others	0.013	0.017	-23.53	1.166	0.047	2380.85
Total	**6.24**	**6.07**	**2.85**	**61.44**	**57.66**	**6.55**

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
ECL	Big Mines	2.972	3.406	-12.73	21.71	24.43	-11.13
	Other Mines	0.31	0.56	-44.31	4.08	5.05	-19.23
	Big Plus Mines	**3.29**	**3.97**	-17.20	**25.79**	**29.48**	-12.51
	Rest of Mines	1.27	1.43	-10.99	13.21	14.43	-8.40
	Total ECL	**4.56**	**5.40**	-15.56	**39.00**	**43.90**	-11.16
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.10	0.81	36.48	13.01	7.70	69.03
	Big Plus Mines	**1.10**	**0.81**	36.48	**13.01**	**7.70**	69.03
	Rest of Mines	0.92	2.13	-56.89	8.86	16.62	-46.71
	Total BCCL	**2.02**	**2.94**	-31.29	**21.87**	**24.32**	-10.07
CCL	Big Mines	4.96	5.67	-12.58	35.92	33.17	8.29
	Other Mines	0.98	1.29	-24.42	7.32	9.55	-23.37
	Big Plus Mines	**5.93**	**6.96**	-14.78	**43.24**	**42.72**	1.21
	Rest of Mines	1.17	1.45	-19.42	10.64	12.72	-16.34
	Total CCL	**7.10**	**8.41**	-15.58	**53.88**	**55.44**	-2.81
NCL	Big Mines	8.89	8.51	4.48	99.70	93.89	6.19
	Other Mines	0.41	0.41	-0.49	4.22	4.14	1.88
	Big Plus Mines	**9.30**	**8.93**	4.25	**103.92**	**98.03**	6.01
	Rest of Mines	0.00	0.00	-180.00	0.00	0.00	-100.00
	Total NCL	**9.30**	**8.93**	4.14	**103.93**	**98.03**	6.02
WCL	Big Mines	0.95	0.61	55.92	4.16	5.14	-19.04
	Other Mines	3.81	4.48	-14.83	21.96	26.05	-15.70
	Big Plus Mines	**4.76**	**5.09**	-6.37	**26.12**	**31.19**	-16.25
	Rest of Mines	2.31	2.37	-2.78	15.78	15.87	-0.58
	Total WCL	**7.07**	**7.46**	-5.23	**41.90**	**47.06**	-10.96
SECL	Big Mines	14.36	13.21	8.65	94.68	98.42	-3.79
	Other Mines	2.19	2.08	5.58	15.80	14.93	5.79
	Big Plus Mines	**16.55**	**15.29**	8.23	**110.48**	**113.35**	-2.53
	Rest of Mines	1.35	1.53	-11.71	13.70	14.17	-3.32
	Total SECL	**17.90**	**16.82**	6.42	**124.18**	**127.52**	-2.62
MCL	Big Mines	13.84	16.03	-13.71	147.45	119.51	23.37
	Other Mines	0.09	0.17	-49.10	0.56	1.60	-64.79
	Big Plus Mines	**13.92**	**16.20**	-14.07	**148.01**	**121.11**	22.21
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	**13.92**	**16.20**	-14.07	**148.01**	**121.11**	22.21
CIL	Big Mines	45.96	47.44	-3.12	403.62	374.55	7.76
	Other Mines	8.89	9.80	-9.22	66.94	69.01	-3.00
	Big Plus Mines	**54.86**	**57.24**	-4.16	**470.56**	**443.57**	6.09
	Rest of Mines	7.01	8.92	-21.37	44.53	74.03	-39.85
	Total CIL	**61.87**	**66.16**	-6.48	**515.09**	**517.60**	-0.48
SCCL	Big Mines	2.41	2.34	3.21	21.10	22.49	-6.16
	Other Mines	1.34	1.71	-21.69	9.73	18.11	-46.26
	Big Plus Mines	**3.75**	**4.05**	-7.29	**30.83**	**40.59**	-24.05
	Rest of Mines	1.84	1.58	16.08	13.37	17.51	-23.63
	Total SCCL	**5.59**	**5.63**	-0.71	**44.20**	**58.10**	-23.92

Subsidiary	Description	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.30	5.77	9.14	55.41	53.58	3.42
	Other Mines	0.93	0.43	116.20	5.34	4.63	15.27
	Total Others	**7.23**	**6.20**	16.59	**60.75**	**58.21**	4.36
All India	Big Mines	**64.90**	**67.05**	-3.21	**556.80**	**537.74**	3.55
	Other Mines	**9.79**	**10.94**	-10.51	**63.25**	**96.17**	-34.24
	All Mines	**74.69**	**77.99**	-4.23	**620.05**	**633.91**	-2.19

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 76 mines excluding top 35 mines
Big plus mines means top 76 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	0.185	0.096	92.36	0.205621	0.117	75.74
Sonepur Bazari	Big	0.297	0.449	-33.85	2.332	3.038	-23.24
Jhajhra UG	Others	0.226	0.373	-39.41	3.31	3.199	3.47
Chitra East	Others	0.087	0.189	-53.97	0.769	1.851	-58.45
Total Big Mines		0.482	0.545	-11.62	2.54	3.155	-19.57
Total Others		0.313	0.562	-44.31	4.079	5.050	-19.23
Total Big Plus Mines		**0.795**	**1.107**	-28.21	**6.617**	**8.205**	-19.36
Total Rest of Mines		0.725	0.973	-25.45	8.203	8.775	-6.51
Total ECL		**1.520**	**2.080**	-26.92	**14.820**	**16.980**	-12.72

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	1.6602	2.022	-17.89	13.474	14.879	-9.44
Sonepur Bazari	Big	0.8305	0.839	-1.01	5.696	6.391	-10.87
Jhajhra UG	Others	0	0		0	0	
Chitra East	Others	0	0		0	0	
Total Big Mines		2.491	2.861	-12.94	19.170	21.270	-9.87
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		**2.491**	**2.861**	-12.94	**19.170**	**21.270**	-9.87
Total Rest of Mines		0.549	0.469	17.13	5.010	5.650	-11.33
Total ECL		**3.040**	**3.330**	-8.71	**24.180**	**26.920**	-10.18

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	1.845	2.118	-12.90	13.680	14.996	-8.78
Sonepur Bazari	Big	1.127	1.288	-12.46	8.028	9.429	-14.86
Jhajhra UG	Others	0.226	0.373	-39.41	3.310	3.199	3.47
Chitra East	Others	0.087	0.189	-53.97	0.769	1.851	-58.45
Total Big Mines		2.972	3.406	-12.73	21.708	24.425	-11.13
Total Others		0.313	0.562	-44.31	4.079	5.050	-19.23
Total Big Plus Mines		**3.285**	**3.968**	-17.20	**25.787**	**29.475**	-12.51
Total Rest of Mines		1.275	1.432	-10.99	13.213	14.425	-8.40
Total ECL		**4.560**	**5.400**	-15.56	**39.000**	**43.900**	-11.16

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.07	0.018	288.89	0.381	0.358	6.42
AKWMC	Others	0.07	0.117	-40.17	0.854	0.908	-5.95
Phularitand	Others	0.01	0.005	100.00	0.055	0.044	25.00
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0	0		0	0.22	-100.00
KOCP	Others	0.06	0.103	-41.75	0.69	0.347	98.85
ABOCP	Others	0.14	0.091	53.85	1.55	1.258	23.21
B Dahibari	Others	0.06	0.069	-13.04	0.6	0.714	-15.97
Total Big Mines		0.000	0.000			0.000	
Total Others		0.410	0.403	1.74	4.130	3.849	7.30
Total Big Plus Mines		**0.410**	**0.403**	1.74	**4.130**	**3.849**	7.30
Total Rest of Mines		0.330	0.507	-34.91	2.970	3.691	-19.53
Total BCCL		**0.740**	**0.910**	-18.68	**7.100**	**7.540**	-5.84

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.11	0.018	511.11	1.567	0.358	337.71
AKWMC	Others	0.15	0.117	28.21	1.969	0.908	116.85
Phularitand	Others	0	0.005	-100.00	1.076	0.044	2345.45
S Bansjora	Others	0.04	0		0.756	0	
NGKAC	Others	0.07	0		0.343	0	
ROCP	Others	0.15	0		1.393	0.22	533.18
KOCP	Others	0.06	0.103	-41.75	0.904	0.347	160.52
ABOCP	Others	0.08	0.091	-12.09	0.745	1.258	-40.78
B Dahibari	Others	0.03	0.069	-56.52	0.129	0.714	-81.93
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.690	0.403	71.22	8.882	3.849	130.76
Total Big Plus Mines		**0.690**	**0.403**	71.22	**8.882**	**3.849**	130.76
Total Rest of Mines		0.590	1.627	-63.74	5.888	12.941	-54.50
Total BCCL		**1.280**	**2.030**	-36.95	**14.770**	**16.790**	-12.03

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.180	0.036	400.00	1.948	0.716	172.07
AKWMC	Others	0.220	0.234	-5.98	2.823	1.816	55.45
Phularitand	Others	0.010	0.010	0.00	1.131	0.088	1185.23
S Bansjora	Others	0.040	0.000		0.756	0.000	
NGKAC	Others	0.070	0.000		0.343	0.000	
ROCP	Others	0.150	0.000		1.393	0.440	216.59
KOCP	Others	0.120	0.206	-41.75	1.594	0.694	129.68
ABOCP	Others	0.220	0.182	20.88	2.295	2.516	-8.78
B Dahibari	Others	0.090	0.138	-34.78	0.729	1.428	-48.95
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.100	0.806	36.48	13.012	7.698	69.03
Total Big Plus Mines		**1.100**	**0.806**	36.48	**13.012**	**7.698**	69.03
Total Rest of Mines		0.920	2.134	-56.89	8.858	16.622	-46.71
Total BCCL		**2.020**	**2.940**	-31.29	**21.870**	**24.320**	-10.07

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	0.174	0.144	20.83	0.659	0.601	9.65
Piparwar	Big	0	0.206	-100.00	0.044	0.774	-94.32
Amarpali	Big	0	0		0	0	
AKK	Big	0.131	0.078	67.95	0.311	1.219	-74.49
Govindpur Ph II	Others	0.083	0.108	-23.15	0.445	0.757	-41.22
Rohini	Others	0.101	0.031	225.81	0.473	0.156	203.21
Purnadih	Others	0.101	0.266	-62.03	0.871	0.987	-11.75
Magadh	Big	0	0		0	0	
Tapin North	Others	0.045	0.049	-8.16	0.345	0.428	-19.39
Birsa Project	Others	0.094	0.054	74.07	0.266	0.268	-0.75
Karo	Big	0	0		0	0	
Topa OC	Others	0.085	0.127	-33.07	0.764	1.066	-28.33
Total Big Mines		0.305	0.428	-28.74	1.014	2.594	-60.91
Total Others		0.509	0.635	-19.84	3.164	3.662	-13.60
Total Big Plus Mines		**0.814**	**1.063**	-23.42	**4.178**	**6.256**	-33.22
Total Rest of Mines		0.906	1.027	-11.78	7.372	8.264	-10.79
Total CCL		**1.720**	**2.090**	-17.70	**11.550**	**14.520**	-20.45

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	1.425	1.198	19%	11.184	8.371	34%
Piparwar	Big	0	0.368	-100%	0.473	2.752	-83%
Amarpali	Big	2.016	2.396	-16%	13.306	9.908	34%
AKK	Big	0.147	0.284	-48%	1.557	2.587	-40%
Govindpur Ph II	Others	0.13	0.113	15%	1.119	0.798	40%
Rohini	Others	0.038	0.331	-89%	0.856	2.287	-63%
Purnadih	Others	0	0		0	0.594	-100%
Magadh	Big	0.734	0.419	75%	6.742	4.26	58%
Tapin North	Others	0.062	0		0.251	0	
Birsa Project	Others	0.239	0.215	11%	1.925	2.205	-13%
Karo	Big	0.329	0.576	-43%	1.646	2.7	-39%
Topa OC	Others	0	0		0	0	
Total Big Mines		4.651	5.241	-11%	34.908	30.578	14%
Total Others		0.469	0.659	-29%	4.151	5.884	-29%
Total Big Plus Mines		**5.12**	**5.9**	-13%	**39.059**	**36.462**	7%
Total Rest of Mines		0.27	0.42	-36%	3.271	4.448	-26%
Total CCL		**5.39**	**6.32**	-15%	**42.33**	**40.91**	3%

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	1.599	1.342	19%	11.843	8.972	32%
Piparwar	Big	0	0.574	-100%	0.517	3.526	-85%
Amarpali	Big	2.016	2.396	-16%	13.306	9.908	34%
AKK	Big	0.278	0.362	-23%	1.868	3.806	-51%
Govindpur Ph II	Others	0.213	0.221	-4%	1.564	1.555	1%
Rohini	Others	0.139	0.362	-62%	1.329	2.443	-46%
Purnadih	Others	0.101	0.266	-62%	0.871	1.581	-45%
Magadh	Big	0.734	0.419	75%	6.742	4.26	58%
Tapin North	Others	0.107	0.049	118%	0.596	0.428	39%
Birsa Project	Others	0.333	0.269	24%	2.191	2.473	-11%
Karo	Big	0.329	0.576	-43%	1.646	2.7	-39%
Topa OC	Others	0.085	0.127	-33%	0.764	1.066	-28%
Total Big Mines		4.956	5.669	-13%	35.922	33.172	8%
Total Others		0.978	1.294	-24%	7.315	9.546	-23%
Total Big Plus Mines		**5.934**	**6.963**	-15%	**43.237**	**42.718**	1%
Total Rest of Mines		1.166	1.447	-19%	10.643	12.722	-16%
Total CCL		**7.100**	**8.410**	-16%	**53.880**	**55.440**	-3%

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Nigahi	Big	1.64	1.625	0.92	18.663	17.484	6.74
Jayant	Big	1.67	1.531	9.08	18.896	17.607	7.32
Dudhichua	Big	1.698	1.232	37.82	18.227	16.247	12.19
Amlohri	Big	1.416	1.581	-10.44	12.171	11.919	2.11
Khadia	Big	1.26	1.13	11.50	12.584	11.873	5.99
Bina	Big	0.317	0.599	-47.08	7.486	7.008	6.82
Krishnashila	Big	0.514	0.463	11.02	6.482	6.592	-1.67
Block B	Big	0.379	0.352	7.67	5.189	5.159	0.58
Jingurda	Others	0.251	0.21	19.52	2.291	2.394	-4.30
Kakari	Others	0.159	0.202	-21.29	1.926	1.755	9.74
Total Big Mines		8.894	8.513	4.48	99.698	93.889	6.19
Total Others		0.410	0.412	-0.49	4.237	4.139	2.37
Total Big Plus Mines		**9.30**	**8.925**	4.25	**103.935**	**98.03**	6.03
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**9.30**	**8.93**	4.14	**103.93**	**98.03**	6.02

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Nigahi	Big	1.640	1.625	0.92	18.663	17.484	6.74
Jayant	Big	1.670	1.531	9.08	18.896	17.607	7.32
Dudhichua	Big	1.698	1.232	37.82	18.227	16.247	12.19
Amlohri	Big	1.416	1.581	-10.44	12.171	11.919	2.11
Khadia	Big	1.260	1.130	11.50	12.584	11.873	5.99
Bina	Big	0.317	0.599	-47.08	7.486	7.008	6.82
Krishnashila	Big	0.514	0.463	11.02	6.482	6.592	-1.67
Block B	Big	0.379	0.352	7.67	5.189	5.159	0.58
Jingurda	Others	0.251	0.210	19.52	2.291	2.394	-4.30
Kakari	Others	0.159	0.202	-21.29	1.926	1.755	9.74
Total Big Mines		8.894	8.513	4.48	99.698	93.889	6.19
Total Others		0.420	0.412	1.94	4.217	4.139	1.88
Total Big Plus Mines		**9.30**	**8.93**	4.25	**103.92**	**98.028**	6.01
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**9.30**	**8.93**	4.14	**103.93**	**98.03**	6.02

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.392	0.293	33.79	1.392	1.357	2.58
Sasti	Others	0.203	0.218	-6.88	1.449	1.32	9.77
NM-Sector-I & II (A)	Others	0.272	0.391	-30.43	0.847	1.934	-56.20
Niljai Deep	Others	0.372	0.59	-36.95	2.252	3.45	-34.72
Mungoli	Others	0.625	0.719	-13.07	3.317	2.799	18.51
Penganga	Big	0.455	0.311	46.30	1.444	1.543	-6.42
Ukni	Others	0.271	0.178	52.25	1.22	1.065	14.55
Gondegaon	Others	0.335	0.212	58.02	2.381	1.867	27.53
Umrer	Others	0.409	0.495	-17.37	1.721	2.3	-25.17
Makardhokra-I	Others	0	0		0	0	
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0.029	0	
Total Big Mines		0.455	0.311	46.30	1.444	1.543	-6.42
Total Others		2.879	3.096	-7.01	14.608	16.092	-9.22
Total Big Plus Mines		**3.334**	**3.407**	-2.14	**16.052**	**17.635**	-8.98
Total Rest of Mines		1.076	1.063	1.22	9.268	10.935	-15.24
Total WCL		**4.410**	**4.470**	-1.34	**25.320**	**28.570**	-11.38

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0	0	
Sasti	Others	0	0		0	0	
NM-Sector-I & II (A)	Others	0	0		0	0	
Niljai Deep	Others	0	0		0	0	
Mungoli	Others	0	0		0	0	
Penganga	Big	0.493	0.297	65.99	2.714	3.593	-24.46
Ukni	Others	0	0		0	0	
Gondegaon	Others	0	0.158	-100.00	0.777	1.242	-37.44
Umrer	Others	0.098	0.176	-44.32	1.122	1.733	-35.26
Makardhokra-I	Others	0.247	0.259	-4.63	1.973	1.756	12.36
Gokul	Others	0.241	0.127	89.76	1.43	1.827	-21.73
MKD-III	Others	0.349	0.662	-47.28	2.051	3.401	-39.69
Total Big Mines		0.493	0.297	65.99	2.714	3.593	-24.46
Total Others		0.935	1.382	-32.34	7.353	9.959	-26.17
Total Big Plus Mines		**1.428**	**1.679**	-14.95	**10.067**	**13.552**	-25.72
Total Rest of Mines		1.232	1.311	-6.03	6.513	4.938	31.90
Total WCL		**2.660**	**2.990**	-11.04	**16.580**	**18.490**	-10.33

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.392	0.293	33.79	1.392	1.357	2.58
Sasti	Others	0.203	0.218	-6.88	1.449	1.32	9.77
NM-Sector-I & II (A)	Others	0.272	0.391	-30.43	0.847	1.934	-56.20
Niljai Deep	Others	0.372	0.59	-36.95	2.252	3.45	-34.72
Mungoli	Others	0.625	0.719	-13.07	3.317	2.799	18.51
Penganga	Big	0.948	0.608	55.92	4.158	5.136	-19.04
Ukni	Others	0.271	0.178	52.25	1.22	1.065	14.55
Gondegaon	Others	0.335	0.37	-9.46	3.158	3.109	1.58
Umrer	Others	0.507	0.671	-24.44	2.843	4.033	-29.51
Makardhokra-I	Others	0.247	0.259	-4.63	1.973	1.756	12.36
Gokul	Others	0.241	0.127	89.76	1.43	1.827	-21.73
MKD-III	Others	0.349	0.662	-47.28	2.08	3.401	-38.84
Total Big Mines		0.948	0.608	55.92	4.158	5.136	-19.04
Total Others		3.814	4.478	-14.83	21.961	26.051	-15.70
Total Big Plus Mines		**4.762**	**5.086**	-6.37	**26.119**	**31.187**	-16.25
Total Rest of Mines		2.308	2.374	-2.78	15.781	15.873	-0.58
Total WCL		**7.070**	**7.460**	-5.23	**41.900**	**47.060**	-10.96

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	1.043	1.523	-31.52	3.36	4.736	-29.05
Dipka	Big	1.74	0.714	143.70	4.407	1.797	145.24
Kushmunda	Big	3.5	1.408	148.58	9.416	4.827	95.07
Chhal	Others	0	0		0	0	
Manikpur	Big	0	0.014	-100.00	0.652	0.087	649.43
Baroud	Others	0	0		0	0	
GP IV/2-3	Others	0	0		0	0	
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.004	0.005	-20.00	0.091	0.09	1.11
Mahan II	Others	0	0		0	0	
Amadand	Others	0.002	0.033	-93.94	0.046	0.289	-84.08
Chirimiri	Others	0.066	0.086	-23.26	0.6	0.856	-29.91
Churcha UG	Others	0.144	0.137	5.11	1.48	1.434	3.21
GP IV/1	Others	0	0		0	0	
Total Big Mines		6.283	3.659	71.71	17.835	11.447	55.81
Total Others		0.216	0.261	-17.24	2.217	2.669	-16.94
Total Big Plus Mines		**6.499**	**3.920**	65.79	**20.052**	**14.116**	42.05
Total Rest of Mines		0.971	1.240	-21.69	11.188	12.654	-11.59
Total SECL		**7.470**	**5.160**	44.77	**31.240**	**26.770**	16.70

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	3.509	3.947	-11.10	29.616	33.766	-12.29
Dipka	Big	2.342	2.673	-12.38	23.155	18.141	27.64
Kushmunda	Big	2.075	2.747	-24.46	19.985	30.435	-34.34
Chhal	Others	0.528	0.267	97.75	2.566	1.184	116.72
Manikpur	Big	0.147	0.187	-21.39	4.093	4.629	-11.58
Baroud	Others	0.483	0.584	-17.29	2.771	1.94	42.84
GP IV/2-3	Others	0.331	0.232	42.67	2.936	2.412	21.72
Jampali	Others	0.208	0.375	-44.53	1.499	1.886	-20.52
Dhanpuri	Others	0.104	0.133	-21.80	0.69	0.841	-17.95
Mahan II	Others	0.135	0.098	37.76	1.948	1.999	-2.55
Amadand	Others	0.156	0.106	47.17	1.031	1.191	-13.43
Chirimiri	Others	0.033	0.022	50.00	0.138	0.048	187.50
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0		0	0.762	-100.00
Total Big Mines		8.073	9.554	-15.50	76.849	86.971	-11.64
Total Others		1.978	1.817	8.86	13.579	12.263	10.73
Total Big Plus Mines		**10.051**	**11.371**	-11.61	**90.428**	**99.234**	-8.87
Total Rest of Mines		0.379	0.299	26.76	2.502	1.516	65.04
Total SECL		**10.430**	**11.670**	-10.63	**92.930**	**100.750**	-7.76

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	4.552	5.47	-16.78	32.976	38.502	-14.35
Dipka	Big	4.082	3.387	20.52	27.562	19.938	38.24
Kushmunda	Big	5.575	4.155	34.18	29.401	35.262	-16.62
Chhal	Others	0.528	0.267	97.75	2.566	1.184	116.72
Manikpur	Big	0.147	0.201	-26.87	4.745	4.716	0.61
Baroud	Others	0.483	0.584	-17.29	2.771	1.94	42.84
GP IV/2-3	Others	0.331	0.232	42.67	2.936	2.412	21.72
Jampali	Others	0.208	0.375	-44.53	1.499	1.886	-20.52
Dhanpuri	Others	0.108	0.138	-21.74	0.781	0.931	-16.11
Mahan II	Others	0.135	0.098	37.76	1.948	1.999	-2.55
Amadand	Others	0.158	0.139	13.67	1.077	1.48	-27.23
Chirimiri	Others	0.099	0.108	-8.33	0.738	0.904	-18.36
Churcha UG	Others	0.144	0.137	5.11	1.48	1.434	3.21
GP IV/1	Others	0	0		0	0.762	-100.00
Total Big Mines		14.356	13.213	8.65	94.684	98.418	-3.79
Total Others		2.194	2.078	5.58	15.796	14.932	5.79
Total Big Plus Mines		**16.550**	**15.291**	8.23	**110.480**	**113.350**	-2.53
Total Rest of Mines		1.350	1.529	-11.71	13.700	14.170	-3.32
Total SECL		**17.900**	**16.820**	6.42	**124.180**	**127.520**	-2.62

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.13	0.341	-61.88	2.896	1.876	54.37
Bharatpur	Big	0.088	0		0.19	0	
Lingaraj	Big	0.517	0.754	-31.43	10.984	5.949	84.64
Samaleswari	Big	0.267	0.193	38.34	1.858	3.029	-38.66
Kulda	Big	0.788	0.262	200.76	1.64	0.507	223.47
Kaniha	Big	0	0		0	0	
Hingula	Big	0.558	0.638	-12.54	3.919	3.853	1.71
Ananta	Big	0.357	0.024	1387.50	1.321	2.019	-34.57
Jagannath	Big	0	0		0.002	0.028	-92.86
Belpahar	Big	0.137	0.021	552.38	0.648	0.34	90.59
Lajkura	Big	0.217	0		0.357	0	
Balram	Big	0.562	0.805	-30.19	5.024	4.148	21.12
Basundhara (W)	Others	0.085	0.167	-49.10	0.562	1.542	-63.55
Garjanbahal	Big	0.788	0.564	39.72	7.135	4.494	58.77
Total Big Mines		3.775	3.673	2.78	30.978	26.998	14.74
Total Others		0.085	0.167	-49.10	0.562	1.542	-63.55
Total Big Plus Mines		**3.860**	**3.840**	**0.52**	**31.540**	**28.540**	**10.51**
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**3.860**	**3.840**	**0.52**	**31.540**	**28.540**	**10.51**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	2.192	3.056	-28.27	25.995	24.938	4.24
Lakhanpur	Big	1.114	2.2	-49.36	17.184	17.099	0.50
Bharatpur	Big	1.066	0.391	172.63	5.53	4.05	36.54
Lingaraj	Big	0.748	0.942	-20.59	6.039	6.163	-2.01
Samaleswari	Big	0	0.02	-100.00	0.049	1.219	-95.98
Kulda	Big	0.855	1.513	-43.49	13.09	10.886	20.25
Kaniha	Big	0.665	0.98	-32.14	7.256	6.357	14.14
Hingula	Big	0.22	0.238	-7.56	1.219	1.739	-29.90
Ananta	Big	0.735	1.019	-27.87	5.837	7.707	-24.26
Jagannath	Big	0.588	0.607	-3.13	4.779	2.731	74.99
Belpahar	Big	0.996	0.665	49.77	5.228	5.5	-4.95
Lajkura	Big	0.421	0.052	709.62	3.518	2.722	29.24
Balram	Big	0.209	0		0.209	0.107	95.33
Basundhara (W)	Others	0	0		0	0.054	-100.00
Garjanbahal	Big	0.304	0.68	-55.29	2.724	1.292	110.84
Total Big Mines		10.060	12.360	-18.61	98.760	92.516	6.749
Total Others		0.000	0.000		0.000	0.054	-100.000
Total Big Plus Mines		**10.060**	**12.360**	-18.61	**98.760**	**92.570**	0.001
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**10.060**	**12.360**	**-18.61**	**98.760**	**92.570**	**6.69**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	2.192	3.056	-28.27	25.995	24.938	4.24
Lakhanpur	Big	1.244	2.541	-51.04	20.080	18.975	5.82
Bharatpur	Big	1.154	0.391	195.14	5.720	4.050	41.23
Lingaraj	Big	1.265	1.696	-25.41	17.023	12.112	40.55
Samaleswari	Big	0.267	0.213	25.35	1.907	4.248	-55.11
Kulda	Big	1.643	1.775	-7.44	14.730	11.393	29.29
Kaniha	Big	0.665	0.980	-32.14	7.256	6.357	14.14
Hingula	Big	0.778	0.876	-11.19	5.138	5.592	-8.12
Ananta	Big	1.092	1.043	4.70	7.158	9.726	-26.40
Jagannath	Big	0.588	0.607	-3.13	4.781	2.759	73.29
Belpahar	Big	1.133	0.686	65.16	5.876	5.840	0.62
Lajkura	Big	0.638	0.052	1126.92	3.875	2.722	42.36
Balram	Big	0.771	0.805	-4.22	5.233	4.255	22.98
Basundhara (W)	Others	0.085	0.167	-49.10	0.562	1.596	-64.79
Garjanbahal	Big	1.092	1.244	-12.22	9.859	5.786	70.39
Total Big Mines		13.835	16.033	-13.71	147.448	119.514	23.37
Total Others		0.085	0.167	-49.10	0.562	1.596	-64.79
Total Big Plus Mines		**13.920**	**16.200**	**-14.07**	**148.010**	**121.110**	**22.21**
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**13.920**	**16.200**	**-14.07**	**148.010**	**121.110**	**22.21**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
PKOC	Big	0.890	0.721	23.36	6.292	7.098	-11.35
RG OC III Extn.	Big	0.675	0.630	7.09	6.682	6.572	1.68
JVR OCII	Big	0.481	0.573	-16.15	4.257	4.632	-8.11
Ramagundam OCI Exp. Ph II	Big	0.369	0.414	-10.97	3.869	4.184	-7.52
Gouthamkhani OC	Others	0.291	0.273	6.63	2.253	3.728	-39.57
JVR OCI Exp.	Others	0.000	0.269	-100.00	0.310	3.182	-90.25
Koyagudem OC II	Others	0.310	0.310	-0.07	2.023	3.335	-39.33
Jawaharkhani 5 OC	Others	0.308	0.316	-2.62	2.256	2.906	-22.36
Srirampur OC II	Others	0.225	0.240	-6.27	1.867	2.643	-29.37
Khairagura OC	Others	0.202	0.298	-32.01	1.023	2.316	-55.85
Total Big Mines		**2.414**	**2.339**	**3.21**	**21.101**	**22.486**	**-6.16**
Total Other Mines		**1.336**	**1.706**	-21.69	**9.731**	**18.109**	-46.26
Total Big Plus Mines		**3.750**	**4.045**	**-7.29**	**30.832**	**40.595**	**-24.05**
Rest of Mines		1.840	1.585	16.08	13.368	17.505	-23.63
Total SCCL		**5.590**	**5.630**	**-0.71**	**44.200**	**58.100**	**-23.92**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production During Feb			Production Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.804	1.566	15.20	16.714	17.179	-2.71
Parsa East & Kanta Basan	Big	1.776	1.487	19.44	13.098	13.505	-3.01
Pakri Barwadih	Big	0.681	0.927	-26.54	6.250	8.702	-28.18
Tata	Big	0.441	0.541	-18.48	5.306	5.741	-7.58
Amelia (North)	Big	0.16	0.26	-38.46	2.637	2.678	-1.53
Sarshatali	Big	0.211	0.24	-12.08	1.896	1.733	9.41
Tadicherla-I	Big	0.15	0.174	-13.79	1.841	1.499	22.82
Dulanga	Big	0.381	0.258	47.67	2.633	1.267	107.81
Manoharpur	Big	0.312	0.195	60.00	1.381	0.504	174.01
Pachwara North	Big	0.38	0.121	214.05	3.657	0.772	373.70
Total Big Mines		**6.296**	**5.769**	**9.14**	**55.413**	**53.580**	**3.42**
Rest of Mines		0.934	0.432	116.20	5.337	4.630	15.27
Overall Captive & Othres		**7.23**	**6.20**	**16.59**	**60.75**	**58.21**	**4.36**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MM3*

Subsidiary	Description	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
ECL	Big Mines	1.810	10.010	-81.92	15.910	13.360	19.09
	Other Mines	0.200	0.360	-44.44	2.486	5.290	-53.01
	Big Plus Mines	**2.010**	**10.370**	**-80.62**	**18.396**	**18.650**	**-1.36**
	Rest of Mines	11.130	4.100	171.46	107.484	108.140	-0.61
	Total ECL	**13.140**	**14.470**	**-9.19**	**125.880**	**126.790**	**-0.72**
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.152	5.243	-20.81	44.868	48.162	-6.84
	Big Plus Mines	**4.152**	**5.243**	**-20.81**	**44.868**	**48.162**	**-6.84**
	Rest of Mines	4.428	6.607	-32.98	49.472	27.188	81.96
	Total BCCL	**8.580**	**11.850**	**-27.59**	**94.340**	**75.350**	**25.20**
CCL	Big Mines	5.562	4.423	25.75	51.052	45.786	11.50
	Other Mines	1.481	1.625	-8.86	17.652	19.687	-10.34
	Big Plus Mines	**7.043**	**6.048**	**16.45**	**68.704**	**65.473**	**4.93**
	Rest of Mines	2.037	2.752	-25.98	25.836	30.407	-15.03
	Total CCL	**9.080**	**8.800**	**3.18**	**94.540**	**95.880**	**-1.40**
NCL	Big Mines	29.867	28.256	5.70	338.540	277.244	22.11
	Other Mines	1.033	1.594	-35.19	10.080	14.596	-30.94
	Big Plus Mines	**30.900**	**29.850**	**3.52**	**348.620**	**291.840**	**19.46**
	Rest of Mines	0.000	0.000		0.010	0.000	
	Total NCL	**30.900**	**29.850**	**3.52**	**348.630**	**291.840**	**19.46**
WCL	Big Mines	2.366	1.452	62.95	12.701	11.727	8.31
	Other Mines	15.706	16.096	-2.42	132.266	127.516	3.73
	Big Plus Mines	**18.072**	**17.548**	**2.99**	**144.967**	**139.243**	**4.11**
	Rest of Mines	10.498	7.522	39.56	80.223	48.897	64.07
	Total WCL	**28.570**	**25.070**	**13.96**	**225.190**	**188.140**	**19.69**
SECL	Big Mines	9.814	8.800	11.52	118.053	108.690	8.61
	Other Mines	7.372	3.690	99.78	44.401	31.070	42.91
	Big Plus Mines	**17.186**	**12.490**	**37.60**	**162.454**	**139.760**	**16.24**
	Rest of Mines	0.164	3.420	-95.20	18.306	11.290	62.14
	Total SECL	**17.350**	**15.910**	**9.05**	**180.760**	**151.050**	**19.67**
MCL	Big Mines	15.410	14.114	9.18	173.829	124.230	39.93
	Other Mines	0.120	0.226	-46.90	0.661	0.280	136.07
	Big Plus Mines	**15.530**	**14.340**	**8.30**	**174.490**	**124.510**	**40.14**
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total MCL	**15.530**	**14.340**	**8.30**	**174.490**	**124.510**	**40.14**
CIL	Big Mines	64.829	67.055	-3.32	710.085	581.037	22.21
	Other Mines	30.064	28.834	4.27	252.414	246.601	2.36
	Big Plus Mines	**94.893**	**95.889**	**-1.04**	**962.499**	**827.638**	**16.29**
	Rest of Mines	28.317	24.401	16.05	265.801	209.552	26.84
	Total CIL	**123.210**	**120.290**	**2.43**	**1228.300**	**1037.190**	**18.43**
	Big Mines	12.666	13.099	-3.30	98.968	131.040	-24.48

Subsidiary	Description	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
SCCL	Other Mines	7.568	7.868	-3.81	67.618	86.984	-22.26
	Big Plus Mines	**20.234**	**20.967**	**-3.49**	**166.586**	**218.025**	**-23.59**
	Rest of Mines	14.830	12.227	21.28	125.870	101.575	23.92
	Total SCCL	**35.064**	**33.195**	**5.63**	**292.456**	**319.600**	**-8.49**
All India	Big Mines	77.495	80.154	-3.32	809.053	712.077	13.62
	Other Mines	37.632	36.702	2.53	27.243	33.467	-18.60
	Big Plus Mines	**115.127**	**116.856**	**-1.48**	**836.296**	**745.544**	**12.17**
	Rest of Mines	43.147	36.628	17.80	684.470	611.246	11.98
	Total OBR	**158.27**	**153.48**	**3.12**	**1520.77**	**1356.79**	**12.09**

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 76 mines excluding top 35 mines
Big plus mines means top 76 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	0.56	0.42	33.33	4.02	3.09	30.10
Sonepur Bazari	Big	1.06	1	6.00	9.68	9.6	0.83
Chitra East	Others	0.19	0.05	280.00	2.21	0.67	229.85
Big Mines		1.620	1.420	14.08	13.700	12.690	7.96
Other Mines		0.190	0.050	280.00	2.210	0.670	229.85
Big Plus Mines		**1.810**	**1.470**	23.13	**15.910**	**13.360**	**19.09**
Rest of Mines		1.080	0.780	38.46	9.860	8.530	15.59
Total ECL		**2.890**	**2.250**	**28.44**	**25.770**	**21.890**	**17.72**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	1.14	2.3	-50.43	16.272	20.61	-21.05
Sonepur Bazari	Big	6.18	6.29	-1.75	55.55	50.03	11.03
Chitra East	Others	0.01	0.31	-96.77	0.276	4.62	-94.03
Big Mines		0.190	8.590	-97.79	2.210	0.670	229.85
Other Mines		0.010	0.310	-96.77	0.276	4.620	-94.03
Big Plus Mines		**0.200**	**8.900**	**-97.75**	**2.486**	**5.290**	**-53.01**
Rest of Mines		10.050	3.320	202.71	97.624	99.610	-1.99
Total ECL		**10.250**	**12.220**	-16.12	**100.110**	**104.900**	**-4.57**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	1.700	2.720	-37.50	20.292	23.700	-14.38
Sonepur Bazari	Big	7.240	7.290	-0.69	65.230	59.630	9.39
Chitra East	Others	0.200	0.360	-44.44	2.486	5.290	-53.01
Big Mines		1.810	10.010	-81.92	15.910	13.360	19.09
Other Mines		0.200	0.360	-44.44	2.486	5.290	-53.01
Big Plus Mines		**2.010**	**10.370**	**-80.62**	**18.396**	**18.650**	**-1.36**
Rest of Mines		11.130	4.100	171.46	107.484	108.140	-0.61
Total ECL		**13.140**	**14.470**	-9.19	**125.880**	**126.790**	**-0.72**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.129	0.126	2.38	1.34	0.96	39.58
AKWMC	Others	0.235	0.194	21.13	2.89	2.33	24.03
Phularitand	Others	0	0		0	0	
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0	0		0	0.53	-100.00
KOCP	Others	0.192	0.137	40.15	1.96	0.76	157.89
ABOCP	Others	0.23	0.265	-13.21	2.54	2.28	11.40
B Dahibari	Others	0.122	0.136	-10.29	1.35	1.34	0.75
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		0.908	0.858	5.83	10.080	8.200	22.93
Big Plus Mines		**0.908**	**0.858**	5.83	**10.080**	**8.200**	**22.93**
Rest of Mines		0.542	0.602	-9.97	4.610	6.580	-29.94
Total BCCL		**1.450**	**1.460**	**-0.68**	**14.690**	**14.780**	**-0.61**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.744	1.656	-55.07	9.276	9.128	1.62
AKWMC	Others	0.674	0.41	64.39	4.416	4.28	3.18
Phularitand	Others	0	0.316	-100.00	1.273	4.71	-72.97
S Bansjora	Others	0.125	0.196	-36.22	2.007	3.102	-35.30
NGKAC	Others	0.34	0.282	20.57	2.412	1.541	56.52
ROCP	Others	0.412	0.856	-51.87	4.995	9.633	-48.15
KOCP	Others	0.39	0.565	-30.97	4.87	7.281	-33.11
ABOCP	Others	0.458	0.104		4.944	0.208	
B Dahibari	Others	0.101	0		0.595	0.079	653.16
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.244	4.385	-26.02	34.788	39.962	-12.947
Big Plus Mines		**3.244**	**4.385**	-26.02	**34.788**	**39.962**	**-12.947**
Rest of Mines		3.886	6.005	-35.29	44.862	20.608	117.692
Total BCCL		**7.130**	10.39	**-31.38**	**79.650**	60.57	**31.50**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.873	1.782	-51.01	10.616	10.088	5.23
AKWMC	Others	0.909	0.604	50.50	7.306	6.610	10.53
Phularitand	Others	0.000	0.316	-100.00	1.273	4.710	-72.97
S Bansjora	Others	0.125	0.196	-36.22	0.597	3.102	-80.75
NGKAC	Others	0.340	0.282	20.57	2.412	1.541	56.52
ROCP	Others	0.412	0.856	-51.87	4.995	10.163	-50.85
KOCP	Others	0.582	0.702	-17.09	6.830	8.041	-15.06
ABOCP	Others	0.688	0.369	86.45	7.484	2.488	200.80
B Dahibari	Others	0.223	0.136	63.97	1.945	1.419	37.07
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		4.152	5.243	-20.81	44.868	48.162	-6.84
Big Plus Mines		**4.152**	**5.243**	**-20.81**	**44.868**	**48.162**	-6.84
Rest of Mines		4.428	6.607	-32.980	49.472	27.19	81.963
Total BCCL		**8.58**	**11.85**	**-27.59**	**94.34**	**75.350**	**25.20**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.141	0.054	161.11	1.19	0.7	70.00
Piparwar	Big	0	0.17	-100.00	0.46	0.99	-53.54
Amarpali	Big	0	0		0	0	
AKK	Big	0.132	0.193	-31.61	2.28	1.68	35.71
Govindpur Ph II	Others	0.085	0.113	-24.78	1.12	1.6	-30.00
Rohini	Others	0.145	0.156	-7.05	1.44	1.42	1.41
Purnadih	Others	0.146	0.237	-38.40	1.97	2.45	-19.59
Magadh	Big	0	0		0	0	
Tapin North	Others	0.083	0.169	-50.89	1.42	1.94	-26.80
Birsa Project	Others	0.039	0.056	-30.36	1.03	0.96	7.29
Karo	Big	0	0		0	0	
Topa OC	Others	0	0		0	0	
Big Mines		0.273	0.417	-34.53	3.930	3.370	16.62
Other Mines		0.498	0.731	-31.87	6.980	8.370	-16.61
Big Plus Mines		**0.771**	**1.148**	-32.84	**10.910**	**11.740**	-7.07
Rest of Mines		1.629	2.032	-19.83	21.560	22.260	-3.14
Total CCL		**2.400**	**3.180**	**-24.53**	**32.470**	**34.000**	-4.50

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	1.904	1.374	38.57	16.332	15.695	4.06
Piparwar	Big	0	0.583	-100.00	0.891	3.032	-70.61
Amarpali	Big	1.418	1.716	-17.37	17.277	12.102	42.76
AKK	Big	0.461	0.131	251.91	1.853	3.108	-40.38
Govindpur Ph II	Others	0.173	0.163	6.13	2.245	1.353	65.93
Rohini	Others	0	0.42	-100.00	0.635	4.224	-84.97
Purnadih	Others	0	0		0	0	
Magadh	Big	1.301	0.148	779.05	8.69	7.591	14.48
Tapin North	Others	0.236	0		1.386	0	
Birsa Project	Others	0.408	0.313	30.35	4.063	4.023	0.99
Karo	Big	0.205	0.054	279.63	2.079	0.888	134.12
Topa OC	Others	0.166	0.163	1.84	2.343	1.717	36.46
Big Mines		5.289	4.006	32.03	47.122	42.416	11.09
Other Mines		0.983	0.894	9.96	10.672	11.317	-5.70
Big Plus Mines		**6.272**	**4.900**	28.00	**57.794**	**53.733**	**7.56**
Rest of Mines		0.408	0.710		4.276	8.147	-47.51
Total CCL		**6.680**	**5.610**	**19.07**	**62.070**	**61.880**	**0.31**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	2.045	1.428	43.21	17.522	16.395	6.87
Piparwar	Big	0.000	0.753	-100.00	1.351	4.022	-66.41
Amarpali	Big	1.418	1.716	-17.37	17.277	12.102	42.76
AKK	Big	0.593	0.324	83.02	4.133	4.788	-13.68
Govindpur Ph II	Others	0.258	0.276	-6.52	3.365	2.953	13.95
Rohini	Others	0.145	0.576	-74.83	2.075	5.644	-63.24
Purnadih	Others	0.146	0.237	-38.40	1.970	2.450	-19.59
Magadh	Big	1.301	0.148	779.05	8.690	7.591	14.48
Tapin North	Others	0.319	0.169	88.76	2.806	1.940	44.64
Birsa Project	Others	0.447	0.369	21.14	5.093	4.983	2.21
Karo	Big	0.205	0.054	279.63	2.079	0.888	134.12
Topa OC	Others	0.166	0.163	1.84	2.343	1.717	36.46
Big Mines		5.562	4.423	25.75	51.052	45.786	11.50
Other Mines		1.481	1.625	-8.86	17.652	19.687	-10.34
Big Plus Mines		**7.043**	**6.048**	**16.45**	**68.704**	**65.473**	**4.93**
Rest of Mines		2.037	2.752	-25.98	25.836	30.407	-15.03
Total CCL		**9.080**	**8.800**	**3.18**	**94.540**	**95.880**	**-1.40**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	1.531	1.801	-14.99	17.66	17.02	3.76
Jayant	Big	1.175	1.523	-22.85	13.55	14.47	-6.36
Dudhichua	Big	1.49	1.779	-16.25	13.72	14.37	-4.52
Amlohri	Big	0.775	1.151	-32.67	13.28	13.05	1.76
Khadia	Big	0.838	0.856	-2.10	8.3	8.63	-3.82
Bina	Big	0.603	0.677	-10.93	6.27	7.44	-15.73
Krishnashila	Big	0.007	0.077	-90.91	0.45	0.45	0.00
Block B	Big	0	0		0	0	
Jingurda	Others	0.09	0.148	-39.19	1.47	1.25	17.60
Kakari	Others	0.37	0.296	25.00	3.56	3.03	17.49
Big Mines		6.419	7.864	-18.37	73.230	75.430	-2.92
Other Mines		0.461	0.446	3.36	4.840	4.270	13.35
Big Plus Mines		**6.880**	**8.310**	-17.21	**78.070**	**79.700**	**-2.05**
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		**6.880**	**8.310**	**-17.21**	**78.070**	**79.700**	**-2.05**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	3.784	3.42	10.64	48.217	37.835	27.44
Jayant	Big	3.63	2.44	48.77	30.714	26.642	15.28
Dudhichua	Big	3.547	4.528	-21.67	41.325	37.549	10.06
Amlohri	Big	3.581	1.403	155.24	38.02	24.776	53.45
Khadia	Big	3.104	3.307	-6.14	35.085	26.146	34.19
Bina	Big	3.364	2.911	15.56	26.716	27.194	-1.76
Krishnashila	Big	1.484	2.121	-30.03	18.384	20.098	-8.53
Block B	Big	0.954	0.262	264.12	11.297	1.574	617.73
Jingurda	Others	0.569	0.629	-9.54	5.174	5.277	-1.95
Kakari	Others	0	0.518	-100.00	0.066	5.046	-98.69
	Big Mines	23.448	20.392	14.99	265.310	201.814	31.46
	Other Mines	0.572	1.148	-50.17	5.240	10.323	-49.24
	Big Plus Mines	**24.020**	**21.540**	11.51	**270.550**	**212.137**	**27.54**
	Rest of Mines	0.000	0.000		0.000	0.003	
	Total NCL	**24.020**	21.54	**11.51**	**270.550**	212.14	**27.53**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.315	5.221	1.80	56.397	54.855	2.81
Jayant	Big	4.805	3.963	21.25	44.264	41.112	7.67
Dudhichua	Big	5.037	6.307	-20.14	55.045	51.919	6.02
Amlohri	Big	4.356	2.554	70.56	51.300	37.826	35.62
Khadia	Big	3.942	4.163	-5.31	43.385	34.776	24.76
Bina	Big	3.967	3.588	10.56	32.986	34.634	-4.76
Krishnashila	Big	1.491	2.198	-32.17	18.834	20.548	-8.34
Block B	Big	0.954	0.262	264.12	11.297	1.574	617.73
Jingurda	Others	0.659	0.777	-15.19	6.644	6.527	1.79
Kakari	Others	0.370	0.814	-54.55	3.626	8.076	-55.10
Big Mines		29.867	28.256	5.70	338.540	277.244	22.11
Other Mines		1.033	1.594	-35.19	10.080	14.596	-30.94
Big Plus Mines		**30.900**	**29.850**	**3.52**	**348.620**	**291.840**	**19.46**
Rest of Mines		0.000	0.000		0.010	0.000	
Total NCL		**30.900**	**29.850**	**3.52**	**348.630**	**291.840**	**19.46**

Table 2.2.5 (A) Departmental OBR WCL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.139	0.169	-17.75	2.49	2.37	5.06
Sasti	Others	0.35	0.418	-16.27	3.92	4.06	-3.45
NM-Sector-I & II (A)	Others	0.048	0.187	-74.33	0.79	2.12	-62.74
Niljai Deep	Others	0.056	0.134	-58.21	0.76	1.35	-43.70
Mungoli	Others	0.298	0.256	16.41	3.77	4.31	-12.53
Penganga	Big	0.059	0.189	-68.78	1.64	1.49	10.07
Ukni	Others	0.106	0.227	-53.30	3.02	2.44	23.77
Gondegaon	Others	0.267	0.358	-25.42	3.31	3.92	-15.56
Umrer	Others	0.202	0.148	36.49	4	3.17	26.18
Makardhokra-I	Others	0	0		0	0.04	-100.00
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0	0	
Big Mines		0.059	0.189	-68.78	1.640	1.490	10.07
Other Mines		1.466	1.897	-22.72	22.060	23.780	-7.23
Big Plus Mines		**1.525**	**2.086**	-26.89	**23.700**	**25.270**	-6.21
Rest of Mines		1.245	1.644	-24.27	14.990	15.240	-1.64
Total WCL		**2.770**	**3.730**	-25.74	**38.690**	**40.510**	-4.49

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.898	1.265	-29.01	8.53	8.129	4.93
Sasti	Others	0.579	1.014	-42.90	6.354	8.106	-21.61
NM-Sector-I & II (A)	Others	2.26	1.143	97.73	9.977	8.613	15.84
Niljai Deep	Others	2.624	2.62	0.15	22.361	19.246	16.19
Mungoli	Others	1.666	1.657	0.54	17.292	4.739	264.89
Penganga	Big	2.307	1.263	82.66	11.061	10.237	8.05
Ukni	Others	1.167	1.02	14.41	8.12	5.055	60.63
Gondegaon	Others	0.429	0.806	-46.77	5.003	7.542	-33.66
Umrer	Others	0	0.097	-100.00	0	3.687	-100.00
Makardhokra-I	Others	2.589	1.238	109.13	14.349	10.643	34.82
Gokul	Others	0.854	1.746	-51.09	7.45	13.581	-45.14
MKD-III	Others	1.174	1.593	-26.30	10.77	14.395	-25.18
Big Mines		2.307	1.263	82.66	11.061	10.237	8.05
Other Mines		14.240	14.199	0.29	110.206	103.736	6.24
Big Plus Mines		**16.547**	**15.462**	7.02	**121.267**	**113.973**	**6.40**
Rest of Mines		9.253	5.878	57.42	65.233	33.657	93.82
Total WCL		**25.800**	21.34	**20.90**	**186.500**	147.63	**26.33**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	1.037	1.434	-27.68	11.020	10.499	4.96
Sasti	Others	0.929	1.432	-35.13	10.274	12.166	-15.55
NM-Sector-I & II (A)	Others	2.308	1.330	73.53	10.767	10.733	0.32
Niljai Deep	Others	2.680	2.754	-2.69	23.121	20.596	12.26
Mungoli	Others	1.964	1.913	2.67	21.062	9.049	132.76
Penganga	Big	2.366	1.452	62.95	12.701	11.727	8.31
Ukni	Others	1.273	1.247	2.09	11.140	7.495	48.63
Gondegaon	Others	0.696	1.164	-40.21	8.313	11.462	-27.47
Umrer	Others	0.202	0.245	-17.55	4.000	6.857	-41.67
Makardhokra-I	Others	2.589	1.238	109.13	14.349	10.683	34.32
Gokul	Others	0.854	1.746	-51.09	7.450	13.581	-45.14
MKD-III	Others	1.174	1.593	-26.30	10.770	14.395	-25.18
Big Mines		2.366	1.452	62.95	12.701	11.727	8.31
Other Mines		15.706	16.096	-2.42	132.266	127.516	3.73
Big Plus Mines		**18.072**	**17.548**	**2.99**	**144.967**	**139.243**	**4.11**
Rest of Mines		10.498	7.522	39.56	80.223	48.90	64.07
Total WCL		**28.570**	**25.07**	**13.96**	**225.19**	**188.140**	**19.69**

Table 2.2.6 (A) Departmental OBR SECL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	2.846	1.95	45.95	28.22	22.5	25.42
Dipka	Big	0.68	0.44	54.55	10.89	10.21	6.66
Kushmunda	Big	1.47	1.89	-22.22	21.31	21.07	1.14
Chhal	Others	0	0		0	0	
Manikpur	Big	0.01	0.08	-0.01	0.21	0.13	0.01
Baroud	Others	0	0		0	0.12	-100.00
GP IV/2-3	Others	0	0.03	-100.00	0	0.31	-100.00
Jampali	Others	0	0		0	0.03	-100.00
Dhanpuri	Others	0.35	0.38	-7.89	3.91	3.83	2.09
Mahan II	Others	0	0		0	0	
Amadand	Others	0.07	0.12	-41.67	1.4	1.31	6.87
Chirimiri	Others	0.13	0.19	-31.58	1.85	2.25	-17.78
GP IV/1	Others	0	0		0	0	
Big Mines		5.006	2.300	117.65	60.630	53.910	12.47
Other Mines		0.550	0.720	-23.61	7.160	7.850	-8.79
Big Plus Mines		**5.556**	**3.020**	83.97	**67.790**	**61.760**	9.764
Rest of Mines		0.550	2.260		7.160	7.850	-8.79
Total SECL		**5.720**	**5.280**	**8.33**	**69.800**	**64.700**	**7.88**

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	1.428	2.61	-45.29	19.883	27.33	-27.25
Dipka	Big	2.36	1.77	33.33	14.6	10.17	43.56
Kushmunda	Big	1.02	0.95	7.37	10.617	9.98	6.38
Chhal	Others	1.15	0.89	29.21	7.281	7.81	-6.77
Manikpur	Big	0	1.17	-100.00	12.323	7.3	68.81
Baroud	Others	1.15	0.74	55.41	9.144	2.16	323.33
GP IV/2-3	Others	0.03	0.16	-81.25	4.456	1.68	165.24
Jampali	Others	1.23	0.41	200.00	5.31	2.45	116.73
Dhanpuri	Others	1.43	0		1.428	0.47	203.83
Mahan II	Others	0.33	0.41	-19.51	2.759	4.7	-41.30
Amadand	Others	0.48	0.23	108.70	3.49	3.18	9.75
Chirimiri	Others	0.79	0.13	507.69	2.165	0.41	428.05
GP IV/1	Others	1.21	0		1.208	0.36	235.56
Big Mines		4.808	6.500	-26.03	57.423	54.780	4.82
Other Mines		6.822	2.970	129.70	37.241	23.220	60.38
Big Plus Mines		**11.630**	**9.470**	22.81	**94.664**	**78.000**	**21.36**
Rest of Mines		0.000	1.160	-100.00	16.296	8.350	95.16
Total SECL		**11.630**	**10.630**	**9.41**	**110.960**	**86.350**	**28.50**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	4.274	4.560	-6.27	48.103	49.830	-3.47
Dipka	Big	3.040	2.210	37.56	25.490	20.380	25.07
Kushmunda	Big	2.490	2.840	-12.32	31.927	31.050	2.82
Chhal	Others	1.150	0.890	29.21	7.281	7.810	-6.77
Manikpur	Big	0.010	1.250	-99.20	12.533	7.430	68.68
Baroud	Others	1.150	0.740	55.41	9.144	2.280	301.05
GP IV/2-3	Others	0.030	0.190	-84.21	4.456	1.990	123.92
Jampali	Others	1.230	0.410	200.00	5.310	2.480	114.11
Dhanpuri	Others	1.780	0.380	368.42	5.338	4.300	24.14
Mahan II	Others	0.330	0.410	-19.51	2.759	4.700	-41.30
Amadand	Others	0.550	0.350	57.14	4.890	4.490	8.91
Chirimiri	Others	0.920	0.320	187.50	4.015	2.660	50.94
GP IV/1	Others	1.210	0.000		1.208	0.360	235.56
Big Mines		9.814	8.800	11.52	118.053	108.690	8.61
Other Mines		7.372	3.690	99.78	44.401	31.070	42.91
Big Plus Mines		**17.186**	**12.490**	**37.60**	**162.454**	**139.760**	**16.24**
Rest of Mines		0.16	3.420	-95.20	18.306	11.290	62.14
Total SECL		**17.350**	**15.91**	**9.05**	**180.760**	**151.05**	**19.67**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.454	0.285	59.30	2.88	2.77	3.97
Bharatpur	Big	0.307	0.314	-2.23	3.18	2.19	45.21
Lingaraj	Big	0.129	0.195	-33.85	1.5	2.08	-27.88
Samaleswari	Big	0.035	0.061	-42.62	0.6	1.11	-45.95
Kulda	Big	0.001	0.043	-97.67	0.09	0.07	28.57
Kaniha	Big	0	0		0	0	
Hingula	Big	0.061	0.117	-47.86	0.54	0.84	-35.71
Ananta	Big	0.286	0.15	90.67	1.75	1.2	45.83
Jagannath	Big	0.246	0.196	25.51	2.16	1.56	38.46
Belpahar	Big	0.103	0.087	18.39	0.74	0.81	-8.64
Lajkura	Big	0.149	0.13	14.62	1.16	0.82	41.46
Balram	Big	0.16	0.346	-53.76	1.6	2.2	-27.27
Basundhara (W)	Others	0.049	0.026	88.46	0.41	0.29	41.38
Garjanbahal	Big	0.21	0.149	40.94	2.08	1.66	25.30
Big Mines		2.141	1.874	14.25	18.280	17.310	5.60
Other Mines		0.049	0.226	-78.32	0.590	0.280	110.71
Big Plus Mines		**2.190**	**2.100**	4.29	**18.870**	**17.590**	**7.28**
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**2.190**	**2.100**	**4.29**	**18.870**	**17.590**	**7.28**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.428	1.904	-25.00	16.751	12.743	31.45
Lakhanpur	Big	2.364	3.631	-34.89	35.424	22.704	56.03
Bharatpur	Big	1.017	0.028		5.401	4.049	33.39
Lingaraj	Big	1.153	0.931	23.85	9.802	8.628	13.61
Samaleswari	Big	0	0.537	-100.00	3.97	2.457	61.58
Kulda	Big	1.151	1.154	-0.26	15.13	6.801	122.47
Kaniha	Big	0.026	0.444	-94.14	3.497	2.931	19.31
Hingula	Big	1.227	0.524	134.16	7.369	3.388	117.50
Ananta	Big	1.428	0.977	46.16	10.727	10.543	1.75
Jagannath	Big	0.329	0.1		2.904	0.147	
Belpahar	Big	0.475	0.64	-25.78	3.633	5.81	-37.47
Lajkura	Big	0.793	0		6.857	3.186	115.22
Balram	Big	1.208	0.996	21.29	12.992	6.189	109.92
Basundhara (W)	Others	0.071	0		0.071	0	
Garjanbahal	Big	0.566	0.377	50.13	4.8	0.981	
Big Mines		13.329	12.240	8.90	140.029	90.560	54.63
Other Mines		0.071	0.000		0.071	0.000	
Big Plus Mines		**13.400**	**12.240**	9.48	**140.100**	**90.560**	**54.70**
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**13.400**	**12.240**	**9.48**	**140.100**	**90.560**	**54.70**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.428	1.904	-25.00	16.751	12.743	31.45
Lakhanpur	Big	2.818	3.916	-28.04	38.304	25.474	50.37
Bharatpur	Big	1.324	0.342	287.13	8.581	6.239	37.54
Lingaraj	Big	1.282	1.126	13.85	11.302	10.708	5.55
Samaleswari	Big	0.035	0.598	-94.15	4.570	3.567	28.12
Kulda	Big	1.152	1.197	-3.76	15.220	6.871	121.51
Kaniha	Big	0.026	0.444	-94.14	3.497	2.931	19.31
Hingula	Big	1.288	0.641	100.94	7.909	4.228	87.06
Ananta	Big	1.714	1.127	52.09	12.477	11.743	6.25
Jagannath	Big	0.575	0.296	94.26	5.064	1.707	196.66
Belpahar	Big	0.578	0.727	-20.50	4.373	6.620	-33.94
Lajkura	Big	0.942	0.130	624.62	8.017	4.006	100.12
Balram	Big	1.368	1.342	1.94	14.592	8.389	73.94
Basundhara (W)	Others	0.120	0.026	361.54	0.481	0.290	65.86
Garjanbahal	Big	0.776	0.526	47.53	6.880	2.641	160.51
Big Mines		15.410	14.114	9.18	173.829	124.230	39.93
Other Mines		0.120	0.226	-46.90	0.661	0.280	136.07
Big Plus Mines		**15.530**	**14.340**	**8.30**	**174.490**	**124.510**	**40.14**
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**15.530**	**14.340**	**8.30**	**174.490**	**124.510**	**40.14**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR During Feb			OBR Upto Feb		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
PKOC	Big	5.01	4.25	17.99	36.15	48.13	-24.88
RG OC III Extn.	Big	3.32	4.91	-32.39	29.96	46.58	-35.68
JVR OCII	Big	2.55	1.97	29.15	18.06	22.46	-19.59
Ramagundam OCI Exp. Ph II	Big	1.79	1.97	-9.21	14.79	13.87	6.62
Gouthamkhani OC	Others	0.17	1.16	-84.99	2.02	12.84	-84.25
JVR OCI Exp.	Others	0.00	0.13	-100.00	0.17	7.81	-97.81
Koyagudem OC II	Others	1.34	0.02	8374.35	13.75	7.74	77.63
Jawaharkhani 5 OC	Others	0.94	1.01	-7.51	9.05	11.12	-18.61
Srirampur OC II	Others	2.73	2.24	21.83	27.45	22.78	20.52
Khairagura OC	Others	2.39	3.31	-27.87	15.18	24.70	-38.54
Total Big Mines		**12.666**	**13.099**	**-3.30**	**98.968**	**131.040**	**-24.48**
Total Other Mines		7.568	7.868	-3.81	67.618	86.984	-22.26
Total Big Plus Mines		**20.234**	**20.967**	**-3.49**	**166.586**	**218.025**	**-23.59**
Rest of Mines		14.830	12.227	21.28	125.870	101.575	23.92
Total SCCL		**35.06**	**33.19**	**5.63**	**292.46**	**319.60**	**-8.49**

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of February, 2021 and progressive upto February, 2021 (2020-21) (PROVISIONAL)

ITEM	MOU TARGET 2020-21	Current Month February, 2021			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto February, 2021 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**488000**	**54035**	**62761**	**116%**	**63585**	**-824**	**-1%**	**430778**	**410606**	**95%**	**436783**	**-26177**	**-6%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	4000	400	291	73%	735	-444	-60%	3600	917	25%	2512	-1595	-63%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	33710	51185	152%	60615	-9430	-16%	341030	441994	130%	445633	-3639	-1%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	12380	10564	85%	10298	265	3%	100510	138484	138%	161289	-22805	-14%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	17860	15510	87%	12880	2629	20%	98880	91829	93%	130712	-38882	-30%
TOTAL OUTSOURCING (in metre)	**612000**	**64350**	**77549**	**121%**	**84528**	**-6979**	**-8%**	**544020**	**673224**	**124%**	**740145**	**-66921**	**-9%**
TOTAL DRILLING (in metre)	**1100000**	**118385**	**140310**	**119%**	**148113**	**-7803**	**-5%**	**974798**	**1083831**	**111%**	**1176929**	**-93098**	**-8%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	MOU TARGET 2020-21	Current Month February, 2021			Cum. Ach. upto February, 2021 (2020-21)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
2D/3D Seismic Survey (Line Km)	500	120	82.54	69%	380	233.74	62%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21	ACTUAL FEB.'2021	ACTUAL 2020-21 (till Feb.,21)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS	26	6	16	28
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	10	148	129
Total	**-**	**16**	**164**	**157**

MANPOWER:

Manpower as on	01.04.2020	01.03.2021	01.02.2021	Reduction from 01.04.2020
	3156	3077	3097	79

Performance of Coal PSUs

Summary of Performance of Coal Companies **Month** **Feb '2021**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	Prod. During Feb			Production Status			Growth(%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.68	0.69	101.76	0.89	8.36	8.54	-21.98	2.15
BCCL	0.10	0.06	64.00	0.10	0.98	0.56	-34.02	-42.86
CCL	0.11	0.02	18.18	0.06	0.62	0.40	-63.64	-35.48
NCL								
WCL	0.33	0.27	82.12	0.36	3.77	3.11	-24.51	-17.51
SECL	1.30	0.94	72.62	1.18	12.84	11.08	-20.00	-13.71
MCL	0.08	0.05	57.50	0.07	0.76	0.48	-33.33	-36.84
CIL	**2.60**	**2.04**	**78.35**	**2.65**	**27.33**	**24.17**	**-23.04**	**-11.56**
SCCL	0.888	0.412	46.43	0.652	7.887	3.977	-36.73	-49.57
Total	**3.49**	**2.45**	**70.22**	**3.30**	**35.22**	**28.15**	**-25.75**	**-20.07**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	Prod. During Feb			Production Status			Growth(%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.80	0.83	103.75	1.19	8.63	6.28	-30.25	-27.23
BCCL	0.78	0.67	85.90	0.81	6.56	6.54	-17.28	-0.30
CCL	2.67	1.70	63.67	2.03	13.90	11.15	-16.26	-19.78
NCL	9.67	9.30	96.17	8.93	98.03	103.93	4.14	6.02
WCL	4.89	4.14	84.66	4.11	24.79	22.21	0.73	-10.41
SECL	0.00	6.53		3.98	13.94	20.16	64.07	44.62
MCL	4.05	3.81	94.07	3.77	27.78	31.06	1.06	11.81
CIL	**22.86**	**26.98**	**118.02**	**24.82**	**193.63**	**201.33**	**8.70**	**3.98**
SCCL	4.978	4.085	82.07	3.918	42.161	32.078	4.27	-23.91
Total	**27.84**	**31.07**	**111.59**	**28.74**	**235.79**	**233.41**	**8.10**	-1.01

(iib) Open Cast Production - Contractual

All figures in MT

Subs	Prod. During Feb			Production Status			Growth(%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	3.51	3.04	86.61	3.33	26.92	24.18	-8.71	-10.18
BCCL	2.03	1.28	63.05	2.03	16.79	14.77	-36.95	-12.03
CCL	6.83	5.39	78.92	6.32	40.91	42.33	-14.72	3.47
NCL								
WCL	3.83	2.66	50.07	2.99	18.49	16.58	-11.04	-10.33
SECL	20.83	10.43	85.11	11.67	100.75	92.93	-10.63	-7.76
MCL	11.82	10.06	85.11	12.36	92.57	98.76	-18.61	6.69
CIL	**48.85**	**32.85**	**67.25**	**38.69**	**296.43**	**289.55**	**-15.09**	**-2.32**
SCCL	0.000	1.091		1.061	8.057	8.146	2.82	1.11
Total	**48.85**	**33.94**	**69.48**	**39.75**	**304.49**	**297.70**	**-14.62**	**-2.23**

(ii) Open Cast Production

All figures in MT

Subs	Prod. During Feb			Production Status			Growth(%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	4.31	3.87	89.79	4.52	35.55	30.46	-14.38	-14.32
BCCL	2.81	1.95	69.40	2.84	23.35	21.31	-31.34	-8.74
CCL	9.50	7.09	74.63	8.35	54.81	53.48	-15.09	-2.43
NCL	9.67	9.30	96.17	8.93	98.03	103.93	4.14	6.02
WCL	8.72	6.80	77.98	7.10	43.28	38.79	-4.23	-10.37
SECL	20.83	16.96	81.42	15.65	114.69	113.09	8.37	-1.40
MCL	15.87	13.87	87.40	16.13	120.35	129.82	-14.01	7.87
CIL	**71.71**	**59.83**	**83.43**	**63.59**	**490.06**	**490.87**	**-5.91**	**0.17**
SCCL	4.978	5.177	103.99	4.979	50.217	40.224	3.96	-19.90
Total	**76.69**	**65.01**	**84.77**	**68.57**	**540.28**	**531.09**	**-5.20**	**-1.70**

(iii) Total Coal Production

All figures in MT

Subs	Prod. During Feb			Production Status			Growth(%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	4.99	4.56	91.42	5.41	43.90	39.00	-15.63	-11.16
BCCL	2.91	2.01	69.21	2.94	24.32	21.87	-31.43	-10.07
CCL	9.61	7.11	73.99	8.41	55.44	53.88	-15.41	-2.81
NCL	9.67	9.30	96.17	8.93	98.03	103.93	4.14	6.02
WCL	9.05	7.07	78.13	7.46	47.06	41.90	-5.20	-10.96
SECL	22.13	17.90	80.90	16.83	127.52	124.17	6.38	-2.63
MCL	15.95	13.92	87.25	16.20	121.11	130.30	-14.09	7.59
CIL	**74.32**	**61.87**	**83.24**	**66.16**	**517.60**	**515.09**	-6.48	-0.48
SCCL	5.87	5.59	95.28	5.63	58.10	44.20	-0.75	-23.93
Total	80.18	67.46	84.13	71.87	575.49	559.24	-6.14	-2.82

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During Feb			Production Upto Feb		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	1.865	2.842	-34.377	20.756	22.608	-8.19
CCL	1.695	2.181	-22.28	12.440	16.931	-26.53
SECL	0.022	0.023	-4.35	0.195	0.225	-13.33
WCL	0.016	0.018	-11.11	0.163	0.159	2.52
ECL	0.001	0.002	-50.00	0.014	0.025	-44.00
Coal India	**3.599**	**5.066**	**-28.96**	**33.568**	**39.948**	**-15.97**

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During Feb			Production Upto Feb		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.096	0.058	65.52	0.642	0.622	3.22
CCL	0.011	0.046	-76.09	0.416	0.712	-41.57
Coal India	**0.107**	**0.104**	**2.88**	**1.058**	**1.334**	**-20.69**

Table 4.1 (BB) : Washed Non-Coking Coal Production *In MT*

Subs	Production During Feb			Production Upto Feb		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.139	0.072	93.06	1.330	0.770	72.73
CCL	0.543	0.829	-34.50	5.009	5.826	-14.02
NCL	0.329	0.269	22.30	3.036	2.786	8.97
Coal India	**1.011**	**1.170**	**-13.59**	**9.375**	**9.382**	**-0.07**
Washed Coal	***1.118***	***1.274***	***-12.24***	***10.433***	***10.716***	***-2.64***

Table 4.1 (BC) : Production of Middlings *In MT*

Subs	Production During Feb			Production Upto Feb		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.139	0.072	93.06	1.330	0.771	72.50
CCL	0.025	0.065	-61.54	0.723	1.018	-28.98
Coal India	**0.164**	**0.137**	**19.71**	**2.053**	**1.789**	**14.76**

Table 4.2: Productivity(OMS) in Te

(i) Underground Mines

Subs	OMS During Feb 2021			OMS Status			Growth (%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.78	0.83	106.28	0.98	0.82	0.85	-15.75	4.66
BCCL	0.43	0.20	46.51	0.28	0.24	0.14	-28.57	-41.67
CCL	0.41	0.23	56.10	0.56	0.52	0.41	-58.93	-21.15
WCL	0.94	0.97	103.19	1.09	0.97	0.93	-11.01	-4.12
SECL	1.90	1.42	74.74	1.66	1.65	1.56	-14.46	-5.45
MCL	1.02	0.67	65.69	0.09	0.86	0.59	644.44	-31.40
SCCL	1.80	0.98	54.44	1.33	1.44	0.92	-26.32	-36.11

(ii) Open Cast Mines

Subs	OMS During Feb 2021			OMS Status			Growth (%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	23.25	22.18	95.39	24.39	16.37	14.37	-9.05	-12.23
BCCL	9.95	8.51	85.53	7.05	6.73	7.42	20.71	10.25
CCL	8.94	10.81	120.92	11.22	9.77	9.59	-3.65	-1.84
NCL	27.65	32.43	117.29	25.93	23.71	29.55	25.07	24.63
WCL	7.47	4.80	64.26	5.47	3.86	3.74	-12.25	-3.11
SECL	38.34	37.83	98.67	36.06	28.54	31.10	4.91	8.97
MCL	45.98	36.35	79.06	40.59	25.36	32.05	-10.45	26.38
SCCL	19.42	19.70	101.44	22.44	16.57	13.86	-12.21	-16.35

(iii) Overall OMS

Subs	OMS During Feb 2021			OMS Status			Growth (%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	4.70	4.52	96.13	4.97	3.54	3.21	-9.07	-9.11
BCCL	5.72	3.68	64.34	3.88	3.23	3.24	-5.15	0.31
CCL	8.08	9.59	118.69	9.97	8.16	8.21	-3.81	0.61
NCL	27.65	32.43	117.29	25.93	23.71	29.55	25.07	24.63
WCL	5.95	4.17	70.08	4.58	3.11	3.05	-8.95	-1.93
SECL	14.56	15.98	109.75	14.52	10.72	11.52	10.06	7.46
MCL	37.15	30.97	83.36	34.25	21.50	26.82	-9.58	24.74
SCCL	7.74	7.49	96.77	7.97	6.37	5.62	-6.02	-11.77

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Feb 2021			OBR Status			Growth (%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	2.76	2.89	104.71	2.25	21.89	25.77	28.44	17.72
BCCL	2.22	1.45	65.32	1.46	14.78	14.69	-0.68	-0.61
CCL	3.20	2.40	75.00	3.18	34.00	32.47	-24.53	-4.50
NCL	7.45	6.88	92.35	8.31	79.70	78.07	-17.21	-2.05
WCL	3.75	2.77	73.87	3.73	40.51	38.69	-25.74	-4.49
SECL	9.45	5.72	60.53	5.28	64.70	69.80	8.33	7.88
MCL	4.19	2.19	52.27	2.10	17.59	18.87	4.29	7.28
CIL	**33.02**	**24.30**	**73.59**	**26.31**	**273.17**	**278.38**	**-7.64**	**1.91**
SCCL	6.085	5.650	92.85	6.259	59.762	48.644	**-9.74**	-18.60
Total	**39.11**	**29.95**	**76.59**	**32.57**	**332.93**	**327.02**	**-8.04**	**-1.77**

(ii) Contractual OBR

All figures in MM3

Subs	OBR During Feb 2021			OBR Status			Growth (%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	12.68	10.25	81.42	12.22	104.90	100.11	-16.12	-4.57
BCCL	10.32	7.13	77.03	10.39	60.57	79.65	-31.38	31.50
CCL	6.30	6.68	70.46	5.61	61.88	62.07	19.07	0.31
NCL	24.78	24.02	117.69	21.54	212.14	270.55	11.51	27.53
WCL	21.24	25.80	108.28	21.34	147.63	186.50	20.90	26.33
SECL	16.95	11.63	70.05	10.63	86.35	110.96	9.41	28.50
MCL	15.15	13.40	107.37	12.24	90.56	140.10	9.48	54.70
CIL	**107.42**	**98.91**	**92.08**	**93.97**	**764.03**	**949.94**	**5.26**	**24.33**
SCCL	34.090	29.415	86.29	26.935	259.834	243.812	9.21	-6.17
Total	**141.51**	**128.32**	**90.68**	**120.91**	**1023.86**	**1193.75**	**6.14**	**16.59**

(iii) Total OBR

All figures in MM3

Subs	OBR During Feb 2021			OBR Status			Growth (%)	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	15.44	13.14	84.98	14.47	126.79	125.88	-9.19	-0.72
BCCL	12.54	8.58	76.04	11.85	75.35	94.34	-27.59	25.20
CCL	9.50	9.08	74.31	8.79	95.88	94.54	3.30	-1.40
NCL	32.23	30.90	115.17	29.85	291.84	348.62	3.52	19.46
WCL	24.99	28.57	105.42	25.07	188.14	225.19	13.96	19.69
SECL	26.40	17.35	71.22	15.91	151.05	180.76	9.05	19.67
MCL	19.34	15.59	92.04	14.34	108.15	158.97	8.72	46.99
CIL	**140.44**	**123.21**	**87.73**	**120.29**	**1037.19**	**1228.30**	**2.43**	**18.43**
SCCL	44.425	35.06	78.93	35.329	286.402	259.819	9.36	-10.32
Total	**184.87**	**158.27**	**85.62**	**155.62**	**1323.59**	**1488.12**	**15.14**	**11.44**

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	1	85	78	90	84	82	77	88	80	6	3.21
BCCL	2	77	39	76	18	82	23	65	28	-17	5
CCL											
NCL	23	74	70	83	79	78	70	79	72	1.69	1.99
WCL	2	78	67	89	62	81	56	81	61	-0.4	4.6
SECL	4	96	51	79	68	81	63	75	53	-6	-10
MCL	1	0	0	74	21	88	2	3	1	-85	-1
SCCL	1	38	28	75	65	71	58	61	47	-10	0

(ii) Shovel

Subs	No of Units	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	60	80	54	82	51	81	44	78	45	-2.83	0.32
BCCL	101	78	44	72	46	72	39	75	42	3.00	3.00
CCL	95	80	49	80	49	77	44	79	45	2.00	1.00
NCL	115	75	48	74	46	74	42	73	43	-0.99	0.90
WCL	141	82	42	84	46	81	38	79	38	-2.50	0.10
SECL	85	75	46	79	48	73	38	74	43	1.00	5.00
MCL	62	79	35	73	35	70	27	78	32	8.00	5.00
SCCL	75	86	60	86	59	87	56	83	52	-4.00	-4.00

(iii) Surface Miner

Subs	No of Units	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	94	61	95	58	94	59	93	58	-0.97	-1.59
WCL											
SECL											
MCL	22	83	54	85	56	85	40	85	46	0	6
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	187	75	49	77	48	75	34	76	37	0.59	3.45
BCCL	416	74	33	73	31	70	27	70	27	0	0
CCL	356	79	47	78	42	73	36	76	40	3	4
NCL	545	76	49	72	51	70	44	72	48	1.55	4.24
WCL	408	81	43	79	46	78	37	79	36	0.8	**-0.8**
SECL	515	87	37	85	36	83	34	84	34	1	0
MCL	227	77	29	77	24	77	20	79	24	2	4
SCCL	505	86	40	90	38	87	35	85	33	**-2**	**-2**

(v) Dozer

Subs	No of Units	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	79	72	21	77	26	77	21	74	22	**-3.09**	**0.65**
BCCL	104	70	13	64	16	59	16	66	13	**7**	**-3**
CCL	165	79	16	85	20	81	19	78	17	**-3**	**-2**
NCL	173	73	29	66	28	67	25	68	28	**1.3**	**3.52**
WCL	159	77	25	77	26	76	25	77	24	**1.6**	**-0.2**
SECL	161	63	33	71	34	71	30	63	32	**-8**	**2**
MCL	122	79	25	71	29	70	25	76	23	**6**	**-2**
SCCL	111	81	25	80	27	79	26	78	26	-1	0

(vi) Drill

Subs	No of Units	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	50	82	24	86	25	86	19	85	20	**-1.16**	**1.43**
BCCL	81	70	26	65	26	65	20	67	23	**2**	**3**
CCL	118	89	23	85	26	86	21	88	21	**2**	**0**
NCL	136	84	19	87	22	84	18	85	18	**0.5**	**0.06**
WCL	76	89	19	88	25	89	17	88	16	**-1.2**	**-1.5**
SECL	108	79	28	87	27	86	23	85	26	**-1**	**3**
MCL	66	82	22	83	23	81	15	84	16	**3**	**1**
SCCL	66	87	27	80	30	82	26	82	23	0	**-3**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	2.458	3.34	29.45	24.82	-26.36	-15.74
BCCL	1.099	2.22	20.04	14.23	-50.45	-28.99
CCL	5.572	4.71	39.68	48.46	18.33	22.13
NCL	3.437	2.80	32.43	35.58	22.71	9.71
WCL	3.501	3.35	29.18	30.45	4.48	4.33
SECL	5.647	4.58	44.34	58.30	23.30	31.48
MCL	8.627	7.04	69.16	86.30	22.49	24.80
NEC	0	0.09	0.42	0.07	-100.00	-82.74
CIL	**30.34**	**28.13**	**264.69**	**298.20**	7.87	12.66
SCCL	3.71	3.72	40.84	29.91	-0.27	-26.76
Total	**34.05**	**31.84**	**305.53**	**328.11**	6.92	7.39

(ii) Road

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.368	0.234	2.096	2.551	57.26	21.71
BCCL	0.666	0.474	6.007	6.165	40.51	2.63
CCL	1.063	1.665	23.065	9.388	-36.16	-59.30
NCL	0.873	1.604	16.778	12.254	-45.57	-26.96
WCL	1.389	1.612	15.974	11.055	-13.83	-30.79
SECL	4.15	5.886	54.612	35.654	-29.49	-34.71
MCL	2.498	4.473	39.069	31.017	-44.15	-20.61
NEC	0	0.007	0.037	0.017	-100.00	-54.05
CIL	**11.01**	**15.96**	**157.64**	**108.10**	-31.01	-31.42
SCCL	0.88	1.00	8.76	6.27	-11.84	-28.35
Total	**11.89**	**16.95**	**166.40**	**114.38**	-29.88	-31.26

(iii) MGR

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.958	1.251	12.239	9.52	-23.42	-22.22
BCCL						
CCL						
NCL	4.389	4.53	46.484	47.05	-3.11	1.22
WCL	0.073	0.048	0.423	0.634	52.08	49.88
SECL	2.21	2.371	24.052	24.337	-6.79	1.18
MCL	1.219	1.316	11.036	13.558	-7.37	22.85
NEC	0	0	0	0		
CIL	**8.85**	**9.52**	**94.23**	**95.10**	**-7.01**	**0.92**
SCCL	0.61	0.71	7.50	6.13	-13.70	-18.25
Total	**9.46**	**10.22**	**101.74**	**101.23**	**-7.47**	-0.50

(iv) Conveyor Belt

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.205	0.236	2.993	2.938	-13.14	-1.84
WCL	0.015	0.027	0.333	0.191	-44.44	-42.64
SECL	0.571	0.593	5.701	6.221	-4	9
MCL	0.093	0.151	1.367	1.171	-38.41	-14.34
NEC	0	0	0	0		
CIL	**0.88**	**1.01**	**10.39**	**10.52**	**-12.21**	**1.22**
SCCL	0.02	0.04	0.34	0.28	-40.54	-18.31
Total	**0.91**	**1.04**	**10.74**	**10.80**	**-13.22**	**0.60**

(iv) Total Despatch- All Modes

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	3.783	4.823	43.789	36.889	-21.56	-15.76
BCCL	1.765	2.692	26.044	20.394	-34.44	-21.69
CCL	6.635	6.374	62.74	57.846	4.09	-7.80
NCL	8.904	9.171	98.682	97.818	-2.91	-0.88
WCL	5.163	5.217	47.353	43.864	-1.04	-7.37
SECL	12.578	13.431	128.701	124.507	-6.35	-3.26
MCL	12.436	12.983	120.627	132.047	-4.21	9.47
NEC	0	0.095	0.46	0.09	-100.00	-80.43
CIL	**51.26**	**54.79**	**528.40**	**513.46**	**-6.43**	**-2.83**
SCCL	5.22	5.46	57.44	42.60	-4.34	-25.84
Total	**56.48**	**60.24**	**585.84**	**556.05**	**-6.24**	**-5.08**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	3.011	4.376	40.579	32.067	-31.19	-20.98
BCCL	1.19	2.282	21.328	14.883	-47.85	-30.22
CCL	5.354	5.06	46.429	46.83	5.81	0.86
NCL	7.907	7.664	85.085	85.403	3.17	0.37
WCL	4.279	3.852	35.301	35.175	11.09	-0.36
SECL	8.937	9.986	104.367	92.353	-10.50	-11.51
MCL	8.528	8.922	83.683	88.849	-4.42	6.17
NEC		0.08	0.381	0.058	-100.00	-84.78
CIL	**39.21**	**42.22**	**417.15**	**395.62**	-7.14	-5.16
SCCL	4.36	4.57	48.58	35.97	-4.64	-25.95
Total	**43.57**	**46.79**	**465.73**	**431.59**	-6.90	-7.33

(ii) CPP

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.03	0.022	0.278	0.149	36.36	-46.40
BCCL	0	0	0.011	0		-100.00
CCL	0.102	0.43	4.51	2.173	-76.28	-51.82
NCL	0.546	0.632	6.884	7.069	-13.61	2.69
WCL	0.113	0.18	1.637	0.85	-37.22	-48.08
SECL	0.794	1.29	10.674	10.712	-38.45	0.36
MCL	1.687	2.179	21.229	18.526	-22.58	-12.73
NEC		0.001	0.026	0.004		-84.62
CIL	**3.27**	**4.73**	**45.25**	**39.48**	**-30.88**	**-12.74**
SCCL	0.24	0.26	2.77	2.11	**-8.40**	**-23.88**
Total	**3.51**	**5.00**	**48.02**	**41.59**	**-29.70**	**-13.38**

(ii) Steel Sector

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.023	0.035	0.337	0.26	-34.29	-22.85
BCCL	0.06	0.068	0.581	0.991	-11.76	70.57
CCL	0.013	0.05	0.993	0.39	-74.00	-60.73
NCL						
WCL						
SECL		0.004	0.154	0.023	-100.00	-85.06
MCL						
NEC						
CIL	**0.10**	**0.16**	**2.07**	**1.66**	**-38.85**	**-19.42**
SCCL						
Total	**0.10**	**0.16**	**2.07**	**1.66**	**-38.85**	**-19.42**

(iii) Cement Sector

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.009	0.008	0.068	0.07		2.94
BCCL						
CCL	0.005	0	0.017	0.015		-11.76
NCL	0.02	0.031	0.352	0.264	-35.48	-25.00
WCL	0.158	0.18	1.708	1.689	-12.22	-1.11
SECL	0.232	0.387	2.98	1.851	-40.05	-37.89
MCL	0.022	0.02	0.17	0.157	10.00	-7.65
NEC	0	0.009	0.038	0.02		-47.37
CIL	**0.45**	**0.64**	**5.33**	**4.07**	**-29.76**	**-23.76**
SCCL	0.27	0.17	2.02	1.73	58.14	-14.18
Total	**0.72**	**0.81**	**7.35**	**5.80**	**-11.03**	**-21.13**

(iv) Sponge Iron Sector

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	0.063	0.03	0.255	0.297		16.47
BCCL						
CCL	0.032	0.08	0.643	0.596	-60.00	-7.31
NCL	0.013	0.015	0.21	0.136	-13.33	-35.24
WCL	0.031	0.042	0.435	0.224	-26.19	-48.51
SECL	0.488	0.727	5.142	4.725	-32.87	-8.11
MCL	0.227	0.253	2.62	2.354	-10.28	-10.15
NEC	0	0	0	0		
CIL	**0.85**	**1.15**	**9.31**	**8.33**	-25.54	**-10.46**
SCCL	0.011	0.010	0.078	0.050	10.00	-35.90
Total	**0.87**	**1.16**	**9.38**	**8.38**	-25.24	**-10.67**

(iv) Total Offtake-All Sectors

Subs	Feb'2021	Despatch Status			Growth(%)	
	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
ECL	3.783	4.823	44.04	36.889	-21.56	-16.24
BCCL	1.765	2.69	26.099	20.394	-34.39	-21.86
CCL	6.635	6.374	62.74	57.846	4.09	-7.80
NCL	8.904	9.171	98.682	97.818	-2.91	-0.88
WCL	5.163	5.217	47.353	43.864	-1.04	-7.37
SECL	12.578	13.431	128.701	124.507	-6.35	-3.26
MCL	12.436	12.983	120.627	132.047	-4.21	9.47
NEC	0	0.095	0.46	0.09	-100.00	-80.43
CIL	**51.26**	**54.78**	**528.70**	**513.46**	**-6.43**	**-2.88**
SCCL	5.22	5.46	57.44	42.60	-4.42	-25.84
Total	**56.48**	**60.24**	**586.14**	**556.05**	**-6.24**	**-5.13**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Feb'28 2021	**Feb'28 2020**	**Feb' 2021**	**Feb'2020**	**Feb' 2021**	**Feb'2020**
ECL	5.27	1.95	4.56	5.41	115.52	36.06
BCCL	3.81	1.59	2.01	2.94	189.18	54.14
CCL	9.39	7.37	7.11	8.41	132.07	87.69
NCL	9.64	2.36	9.30	8.93	103.66	26.43
WCL	12.35	8.91	7.07	7.46	174.66	119.45
SECL	17.54	8.07	17.90	16.83	97.97	47.95
MCL	19.76	13.85	13.92	16.20	141.99	85.50
CIL	**77.76**	**44.10**	**61.87**	**66.16**	**125.69**	**66.66**
SCCL	4.10	1.65	44.20	58.10	**9.27**	**2.84**
Total	**81.86**	**45.75**	**106.07**	**124.26**	**77.17**	**36.82**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production During Feb 2021			Production Status			Growth	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
Departmental	2.37	1.88	79.16%	2.70	21.28	15.06	-30.62	-29.20
Outsourced	0.13	0.12	95.38%	0.13	1.24	1.13	-1.59	-9.34
Total	**2.50**	**2.00**	**80.00%**	**2.83**	**22.52**	**16.19**	**-29.33**	**-28.11**

Table 5.2: Production of Power (MU)

Company	Production During Feb 2021			Production Status			Growth	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
NLCIL	1590.65	1420.11	89.28%	1549.92	12943.14	15069.13	-8.38	16.43
NTPL	616.00	488.97	79.38%	532.06	4323.49	4793.38	-8.10	10.87
Total	**2206.65**	**1909.08**	**86.51%**	**2081.98**	**19862.51**	**17266.63**	**-8.30**	**15.03**

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During Feb 2021			Production Status			Growth	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
Wind Power	1.41	0.60	42.55%	1.69	83.13	95.99	-64.50	15.47
Solar Power	192.24	180.95	94.13%	157.87	1200.51	1761.09	14.62	46.70
Total	**193.65**	**181.55**	**93.75%**	**159.56**	**1283.64**	**1857.08**	**13.78**	**44.67**

Table 5.4: Productivity

Mode of Production	Productivity During Feb 2021			Production Status			Growth	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
Mines (in te)	20.22	19.07	94.3%	23.27	15.64	12.87	-18.05	-17.71
TPP (Kwhr)	36539	35465	97.1%	34539	28899	24570	2.68	-14.98

Table 5.5: OBR (in MM3)

Mode	Production During Feb 2021			Production Status			Growth	
	Target	Actual	Achievement	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
Departmental	13.80	12.63	91.47%	13.66	141.93	123.93	-7.54	-12.68
Outsourced	0.59	0.98	166.10%	0.87	5.82	10.37	12.72	78.29
Total	**14.39**	**13.60**	**94.51%**	**14.52**	**147.75**	**134.30**	**-6.34**	**-9.10**

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Feb 2021 (in %)		Actual Status during Feb 2020 (in %)		Actual Status upto Feb 2020 (in %)		Actual Status upto Feb 2021 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	57.49	95.84	61.33	94.61	53.77	93.04	56.81	95.7	**3.04**	**2.66**
Mine 1A	53.04	97.24	67.18	97.21	62.01	96.09	51.69	97.23	**-10.32**	**1.14**
Mine 2	58.86	99.45	54.27	99.63	52.52	99.26	45.06	97.3	**-7.46**	**-1.96**

Table 5.7: Sales

Power Exports

Subs	Export During Feb 2021		Production Status			Growth	
	Target	Actual	Feb'2020	Upto Feb'2020	Upto Feb'2021	M-O-M	Y-O-Y
NLCIL (MU)	1389.5	1219.63	1312.15	12758.3	10490.31	-7.05	-17.78
NTPL (MU)	580	455.18	496.29	4011.21	4436.8	-8.28	10.61
Total Exp (MU)	**1969.5**	**1674.81**	**1808.44**	**16769.51**	**14927.11**	**-7.39**	**-10.99**
Lignite Sales							
M/s TAQA (LT)	1.35	1.38	1.47	13.63	7.68	-6.12	-43.65
Direct Sales (LT)	0.9	1.34	0.73	8.1	5.74	83.56	-29.14
Total Sales (LT)	**2.25**	**2.72**	**2.2**	**21.73**	**13.42**	**23.64**	**-38.24**

Financial Performance

Table 6.1: Captial Expenditure *Rs Cr*

Subs/Com	Budget Estimate	Actual Exp During Feb			Actual Exp Upto Feb		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
ECL	1150	59.74	108.99	-45.19	532.39	580.73	-8.32
BCCL	650	27.6	47.43	-41.81	334.08	365	-8.47
CCL	900	140.19	20.92	570.12	1220.46	577.44	111.36
NCL	1250	103.51	73.93	40.01	1381.84	330.22	318.46
WCL	650	36.3	31.01	17.06	558.3	422.75	32.06
SECL	3200	259.81	75.3	245.03	2700.96	1175.55	129.76
MCL	1750	106.57	135.8	-21.52	1937.26	849.29	128.10
CIL(Inc. CMPDIL)	450	1241.21	7.3	16902.88	1935.76	60.61	3093.80
CIL	**10000**	**1974.93**	**500.68**	294.45	**10601.05**	**4361.59**	143.05
SCCL	2300	94.38	237.51	-60.26	1049.44	1423.82	-26.29
NLCIL Stand Alone	4667	84.43	145.32	-41.90	568.41	2544.44	-77.66
NLCIL JVs	2000	227.09	248.71	-8.69	2007.28	3189.85	-37.07
NLCIL	**6667**	**311.52**	**394.03**	-20.94	**2575.69**	**5734.29**	-55.08
Total	**18967**	**2380.83**	**1132.22**	110.28	**14226.18**	**11519.7**	23.49

Table 6.2: Head-wise Captital Expenditure *Rs Cr*

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		Feb'21	Upto Feb'21	
Plant & Machinery	5490.78	413.22	4582.75	**83.46**
Safety Plant & Machine	353.6	33.78	358.93	**101.51**
Development	1063.04	57.87	899.84	**84.65**
Buidling (Factory)	24.86	0	3.66	14.72
Buidling (Others)	510.4	87.31	503.12	**98.57**
Furniture & Fixtures	3.21	20.18	20.84	**649.22**
Lands	2473.86	108.33	2145.15	**86.71**
Vehicles	16.46	0	3.36	20.41
Railway Sidings	1937.73	7.28	217.94	11.25
Environemt	185.91	0	0.29	0.16
Solar Power	596.36	9.96	244.13	40.94
TPP	185.51	0	14.45	7.79
Others	6125.28	1642.9	5231.71	**85.41**
Total	**18967**	**2380.83**	**14226.18**	**75.00**

Note: Company-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st Feb 21	Change
ECL	57153	55235	-1918
BCCL	43425	41677	-1748
CCL	38168	36923	-1245
NCL	14382	13795	-587
WCL	40401	38268	-2133
SECL	51426	47983	-3443
MCL	21991	21875	-116
NEC	1213	1002	-211
CMPDI	3156	3097	-59
DCC	249	220	-29
CIL HQ	881	732	-149
Total CIL	**272445**	**260807**	**-11638**
SCCL	46021	12675	-33346
NLCIL	12486	46813	34327
Total Manpower	**330952**	**320295**	**-10657**

Table 6.4: Debtors Due as on 28th Feb'21 ***Rs Cr***

Subsidiary/Company	Due As on the last Day of		
	Feb'21	1st April'20	Change
ECL	5190.19	3699.63	1490.56
BCCL	3677.04	3159.62	517.42
CCL	4422	3616.63	805.37
NCL	4549.26	2053.99	2495.27
WCL	3567.45	1672.22	1895.23
SECL	2768.47	2140.26	628.21
MCL	2211.32	1530.97	680.35
Total CIL	**26385.73**	**17873.32**	**8512.41**
SCCL	4003.21	3686.28	316.93
NLCIL	8889.45	7178.12	1711.33
NTPL	2275.12	1827.728	447.392
Total NLCIL	**11164.57**	**9005.848**	**2158.722**
Total Debtors Due	**41553.51**	**30565.448**	**10988.062**

Table 6.5: Age-wise Debtors Dues as on Feb'21 ***Rs Cr***

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	1431.21	700.22	1112.230	1237.66	708.87	**5190.19**
BCCL	1374.11	1251.24	448.9	49.49	553.3	**3677.04**
CCL	1490	949	334	398	1251	**4422.00**
NCL	3680.05		414.07		455.14	**4549.26**
WCL	2388.42	1099.19	28.2	0.47	51.17	**3567.45**
SECL	807.95	79.27	290.6	397.12	1193.53	**2768.47**
MCL	1682.97	322	82.26	27.35	96.74	**2211.32**
Total CIL	**12854.71**	**4400.92**	**2710.26**	**2110.09**	**4309.75**	**26385.73**
Percentage Share	***48.72***	***16.68***	***10.27***	***8.00***	***16.33***	***100.00***

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Feb'21	Upto Feb'21	
1	Plant & Machinery	3566.93	236.8	2921.35	**81.90**
2	Safety Plant & Machinery	333.52	32.47	355.04	**106.45**
3	Development	830.98	39.66	689.7	**83.00**
4	Buidling (Factory)				
5	Buidling (Others)	218.72	35.9	241.45	**110.39**
6	Furniture & Fixtures				
7	Lands	1908.77	85.14	1949.07	**102.11**
8	Vehicles				
9	Transporation including Railway Sidings	1414.4			**0.00**
10	Environemt	185.91			**0.00**
11	Solar Power	88.46			**0.00**
12	TPP	0			
13	Others	1452.31	1544.96	4444.44	**306.03**
Total		**10000**	**1974.93**	**10601.05**	**106.01**

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Feb'21	Upto Feb'21	
1	Plant & Machinery	551.64	46.77	372.74	**67.57**
2	Safety Plant & Machinery	20.08	1.31	3.89	**19.37**
3	Development	200.06	17.68	188.61	**94.28**
4	Buidling (Factory)	24.86	0	3.66	**14.72**
5	Buidling (Others)	119.02	6.27	48.19	**40.49**
6	Furniture & Fixtures	2.71	0.18	0.77	**28.41**
7	Lands	325.19	12.92	79.05	**24.31**
8	Vehicles	16.23	0	3.36	**20.70**
9	Railway Sidings	338.8	0.49	102.33	**30.20**
10	Environemt				
11	Solar Power	460.9	8.76	232.38	**50.42**
12	TPP	185.51	0	14.45	**7.79**
13	Others	55			**0.00**
Total		**2300**	**94.38**	**1049.44**	**45.63**

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Feb'21	Upto Feb'21	
1	Plant & Machinery	1,372.21	129.65	1,288.66	**93.91**
2	Safety Plant & Machinery	-			
3	Development	32.00	0.53	21.53	**67.28**
4	Buidling (Factory)	-			
5	Buidling (Others)	172.66	45.14	213.48	**123.64**
6	Furniture & Fixtures	0.50	20.00	20.07	**4014.00**
7	Lands	239.90	10.27	117.03	**48.78**
8	Vehicles	0.23			
9	Railway Sidings	184.53	6.79	115.61	**62.65**
10	Environemt			0.29	
11	Solar Power	47.00	1.20	11.75	**25.00**
12	TPP	-			
13	Others	4,617.97	97.94	787.27	**17.05**
Total		**6667**	**311.52**	**2,575.69**	**38.63**

Table 6.6 A1: Coal Auction through Exclusive Scheme ***During Feb'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.78	2988.72	3838			
BCCL				0.09	261.56	2972
CCL						
NCL						
WCL						
SECL	2.34	10545.74	4514	5.26	7609.88	1447
MCL	10.00	10630.00	1063	19.85	21784.55	1098
NEC						
Total	**13.115**	**24164.46**	**1842**	**25.194**	**29655.99**	**1177**

Table 6.6 A2: Coal Auction through Exclusive Scheme ***Upto Feb'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	6.81	23806.44	3493			
BCCL	0.28	1164.24	4158	7.80	29988.57	3843
CCL	2.60	4585.00	1763	23.97	64556.56	2694
NCL				19.35	37016.07	1913
WCL	0.60	1154.40	1924	3.66	9663.53	2639
SECL	21.73	42579.21	1960	18.12	32883.98	1815
MCL	84.76	83588.94	986	67.43	64677.89	959
NEC						
Total	**116.783**	**156878.23**	**1343**	**140.326**	**238786.59**	**1702**

Table 6.6 B1: Coal Auction through Special Forward Scheme ***During Feb'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL				0.08	118.00	1475.00
BCCL						
CCL						
NCL	3.89	4038.08	1037	6.00	6019.28	1003.21
WCL	0.80	1412.80	1766	6.08	12327.96	2027.63
SECL	8.10	8901.68	1099	20.40	19230.76	942.68
MCL	7.00	5838.00	834	4.52	4152.72	918.74
NEC						
Total	**19.794**	**20190.56**	**1020**	**37.08**	**41848.72**	**1129**

Table 6.6 B2: Coal Auction through Special Forward Scheme *Upto Feb'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL				0.08	118.00	1475
BCCL	0.96	2246.40	2340	0.04	93.60	2340
CCL	4.08	6019.72	1477	0.96	962.72	1003
NCL	4.67	5108.93	1093	46.60	49997.19	1073
WCL	4.52	7654.96	1694	13.28	24845.08	1871
SECL	32.67	35450.00	1085	63.16	56977.36	902
MCL	76.32	61587.76	807	82.76	63147.44	763
NEC						
Total	**123.219**	**118067.77**	**958**	**206.880**	**196141.39**	**948**

Table 6.6 C1: Coal Auction through Special Spot Scheme *Upto Feb'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	3.520	5709.92	1622	15.29	29276.00	1915
NCL						
WCL				3.81	8420.76	2212
SECL						
MCL						
NEC						
Total	**3.520**	**5709.92**	**1622**	**19.093**	**37696.76**	**1974**

Table 6.6 D1: Coal Auction through Spot Scheme *Upto Feb'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	4.36	19406.60	4450	2.36	12715.35	5393
BCCL				1.05	3265.66	3121
CCL	0.729	1771.02	2429	5.74	11705.80	2040
NCL	0.389	559.18	1436	3.25	5012.37	1541
WCL				3.29	8876.00	2698
SECL				8.16	11747.86	1439
MCL	2.240	2235.52	998	11.91	13080.67	1098
NEC						
Total	**7.720**	**23972.32**	**3105**	**35.761**	**66403.71**	**1857**

Table 6.5 D2: Coal Auction through Spot Scheme *Upto Feb'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	19.86	85916.67	4326	22.68	118953.77	5245.34
BCCL	0.08	218.96	2737	6.91	28264.78	4089.23
CCL	7.49	14864.08	1984	46.61	100092.64	2147.41
NCL	3.19	4241.31	1328	21.38	35837.09	1675.97
WCL	2.08	4496.56	2162	33.64	86121.93	2560.18
SECL	3.78	3947.54	1045	91.00	126862.94	1394.09
MCL	37.36	36674.40	982	65.28	63560.81	973.63
NEC				0.06	385.59	6579.97
Total	**73.840**	**150359.52**	**2036**	**287.564**	**560079.54**	**1948**

Table 6.6 E1: Coal Auction through Special Spot for Coal Importers *Upto Feb'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	12.62	52882.86	4192			
BCCL				5.35	19926.71	3725
CCL	4.41	9019.20	2044	4.18	5560.82	1331
NCL				5.81	11817.77	2034
WCL				3.13	6942.34	2218
SECL				6.11	16099.45	2635
MCL	25.40	27648.09	1089	7.69	7615.30	990
NEC						
Total	**42.428**	**89550.15**	**2111**	**32.269**	**67962.39**	**2106**

Note:- 1. There was nil Coal booking for raw coal through Special Spot Scheme in the month of Feb 2021

2. There was nil Coal booking for raw coal through Special Spot for Coal Importers Scheme in the month of Feb 2021

Status of Electricity Generation

Statement of Electricity Generation During Feb 2021

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation During Feb			Generation Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	91299.31	89300.49	2.24	925408.49	959935.44	-3.60
Nuclear	2704.82	3172.91	-14.75	39867.85	42418.14	-6.01
Hydro	7316.26	8435.84	-13.27	141924.63	146679.23	-3.24
Bhutam Imp	95	68.2	39.30	8636.8	5688.1	51.84
Total Conventional	**101415.39**	**100977.44**	**0.4**	**1115837.77**	**1154720.91**	**-3.37**
Wind	2872.83	3518.87	-18.36	56618.10	61240.76	-7.55
Solar	5435.80	5090.66	6.78	53648.00	44497.80	20.56
Biomass	311.67	308.75	0.95	3188.36	2655.80	20.05
Bagasse	1805.08	1743.36	3.54	9770.46	9484.50	3.02
Small Hydro	465.17	556.41	-16.40	9807.89	8811.57	11.31
Others	159.65	28.68	456.66	1445.53	328.94	339.45
Total Renewable	**11050.20**	**11246.73**	**-1.75**	**134478.34**	**127019.37**	**5.87**
Total Generation	**112465.59**	**112224.17**	**0.22**	**1250316.11**	**1281740.28**	**-2.45**
% Share of RE	**9.83**	**10.02**	**-0.20**	**10.76**	**9.91**	**0.85**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector *In MU*

Fuel	Generation During Feb			Generation Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	85492.25	82564.1	3.55	850890.95	885681.98	-3.928
Lignite	2669.58	3058.68	-12.72	27443.88	30015.44	-8.567
Gas	3130.37	3667.26	-14.64	46955.64	44140.95	6.377
Diesel	7.01	10.44	-32.85	118.02	97.07	21.582
Total Thermal	**91299.21**	**89300.48**	**2.24**	**925408.49**	**959935.44**	**-3.597**

Fuel-wise share in Thermal Sector

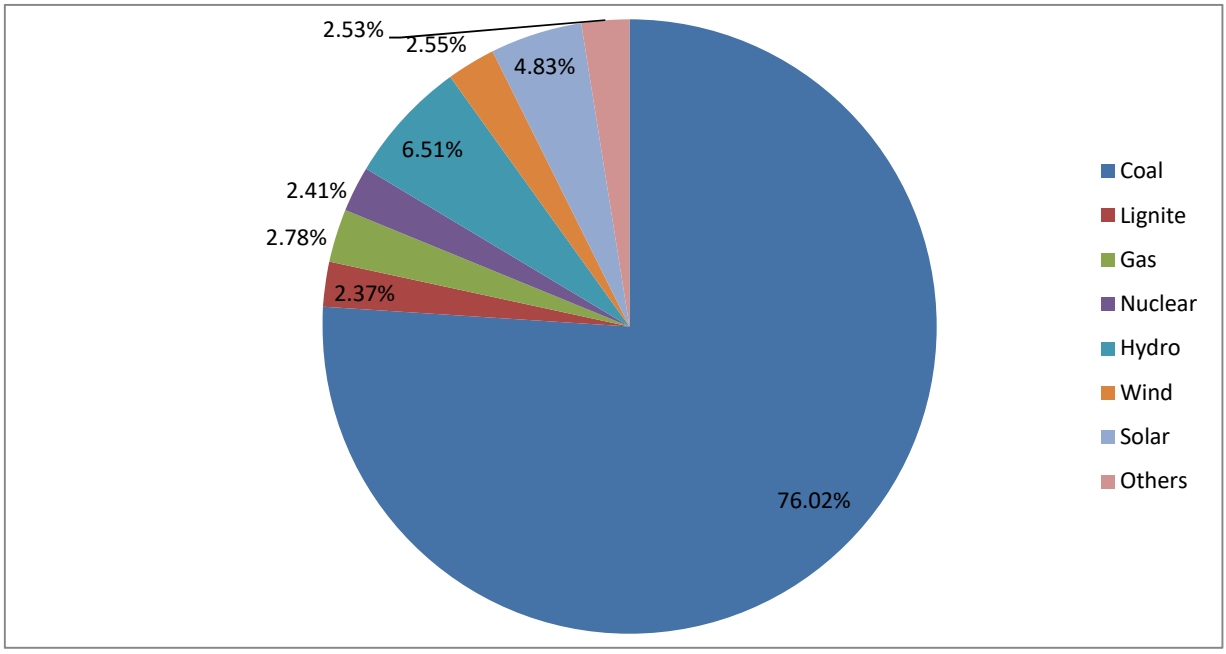


Table 2: Coal Consumption and Electricity Generation ***In MU***

Items of Information	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	54.42	53.2	2.29	549.98	573.01	-4.02
Electricity From Coal (MU)	85492.25	82564.1	3.55	850890.95	885681.98	-3.93
Average PLF	63.35	60.11	5.39	53.41	56.33	-5.17
Specific Coal Consumption*	0.637	0.644	-1.21	0.646	0.647	-0.09

** Kg of Coal required to produce 1 Unit of Electricity*

Status of Import & Export of Coal

Table 8.1: Total Coal Imports Including Coke (Provisional) *In MT*

Type of Coal	During			Upto		
	Feb'21	Feb'20	Growth M-o-M	Feb'21	Feb'20	Growth Y-o-Y
Non Coking	9.07	16.94	-46.47	124.65	157.06	-20.63
Coking	4.82	4.02	19.83	48.23	45.17	6.78
Anthracite	0.16	0.12	30.79	1.77	1.67	5.78
PCI Coal	0.97	0.87	11.08	11.66	11.18	4.31
Pet Coke	0.10	0.10	5.44	2.20	2.53	-12.82
Met Coke	0.17	0.63	-73.03	7.61	9.09	-16.28
Total	**15.29**	**22.68**	**-32.60**	**196.13**	**226.70**	**-13.48**

Coal Import status in Feb 2021

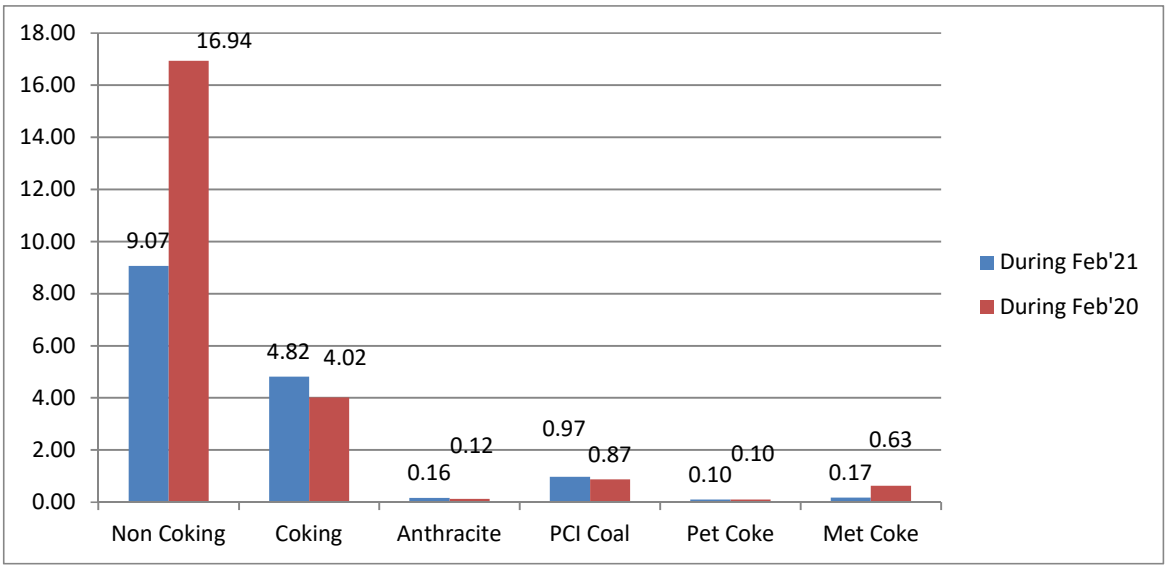


Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	Import During			Progressive Import upto		
	Feb'21	Feb'20	Growth M-o-M	Feb'21	Feb'20	Growth Y-o-Y
Gujarat	50.85	73.93	-31.21	658.49	763.95	-13.81
Maharashtra	8.25	16.13	-48.83	114.92	156.36	-26.50
Goa	6.85	9.93	-31.06	81.58	90.13	-9.49
Karnataka	2.36	3.51	-32.66	29.73	41.61	-28.55
Tamil Nadu	5.62	15.34	-63.35	102.84	164.77	-37.59
Puducherry	2.23	7.44	-69.99	37.21	56.94	-34.65
Andhra Pradesh	36.00	55.47	-35.10	438.34	546.80	-19.83
Odisha	26.41	30.61	-13.71	275.74	295.86	-6.80
West Bengal	12.27	14.49	-15.36	108.35	126.53	-14.37
Punjab	0.00	0.00		0.01	0.01	31.80
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.01	-65.87
Madhya Pradesh	0.01	0.02	-47.90	0.08	0.29	-72.95
others	-	-		114.00	23.70	380.99
Total	**152.90**	**226.85**	**-32.60**	**1961.30**	**2266.97**	**-13.48**

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Feb 2021 ***In MT***

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.060	0.070	0.000	0.040	0.000	0.030	**0.20**
Auto	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Calciner	0.000	0.000	0.000	0.000	0.000	0.090	**0.09**
Calcium Carbide	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Cement	1.140	0.000	0.000	0.000	0.000	0.050	**1.19**
Chemical & Petrochem	0.650	0.090	0.000	0.000	0.000	0.000	**0.74**
DRI	0.210	0.010	0.010	0.000	0.000	0.000	**0.23**
Power	2.500	0.020	0.000	0.000	0.000	0.000	**2.52**
Ferro Alloy	0.020	0.000	0.003	0.010	0.001	0.000	**0.03**
Graphite Electrode	0.000	0.000	0.000	0.000	0.000	0.003	**0.00**
Iron & Steel	0.460	4.030	0.150	0.850	0.080	0.000	**5.57**
Logistics	0.080	0.000	0.000	0.000	0.000	0.000	**0.08**
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Paper & Plywood	0.000	0.010	0.000	0.000	0.000	0.000	**0.01**
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Sugar	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Textile	0.060	0.020	0.000	0.000	0.000	0.000	**0.08**
Traders	2.260	0.450	0.001	0.010	0.010	0.000	**2.73**
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	**0.00**
Others	1.620	0.120	0.001	0.060	0.010	0.000	**1.81**
Total	**9.06**	**4.82**	**0.16**	**0.97**	**0.10**	**0.17**	**15.29**

Table 8.4: Non-Coking Coal Import during the month of Feb 2021 Grade-wise *In Lakh Te*

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Bedi														0.47	**0.47**
Bhavnagar														0.53	**0.53**
Dahej														3.74	**3.74**
Dhamra														2.08	**2.08**
Ennore														2.44	**2.44**
Gangavaram		1.08		0.86	2.25	0.88				0.03					**5.09**
Hazira														2.97	**2.97**
Jafrabad														0.09	**0.09**
Jaigad														3.67	**3.67**
Jakhau														0.29	**0.29**
Kakinada														0.25	**0.25**
Kandla	2.40		3.06		3.81	0.58	0.56	0.90		0.76			1.16		**13.22**
Karaikal														2.23	**2.23**
Kolkata		0.19				0.30			0.23					2.48	**3.19**
Krishnapatnam	0.68				0.30		1.43				2.22	0.75		5.89	**11.27**
Magdalla														3.69	**3.69**
Marmagoa														1.50	**1.50**
Muldwarka														0.06	**0.06**
Mumbai & Jnpt														1.22	**1.22**
Mundra					2.63	10.19				0.88					**13.70**
Navlakhi														4.83	**4.83**
New Mangalore				0.75					0.17				0.70	0.74	**2.36**
Okha														0.55	**0.55**
Paradip														1.83	**1.83**
Pipavav														0.55	**0.55**
Porbandar														0.55	**0.55**
Sikka														0.09	**0.09**
Tuticorin / Voc														1.58	**1.58**
Vizag						1.57	0.68			0.53		0.24			**3.02**
Others														3.64	**3.64**
Total	**3.07**	**1.26**	**3.06**	**1.61**	**8.99**	**13.53**	**2.67**	**0.90**	**0.40**	**2.19**	**2.22**	**0.99**	**1.86**	**47.96**	**90.71**

Port-wise non-Coking Coal Import during the month of Feb 2021

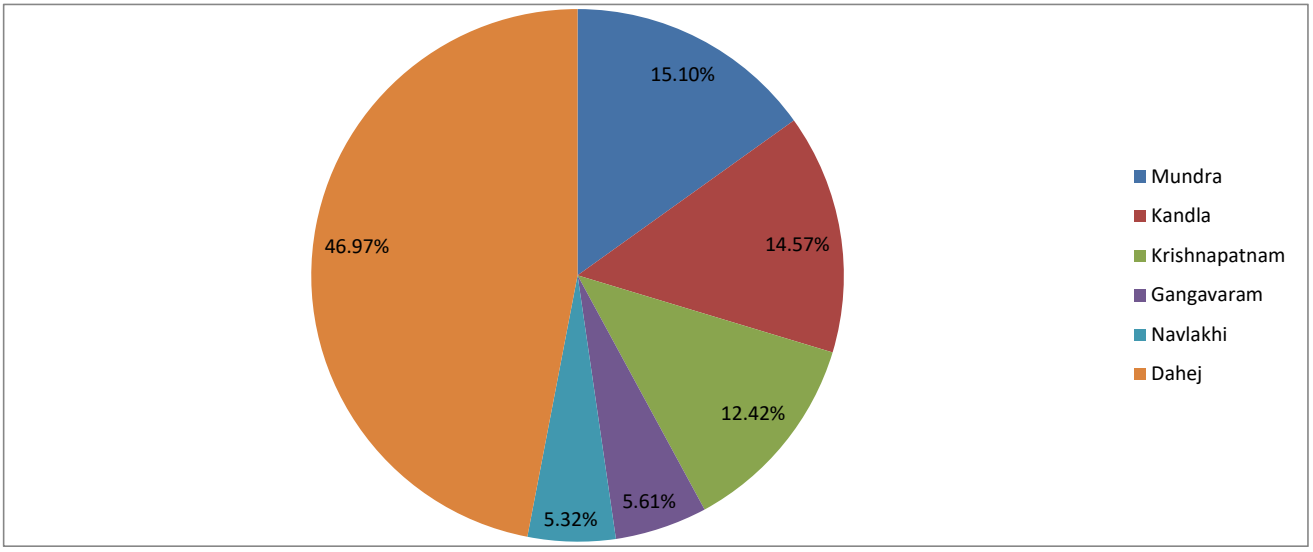


Table 8.5: Country-wise Non-coking Coal Import durng Feb 2021 *In Lakh Te*

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia				0.75	6.60	2.86	1.43			0.03				8.61	**20.28**
Indonesia	0.00		0.16		2.38	9.09	1.24	0.90	0.40	2.16	2.22	0.99	1.86	19.37	**40.79**
Mozambique				0.86										0.00	**0.86**
Russia														0.97	**0.97**
South Africa						1.57								6.41	**7.98**
United States	3.07	1.26	2.90											1.27	**8.50**
Others														11.34	**11.34**
Total	**3.07**	**1.26**	**3.06**	**1.61**	**8.99**	**13.53**	**2.67**	**0.90**	**0.40**	**2.19**	**2.22**	**0.99**	**1.86**	**47.96**	**90.71**

Country-wise Non-coking Coal Import durng Feb 2021

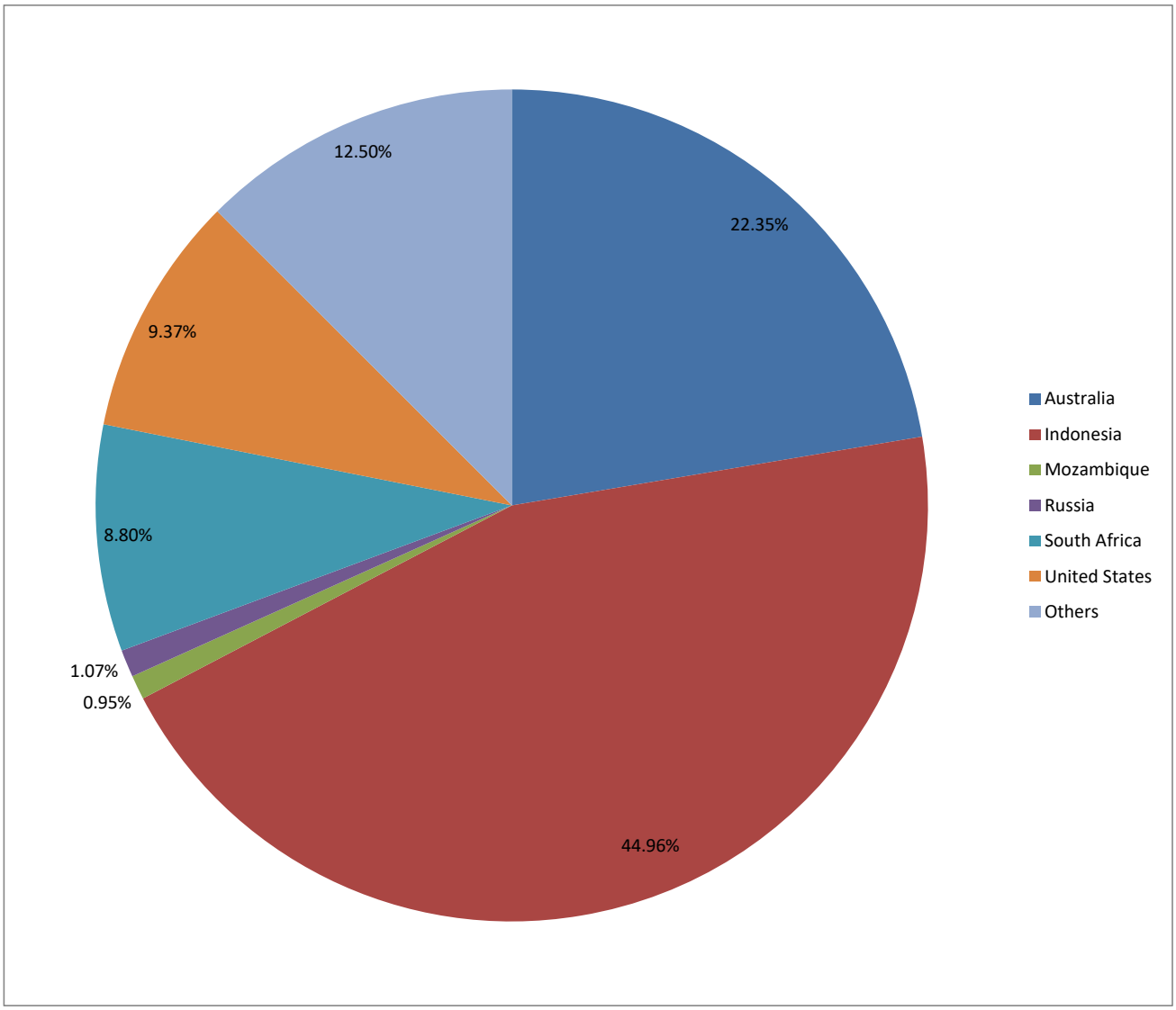


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Feb 2021 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi							0.47	**0.47**
Bhavnagar	0.53							**0.53**
Dahej	1.59	1.56			0.59			**3.74**
Dhamra					2.08			**2.08**
Ennore		1.91		0.53				**2.44**
Gangavaram	1.51	1.65	0.86			1.08		**5.09**
Hazira	0.83	2.14						**2.97**
Jafrabad							0.09	**0.09**
Jaigad	3.14	0.53						**3.67**
Jakhau							0.29	**0.29**
Kakinada				0.25				**0.25**
Kandla	4.39	3.53				5.29		**13.22**
Karaikal		0.73					1.50	**2.23**
Kolkata		0.53		0.19	0.29	0.19	2.00	**3.19**
Krishnapatnam	3.55	4.27				1.94	1.50	**11.27**
Magdalla		2.81			0.88			**3.69**
Marmagoa	0.70						0.80	**1.50**
Muldwarka							0.06	**0.06**
Mumbai & Jnpt		1.22				0.00		**1.22**
Mundra	3.30	10.40					0.00	**13.70**
Navlakhi		2.83					2.00	**4.83**
New Mangalore	0.75	0.88			0.74			**2.36**
Okha							0.55	**0.55**
Paradip		0.55			1.28			**1.83**
Pipavav		0.55						**0.55**
Porbandar					0.55			**0.55**
Sikka							0.09	**0.09**
Tuticorin / Voc		1.58						**1.58**
Vizag		1.45			1.57			**3.02**
Others		1.64					2.00	**3.64**
Total	**20.28**	**40.78**	**0.86**	**0.97**	**7.98**	**8.50**	**11.34**	**90.71**

Table 8.7: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during Feb 2021 (US$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi							0.00
Bhavnagar	74.65						74.65
Dahej	72.21	62.67			96.99		74.83
Dhamra					76.76		76.76
Ennore		54.44		91.50			63.70
Gangavaram	63.98	83.19	69.74			69.99	68.40
Hazira	59.53	54.10					54.78
Jafrabad							0.00
Jaigad	66.28	63.14					65.14
Jakhau							0.00
Kakinada				90.25			90.25
Kandla	64.56	6298.01				4550.02	3957.92
Karaikal		54.57					27.28
Kolkata		73.18		92.00	95.41	76.57	72.83
Krishnapatnam	57.64	44.48				80.72	51.89
Magdalla		61.03			106.09		64.03
Marmagoa	72.69						54.51
Muldwarka							0.00
Mumbai & Jnpt		74.53				656.46	462.48
Mundra	61.15	69.18					66.99
Navlakhi		45.81					42.54
New Mangalore	78.93	45.33			77.00		56.20
Okha							0.00
Paradip		47.81			80.28		71.00
Pipavav		37.68					37.68
Porbandar					98.98		98.98
Sikka							0.00
Tuticorin / Voc		34.15					34.15
Vizag		51.45			76.21		60.73
Others		54.71					27.35
Average Price	**64.82**	**937.45**	**69.74**	**91.25**	**85.14**	**3090.80**	**876.54**

Table 8.8: Port and Country-wise Average Value of Non-Coking Coal Imports during Feb 2021 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi							**0.00**
Bhavnagar	5501.69						**5501.69**
Dahej	5329.34	4620.92			7162.64		**5522.01**
Dhamra					5664.67		**5664.67**
Ennore		4015.47		6752.70			**4699.77**
Gangavaram	4718.27	6139.43	5146.59			5165.26	**5046.33**
Hazira	4393.24	3988.53					**4039.12**
Jafrabad							**0.00**
Jaigad	4891.28	4506.13					**4775.73**
Jakhau							**0.00**
Kakinada				6660.71			**6660.71**
Kandla	4763.88	540789.97				335341.70	**306067.28**
Karaikal		4027.24					**2013.62**
Kolkata		5393.20		6789.60	7040.89	5650.87	**5372.52**
Krishnapatnam	4253.39	3280.89				5953.49	**3827.80**
Magdalla		4554.55			7829.39		**4827.45**
Marmagoa	5364.25						**4023.19**
Muldwarka							**0.00**
Mumbai & Jnpt		5498.01				48414.52	**34109.02**
Mundra	4513.82	5103.14					**4942.42**
Navlakhi		3380.78					**3139.29**
New Mangalore	5824.74	3341.36			5682.60		**4145.46**
Okha							**0.00**
Paradip		3528.38			5920.28		**5236.88**
Pipavav		2780.78					**2780.78**
Porbandar					7304.96		**7304.96**
Sikka							**0.00**
Tuticorin / Voc		2518.96					**2518.96**
Vizag		3615.85			5625.32		**4477.05**
Others		4031.87					**2015.93**
Average Price	**4782.94**	**74008.94**	**5146.59**	**6734.34**	**6283.25**	**227801.58**	**66752.87**

Table 8.9: Coking Coal Import during Feb 2021 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	New-Zealand	United Kingdom	United States	Not Known	Total
Chennai	0.0					0.0			**0.0**
Dhamra	6.9						0.5		**7.4**
Ennore	0.6					0.0			**0.6**
Gangavaram	2.9		0.7				1.2		**4.8**
Hazira	0.0					0.0			**0.0**
Jaigad	2.6	0.8							**3.4**
Kakinada	0.3								**0.3**
Kandla	0.8								**0.8**
Kolkata	7.3		0.3	0.5			0.4	0.0	**8.4**
Krishnapatnam	1.3								**1.3**
Marmagoa	3.1		0.2			0.8			**4.1**
Mundra	1.7								**1.7**
Paradip	6.6		1.1	1.1	0.5		0.5		**9.7**
Vizag	5.2						0.5		**5.7**
others	0.0								**0.0**
Total	**39.14**	**0.80**	**2.35**	**1.56**	**0.46**	**0.77**	**3.03**	**0.05**	**48.16**

Coking Coal Import during Feb 2021

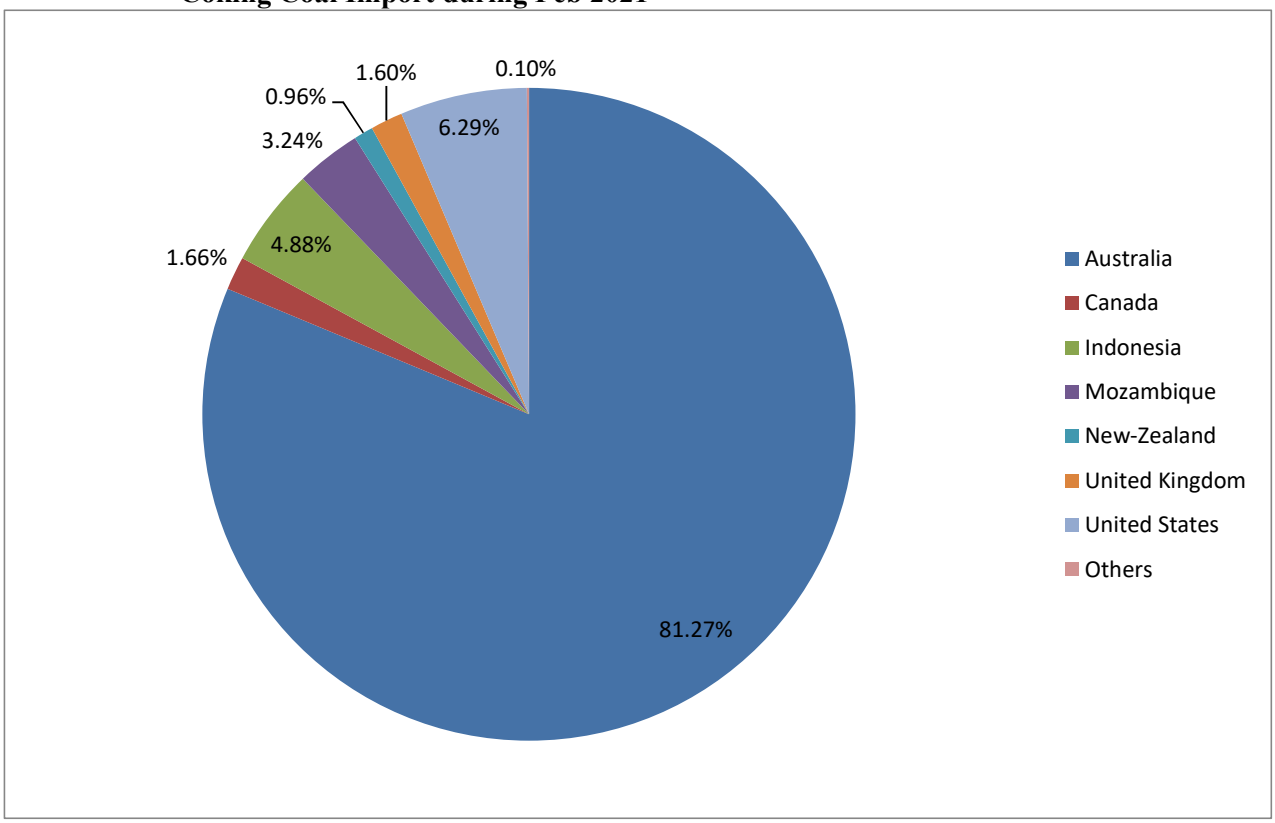


Table 8.10: Average Price of Imported Coking Coal during Feb 2021 (US$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Chennai						430.4		**430.41**
Dhamra	119.5						130.2	**119.83**
Ennore	133.1					424.5		**278.80**
Gangavaram	109.8		93.0				110.8	**107.96**
Hazira						394.5		**394.52**
Jaigad	125.9	113.0						**122.94**
Kakinada	104.8							**104.80**
Kandla	124.8							**124.75**
Kolkata	123.5		103.0	103.0			111.8	**119.73**
Krishnapatnam	131.9							**131.89**
Marmagoa	128.6		112.0			121.8		**126.27**
Mundra	132.8							**132.76**
Paradip	129.4		109.6	106.3	115.6		111.7	**124.22**
Vizag	117.8						111.9	**117.23**
others	16.3							**16.31**
Average Price	**124.10**	**112.99**	**105.54**	**105.51**	**115.55**	**362.24**	**113.87**	**134.50**

Table 8.11: Average Price of Imported Coking Coal during Feb 2021 (Rs/te)								
Port	**Australia**	**Canada**	**Indonesia**	**Mozambique**	**Russia**	**United Kingdom**	**United States**	**Average Price**
Chennai						31721.07		**31721.07**
Dhamra	8809.01						9597.98	**8834.46**
Ennore	9825.15					31339.94		**20582.55**
Gangavaram	8104.21		6855.35				8175.19	**7965.85**
Hazira						29098.45		**29098.45**
Jaigad	9289.84	8327.02						**9067.65**
Kakinada	7734.31							**7734.31**
Kandla	9194.18							**9194.18**
Kolkata	9103.19		7601.40	7600.40			8251.28	**8823.36**
Krishnapatnam	9722.96							**9722.96**
Marmagoa	9442.81		8264.52			8996.36		**9270.21**
Mundra	9784.48							**9784.48**
Paradip	9538.70		8080.10	7837.30	8516.10		8252.68	**9159.29**
Vizag	8687.77						8249.88	**8646.06**
others	1202.08							**1202.08**
Average Price	**9149.02**	**8327.02**	**7784.59**	**7782.63**	**8516.10**	**26724.83**	**8400.42**	**9926.77**

Table 8.12 Coal Imports (Provisional) *In MT*

Type of Coal	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	9.07	16.94	-46.47	124.65	157.06	-20.63
Coking	4.82	4.02	19.83	48.23	45.17	6.78
Anthracite	0.16	0.12	30.79	1.77	1.67	5.78
Total	**14.05**	**21.09**	**-33.37**	**174.65**	**203.90**	**-14.34**

** Non-Coking Coal means Bituminous and Steam Coal*

Table 8.13: Non-Coking Coal Consumption by Cement and DRI Sectors

(i) Cement Sector *In MT*

Items	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	29.038	30.728	-5.50	261.621	309.548	-15.48
Coal Consumption	4.936	5.224	-5.50	44.476	52.623	-15.48
Domestic Coal Supply	0.577	0.855	-32.51	5.938	7.860	-24.45
Coal Import	1.140			10.467		
Balance of Coal	**-3.219**			**-28.071**		

(ii) DRI Sector *In MT*

Items	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	3.000	3.193	-6.04	30.866	34.637	-10.89
Coal Consumption	4.158	4.425	-6.04	42.780	48.007	-10.89
Domestic Coal Supply	0.821	1.160	-29.22	8.530	9.608	-11.22
Coal Import	0.210			1.732		
Balance of Coal	**-3.127**			**-32.518**		

Table 8.14: Coking Coal Consumption by Steel Sector *In MT*

Items	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	6.179	6.149	0.49	62.295	66.925	-6.92
Coal Consumption	4.943	4.919	0.49	49.836	53.54	-6.92
Domestic Coal Supply	0.710	0.860	-17.44	8.179	9.799	-16.53
Coal Import	4.030			31.702		
Balance of Coal	**-0.203**			**-9.955**		

Table 8.15: Summary of Coal Consumption in Major Sectors ***In MT***

Sectors	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	54.420	53.200	2.29	549.980	573.010	-4.02
Cement	4.936	5.224	-5.50	44.476	52.623	-15.48
DRI	4.158	4.425	-6.04	42.780	48.007	-10.89
Total Non-Coking	**63.514**	**62.849**	**1.06**	**637.236**	**673.640**	**-5.40**
Steel	4.943	4.919	0.49	49.836	53.540	-6.92
Total Coking	**4.943**	**4.919**	**0.49**	**49.836**	**53.540**	**-6.92**
Total Coal	**68.458**	**67.768**	**1.02**	**687.072**	**727.180**	**-5.52**

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 8.16: Statement of Coal Supply to Other Sectors

Source of Suppy	During Feb			Upto Feb		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	6.878	5.888	16.81	65.275	46.089	41.63
Import	5.510			66.521		
Total	**12.388**			**131.796**		

Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Jan'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA COMBINED	UG	5.00	1210.12	31-03-2028	31-03-2028	20.92	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.03	ON SCH	
3	ECL	SIDULI UG+OC	UG	2.32	535.18	31-03-2026	31-03-2026	1.39	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	0.49	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	97.54	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	163.17	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	10.11	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	31-03-2018	31-03-2021	641.51	3	**Delayed** due to R&R, Railway siding and CHP. Construction of Railway siding & CHP in progress. Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter placed at PMG Portal (Project Monitoring Group), Govt. of India.
9	ECL	MOHANPUR PH-II	OC	2.50	951.98	31-03-2024	31-03-2024	63.02	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Jan'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	454.28	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drivage. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drivage. The work of the project is further delayed due to Covid-19 issue.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2021	5.54	ON SCH	
12	BCCL	MADHUBAN NLW WASHERY	WSRY	5.00	289.45	31.05.2014	30.06.2021	269.78	7	Repeated failure by HEC in adhering to timelines committed by them. 9th time extension has been granted to M/s HEC up to Feb. 2021. Commissioning of RLS & Railway siding shall be possible only after commissioning of the washery by M/s HEC
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	244.11	ON SCH	
14	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	0.00	ON SCH	
15	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	861.06	31-03-2028	31-03-2028	10.33	ON SCH	
16	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	639.00	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Jan'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
17	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2023	31-03-2023	238.83	ON SCH	
18	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	401.56	6	Delay in possession of non-forest land as well as forest land.
19	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	0.00	ON SCH	
20	CCL	JHARKHAND LAIYO	OC	1.00	764.57	31-03-2031	31-03-2031	134.57	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.00	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2025	31-03-2025	125.66	ON SCH	
23	CCL	ROHINI KARKETTA	OC	10.00	1020.42	31-03-2025	31-03-2025	0.00	ON SCH	
24	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	331.74	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
25	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	628.34	ON SCH	
26	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1986.08	ON SCH	
27	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1228.92	ON SCH	
28	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	278.52	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Jan'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
29	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	504.04	3	Issues in execution of major Infrastructure
30	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	180.08	ON SCH	
31	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	507.71	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
32	MCL	KULDA EXPN	OC	5.00	289.03	31-03-2018	31-03-2024	121.04	6	Delay in construction of SILO at Barpali Bulb.
33	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	890.75	ON SCH	
34	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	610.41	ON SCH	
35	MCL	IB VALLEY WASHERY	WSRY	10.00	392.76	31-03-2020	31-05-2021	184.00	1	The Project started late due to delay in handover of land. But again, due to lockdown the Project is further delayed.
36	NCL	BLOCK - B EXPN. OCP	OC	8.00	998.71	31-03-2023	31-03-2023	0.00	ON SCH	
37	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2021	552.06	ON SCH	
38	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	144.50	ON SCH	
39	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Jan'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
40	NCL	NIGAHI	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
41	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2021	120.75	ON SCH	
42	SECL	BAROUD EXPANSION RCE	OC	10.00	2309.8	31-03-2029	31-03-2029	274.18	ON SCH	
43	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2022	142.80	ON SCH	
44	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	187.31	2	
45	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	9.71	ON SCH	
46	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2022	209.24	8	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement to be executed by 15.03.2021.
47	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4219.59	ON SCH	
48	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2587.18	ON SCH	
49	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
50	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	8.27	ON SCH	
51	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	187.09	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Jan'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
52	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
53	SECL	DIPKA EXPN	OC	40	5241.4	31-03-2028	31-03-2028	-	ON SCH	
54	SECL	PORDA CHIMTAPANI	OC	10	2310.12	31-03-2026	31-03-2026	-	ON SCH	
55	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
56	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	246.55	ON SCH	
57	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.375	826.80	31-03-2022	30-11-2022	194.27	ON SCH	
58	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2021	31-03-2021	226.80	ON SCH	
59	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	251.33	ON SCH	
60	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	281.92	ON SCH	
61	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	141.08	ON SCH	
62	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	368.57	ON SCH	
63	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2021	274.94	ON SCH	
		Total		**786.83**	**108316.1**			**21785.68**		

9.2: STATUS OF NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto28.02.2021) Rs. Crore	Cumulative Progress (%) (upto28.02.2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto28.02.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7185.39	200.00	218.90	7,404.29	100	99.62	76.60	92.78	

*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.

- **Unit-2:** 72 Hours full load trial operation completed successfully on 03.02.2021 till time block upto 20:15hrs. Full load Trial operation completion Certification was issued by SRLDC on 08.02.2021. **COD declared from 00:00hrs on 10.02.2021** by NLCIL and approved by SRLDC/SRPC accordingly. Boiler lighted up at 23:26hrs on 09.02.2021 and synchronised at 07:02hrs on 10.02.2021 after commencement of COD from 00:00hrs.
- **NTA-4:**FGD package contract awarded to China Datang Technologies and Engineering Co. Ltd. (CDTE) on 31.08.2019. Due to delay in commencement of activities and enormous delay in submission of Advance Bank Guarantee, NLCIL issued show cause notice to M/s CDTE on 07.07.2020. M/s China Datang Termination letter sent on 07.09.2020 citing poor progress of engineering, the inability of the contractor so far to establish site office and start site-enabling works etc. NIT issued on 08.12.2020, Pre-Bid meeting held through VC on 23.12.2020, BOD rescheduled to to 12.03.2021 based on bidders requests. LOA Targeted for April 2021.
- **CERC** has issued an interim tariff order on 29th January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 31st March 2021 based on the petition no. 219/GT/2019 filed by NLCIL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03.2020)Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto (upto28.02.2021 Rs. Crore	Cumulative Progress (%) Upto28.02.2021				Remarks
									Physical		Financial		
						Target	ActualProvl (upto (upto28.02.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	468.21	0.00	15.70	483.91	69.27	68.68	68.50	68.25	--

- As approved by 492nd board of NLCIL the project was put on hold as it was not possible to increase overburden removal to the extent of 47.50MM^{3}per annum as envisaged in mine planning to get 7MTPA lignite exposure. The Lignite demand is less and appropriate steps for Mine IA expansion will be taken based on increase in Lignite demand.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.01.2021) Rs. Crore	Capex 2020-21 RsCrore		Cumulative (upto28.02.2021) Rs.Crore	Cumulative Progress (%)(upto28.02.2021)				Remarks
									Physical		Financial		
						Target	ActualProvl upto28.02.2021		Target /Schedule	Actual	Target	Actual upto28.02.2021	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	0.00	158.25	98.86	0.01	25.81	7.49	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	0.00	173.83	98.86	1.77	24.37	7.91	*

***** Rajasthan Projects are now on hold since June2017.

- NLCIL Board had sanctioned the Projects (by virtue of powers conferred on Navratna CPSU) in the Board meeting held on 23.03.2015. The zero date of the Projects is 01.11.2016. NLCIL through GTE had awarded EPC package on 21.11.2016 to M/s Reliance Infrastructure Limited, Mumbai (RIL). The INR equivalent of the order value is Rs. 3710.92 Cr. @1 USD=Rs. 67.81 (as on the date of price bid opening).
- RUVNL vide letter dated 23.05.2017 informed that Rajasthan Discoms would not be in a position to buy power from the above projects on increased project cost and Time over run concerns. **Hence the Projects were put on hold, since June 2017.**
- The matter was referred to Cabinet Secretary for review and recommendation, pursuant to which a meeting of the Committee of Secretaries was held

on 15.06.2017 to examine the measures to bring down the tariff to around Rs.4 per unit.

- NLCIL vide letter dated 08.10.2019 requested M/s RIL to return the unutilised mobilisation advance. In this regard, M/s. RIL replied that NLCIL has to compensate them for an amount of Rs. 999.11 Crores (as on 31.07.2019)
- Ensuing the "in principle" approval accorded by RUVNL, a meeting was held with Chief Secretary/GoR and Principal Secretary (Energy)/GoR, wherein the conditions put forth and compensation sought by RIL, expenditure incurred by NLCIL, etc. were appraised and GoR was requested to advise the way forward whether to go in for retendering of the project adopting least cost alternative technologies in Power plant and Mine or continuation of the project with existing contract.
- GoR (Energy department) vide Lr. Dt.31.01.2020 informed that RUVNL Board is of the view that average power purchase cost of the DISCOMS is around Rs.4.53 per unit and that it will not be in the interest of DISCOMS to purchase more than Rs. 5.00 per unit.
- Secretary (Coord.), Cabinet Secretariat have taken a review meeting on 23.07.2020 and directed MoC to explore the most competitive tariff which can be offered and thereafter engage with GoR at appropriate level. Also, directed NLCIL to explore the market scenario and review viability of the Bithnok Thermal Power Project.
- M/s RIL vide lr. Dt.04.11.2020, has requested for release of CPGs at the earliest stating that significant costs are incurred in the form of BG Commission charges with no corresponding income/revenue generation. M/s.RIL vide letter dt.08.12.2020 requested to release the PBG or alternatively to reduce the CPG value from 10% to 3% as per GOI guidelines.
- Out of 12 Advance Payment Guarantees (APGs) obtained towards Mobilisation Advance, 3 APGs are encashed and an amount of Rs.115.04 Cr. was credited in to NLCIL's account and the remaining 9 APGs have been extended upto 30.06.2021.
- After deliberations on 01.12.2020, 15.12.2020 and 17.12.2020, the committee constituted to scrutinize the claims of M/s.RIL submitted its report on 17.12.2020 and recommended not to go ahead with the projects.
- A proposal to foreclose the Contract is under consideration. The opinion of legal consultant will be sought after having integrated/comprehensive review with all necessary options of recommendations/suggestions.
- Tentative Indicative tariff for Bithnok Thermal Power Projects & Barsingsar Extension (Rs.5.88 per Kwhr and Rs.5.90 per Kwhr respectively) as of October 2020 was communicated to RUVNL vide letter dated 27.02.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative Upto28.02.2021 Rs. Crore	Cumulative Progress (%)upto28.02.2021				Remarks
									Physical		Financial		
						Target	ActualProvl Upto28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Nov 2021 U -II: Mar 2022 U -III: Jul 2022	9,199.20	2,000.0	1,936.49	11,135.69	74.82	64.75	69.45	64.60	

- PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30th December 2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02nd January 2020.136.32 MW shall remain unallocated-hearing regarding providing approval for procuring 1843.68 MW power from GTPP conducted by UPERC on 21.07.2020. On the second e hearing held on 27.08.2020, certain details regarding energy charges during the period of bridge linkage of coal until full coal is obtained from linked coal mine. Work awarded to ICRA Analytics Ltd, Noida on 03rd September 2020 for Vetting/analysis of Indicative tariff consisting Energy charges using Coal from Talabira Coal block and fixed charges considering existing sanctioned cost with/without FGD. Meeting held with Director Planning/UPPCL, on 09th October 2020 and furnished worksheet of indicative tariff based on alternate coal from Talabira& linked mine South Pachwara for the period from 2021-2028 in a tapering manner with indicative tariff of ₹4.59/kWhr. Next UPERC e-hearing is yet to be scheduled. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021
- GA1: Unit-I, II &III Boiler &Boiler Common Auxiliaries erection activities are in progress. Unit-I, II& III ESP structure erection work is in progress.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Flue Gas Desulphurization: 11th PC Committee dated 11.02.2020 has approved for re-tendering with base value of Rs. 689.39 Crore during the 48th Board Meeting on 29th March 2020. PC committee held on 27th June 2020 accorded approval for change in the tender specifications. Bids opened on 25.09.2020. Bid opened on 25.09.2020. 2 bids (L&T and BHEL) received. 1st & 2ndstage under evaluation completed. Cover for PG parameters opened on 31.01.2021. Price cover opened on 23.02.2021 and reverse auction conducted on 24.02.2021. Expected Date of LoA issue: March 2021.
- Revised COD dates for Unit-1 as 01-Nov-2021, Unit-2 as 31-Mar-2022 and for Unit-3 as 31-Jul-2022 has been approved in 57thBoard of NUPPL held on 16.01.2021.Re-estimation on financial impact due to increase in IDC and overhead cost etc. is under progress.
- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies.
- NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 01.12.2020.Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto28.02.2021 Rs. Crore	Cumulative Progress upto28.02.2021				Remarks
									Physical		Financial		
						Target	Actual Provl upto28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	29.02	0.00	3.25	32.27	@	@		1.80	

* Attaining full rated capacity. @ Project under MDO mode work under progress.

- Final Geological Report Approved by MoC on 07th September 2020.
- Environmental Clearance: The Terms of Reference (ToR) has been uploaded to MoEF & CC portal on 14th August 2020.The requisite document for obtaining TOR submitted to Expert Appraisal Committee (EAC) on 21st September 2020. EAC meeting was held on 29th September 2020 for consideration of ToR of PSCB. Minutes of EAC Meeting received from MoEF & CC on 14.10.2020.ToR has been issued in favour of PSCB by MoEF&CC on 05thNov 2020 to carry out EIA/EMP studies at PSCB. Baseline survey and analysis for EIA/EMP as per TOR is under progress.
- AAP for Pachwara South Coal Block: MoC approved AAP of Rs. 3582.61 Lakhs on 14.10.2020.
- Mining Plan & Mine Closure Plan: Mining Plan and Mine closure plan of PSCB approved by MoC on 11thNov 2020.
- Social Impact Assessment (SIA) study: A tripartite meeting was held on 21.01.2021 at Dumka to review draft SIA baseline report.
- Mine Feasibility Report (FR): Preparation of FR including rapid loading system is under process.
- Gazette Notification under Sec 7(1) of CBA (A&D) Act,1957-Gazette notification issued on 31.08.2020.“No Objection Certificate” was issued by Coal Controller, Kolkata in favour of PSCB u/s 8(2) of CBA (A&D) Act 1957 on 07th December 2020.
- DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park &Wild life sanctuary.
- Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto28.02.2021) Rs.Crore	Cumulative Progress (%)(upto28.02.2021)				Remarks
									Physical		Financial		
						Target	Actual Upto28.02.2021		Target /Schedule	Actual	Target	Actual Upto28.02.2021)	
TAMILNADU SOLAR PROJECT (709 MW):													
17.10.2017 (In principle approval)	3190Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2927.81	19.00	5.92	2933.73	100.0	99.93	100.0	96.63(Accrual basis)	--
23.01.2018 (Investment and Placement of orders)	3172.98 Cr												

- The entire 709 MW Capacity of the projects was commissioned by 24th September 2019 and COD for the entire projects were declared as 24th October 2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by Mar 2021.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	**149.55**
100 MW Kamuthi	29.04.2019	01.01.20	01.04.20	**142.48**
109 MW Avathadai	06.08.2019 (95 MW),23.09.2019(14 MW)	31.07.20	01.11.20	**145.96**
100 MW Poolangal	21.09.2019	31.07.20	01.09.20	**125.35**
100 MW Onamakulam	24.09.2019	31.07.20	01.11.20	**135.47**
100 MW Pudur	09.09.2019	21.09.20	01.11.20	**141.93**
100 MW Therkkupatti	07.06.2019 (63 MW), 24.09.2019 (37 MW)	-	Yet to Start	**98.69**
Total				**939.42**

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 28.02.2021 Rs. Crore	Cumulative Progress (%)(upto28.02.2021			
									Physical		Financial	
						Target	Actual Provl upto 28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	130.96	843.87		87.00		35.15

* Attaining full rated capacity.

- Land compensation to PAPs started on 24th July 2019.Disbursement of compensation for Tenancy Land till 28th February 2021, Payment was made for 185.66 Acres and total value of the cheques disbursed was Rs.69.81 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6khatas of SC/ ST land has been obtained and Registration of 7khatasout of 9 khatas of SC/ST land has been completed.
- Tree felling activities commenced on 06th December 2019. Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- **Sale of Excess Coal Through MCL**: Dispatch of Coal commenced on 16th November 2020. 4thAuction of 5.26 LT of NLCIL coal has been conducted by MCL on 22.02.2021. Bid for 3.68 LT was received. Cumulative 4.49 LT of Coal has been dispatched till 28.02.2021.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5thJune 2020.Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. D.G.P.S alignment for package II track alignment conducted upto 14th August 2020.Field line demarcation for dead end completed by M/s RITES on 04th September 2020.Ground levelling work started on 18.01.2021 in Govt. land and acquired private Land for Railway siding. First Consignment of Rail

received at site on 15.02.2021.

- DCAC meeting was conducted on 28.08.2020 for acquisition of tenancy land of 23.47 acre in Jharsuguda District for Railway siding. Proceeding of DCAC meeting regarding acquisition of tenancy land outside lease boundary has been issued on 14th October 2020. Consent to Establish (CTE) has been granted by SPCB, Bhubaneshwar, Govt. of Odisha on 02.11.2020.Registration of 11 nos. of khata out of 47 khatas has been completed till 15th Dec 2020.Special Secretary, Govt. of Odisha DOWR, has sought additional information from Engineer In Chief, Bhubaneswar regarding land recorded in JalbhandarKisam for railway corridor of Talabira II & III on 15.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto28.02.2021 Rs. Crore	Cumulative Progress (%)(upto28.02.2021			
									Physical		Financial	
						Target	ActualProvl Upto28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual
2X10MW PROJECT AT SOUTH ANDAMAN:												
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	5.83	125.65	100.00	99.70	100.00	96.08(Accrual basis)

- Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16thJanuary 2019 indicating date of commissioning of 2.5 MWcapacity out of 2x10 MW capacity as 31stDecember 2018.
- Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is obtained from A&NA Electricity Department on 08.07.2020 declaring Commissioning of the plant as 30.06.2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU*
2x10 MW Andaman Solar	31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)	-	-	8.24

- Tariff petition filed before CERC.
- Provisional Acceptance Certificate issued to L&T Ltd. for 2x10 MW Andaman Solar 30.01.2021
- Andaman Electricity Dept. was addressed regarding active power curtailment from 20 MW Andaman solar plant to maintain grid stability.

7.0 PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto28.02.2021Rs. Crore Actual	Cumulative Progress (%)(upto28.02.2021)			
									Physical		Financial	
						Target	ActualProv Upto28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual

THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	0.00	2.25	58.13	--	--	--	0.67

- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam (Appellant) against the Environmental Clearance accorded to TPS-II 2nd Expansion Project (29th October 2018) and the first hearing was held on 22nd May 2019.
- NGT Case Hearing is posted to 15th September 2020 for completion of pleadings & completion of Hearing and given liberty to TNPCB and State Govt. to file their counter. MoEF & CC submitted the reply to NGT.NGT case hearing was posted to 10.02.2021 for completion of Pleadings and hearings of the appeal. On 02.03.2021 hearing was held and reply filed by appellant was taken on record and time granted to file objections if any by 05th April 2021.
- Consent To Establishment (CTE) order for TPS II 2nd Expansion Project was obtained from TNPCB on 07th April 2020.
- TANGEDCO issued fresh consent letter for Thermal Power Station II (2nd Expansion) (2 X 660 MW) PPA on 09.02.2021 for a capacity of 537 MW.

Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator &Auxiliaries Package (SE-2):

Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of Package-wise tender. In principle, approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is under way.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto28.02.2021 Rs. Crore	Cumulative Progress (%)(upto28.02.2021)			
									Physical		Financial	
						Target	Actual Upto28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	19422.44	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	19422.44	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	0.00	0.54	31.44	--	--	--	0.16

- Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8thMarch 2019 and in the Sambalpur District, on 30thMay 2019.
- Vide 4thRe-constituted EAC MoM dated 04.12.2020, EAC committee recommended for grant of Environmental clearance for the NTTPP (phase-I- 3 X 800MW).
- DFO/Jharsuguda informed to RO/Sambalpur that, “applied area for construction of 3X800 MW NTTPP is not falling in any eco-sensitive zone, national park or wildlife sanctuary. No archaeological/heritage site/defence establishment or any other important monument is located in the area and also the proposed area is more than 10 km radius from Debriagrh wildlife sanctuary”.
- PCCF (WL) &CWW, Odisha was informed that, as schedule 1 fauna is present in the area, establishment of NTTPP may be considered with stipulation of site specific wildlife conservation plan duly funded by the user agency.

- Approval for allocation of powerfor 2000 MW (Tamilnadu-1500MW, Kerala-400MW& Puducherry-100MW) of Phase-I (3 x 800 MW) from MoP was received on 19thNovember 2020. In addition, stating the allocation of the remaining 400 MW to the State of Odisha would be considered separately on receipt of detailed justification from Government of Odisha (Procurer) and request from NLC for grant of exemption under the present Tariff Policy, 2016.
- Accordingly, The Principal Secretary (Energy),Govt of Odisha was requested vide lr. dated 24.11.2020 to address MoP for allocation of Power to State of Odisha considering the benefits of this project and NLCIL will also address MoP for grant of exemption under present tariff policy-2016.
- Reminder letters seeking fresh consent from DISCOMs of Tamil Nadu, Kerala, Puducherry and Odisha (GRIDCO Ltd) for Talabira Thermal Power Project were again sent on 16.12.2020.
- Kerala State Electricity Board issued fresh consent letter for NTTPP (3x800 MW) PPA on 22.01.2021 for a capacity of 400 MW.
- Environmental Clearance (EC) obtained for NTTPP (Phase-I – 3X800 MW) on 02.02.2021.
- TANGEDCO issued fresh consent letter for NTTPP (3x800 MW) PPA on 09.02.2021 for a capacity of 1500 MW.

Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2):

- NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method.
- Infrastructure work and single package engineering, Procurement & construction (EPC) NIT issued on 18thNovember 2020 with tender opening was scheduled on 8th January 2021.Based on the requests from the prospective bidders, Tender Opening Date has been revised to 08.03.2021. Expected date of LOA: May 2021.
- Board of Directors in their 504thmeeting held on 07th January 2021 has accorded the approval for enhancing AAP from Rs.25.11 Cr. to Rs.1154.27 Cr. to take up the pre-project activities for NTTPP with the condition that “expenditure shall be incurred in a phased manner synchronizing with the progress of the project activities and further resolved to authorize Dir(Power) to accord approval for the specific expenditures on a case to case basis, depending upon the progress of the project”.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 28.02.2021 Rs. Crore	Cumulative Progress (%)(upto28.02.2021)			
									Physical		Financial	
						Target	Actual Upto28.02.2021		Target /Schedule	Actual	Target /Schedule	Actual
MINE-III(11.50 MTPA)												
--	2130.30	*	2130.30	*	43.05	0.00	0.00	43.05	--	--	--	--

* Project is under Formulation.

- Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09th August 2016.
- Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. Director Geology & Mining, Chennai sent a letter on 10.08.2020 seeking land ownership details and rule provisions. MCR 1960 & Mining plan guideline, 2020 clearly explain about legal provisions. Reply to Director Geology & Mining, Chennai with annexure was sent on 24.08.2020.NLCILSenior Executives met Joint Director/Geology & Mining(JD) and had discussion in Chennai on 25.09.2020 to expedite the issue of LOI
- Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31st July 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for further approval.
- Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoEF & CC portal on 06th March 2020. Again MoEF & CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16th March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamil Nadu Government.

9.3: STATUS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 28.02.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473. 22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

	A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to Feb, 2021	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to Feb, 2021	: 1.87 MT
	4) Overburden removal in 2020-21 up to Feb, 2021	: 27.45 M Cum
	D) General Status in brief as on 28.02.2021:	
	1. **Forest Land (100.82 Ha**): Obtained on 10.07.2009.	

	2. **Forest Land (162.45 Ha):** Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF & PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF & CC on13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF & CC. On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd. On 08.06.2020, PCCF requested DFO, MNCL to submit information on Site Suitability Certificate. On 16.06.2020, CF & FDPT, Kawal TR, reported to PCCF that FDO, MNCL has submitted site suitability certificate along with revised CA Scheme. On 05.08.2020, PCCF requested State Govt. to submit information sought by MOEF & CC. On 18.08.2020, FAC conducted. MoEF & CC sought certain information. On 02.09.2020, SCCL submitted necessary information to PCCF, which was sought by MoEF & CC. On 08.09.2020, PCCF forwarded the information submitted by SCCL to State Govt. On 14.10.2020, State Govt. forwarded the information to MoEF & CC. On 30.12.2020, MoEF & CC, GoI sought certain Clarifications from PCCF. On 01.01.2021, SCCL submitted clarifications to PCCF as sought by MoEF & CC. On 04.01.2021, VC held by MoEF & CC for clarifications, attended GM (EST) from O/o PCCF, Hyd. to obtain G.O from State Govt. for IML under MMDR Act & SCCL submitted detailed reply to PCCF. On 05.01.2021, PCCF replied to Sate Govt. to forward the information to MoEF&CC. On 18.01.2021, MoEF & CC circulated Minutes of the Meeting held on 04.01.2021. On 27.01.2021, FAC. conducted and cleared the proposal Awaited Stage –I.
	3. **Public Hearing & EC**: ToR obtained on 23.01.2018 @ 3.50 MTPA, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.
	4. **Diversion of Private Land (50.21 Ha):** Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 23.01.2021, requested RDO, MNCL to expedite the matter.
	5. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):
	a. **Thallapalli (Ac. 60-08½gts) for dump area**: PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 23.01.2021, requested RDO, MNCL to expedite the matter.
	b. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: **Completed**
	c. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): **Completed.**
	d. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	e. **R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910**
	f. **R&R of Thallapalli village (800 PDF):** 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
	g. **R&R of Singapur & Guthedharpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 934 plots allotted. Issue of balance 40 plots is under process. **Guthedarpally:** 136 - plots allotted.
	h. **R&R Dubbapalii (120 PDF):** Action is to be initiated (required in 5th year).
	6. **Indoor & outdoor sub-station**: Completed.
	7. **Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line:** Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
	8. **Drilling of 6 Nos. large dia. (24") boreholes: Completed** & two 300 HP pumps working.
	9. **Shifting of 33Kv line:** Completed during Jan'19.
	10.**2-bay maintenance shed:** Completed by Jan'20.
	11.**CHP:** All works completed & PWWLS commissioned on13.01.2020.

	12.**Procurement of in - Pit Crushers & others:** 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 & likely to complete by Mar'21.
	13.**Plough Feeders (2 Nos.):** P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
	14.**Rly. Line to STPP (21.175Km**): Single track line completed. 1st coal load taken on 01.08.2018.
	15.**OBR:** OBR commenced from 01.06.2013.
	16.**Coal Production:** Production from the projects has started from 1.8.2009 1. Year 2009-10 = 1.79 MT 2. Year 2010-11 = 2.31 MT 3. Year 2011-12 = 2.94 MT 4. Year 2012-13 = 2.50 MT 5. Year 2013-14 = 1.45 MT 6. Year 2014-15 = 2.541MT 7. Year 2015-16 = 2.70 MT 8. Year 2016-17 = 2.03 MT 9. Year 2017-18 = 2.575MT 10. Year 2018-19 = 2.98 MT 11. Year 2019-20 = 2.97 MT

2. INDARAM OCP PROJECT:

	A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
	2) Total Capital Outlay	Rs. 358.43 Cr.
	3) Cumulative expenditure up to Feb, 21	: Rs. 292.49 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2020-21 up to Feb, 2021	: 0.76 MT
	4) Overburden removal in 2020-21 up to Feb, 2021	: 10.56 M Cum
	D) General Status in brief as on 28.02.2021:	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded & commenced OBR from 15.05.2020.	
	1. **Mining plan:** Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
	3. **Private Land-Ac. 1048-38gts:** Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram consent award passed to an extent of Ac. 453-00½gts. Tekumatla consent award passed to an extent of Ac. 313-10½gts. Kachanpalli consent award passed to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 806-32½gts. Rs. 186.30 Cr. disbursed. For remaining Ac.224-23½gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.	

	4. **Diversion of 400Kv OHT lines (Power grid):** Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by May'21.
	5. **Diversion of 400Kv OHT lines (TS Transco): Completed.**
	6. **Bridge on Highway:** Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
	7. **Embankment around Quarry**:. 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.
	Drilling of large dia. BHs: Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned.
	8. **CHP (PWTLS):** Erection is under progress. Mean while Mobile Crusher will meet the requirement.
	9. **P&M**: Procurement is under progress.
	10. **Commencement of OBR:** OBR commenced from 15.05.2020.
	11. **Commencement of Production**: Commenced from 29.10.2020.

3. RCE OF MANUGURU OPENCAST PROJECT:

	A) Date of sanction		: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
		2) Total Capital Outlay	Rs. 380.73 Cr.
		3) Cumulative expenditure up to Feb, 21	: Rs. 193.33 Cr. (Provisional)
		4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
		5) Status of RCE	: Approved by Board on 13.5.2015
	C) Physical Progress:		
		1) Ultimate Capacity	: 1.80 MTPA
		2) Anticipated year of completion	: 2020-21
		3) Production in 2020-21 up to Feb, 2021	: 1.66 MT
		4) Overburden removal in 2020-21 up to Feb, 2021	: 24.10 M Cum
	D) General Status in brief as on 28.02.2021 :		
	1. **Forest Land (33.58 Ha**): Final approval obtained on 3.5.2016.		
	2. EC: Obtained on 06.12.2019 @ 1.80 MTPA.		
	3. **Non Forest land: Completed** Possession taken		
	4. **Govt. land (AC.28- 38gts):** Collector, KMM issued proceedings on 10.10.2016.		
	5. **Additional Mining Lease (373.90 Ha.):** State Govt. granted Mining Lease on 06.02.2015.		
	6. R&R Tribal (181 PDF): Completed.		
	7. R&R Non Tribal (1063 PDF) : Completed		
	8. Flood Protection Bund: Flood protection bund work completed by Oct'19.		
	9. **OBR**: OB removal commenced from Jan, 2017.		

	10. **Coal Production**: Production commenced from Feb, 2017 i) Year 2016-17=0.45 MT ii) Year 2017-18=1.50 MT iii) Year 2018-19=1.50 MT iv) Year 2019-20=1.80 MT
	Note: Project completion Report is under preparation.

4. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to Feb, 2021	: Rs. 176.49 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production realization in 2020-21 up to Feb, 2021	: 0.07 MT
	D) General Status in brief as on 28.02.2021:	
	1. **Mining plan:** Approved on 02.11.2018.	
	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. **Drivage of Punch entries:** Completed.	
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.	
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.	
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.	
	10. **Drivage of Inclines:** Open excavation & arching: Completed.	
	11. **Tunnels:** Work commenced from 09.03.2019 & completed @ 88m by Nov'20. But full coal face is not exposed due to weathering of the seam. 8 Nos. of exploratory BHs were drilled & found 3 to 4m up throw fault was encountered along the sections of Haulage & Belt inclines, requires further tunneling to intersect the coal seam. 10m further drivage is approved by Competent Authority & progressed about 10m in each tunnel during Feb'21.	
	12. **Commencement of Production:** Production through punch entries commenced from 11.07.2015.	
	13. **Infrastructure:** Agent/Manager office, work awarded & to be taken up. Other buildings completed.	
	14. **In-door and outdoor Sub –Station:** Completed.	
	15. **CM**: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.	
	The project was delayed due to delay in Diversion of forest land.	

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
	2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to Feb, 2021	: Rs. 416.07 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE is approved on 16.10.2015.
	C) Physical Progress:	
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2020-21 up to Feb, 2021	: 2.22 MT
	4) Overburden removal in 2020-21 up to Feb, 2021	: 28.36 M Cum
	D) General Status in brief as on 28.02.2021:	
	1. **Forest Land (333.48Ha.): Completed.**	
	2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.	
	3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
	4. **R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.** **Rachapalli Ladnapur & Akkepalli villages**: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. **R&R center for Rachapalli PDF**: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
	5. **R&R Center for Ladnapur PDF:** As per the request of PDF, R&R site identified at SCCL acquired land near CNC. Development works are under progress.	
	6. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
	7. **R&R Development at Bittupally**: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.	
	8. **Diversion of L-6 Canal (Phase-I):** Diversion completed & water diverted.	
	9. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village. Requested R&B department to return the deposited amount.	
	10. **OBR:** OB removal is in progress.	
	11. **Coal Production:** Coal production commenced from 01.01.2010. Year 2010-11=3.25 MT Year 2011-12=2.14 MT Year 2012-13=1.05 MT Year 2013-14=0.73 MT Year 2014-15=0.70 MT Year 2015-16=1.50 MT Year 2016-17=1.86 MT Year 2017-18=1.93 MT Year 2018-19=2.16 MT Year 2019-20=2.37 MT	
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

6. RCE of KISTARAM OCP:

	A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
	2) Cumulative expenditure up to Feb, 2021	: Rs. 15.26 Cr. (Provisional, after REC of Rs. 160.37 Cr.)
	4) Now anticipated cost	: Rs. 164.04 Cr.
	5) Status of RCE	: RCE approved on : 04.03.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to Feb, 2021	: 1.00 T
	4) Overburden removal in 2020-21 up to Feb, 2021	: 14.53 M Cum
	D) General Status in brief as on 28.02.2021:	
	1. **Mining plan**: Obtained on 21.03.2014.	
	2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
	3. **Environment clearance:** Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
	4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.	
	5. **Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):** PN published on18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	
	6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020. On 28.12.2020, amount disbursed to land owners.	
	1. **R&R details (160 PDF):** R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.	
	2. **Power supply arrangement:** Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.	
	3. **OBR:** OBR Commenced from 18.10.2019.	
	10. **Coal Production: C**oal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.	

7. RCE of JVR OCP II:

	A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to Feb, 2021	: Rs. 21.17 (Provisional, after REC of Rs. 789.68 Cr.)
	4) Now anticipated cost	: Rs. 447.06 Cr.
	5) Status of RCE/RFR	: Approved on 26.08.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to Feb, 2021	: 4.26 MT
	4) Overburden removal in 2020-21upto Feb, 2021	: 18.06 M Cum
	D) General Status in brief as on 28.02.2021:	
	1. **Mining Plan:** Comprehensive MP for 10 MT approved on 11.02.2019.	
	2. **Environment Clearance**: Obtained for 5.00 MTPA (peak) on 28.03.2010. EPH conducted on 14.02.2020 for 10 MTPA. Form-II to clear JVR OC I violation is uploaded on 24.06.2020 & EC issued on 01.02.2021. JVR OC II EC amendment Form-4 submitted on 03.02.2021. EAC held on 11.02.2021 & agreed for EC amendment upto Dec'21 (5 MTPA-for road mode transport continuation for 1 more year). Form 2 of JVR OC Mine (I&II Expn. for 10 MTPA) II was submitted on 01.10.2020. Reply submitted on 26.02.2021 for 2nd EDS. Awaited EAC for EC for 10 MTPA.	
	3. **Mining lease:** Obtained on 03.11.2016.	
	4. **Forest Land (776.20Ha):** MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. **Completed**	
	5. **Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.	
	6. **Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):** 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments**.** On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. **B**alance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Apr'21.	
	7. **Kommepalli Village Site (Ac 23-07gts) R&R: Completed.**	

	8. **Govt. land (Ac 304-27gts):** Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.
	9. **R&R details (229 PDF) (Kommepalli):** R&R approved for 229 PDF by Commissioner, R&R. On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018**.** On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.
	10. **CHP: <u>Construction of conventional CHP:</u>** Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress. **<u>Hiring of mobile crushers:</u>** PO released on 09.07.2019. Machine commissioned on 11.11.2019.
	11. **<u>Construction of CHP under EPC mode:</u>** PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.
	12. **Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.):** SCCL deposited Rs. 456.38 Cr. to SCR. Possession of land was handed over in14/14 villages (824 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 3 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-24 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.
	13. **OBR:** OB removal commenced from 1st Sept, 2017.
	14. **Coal Production:** Production commenced from 31.10.2017. 1. Year, 2017-18 = 0.749 MT 2. Year, 2018-19 = 2.955 MT 3. Year 2019-20 = 4.83 MT

8. <u>KASIPET – 2 Incline:</u>

	A) Date of sanction		: FR : 04.07.2011
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 60.18 Cr.
		2) Total Capital Outlay	: Rs. 57.86 Cr.
		2) Cumulative expenditure up to Feb, 21	: Rs. 53.35 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 60.18 Cr.
		5) Status of RCE/RFR	: Not required.
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.47 MTPA
		2) Anticipated year of completion	: 2020-21
		3) Production in 2020-21 up to Feb, 2021	: 0.04 MT
	<u>D) General Status in brief as on 28.02.2021:</u>		
	1. **Mining Plan**: Approved on 01.01.2015.		
	2. **Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.		
	3. **NF Land required (33.08 Ha.). Completed**.		
	4. **Tunnels: Completed @ 211.30m & 226.60m**. Coal production commenced from 23.01.2019.		
	5. **Power supply – Completed**		
	6. **Surface infrastructures: Completed by Aug'19.**		
	7. **Surface Bunker:** Work commenced from 11.12.2017 & **completed.**		

	8. **Sinking of Air Shaft (61m):** Sinking completed. Inset with 4 Nos. of openings completed. Underground gallery connected to Air Shaft. 8.70m elevation work on Surface is under progress.
	9. **Construction of Fan house & erection of Fan:** Contract awarded for construction of fan house & work to be taken up.
	10. **Stowing Plant:** Action to be initiated at later stages.
	11. **Road Diversion: Completed**.
	12. **Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved 0.043 MT in 2019-20.

9. RCE OF KK OCP:

	A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to Feb, 2021	: Rs. 124.04 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: RCE approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to Feb, 2021	: 1.15 MT
	4) Overburden removal in 2020-21 up to Feb, 2021	: 12.99 M. Cum
	D) General Status in brief as on 28.02.2021:	
	1. **Mining Plan:** Approved on 25.11.2014	
	2. **Mining Lease:** Covered under NGML valid for further 20 years.	
	3. **Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
	4. **NF Land required (799.96 Ha as per FR**): Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. **Ac.125-16gts**: On 15.05.2018, land handed over to SCCL. **Ac. 173-06gts:** For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL**.** **Remaining Ac.122.25gts:** PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.	
	5. **Status of R&R of Dubbagudem Village (350PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. Estimation of trees completed by Horticulture dept. from 15.09.2020 to 17.09.2020 on field. RWS dept. completed wells estimation by 11.11.2020. Houses estimation commenced from 02.11.2020 by SCCL civil dept. (still continuing).	
	6. **Development of R&R centre:** PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act. 2013.	
	7. **Diversions of 132KV OHT lines:** Completed on 5.03.2017.	

	8. **Diversion of 33Kv OHT lines:** Completed.
	9. **Diversion of Nallah:** Completed.
	10. **CHP:** Completed.
	11. **Diversion of Road (5.48 Km) Part-A:** Work awarded & work is under progress.
	12. **Diversion of Road (5.57Km) Part-B** - R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work commenced from 04.11.2020.
	13. **Flood protection bund (6.1Km)**: Will be taken up departmentally.
	14. **Procurement of HEMM**: Required HEMM procured.
	15. **OBR:** OB removal commenced from 21.04.2017.
	16. **Coal Production:** Coal production commenced. 1. Year, 2017-18 = 1.01 MT 2. Year, 2018-19 = 0.80 MT 3. Year 2019-20 = 1.75 MT

10. <u>KTK OC-2:</u>

	A) Date of sanction		: FR : 14.05.2015, RCE: 19.8.2017
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
		2) Total Capital Outlay	: Rs. 368.23 Cr.
		3) Cumulative expenditure up to Feb, 2021	: Rs. 106.68 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 442.42 Cr.
		5) Status of RCE/RFR	: RCE approved on 19.8.2017
	C) Physical Progress:		
		1) Ultimate Capacity	: 1.25 MTPA
		2) Anticipated year of completion	: 2018-19
		3) Production realization in 2020-21 up to Feb, 2021	: 0.97 MT
		4) Overburden removal in 2020-21 up to Feb, 2021	: 9.92 M. Cum
	<u>D) General Status in brief as on 28.02.2021:</u>		
	1. **Mining plan**: Approved on 26.07.2016.		
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Govt. Land (Ac. 55-03gts) –Required for R&R:** Survey is to be taken up **Govt. Land (Ac. 23-25gts) -** Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. **Pvt. Land (Ac. 75 - 21gts) -:** SDR submitted to RDO during May'18**.**		
	4. **R & R Status (922 PDF and 125 PAF):** Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.		
	5. **Power supply arrangement (33 Kv line)**: **New H.T line commissioned and charged.**		
	6. **Diversion of Nallah: Completed**.		
	7. **Diversion of road**: **Completed**.		
	8. **CHP construction: Completed.**		
	9. **Procurement of HEMM**: Required HEMM procured.		

	10.**OBR:** OB removal commenced by contractor from 01.09.2017.
	11.**Commencement of Production:** Coal production commenced from 22.02.2018. 1. Year, 2017-18 = 0.340 MT 2. Year, 2018-19 = 0.652 MT 3. Year, 2019-20 = 1.27 MT

11. <u>KTK OC III</u>:

	A) Date of sanction		: 04.03.2017
	B) Finan B) Financial Progress:		
		1) Sanctioned capital	: Rs. 413.84 Cr.
		2) Total Capital Outlay	: Rs. 530.83 Cr.
		3) Cumulative expenditure up to Feb, 2021	: Rs. 169.95 Cr. (provisional).
		4) Now anticipated cost	: Rs. 413.84 Cr.
		5) Status of RCE/RFR	
	C) Physical Progress:		
		1) Ultimate Capacity	: 2.50 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2020-21 up to Feb, 2021	: -
		4) Overburden removal in 2020-21 up to Feb, 2021	: 8.03 M. Cum
	D) General Status in brief as on 28.02.2021:		
	1. **Mining plan**: Approved on 19.11.2018.		
	2. **Mining lease:** On 10.07.2020, State Govt. Issued LoI/Memo		
	3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		
	4. **Non forest land acquisition:** Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. 06 dispute cases to be addressed by Revenue dept.PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.		
	5. **R&R:** Plots allotted to all Madhavaraopalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & dismantling of structures completed.		
	6. **CHP:** Erection of Mobile Crusher completed in Jan'21.. Construction of permanent CHP (PWTLS) will be taken up later.		
	7. **Diversion of transmission line:** Work completed on 20.02.2020.		
	8. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.		
	9. **OBR:** OBR commenced from 15.07.2020.		
	10.**Coal production:** Commenced from 05.03.2021.		

12. <u>Godavarikhani Coal Mine (No. 2 & 2A and No. 5)</u>:

	A) Date of sanction		: FR: 26.07.2019
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 438.98 Cr.
		2) Total Capital Outlay	: Rs. 607.04 Cr.
		3) Cumulative expenditure up to Feb, 21	: Rs. 63.06 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 438.98 Cr.

		5) Status of RCE	:
	C) Physical Progress:		
		1) Ultimate Capacity	: 3.00 MTPA
		2) Anticipated year of completion	: 2022-23
		3) Production in 2020-21 up to Feb, 2021	: -
		4) Overburden removal in 2020-21 up to Feb, 2021	: -
	D) General Status in brief as on 28.02.2021:		
	1. **Mining plan:** Approved on 29.03.2019.		
	2. **Environmental clearance:** GDK 1, 2 & 5 violation EC issued on 13.11.2020. On 05.09.2020, Form-I resubmitted for GDK Coal Mine & ToR issued on 14.01.2021.Revised Form-3 submitted on 03.02.2021 for amendment of ToR. EAC held on 11.02.2021 & minutes received on 22.02.2021. Amended ToR waited. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL.		
	3. **Mining Lease**: Available.		
	4. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.		
	5. **Acquisition of Govt. Land (Ac. 40-36gts):** Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.		
	6. **Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land):** SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).		
	7. **Govt. Land (Ac. 294-30gts):** Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited.		
	8. **Diversion of Road:** 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.		
	9. **Diversion of Nallah:** Work awarded on 04.05.2019.Work commenced during Dec'19 & is under progress.		
	10. **Relocation of Main Magazine:** Location finalised near Upparlakesaram in SCCL land**.** Requested Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021.		
	11. **Shift. of existing Nursery:** Completed.		
	12. **Shift. of Gas godown:** Construction of buildings is under progress.		
	13. **Diversion of 33Kv TSNPDCL OHT Line:** To be taken up.		
	14. **Diversion of BSNL Tele Communication Cables:** To be taken up		
	15. **Shifting of 33Kv outdoor Sub-station:** Construction of substation is under progress.		
	16. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.		
	17. **OBR:** Commencement of OBR is expected from Jun'21.		
	18. **Commencement of Production**: Coal production expected from Sep'21.		

13. Naini Coal Mine:

	A) Date of sanction	: FR: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 494.30 Cr.
	2) Total Capital Outlay	: Rs. 961.01 Cr.
	3) Cumulative expenditure up to Feb, 2021	: Rs. 68.94 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2020-21 up to Feb, 2021	: -
	4) Overburden removal in 2020-21 up to Feb, 2021	: -
	D) General Status in brief as on 28.02.2021:	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environmental Clearance:** ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021.	
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. **Acquisition of NFL (129.524 Ha):** Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up, likely during Mar'21.	
	5. **Diversion of FL (783.275 Ha):** State Govt. recommended the proposal on 04.09.2020 to MoEF & CC. On 21.09.2020 FAC conducted for issue of stage-1. FAC sought certain clarifications. Compliance report submitted to DFO on 24.12.20220 & is forwarded to F&E Dept., Go on 01.02.2021.	
	6. **Consultant for preparation of DPR for Railway siding:** M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.	
	7. **DPR/Chhendipada-Jarpada road (25Km):** CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.	
	8. **DPR for Strengthening of Chendipada-Nisha Road:** CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.	
	9. **Consultant/design, supply, erection & commissioning of CHP (EPC):** To be taken up after appointment of MDO.	
	10. **Diversion of Nallah:** DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. CE scrutinized the DPR and forwarded to higher Authority on 23.09.2020 for further action.	
	11. **Temporary Power supply (3 MVA) arrangement:** EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.	
	12. **Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA):** SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.	

	13. **Railway line (3.50Km)(Tentuloi to Naini):** Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. **The status of important issues as informed by MCRL and IRCON during the meeting are:** **Appt. Of CEO:** New CEO was appointed on 1st Sep'20.. **Financial closure:** Negotiations with Bank of Baroda is in progress for full term loan. **Equity re-structuring:** Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. **Phase –II works:** LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
	14. **Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation:** Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown. The villagers are again resisting for taking up drilling. Negotiations with the villagers are in progress. Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.
	15. **OBR:** Commencement of OBR is expected from Oct'21.
	16. **Commencement of Production:** Coal production expected from Dec'21.

14. Venkatesh Khani Coal Mine:

	A) Date of sanction	: 03.10.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 484.51 Cr.
	2) Total Capital Outlay	: Rs. 1423.65 Cr.
	3) Cumulative expenditure up to Feb, 21	: Rs. 0.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 484.51 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2020-21 up to Feb, 2021	: --- MT
	4) Overburden removal in 2020-21 up to Feb, 2021	: --- M Cum
	D) General Status in brief as on 28.02.2021:	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. **Mining plan:** Approved on 27.01.2020 by MoC.	
	2. **Environmental clearance:** PVK-5, VK-7 & GK OC are under EC violation. EAC meetings held to issue EC for PVK5, VK7 & GK OC and minutes received for GK OC and PVK-5. After obtaining ECs for above mines, Form-1 for VK OC will be uploaded.	
	3. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradri Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. RO to visit site.	

	4. **Acquisition of Pvt. Land (1.32 Ha) for Road:** On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land. at Penagadapa village. SD Survey completed on 06.01.2021.
	5. **Acquisition of Govt. Land (25.75 Ha):** State Govt. granted SIA exemption. Application to be submitted to DC.
	6. **R&R (Maya Bazaar & Vanama Nagar - 224 PDF):** State Govt. granted SIA exemption. Application to be submitted to DC.
	7. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** Requested NH Authority to take up the work. Rs.14,45,500/- paid to NH for DPR preparation. DPR submitted by consultant & NH authorities approved. Note approved to deposit an amount of Rs. 22.50 Cr. MoU to be concluded to deposit amount.
	8. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Estimates to be received from the concerned authorities.
	9. **Shifting RCHP/ RLY Siding:** LoI issued to CMPDIL for DPR preparation. **RLY Siding:** M/s RITES was appointed for preparation of DPR and layout of the proposed Railway siding. FR & layout prepared and will be submitted to SCR. Tender awarded & tree felling commenced in Dec'20 & is under progress.
	10. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .
	11. **Diversion of 450mm raw water pipeline:** TCR approved. LoI to be issued.
	12. **Diversion of Mission Bhagirada pipe line:** DE Mission Bhagirada visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.
	13. **Shifting of 33/3.3Kv VK sub stn.:** Tender awarded & agreement concluded. Work to be commenced.
	14. **Shifting GM office:** Note is under circulation for calling tenders.
	15. **Shifting of Area Work shop:** Note approved & tenders to be called.
	16. **Commencement of OBR:** Scheduled from Nov'21
	17. **Commencement of Production:** Scheduled from Jan'22

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सत्यमेव जयते
Government of India

MINISTRY OF COAL

O/o Deputy Director General

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