

अनिल कुमार जैन, भा०प्र०से०

सचिव

ANIL KUMAR JAIN, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

13.04.2021

DO No.H0111/2/2021-Coord.

Dear Sir,


I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of March, 2021:

- Overall coal production of CIL was 81.15 MT as compared to 84.38 MT of the corresponding month of last year.
- Overall coal offtake of CIL was 59.74 MT as compared to 53.40 MT i.e. a growth of 12 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 47.59 MT as compared to 43.74 MT i.e. a growth of 9 % as compared to the corresponding month of last year.
- Coal stock position of CIL as on 31st March, 2021 is 99.33 MT.
- The outstanding dues payable by Power Sector to CIL as on 31.03.2021 was Rs. 20,564.48 crore.

Encl: As above

With regards,

Yours sincerely,


(Dr. Anil Kumar Jain)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MARCH, 2021

S. N	Significant inputs	Status																																																																																																																																																							
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block:</p> <ul style="list-style-type: none">14th Meeting of Scrutiny Committee was held on 09/10.03.2021 to consider the submissions made by the Successful Allocattees of the coal mines allocated under CM (SP) Act, 2015 in respect of deviation from the Efficiency Parameter as mentioned in Coal Mine Development and Production Agreement/ Allotment Agreement.Production in the month of March, 2021 from mines allocated under CM (SP) Act, 2015 5.221 is MT.Revenue in the month of March, 2021 from mines allocated under CM (SP) Act, 2015 is Rs. 69.216 CroreDirection of the Central Government has been issued on 16.03.2021 to Nominated Authority for conducting e-auction of 24 coal mines for sale of coal under the provisions of CM (SP) Act, 2015The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of March, 2021 is 6.417 Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher&MoherAmloriExtn. (1.662 MT), Tasra (0.000 MT) and PakriBarwadih(0.732 MT) is 2.394 Million Tonnes (Prov.)Land acquired under CBA (A&D) Act, 1957 <table><tr><th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr><tr><td>i.</td><td>u/s 4(1) of CBA (A&D) Act, 1957 one notifications has been issued in favour of ECL for Amarkanda (extension of coal mining block) Distt. Dumka, Jharkhand.</td><td>767.775 Ha land for prospecting.</td></tr><tr><td>ii.</td><td>u/s 9(1) of CBA (A&D) Act, 1957 three notifications has been issued in favour of NUPPL for Pachwara South Coal Blcok, distt. Dumka, Jharkhand, (2) CCL for Gidi 'A' Expansion OCP, Distt. Hazaribagh and NCL for Extension geological blocks, Distt. Singrauli, MP.</td><td>1114.042 Ha. (714.855 +3.229 +395.958)Ha. land acquired.</td></tr></table> <p>(b)Performance of NLC India Limited in March, 2021</p> <table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">Mar-21</th><th>Mar-20</th><th colspan="2">% Variation wrt</th><th colspan="2">April 20 - March 21</th><th>April 19 - March 2020</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Actual</th><th>Col 4 / Col 3</th><th>Col 4 / Col 5</th><th>Target</th><th>Actual</th><th>Actual</th><th>Col. 9 / Col. 8</th><th>Col. 9 / Col. 10</th></tr><tr><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td><td>6</td><td>7</td><td>8</td><td>9</td><td>10</td><td>11</td><td>12</td></tr><tr><td>Overburden</td><td>LM₃</td><td>152.80</td><td>155.88</td><td>129.62</td><td>2.02</td><td>20.26</td><td>1681.00</td><td>1452.61</td><td>1604.40</td><td>-13.59</td><td>-9.46</td></tr><tr><td>Lignite</td><td>LT</td><td>28.15</td><td>30.77</td><td>23.46</td><td>9.31</td><td>31.16</td><td>252.17</td><td>192.62</td><td>248.64</td><td>-23.62</td><td>-22.53</td></tr><tr><td>Coal Talabira OCP OB</td><td>LM₃</td><td>1.89</td><td>3.32</td><td>3.39</td><td>75.66</td><td>-2.06</td><td>18.63</td><td>48.96</td><td>6.87</td><td>162.80</td><td>612.66</td></tr><tr><td>Coal Talabira OCP Lig</td><td>LT</td><td>1.12</td><td>3.01</td><td>0.00</td><td>168.75</td><td>#DIV/0!</td><td>9.37</td><td>10.13</td><td>0.00</td><td>8.11</td><td>#DIV/0!</td></tr><tr><td>Power Gross From</td><td></td><td></td><td></td><td></td><td>#DIV/0!</td><td>#DIV/0!</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>2228.00</td><td>1852.20</td><td>1856.05</td><td>-16.87</td><td>-0.21</td><td>23635.00</td><td>17260.26</td><td>20436.95</td><td>-26.97</td><td>-15.54</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>1.69</td><td>0.92</td><td>1.49</td><td>-45.56</td><td>-38.26</td><td>114.00</td><td>96.91</td><td>84.61</td><td>-14.99</td><td>14.54</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>193.64</td><td>204.21</td><td>179.67</td><td>5.46</td><td>13.66</td><td>2027.64</td><td>1964.78</td><td>1401.42</td><td>-3.10</td><td>40.20</td></tr><tr><td>Grand</td><td>MU</td><td>2423.3</td><td>2057.3</td><td>2037.2</td><td>-15.10</td><td>0.99</td><td>25776.6</td><td>19321.9</td><td>21922.9</td><td>-25.04</td><td>-11.86</td></tr></table>	Sl. 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Unit	Mar-21		Mar-20	% Variation wrt		April 20 - March 21		April 19 - March 2020	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM ₃	152.80	155.88	129.62	2.02	20.26	1681.00	1452.61	1604.40	-13.59	-9.46	Lignite	LT	28.15	30.77	23.46	9.31	31.16	252.17	192.62	248.64	-23.62	-22.53	Coal Talabira OCP OB	LM ₃	1.89	3.32	3.39	75.66	-2.06	18.63	48.96	6.87	162.80	612.66	Coal Talabira OCP Lig	LT	1.12	3.01	0.00	168.75	#DIV/0!	9.37	10.13	0.00	8.11	#DIV/0!	Power Gross From					#DIV/0!	#DIV/0!						TPS	MU	2228.00	1852.20	1856.05	-16.87	-0.21	23635.00	17260.26	20436.95	-26.97	-15.54	Wind Power Plant	MU	1.69	0.92	1.49	-45.56	-38.26	114.00	96.91	84.61	-14.99	14.54	Solar Power Plant	MU	193.64	204.21	179.67	5.46	13.66	2027.64	1964.78	1401.42	-3.10	40.20	Grand	MU	2423.3	2057.3	2037.2	-15.10	0.99	25776.6	19321.9	21922.9	-25.04	-11.86
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Total Gross		3	3	1			4	5	8		
Power Export From					#DIV/0 !	#DIV/0 !					
TPS	MU	1963.00	1594.78	1598.83	-18.76	-0.25	20784.00	14663.79	17359.76	-29.45	-15.53
Wind Power Plant	MU	1.69	0.86	1.27	-49.05	-32.20	114.00	94.52	81.18	-17.08	16.44
Solar Power Plant	MU	193.49	204.04	179.52	5.45	13.66	2026.06	1963.34	1399.90	-3.10	40.25
Grand Total Export	MU	2158.18	1799.68	1779.62	-16.61	1.13	22924.06	16721.66	18840.84	-27.06	-11.25

(c) Monthly And Progressive Plan Expenditure Of Coal Companies For And Upto The Month of March, 2021
Rs. in Crores)

Company	Total Plan Outlay (BE) for the year 2020-21 (Provisional)	Target Expenditure March ,2021	Actual Expenditure MAR,2021 (Prov.)	% of Actual Expenditure to plan outlay for the month of March, 2021	Target of Cumulative Expenditure upto March, 2021	Cumulative Expenditure Upto the Month of March,2021 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto March,2021 ,2020
1	2	3	4	5	6	7	8
CIL	13000.00	2729.00	2514.00	92.12	13000.00	13115.05	100.88
SCCL	2300.00	268.34	306.04	114.05	2300.00	1355.48	58.93
NLCIL	6667.00	2839.22	268.65	9.46	6667.00	2844.34	42.66
Total	21967.00	5836.56	3088.69	52.92	21967.00	17314.87	78.82

(d) COAL PRODUCTION

(Figs. In MT)

Company	March, 2021	March, 2020	% Growth	April- March 2021	April- March 2020	% Growth
CIL	81.15	84.38	-4%	596.25	602.14	-1%
SCCL	6.38	5.92	7.8%	50.58	64.02	-21.0%

(e) OVERALL OFFTAKE

Company	March, 2021	March, 2020	% Growth	April- March 2021	April- March 2020	% Growth
CIL	59.74	53.40	12%	573.80	581.41	-1%
SCCL	5.92	5.03	17.7%	48.51	62.47	-22.3%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	March, 2021	March, 2020	% Growth	April- March 2021	April- March 2020	% Growth
CIL	47.59	43.74	9%	445.69	465.72	-4%
SCCL	4.93	4.35	13.3%	40.90	52.92	-22.7%

- The outstanding dues payable by Power Sector to CIL as on 31.03.2021 was Rs. 20,564.48 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated March, 2021	Coal Qty. Allocated March, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	5.30	2.53	24%	42.51	29.83	25%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated March, 2021	Coal Qty. Allocated March, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	6.31	0.89	9%	39.33	27.12	8%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated March, 2021	Coal Qty. Allocated March, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	5.48	0.00	20%	31.23	8.03	13%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated March, 2021	Coal Qty. Allocated March, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	1.08	0.08	12%	3.45	1.04	13%

(k) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

Company	Coal Qty. Allocated March, 2021	Coal Qty. Allocated March, 2020	Increase over notified price	Coal Qty. Allocated April-March, 2021	Coal Qty. Allocated April-March, 2020	Increase over notified price
CIL	0.00	0.00	-	7.53	-	18%

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.
	Amended B (ii) (i)	<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.
	Amended B (ii) (ii)	PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.5 MTPA was booked by 7 successful bidders. The average premium gained was 8.5%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.

		<table><tr><td>(v)</td><td>Power aggregate of group of States</td><td><ul style="list-style-type: none">Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</td></tr><tr><td>(vi)</td><td>Linkages to SPV for setting up of UMPP</td><td>SBD under formulation by Ministry of Power.</td></tr><tr><td>(vii)</td><td>Linkages to IPPs having PPA based on imported coal.</td><td>IMC submitted its recommendation.</td></tr><tr><td>(viii)</td><td><p>(a) Short term linkage coal</p><p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p><p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p><p>(d) PSU to act as an aggregator of Power</p><p>(e) Mechanism to ensure servicing of debt</p></td><td><ul style="list-style-type: none">Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price.Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price.Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price.Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders at notified price.Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders at notified price.Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.No action required from Ministry of Coal.Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</td></tr></table>	(v)	Power aggregate of group of States	<ul style="list-style-type: none">Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.	(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.	(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.	(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none">Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price.Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price.Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price.Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders at notified price.Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders at notified price.Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.No action required from Ministry of Coal.Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.	
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		<p>(m) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 0.75 lakh meters in coal and 0.25 lakh meters in lignite has been drawn up in Annual Plan 2020-21 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of March, 2021 is 1.36 lakh metre, against the target of 1.00 lakh metre, which is 136% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2020-21: For 2020-21, a target of 11.00 lakh metre of drilling (Departmental: 4.88 lakh metre, Outsourcing: 6.12 lakh metre) has been envisaged. As against this, 12.48 lakh metre of drilling has been carried out upto the month of March, 2021 against the target of 11.00 lakh metre, which is 113% of the target.</p>													
2.	Important policy matters held up on account	NIL													

	of prolonge d inter- Ministeri al consultat ions																																	
3.	Complia nce of CoS decisions	<table><tr><td>No. of CoS decisions pending for compliance</td><td>Proposed action plan/time lines for compliance of decisions</td><td>Remarks</td></tr><tr><td>Nil</td><td>Nil</td><td>Nil</td></tr></table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil																										
No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks																																
Nil	Nil	Nil																																
4.	No. of cases of 'sanction for prosecuti on' pending for more than three months	NIL																																
5.	Particula rs of cases in which there has been a departur e from the Transacti on of Business Rules or establish ed policy of the Govern ment	NIL																																
6.	Status of impleme ntation of e- Governa nce	<p>a) Implementation of e-Governance in Ministry of Coal</p> <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>26286</td><td>26286</td></tr></table> <p>b)Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.03.2021 is given below:-</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>13462</td><td>11035</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>11907</td><td>6827</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>1330</td><td>752</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>846</td><td>791</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>3281</td><td>2019</td></tr><tr><td>6.</td><td>CoalNet Implementation Status</td><td>50</td><td>47</td></tr></table>	Total No. of files	Total No. of e-files	26286	26286	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	13462	11035	2.	Electronic Surveillance by CCTV	11907	6827	3.	RFID based Boom Barriers & Readers	1330	752	4.	Weigh Bridge Status	846	791	5.	Wide Area Networking	3281	2019	6.	CoalNet Implementation Status	50	47
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4.	Weigh Bridge Status	846	791																															
5.	Wide Area Networking	3281	2019																															
6.	CoalNet Implementation Status	50	47																															

c) Implementation of IT initiatives in NLC India Ltd. As on 31.03.2021

S.No.	Name of the item	Requirement	Implementation on status as on date
1.	GPS/GPRS based Vehicle Tracking System	As per need	50
2.	Electronic Surveillance by CCTV	As per need	292
3.	RFID based Boom Barriers & Readers	As per need	7
4.	Weigh Bridge Status	As per need	18
5.	Wide Area Networking	Nil	Implemented
6.	CoalNet Implementation Status	Nil	Nil

7. Status of Public Grievances

No. of Public Grievances redressed during the month of March, 2020.	No. of Public Grievances pending at end of March, 2020.
417	367

8. Information on the specific steps taken by the Ministry/ Department for utilization of the Space Technology based tools and applications in Government and Development

NIL
