



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
MAY 2020



O/o Deputy Director General

**A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.**



Government of India

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Preface

The Monthly Coal Statistics for the month of May 2020 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the in formations provided are of provisional in nature.

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All India Summary

Table 1.1 : Summary of Coal Production*All Production Figures in MT*

SI No	Subs	Annual Target	Production During May			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.42	3.92	-12.78	6.83	7.94	-14.04
2	BCCL	37.13	1.56	2.12	-26.56	3.26	4.39	-25.79
3	CCL	86.00	2.90	4.13	-29.78	5.17	7.32	-29.37
4	NCL	113.25	9.21	8.86	3.89	17.93	17.59	1.94
5	WCL	62.00	3.94	4.10	-3.93	7.39	8.32	-11.18
6	SECL	183.00	9.15	11.90	-23.15	18.45	23.00	-19.79
7	MCL	173.00	11.22	11.64	-3.65	22.75	23.38	-2.71
8	NEC	0.60	0.02	0.02	0.00	0.04	0.05	-20.00
	CIL	710.00	41.40	46.69	-11.33	81.81	91.99	-11.07
9	SCCL	67.50	3.23	5.87	-45.00	6.23	11.37	-45.22
10	Others	83.00	5.18	5.14	0.76	8.85	9.77	-9.42
	Grand Total	860.50	49.81	57.70	-13.68	96.88	113.12	-14.36

*Details of Coal Production from Others is in the Table 1.1 (A) in the Annex 1***Table 1.2 : Summary of Coal Despatch***All Despatch Figures in MT*

SI No	Subs	Annual Target	Despatch During May			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.35	4.34	-22.75	7.03	8.86	-20.63
2	BCCL	37.13	1.24	2.54	-51.08	2.28	5.11	-55.37
3	CCL	86.00	3.89	5.86	-33.57	6.81	12.40	-45.09
4	NCL	113.25	8.12	8.79	-7.71	15.23	16.96	-10.17
5	WCL	62.00	3.06	4.64	-34.01	5.88	9.58	-38.59
6	SECL	183.00	9.88	13.13	-24.75	19.64	26.01	-24.51
7	MCL	173.00	10.26	12.82	-20.00	21.90	25.35	-13.58
8	NEC	0.60	0.03	0.03	-21.21	0.08	0.10	-24.51
	CIL	710.00	39.83	52.16	-23.64	78.85	104.36	-24.44
9	SCCL	67.50	2.55	5.75	-55.67	5.59	11.32	-50.63
10	Captives	83.00	5.58	5.24	6.45	9.79	9.82	-0.34
	Grand Total	860.50	47.96	63.15	-24.06	94.23	125.50	-24.92

*Details of Coal Despatch from Others is in the Table 1.2 (A) in the Annex 1***Table 1.3: Summary of Lignite Production***All Production Figures in MT*

SI No	Company	Annual Target	Production During May			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.84	1.59	16.01	2.91	2.61	11.82
2	GMDCL	7.10	0.35	0.81	-56.45	0.70	1.65	-57.61
3	GIPCL	0.00	0.51	0.48	5.82	0.98	0.94	4.81
4	RSMML	12.00	0.04	0.11	-60.00	0.08	0.20	-60.89
5	BLMCL	7.00	0.39	0.50	-23.02	0.73	0.72	1.68
6	GHCL	0.40	0.00	0.01	-100.00	0.00	0.03	-100.00
7	VS Lignite	1.00	0.07	0.07	-2.86	0.15	0.14	7.86
	Grand Total	52.72	3.201	3.567	-10.26	5.551	6.282	-11.64

Table 1.4: Summary of Lignite Despatch*All Despatch Figures in MT*

SI No	Company	Annual Target	Despatch During May			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	2.02	2.09	-3.45	4.07	4.23	-3.90
2	GMDCL	7.10	0.35	0.81	-56.45	0.70	1.65	-57.61
3	GIPCL	0.00	0.51	0.48	5.82	0.98	0.94	4.81
4	RSMML	12.00	0.04	0.11	-60.00	0.08	0.20	-60.89
5	BLMCL	7.00	0.45	0.43	3.97	0.81	0.92	-11.45
6	GHCL	0.40	0.00	0.01	-50.00	0.00	0.01	-66.67
7	VS Lignite	1.00	0.07	0.09	-12.94	0.15	0.16	-5.52
Grand Total		52.72	3.441	4.003	-14.04	6.797	8.110	-16.19

Table 1.5: State-wise Coal Production

State	Production During May			Production Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JH	7.79	9.06	-13.97	14.39	17.21	-16.37
OR	11.41	11.70	-2.41	23.08	23.53	-1.95
CG	9.33	12.20	-23.52	18.33	23.22	-21.06
MP	10.68	10.03	6.55	20.69	19.75	4.77
MH	3.67	3.90	-5.90	6.88	7.94	-13.32
UP	1.38	1.93	-28.27	2.64	3.92	-32.80
WB	2.11	2.84	-25.95	4.24	5.84	-27.31
AS	0.02	0.02	0.00	0.04	0.05	-20.00
TL	3.41	6.03	-43.52	6.60	11.66	-43.41
JK	0.00	0.00	0.00	0.00	0.00	0.00
Total	49.81	57.70	-13.69	96.88	113.12	-14.36

Company-wise Production State-wise is given in Tables 1.5 (A) and 1.5 (B) in the Annex 2

Table 1.6: Coal Despatch to Different Sectors*All Figures in MT*

Sectors	Coal Despatch During May			Coal Despatch Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	38.023	49.426	-23.07	75.901	98.470	-22.92
CPP	3.584	5.252	-31.75	7.380	9.967	-25.96
Steel	0.754	0.875	-13.83	1.610	1.766	-8.83
Cement	0.481	0.804	-40.14	0.577	1.626	-64.52
Sponge Iron	0.739	1.069	-30.87	1.175	2.085	-43.63
Others	4.380	5.721	-23.45	7.588	11.589	-34.53
Total	47.961	63.147	-24.05	94.231	125.504	-24.92

Company-wise Despatch is given in Table 1.6 (A) in the Annex 3

Table 1.1 (A): Details of Coal Production By "Others"

All Fig in MT

Name of Coal Block/Company	Production During May			Production Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.002	0.002	0.00
IISCO CJ	0.016	0.038	-58.72	0.026	0.078	-67.07
IISCOR	0.008	0.034	-77.76	0.011	0.069	-84.62
JSMDCL	0.027	0.019	40.53	0.035	0.031	11.94
TATA	0.560	0.535	4.61	1.065	1.070	-0.50
NTPC/Pakri Barwadih	0.913	0.757	20.58	1.540	1.466	5.05
CESC / Sarshatali	0.190	0.186	2.15	0.358	0.422	-15.17
HIL-Gare Palma IV/5	0.000	0.042	-100.00	0.000	0.076	-100.00
BALCO / Chotia	0.000	0.063	-100.00	0.002	0.106	-98.17
HIL-Gare Palma IV/4	0.000	0.071	-100.00	0.034	0.128	-73.70
SIL / Belgaon	0.000	0.019	-100.00	0.000	0.032	-100.00
HIL/Kauthatia	0.000	0.009	-100.00	0.018	0.009	100.30
SPL / Moher & Amlohori Extn.	1.537	1.549	-0.80	2.991	2.902	3.06
RRVUNL / PEKB	0.870	1.017	-14.48	1.126	1.669	-32.55
JPVL / Amelia (North)	0.301	0.345	-12.89	0.484	0.812	-40.38
RCCPL/ Sial Ghogri	0.014	0.014	-1.42	0.018	0.029	-37.07
TUML / Marki Mangli - I	0.006	0.030	-79.60	0.006	0.080	-92.35
WBDCL/Barjora	0.011	0.108	-89.41	0.019	0.169	-88.47
TSGENCO/Tadicherla-I	0.180	0.164	9.51	0.369	0.298	23.72
OCL/Ardhagram Coal Mine	0.000	0.030	-100.00	0.000	0.063	-100.00
Ambuja Cement Ltd / GP IV/8	0.052	0.040	30.56	0.052	0.081	-35.53
NTPC / Dulanga	0.190	0.055	246.36	0.286	0.156	83.52
WBDCL/Barjora North	0.068	0.017	304.29	0.071	0.017	324.63
OCPL/Manoharpur	0.000			0.032		
NTPC/Talaipalli	0.000			0.056		
WBDCL/Pachwara North	0.233			0.233		
WBDCL/Gangaramchak-	0.000			0.000		
Talabira II & III	0.008			0.013		
Total Production by Others	5.182	5.143	0.77	8.845	9.765	-9.42

Table 1.1 (B): Details of Coal Despatch By "Others"

All Fig in MT

Name of Coal Block/Company	Production During May			Production Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.003	-66.67	0.002	0.006	-66.67
IISCO CJ	0.016	0.038	-58.72	0.026	0.078	-67.07
IISCOR	0.008	0.034	-77.77	0.011	0.069	-84.63
JSMDCL	0.027	0.014	89.74	0.035	0.026	32.93
TATA	0.563	0.535	5.23	1.073	1.072	0.09
NTPC/Pakri Barwadih	0.918	0.729	25.94	1.666	1.403	18.75
CESC / Sarshatali	0.176	0.196	-10.20	0.334	0.366	-8.74
HIL-Gare Palma IV/5	0.000	0.025	-100.00	0.000	0.057	-100.00
BALCO / Chotia	0.000	0.061	-100.00	0.184	0.119	54.97
HIL-Gare Palma IV/4	0.002	0.067	-96.42	0.048	0.110	-56.24
SIL / Belgaon	0.000	0.010	-100.00	0.000	0.028	-100.00
HIL/Kathautia	0.003	0.062	-94.53	0.024	0.136	-82.23
SPL / Moher & Amlohori Extn.	1.449	1.642	-11.73	2.800	3.002	-6.71
RRVUNL / PEKB	0.870	1.017	-14.48	1.126	1.669	-32.55
JPVL / Amelia (North)	0.314	0.369	-15.00	0.417	0.766	-45.52
RCCPL/ Sial Ghogri	0.014	0.014	-1.29	0.019	0.029	-35.90
TUML / Marki Mangli - I	0.006	0.035	-83.05	0.006	0.077	-92.30
WBDCL/Barjora	0.014	0.089	-84.69	0.018	0.196	-90.84
TSGENCO/Tadicherla-I	0.177	0.139	27.33	0.365	0.269	35.79
OCL/Ardhagram Coal Mine	0.000	0.030	-100.00	0.000	0.063	-100.00
Ambuja Cement Ltd / GP IV/8	0.029	0.032	-9.92	0.030	0.061	-50.22
NTPC / Dulanga	0.357	0.103	246.20	0.673	0.222	203.34
WBDCL/Barjora North	0.031			0.077		
OCPL/Manoharpur	0.156			0.240		
NTPC/Talaipalli	0.036			0.036		
WBDCL/Pachwara North	0.227			0.244		
WBDCL/Gangaramchak-	0.190			0.336		
Talabira II & III	0.000			0.000		
Total Despatch by Others	5.582	5.244	6.45	9.791	9.824	-0.33

Table 1.5 (A): Company-wise and State-wise Coal Production During May 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	1.59	0	0	0	0	0	1.829	0	0	0	3.42
BCCL	1.56	0	0	0	0	0	0	0	0	0	1.56
CCL	2.90	0	0	0	0	0	0	0	0	0	2.90
NCL	0	0	0	7.823	0	1.382	0	0	0	0	9.21
WCL	0	0	0	0.272	3.667	0	0	0	0	0	3.94
SECL	0	0	8.407	0.738	0	0	0	0	0	0	9.15
MCL	0	11.215	0	0	0	0	0	0	0	0	11.22
NEC	0	0	0	0	0	0	0	0	0.02	0	0.02
SCCL	0	0	0	0	0	0	0	3.23	0	0	3.23
Others	1.747	0.198	0.922	1.851	0.006	0	0.277	0.18	0	0.001	5.18
Total	7.79	11.41	9.33	10.68	3.67	1.38	2.11	3.41	0.02	0.00	49.81

Table 1.5 (B): Company-wise and State-wise Coal Production Upto May 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	3.042	0	0	0	0	0	3.783	0	0	0	6.83
BCCL	3.258	0	0	0	0	0	0	0	0	0	3.26
CCL	5.17	0	0	0	0	0	0	0	0	0	5.17
NCL	0	0	0	15.2925	0	2.638	0	0	0	0	17.93
WCL	0	0	0	0.516	6.874	0	0	0	0	0	7.39
SECL	0	0	17.059	1.389	0	0	0	0	0	0	18.45
MCL	0	22.746	0	0	0	0	0	0	0	0	22.75
NEC	0	0	0	0	0	0	0	0	0.04	0	0.04
SCCL	0	0	0	0	0	0	0	6.23	0	0	6.23
Others	2.915	0.33	1.27	3.493	0.006	0	0.459	0.369	0	0.002	8.84
Total	14.385	23.076	18.329	20.6905	6.88	2.638	4.242	6.599	0.04	0.002	96.88

Table 1.6 (A) : Sector-wise Despatch of Coal By CIL *Figures in MT*

Sectors	Coal Despatch During May			Coal Despatch Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	30.96	40.26	-23.10	62.49	80.88	-22.74
CPP	3.46	4.91	-29.65	7.24	9.32	-22.32
Steel	0.16	0.13	22.73	0.31	0.26	19.23
Cement	0.35	0.49	-29.27	0.43	1.06	-59.43
Sponge Iron	0.74	1.05	-29.61	1.17	2.04	-42.65
Others	4.17	5.32	-21.64	7.21	10.80	-33.24
Total	39.83	52.16	-23.64	78.85	104.36	-24.44

Table 1.6 (A): Sector-wise Despatch of Coal By SCCL *Figures in MT*

Sectors	Coal Despatch During May			Coal Despatch Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	2.146	4.733	-54.66	5.005	9.394	-46.72
CPP	0.127	0.338	-62.39	0.140	0.647	-78.38
Steel	0.000	0.000		0.000	0.000	
Cement	0.09	0.266	-66.11	0.098	0.476	-79.42
Sponge Iron	0.002	0.022	-90.92	0.005	0.045	-88.77
Others	0.185	0.386	-52.13	0.341	0.757	-54.97
Total	2.55	5.745	-55.61	5.589	11.320	-50.63

Table 1.6 (A) : Sector-wise Coal Despatch by Others *Figures in MT*

Sectors	Coal Despatch During May			Coal Despatch Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	4.920	4.438	10.86	8.406	8.196	2.56
CPP						
Steel	0.592	0.743	-20.32	1.300	1.506	-13.68
Cement	0.043	0.046	-6.52	0.049	0.090	-45.56
Sponge Iron						
Others	0.028	0.017	64.71	0.037	0.032	15.63
Total	5.583	5.244	6.46	9.792	9.824	-0.33

Analysis of Big Mines of CIL

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	1.79	2.04	-12.57	3.59	4.05	-11.27
	Other Mines	0.42	0.47	-11.06	0.97	0.92	4.66
	Big Plus Mines	2.21	2.51	-12.29	4.56	4.97	-8.32
	Rest of Mines	1.22	1.41	-13.58	2.27	2.97	-23.46
	Total ECL	3.42	3.92	-12.76	6.83	7.94	-13.98
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.00	1.32	-24.01	2.12	2.71	-21.66
	Big Plus Mines	1.00	1.32	-24.01	2.12	2.71	-21.66
	Rest of Mines	0.56	0.80	-30.35	1.14	1.68	-32.30
	Total BCCL	1.56	2.12	-26.42	3.26	4.39	-25.74
CCL	Big Mines	2.02	1.76	14.68	3.39	2.82	20.32
	Other Mines	0.76	0.78	-2.06	1.45	1.43	1.19
	Big Plus Mines	2.78	2.54	9.54	4.84	4.25	13.87
	Rest of Mines	0.12	1.59	-92.35	0.33	3.07	-89.34
	Total CCL	2.90	4.13	-29.78	5.17	7.32	-29.37
NCL	Big Mines	8.84	8.49	4.03	17.26	16.86	2.38
	Other Mines	0.37	0.37	-0.27	0.67	0.73	-7.85
	Big Plus Mines	9.21	8.86	3.85	17.93	17.59	1.96
	Rest of Mines	0.01	0.00		0.00	0.00	-100.00
	Total NCL	9.21	8.86	3.95	17.93	17.59	1.93
WCL	Big Mines	0.21	0.27	-23.70	0.34	0.71	-52.39
	Other Mines	2.11	2.08	1.25	4.17	4.12	1.24
	Big Plus Mines	2.31	2.35	-1.62	4.51	4.83	-6.65
	Rest of Mines	1.63	1.75	-6.97	2.88	3.49	-17.43
	Total WCL	3.94	4.10	-3.90	7.39	8.32	-11.18
SECL	Big Mines	6.89	8.95	-23.02	14.17	17.65	-19.74
	Other Mines	1.17	1.74	-33.03	2.19	3.00	-27.04
	Big Plus Mines	8.06	10.69	-24.65	16.35	20.65	-20.80
	Rest of Mines	1.10	1.21	-9.50	2.10	2.36	-10.87
	Total SECL	9.15	11.90	-23.11	18.45	23.00	-19.78
MCL	Big Mines	11.11	11.42	-2.74	22.53	22.94	-1.80
	Other Mines	0.07	0.14	-52.82	0.14	0.29	-53.24
	Big Plus Mines	11.18	11.57	-3.35	22.66	23.23	-2.44
	Rest of Mines	0.04	0.07	-43.24	0.09	0.15	-41.89
	Total MCL	11.22	11.64	-3.61	22.75	23.38	-2.69
CIL	Big Mines	30.84	32.94	-6.36	61.28	65.03	-5.77
	Other Mines	5.89	6.90	-14.63	11.70	13.19	-11.35
	Big Plus Mines	36.73	39.84	-7.79	72.97	78.22	-6.71
	Rest of Mines	4.67	6.85	-31.91	8.83	13.77	-35.83
	Total CIL	41.40	46.69	-11.33	81.81	91.99	-11.07
SCCL	Big Mines	1.70	2.04	-16.71	3.14	4.04	-22.17
	Other Mines	0.85	1.99	-57.01	1.65	3.80	-56.74
	Big Plus Mines	2.55	4.03	-36.59	4.79	7.84	-38.94
	Rest of Mines	0.67	1.84	-63.40	1.44	3.53	-59.19
	Total SCCL	3.23	5.87	-45.00	6.23	11.37	-45.22

Subsidiary	Description	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Captive & Others	Big Mines	4.97	4.61	7.94	8.49	8.80	-3.52
	Other Mines	0.21	0.54	-61.12	0.36	0.97	-62.89
	Total Others	5.18	5.14	0.76	8.85	9.77	-9.42
All India	Big Mines	44.26	48.47	-8.69	86.25	94.86	-9.08
	Other Mines	5.55	9.23	-39.88	10.63	18.27	-41.78
	All Mines	49.81	57.70	-13.68	96.88	113.12	-14.36

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.005	0		0.00456	0.000	
Sonepur Bazari	Big	0.194	0.28	-30.71	0.42	0.530	-20.75
Jhajhra UG	Others	0.302	0.316	-4.43	0.753	0.605	24.46
Chitra East	Others	0.116	0.154	-24.68	0.212	0.317	-33.12
Total Big Mines		0.199	0.280	-28.93	0.425	0.530	-19.89
Total Others		0.418	0.470	-11.06	0.965	0.922	4.66
Total Big Plus Mines		0.617	0.750	-17.73	1.390	1.452	-4.30
Total Rest of Mines		0.863	0.870	-0.80	1.570	1.778	-11.67
Total ECL		1.480	1.620	-8.64	2.960	3.230	-8.36

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.266	1.188	6.57	2.51	2.345	6.87
Sonepur Bazari	Big	0.322	0.576	-44.10	0.66	1.174	-43.61
Jhajhra UG	Others	0	0.000		0.00	0.000	
Chitra East	Others	0	0.000		0.00	0.000	
Total Big Mines		1.588	1.764	-9.98	3.168	3.519	-9.97
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		1.588	1.764	-9.98	3.168	3.519	-9.97
Total Rest of Mines		0.382	0.536	-28.73	0.702	1.191	-41.06
Total ECL		1.970	2.300	-14.35	3.870	4.710	-17.83

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.271	1.188	6.99	2.511	2.345	7.06
Sonepur Bazari	Big	0.516	0.856	-39.72	1.082	1.704	-36.50
Jhajhra UG	Others	0.302	0.316	-4.43	0.753	0.605	24.46
Chitra East	Others	0.116	0.154	-24.68	0.212	0.317	-33.12
Total Big Mines		1.787	2.044	-12.57	3.593	4.049	-11.27
Total Others		0.418	0.470	-11.06	0.965	0.922	4.66
Total Big Plus Mines		2.205	2.514	-12.29	4.558	4.971	-8.32
Total Rest of Mines		1.215	1.406	-13.58	2.272	2.969	-23.46
Total ECL		3.420	3.920	-12.76	6.830	7.940	-13.98

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.004	0.073	-94.52	0.014	0.138	-89.86
AKWMC	Others	0.075	0.067	11.94	0.172	0.164	4.88
Phularitand	Others	0.004	0.002	100.00	0.008	0.005	60.00
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0.055	-100.00	0.000	0.114	-100.00
KOCP	Others	0.049	0.004	1125.00	0.096	0.020	380.00
ABOCP	Others	0.076	0.14	-45.71	0.186	0.275	-32.36
B Dahibari	Others	0.043	0.066	-34.85	0.096	0.141	-31.91
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.251	0.407	-38.33	0.572	0.857	-33.26
Total Big Plus Mines		0.251	0.407	-38.33	0.572	0.857	-33.26
Total Rest of Mines		0.169	0.373	-54.69	0.418	0.753	-44.49
Total BCCL		0.420	0.780	-46.15	0.990	1.610	-38.51

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.068	0.09	-24.44	0.223	0.189	17.99
AKWMC	Others	0.107	0.196	-45.41	0.216	0.389	-44.47
Phularitand	Others	0.193	0.209	-7.66	0.346	0.448	-22.77
S Bansjora	Others	0.121	0.069	75.36	0.223	0.170	31.18
NGKAC	Others	0.036	0.048	-25.00	0.113	0.090	25.56
ROCP	Others	0.079	0.154	-48.70	0.132	0.297	-55.56
KOCP	Others	0.094	0.143	-34.27	0.168	0.263	-36.12
ABOCP	Others	0.051	0		0.127	0.000	
B Dahibari	Others	0	0		0.000	0.003	-100.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.749	0.909	-17.60	1.548	1.849	-16.28
Total Big Plus Mines		0.749	0.909	-17.60	1.548	1.849	-16.28
Total Rest of Mines		0.381	0.441	-13.61	0.722	0.931	-22.45
Total BCCL		1.130	1.350	-16.30	2.270	2.780	-18.35

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.072	0.163	-55.83	0.237	0.327	-27.52
AKWMC	Others	0.182	0.263	-30.80	0.388	0.553	-29.84
Phularitand	Others	0.197	0.211	-6.64	0.354	0.453	-21.85
S Bansjora	Others	0.121	0.069	75.36	0.223	0.170	31.18
NGKAC	Others	0.036	0.048	-25.00	0.113	0.090	25.56
ROCP	Others	0.079	0.209	-62.20	0.132	0.411	-67.88
KOCP	Others	0.143	0.147	-2.72	0.264	0.283	-6.71
ABOCP	Others	0.127	0.140	-9.29	0.313	0.275	13.82
B Dahibari	Others	0.043	0.066	-34.85	0.096	0.144	-33.33
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.000	1.316	-24.01	2.120	2.706	-21.66
Total Big Plus Mines		1.000	1.316	-24.01	2.120	2.706	-21.66
Total Rest of Mines		0.560	0.804	-30.35	1.140	1.684	-32.30
Total BCCL		1.560	2.120	-26.42	3.260	4.390	-25.74

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.02	0.091	-78.02	0.040	0.171	-76.61
Piparwar	Big	0.01	0.011	-9.09	0.020	0.046	-56.52
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0	0.106	-100.00	0.000	0.133	-100.00
Govindpur Ph II	Others	0	0.064	-100.00	0.000	0.112	-100.00
Rohini	Others	0.01	0.004	150.00	0.010	0.026	-61.54
Purnadih	Others	0.07	0.074	-5.41	0.150	0.129	16.28
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.04	0.058	-31.03	0.080	0.108	-25.93
Birsa Project	Others	0	0.014	-100.00	0.010	0.034	-70.59
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0.04	0.104	-61.54	0.090	0.204	-55.88
Total Big Mines		0.030	0.208	-85.58	0.060	0.350	-82.86
Total Others		0.160	0.318	-49.69	0.340	0.613	-44.54
Total Big Plus Mines		0.190	0.526	-63.88	0.400	0.963	-58.46
Total Rest of Mines		0.440	0.594	-25.93	0.900	1.157	-22.21
Total CCL		0.630	1.120	-43.75	1.300	2.120	-38.68

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.836	0.55	52.00	1.670	0.900	85.56
Piparwar	Big	0.147	0.19	-22.63	0.420	0.430	-2.33
Amarpali	Big	0.616	0.43	43.26	0.616	0.480	28.33
AKK	Big	0.231	0.17	35.88	0.396	0.310	27.74
Govindpur Ph II	Others	0.071	0.13	-45.38	0.120	0.250	-52.00
Rohini	Others	0.154	0.18	-14.44	0.326	0.300	8.67
Purnadih	Others	0.099	0	#DIV/0!	0.126	0.000	#DIV/0!
Magadh	Big	0.152	0.15	1.33	0.168	0.220	-23.64
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.278	0.15	85.33	0.538	0.270	99.26
Karo	Big	0.004	0.06	-93.33	0.063	0.130	-51.54
Topa OC	Others	0	0		0.000	0.000	
Total Big Mines		1.986	1.550	28.13	3.333	2.470	34.94
Total Others		0.602	0.460	30.87	1.110	0.820	35.37
Total Big Plus Mines		2.588	2.010	28.76	4.443	3.290	35.05
Total Rest of Mines		-0.308	1.000	-130.80	-0.573	1.910	-130.00
Total CCL		2.280	3.010	-24.25	3.870	5.200	-25.58

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.856	0.641	33.54	1.710	1.071	59.66
Piparwar	Big	0.157	0.201	-21.89	0.440	0.476	-7.56
Amarpali	Big	0.616	0.430	43.26	0.616	0.48	28.33
AKK	Big	0.231	0.276	-16.30	0.396	0.443	-10.61
Govindpur Ph II	Others	0.071	0.194	-63.40	0.120	0.362	-66.85
Rohini	Others	0.164	0.184	-10.87	0.336	0.326	3.07
Purnadih	Others	0.169	0.074	128.38	0.276	0.129	113.95
Magadh	Big	0.152	0.150	1.33	0.168	0.22	-23.64
Tapin North	Others	0.04	0.058	-31.03	0.080	0.108	-25.93
Birsa Project	Others	0.278	0.164	69.51	0.548	0.304	80.26
Karo	Big	0.004	0.060	-93.33	0.063	0.13	-51.54
Topa OC	Others	0.04	0.104	-61.54	0.090	0.204	-55.88
Total Big Mines		2.016	1.758	14.68	3.393	2.82	20.32
Total Others		0.762	0.778	-2.06	1.450	1.433	1.19
Total Big Plus Mines		2.778	2.536	9.54	4.843	4.253	13.87
Total Rest of Mines		0.122	1.594	-92.35	0.327	3.067	-89.34
Total CCL		2.900	4.130	-29.78	5.170	7.320	-29.37

Table 2.1.4 (A): Departmental Coal Production NCL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.78	1.691	4.97	3.463	3.269	5.93
Jayant	Big	1.80	1.71	4.97	3.491	3.280	6.43
Dudhichua	Big	1.60	1.619	-0.99	3.199	3.199	0.00
Amlohri	Big	0.74	0.646	14.86	1.458	1.456	0.14
Khadia	Big	1.13	1.114	1.17	2.022	2.209	-8.47
Bina	Big	0.70	0.68	3.53	1.372	1.380	-0.58
Krishnashila	Big	0.61	0.64	-5.31	1.206	1.266	-4.74
Block B	Big	0.48	0.393	22.90	1.051	0.802	31.05
Jingurda	Others	0.20	0.217	-10.14	0.337	0.427	-21.08
Kakari	Others	0.18	0.154	13.64	0.332	0.299	11.04
Total Big Mines		8.835	8.493	4.03	17.262	16.861	2.38
Total Others		0.370	0.371	-0.27	0.669	0.726	-7.85
Total Big Plus Mines		9.21	8.86	3.85	17.93	17.59	1.96
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		9.21	8.86	3.95	17.93	17.59	1.93

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.775	1.691	4.97	3.463	3.269	5.93
Jayant	Big	1.795	1.710	4.97	3.491	3.280	6.43
Dudhichua	Big	1.603	1.619	-0.99	3.199	3.199	0.00
Amlohri	Big	0.742	0.646	14.86	1.458	1.456	0.14
Khadia	Big	1.127	1.114	1.17	2.022	2.209	-8.47
Bina	Big	0.704	0.680	3.53	1.372	1.380	-0.58
Krishnashila	Big	0.606	0.640	-5.31	1.206	1.266	-4.74
Block B	Big	0.483	0.393	22.90	1.051	0.802	31.05
Jingurda	Others	0.195	0.217	-10.14	0.337	0.427	-21.08
Kakari	Others	0.175	0.154	13.64	0.332	0.299	11.04
Total Big Mines		8.835	8.493	4.03	17.262	16.861	2.38
Total Others		0.370	0.371	-0.27	0.669	0.726	-7.85
Total Big Plus Mines		9.21	8.86	3.85	17.93	17.59	1.96
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		9.21	8.86	3.95	17.93	17.59	1.93

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.162	0.029	458.62	0.317	0.078	306.41
Sasti	Others	0.13	0.064	103.13	0.250	0.145	72.41
NM-Sector-I & II (A)	Others	0.05	0.172		0.111	0.372	-70.16
Niljai Deep	Others	0.309	0.237	30.38	0.637	0.400	59.25
Mungoli	Others	0.241	0.282	-14.54	0.555	0.485	14.43
Penganga	Big	0.009	0	#DIV/0!	0.061	0.000	#DIV/0!
Ukni	Others	0.1	0.174	-42.53	0.175	0.297	-41.08
Gondegaon	Others	0.223	0.176	26.70	0.405	0.332	21.99
Umrer	Others	0.062	0.18	-65.56	0.115	0.387	-70.28
Makardhokra-I	Others	0	0		0.000	0.000	
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Total Big Mines		0.009	0.000	#DIV/0!	0.061	0.000	#DIV/0!
Total Others		1.277	1.314	-2.82	2.565	2.496	2.76
Total Big Plus Mines		1.286	1.314	-2.13	2.626	2.496	5.21
Total Rest of Mines		1.054	1.246	-15.41	1.924	2.444	-21.28
Total WCL		2.340	2.560	-8.59	4.550	4.940	-7.89

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0.000	0.000	
Sasti	Others	0	0		0.000	0.000	
NM-Sector-I & II (A)	Others	0	0		0.000	0.000	
Niljai Deep	Others	0	0		0.000	0.000	
Mungoli	Others	0	0		0.000	0.000	
Penganga	Big	0.197	0.27	-27.04	0.277	0.710	-60.99
Ukni	Others	0	0		0.000	0.000	
Gondegaon	Others	0.134	0.121	10.74	0.256	0.237	8.02
Umrer	Others	0.1	0.15	-33.33	0.262	0.316	-17.09
Makardhokra-I	Others	0.189	0.047	302.13	0.418	0.155	169.68
Gokul	Others	0.218	0.217	0.46	0.385	0.536	-28.17
MKD-III	Others	0.188	0.231	-18.61	0.282	0.377	-25.20
Total Big Mines		0.197	0.270	-27.04	0.277	0.710	-60.99
Total Others		0.829	0.766	8.22	1.603	1.621	-1.11
Total Big Plus Mines		1.026	1.036	-0.97	1.880	2.331	-19.35
Total Rest of Mines		0.574	0.504	13.89	0.970	1.049	-7.53
Total WCL		1.600	1.540	3.90	2.850	3.380	-15.68

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.162	0.029	458.62	0.317	0.078	306.41
Sasti	Others	0.13	0.064	103.13	0.25	0.145	72.41
NM-Sector-I & II (A)	Others	0.05	0.172		0.111	0.372	-70.16
Niljai Deep	Others	0.309	0.237	30.38	0.637	0.4	59.25
Mungoli	Others	0.241	0.282	-14.54	0.555	0.485	14.43
Penganga	Big	0.206	0.270	-23.70	0.338	0.71	-52.39
Ukni	Others	0.1	0.174	-42.53	0.175	0.297	-41.08
Gondegaon	Others	0.357	0.297	20.20	0.661	0.569	16.17
Umrer	Others	0.162	0.330	-50.91	0.377	0.703	-46.37
Makardhokra-I	Others	0.189	0.047	302.13	0.418	0.155	169.68
Gokul	Others	0.218	0.217	0.46	0.385	0.536	-28.17
MKD-III	Others	0.188	0.231	-18.61	0.282	0.377	-25.20
Total Big Mines		0.206	0.27	-23.70	0.338	0.71	-52.39
Total Others		2.106	2.08	1.25	4.168	4.117	1.24
Total Big Plus Mines		2.312	2.35	-1.62	4.506	4.827	-6.65
Total Rest of Mines		1.628	1.750	-6.97	2.884	3.493	-17.43
Total WCL		3.940	4.100	-3.90	7.390	8.320	-11.18

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.185	0.308	-39.94	0.616	0.664	-7.23
Dipka	Big	0.119	0.075	58.67	0.172	0.075	129.33
Kushmunda	Big	0.134	0.417	-67.87	0.172	0.782	-78.01
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0.001	0	#DIV/0!	0.041	0.028	46.43
Baroud	Others	0	0		0.000	0.000	
GP IV/2-3	Others	0	0		0.000	0.000	
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.013	0.006	116.67	0.018	0.008	125.00
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.004	0.042	-90.48	0.023	0.067	-65.67
Chirimiri	Others	0.037	0.091	-59.34	0.076	0.176	-56.82
Churcha UG	Others	0.123	0.14	-12.14	0.254	0.272	-6.62
GP IV/1	Others	0	0		0.000	0.000	
Total Big Mines		0.439	0.800	-45.13	1.001	1.549	-35.38
Total Others		0.177	0.279	-36.56	0.371	0.523	-29.06
Total Big Plus Mines		0.616	1.079	-42.91	1.372	2.072	-33.78
Total Rest of Mines		0.994	1.171	-15.12	1.898	2.288	-17.05
Total SECL		1.610	2.250	-28.44	3.270	4.360	-25.00

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.182	3.135	-30.40	4.868	6.482	-24.90
Dipka	Big	1.827	1.712	6.72	3.584	3.443	4.10
Kushmunda	Big	1.979	2.849	-30.54	3.818	5.289	-27.81
Chhal	Others	0.044	0.149	-70.47	0.199	0.209	-4.78
Manikpur	Big	0.462	0.453	1.99	0.894	0.886	0.90
Baroud	Others	0.24	0.078	207.69	0.316	0.15	110.67
GP IV/2-3	Others	0.27	0.306	-11.76	0.465	0.511	-9.00
Jampali	Others	0.093	0.297	-68.69	0.18	0.406	-55.67
Dhanpuri	Others	0.062	0.113	-45.13	0.119	0.233	-48.93
Mahan II	Others	0.199	0.216	-7.87	0.375	0.401	-6.48
Amadand	Others	0.042	0.123	-65.85	0.088	0.229	-61.57
Chirimiri	Others	0.039	0		0.073	0	
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0.18	-100.00	0	0.334	-100.00
Total Big Mines		6.450	8.149	-20.85	13.164	16.100	-18.24
Total Others		0.989	1.462	-32.35	1.815	2.473	-26.61
Total Big Plus Mines		7.439	9.611	-22.60	14.979	18.573	-19.35
Total Rest of Mines		0.091	0.039	133.33	0.201	0.067	200.00
Total SECL		7.530	9.650	-21.97	15.180	18.640	-18.56

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.367	3.443	-31.25	5.484	7.146	-23.26
Dipka	Big	1.946	1.787	8.90	3.756	3.518	6.77
Kushmunda	Big	2.113	3.266	-35.30	3.99	6.071	-34.28
Chhal	Others	0.044	0.149	-70.47	0.199	0.209	-4.78
Manikpur	Big	0.463	0.453	2.21	0.935	0.914	2.30
Baroud	Others	0.24	0.078	207.69	0.316	0.15	110.67
GP IV/2-3	Others	0.27	0.306	-11.76	0.465	0.511	-9.00
Jampali	Others	0.093	0.297	-68.69	0.18	0.406	-55.67
Dhanpuri	Others	0.075	0.119	-36.97	0.137	0.241	-43.15
Mahan II	Others	0.199	0.216	-7.87	0.375	0.401	-6.48
Amadand	Others	0.046	0.165	-72.12	0.111	0.296	-62.50
Chirimiri	Others	0.076	0.091	-16.48	0.149	0.176	-15.34
Churcha UG	Others	0.123	0.14	-12.14	0.254	0.272	-6.62
GP IV/1	Others	0	0.18	-100.00	0	0.334	-100.00
Total Big Mines		6.889	8.949	-23.0193	14.165	17.649	-19.7405
Total Others		1.166	1.741	-33.027	2.186	2.996	-27.036
Total Big Plus Mines		8.055	10.690	-24.649	16.351	20.645	-20.799
Total Rest of Mines		1.095	1.210	-9.504	2.099	2.355	-10.870
Total SECL		9.150	11.900	-23.11	18.450	23.000	-19.78

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.000	0.000	
Lakhanpur	Big	0.259	0.225	15.11	0.516	0.459	12.42
Bharatpur	Big	0	0		0.000	0.000	
Lingaraj	Big	0.568	0.663	-14.33	1.175	1.324	-11.25
Samaleswari	Big	0.186	0.448	-58.48	0.380	0.951	-60.04
Kulda	Big	0.053	0		0.201	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.313	0.17	84.12	0.658	0.418	57.42
Ananta	Big	0.032	0.201	-84.08	0.076	0.442	-82.81
Jagannath	Big	0	0		0.000	0.028	-100.00
Belpahar	Big	0.067	0.019		0.143	0.047	204.26
Lajkura	Big	0	0		0.000	0.000	
Balram	Big	0.268	0.4	-33.00	0.684	0.951	-28.08
Basundhara (W)	Others	0.067	0.12	-44.17	0.137	0.261	-47.51
Garjanbahal	Big	0.575	0.37	55.41	0.894	0.871	2.64
Total Big Mines		2.321	2.496	-7.01	4.727	5.491	-13.91
Total Others		0.067	0.120	-44.17	0.137	0.261	-47.51
Total Big Plus Mines		2.388	2.616	-8.72	4.864	5.752	-15.44
Total Rest of Mines		0.042	0.074	-43.24	0.086	0.148	-41.89
Total MCL		2.430	2.690	-9.67	4.950	5.900	-16.10

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.765	2.473	11.81	5.714	4.691	21.81
Lakhanpur	Big	1.517	1.478	2.64	3.188	2.953	7.96
Bharatpur	Big	0.266	0.694	-61.67	0.548	1.365	-59.85
Lingaraj	Big	0.541	0.455	18.90	1.004	0.998	0.60
Samaleswari	Big	0.023	0.274	-91.61	0.037	0.524	-92.94
Kulda	Big	1.187	1.005	18.11	2.219	2.079	6.73
Kaniha	Big	0.761	0.616	23.54	1.590	1.137	39.84
Hingula	Big	0.11	0.263	-58.17	0.202	0.476	-57.56
Ananta	Big	0.506	0.536	-5.60	1.091	1.043	4.60
Jagannath	Big	0.364	0.165	120.61	0.731	0.373	95.98
Belpahar	Big	0.41	0.567	-27.69	0.806	1.025	-21.37
Lajkura	Big	0.143	0.359	-60.17	0.226	0.698	-67.62
Balram	Big	0	0.043	-100.00	0.000	0.086	-100.00
Basundhara (W)	Others	0	0.023	-100.00	0.000	0.036	-100.00
Garjanbahal	Big	0.194	0.000		0.444	0.000	
Total Big Mines		8.790	8.928	-1.546	17.800	17.448	2.017
Total Others		0.000	0.022	-100.00	0.000	0.032	-100.00
Total Big Plus Mines		8.790	8.950	-1.788	17.800	17.480	1.831
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		8.790	8.950	-1.79	17.800	17.480	1.83

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.765	2.473	11.81	5.714	4.691	21.81
Lakhanpur	Big	1.776	1.703	4.29	3.704	3.412	8.56
Bharatpur	Big	0.266	0.694	-61.67	0.548	1.365	-59.85
Lingaraj	Big	1.109	1.118	-0.81	2.179	2.322	-6.16
Samaleswari	Big	0.209	0.722	-71.05	0.417	1.475	-71.73
Kulda	Big	1.240	1.005	23.38	2.420	2.079	16.40
Kaniha	Big	0.761	0.616	23.54	1.590	1.137	39.84
Hingula	Big	0.423	0.433	-2.31	0.860	0.894	-3.80
Ananta	Big	0.538	0.737	-27.00	1.167	1.485	-21.41
Jagannath	Big	0.364	0.165	120.61	0.731	0.401	82.29
Belpahar	Big	0.477	0.586	-18.60	0.949	1.072	-11.47
Lajkura	Big	0.143	0.359	-60.17	0.226	0.698	-67.62
Balram	Big	0.268	0.443	-39.50	0.684	1.037	-34.04
Basundhara (W)	Others	0.067	0.143	-53.15	0.137	0.297	-53.87
Garjanbahal	Big	0.769	0.370	107.84	1.338	0.871	53.62
Total Big Mines		11.111	11.424	-2.74	22.527	22.939	-1.80
Total Others		0.067	0.142	-52.82	0.137	0.293	-53.24
Total Big Plus Mines		11.178	11.566	-3.35	22.664	23.232	-2.44
Total Rest of Mines		0.042	0.074	-43.24	0.086	0.148	-41.89
Total MCL		11.220	11.640	-3.61	22.750	23.380	-2.69

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.53	0.66	-19.22	0.90	1.25	-28.11
RG OC III Extn.	Big	0.56	0.68	-18.09	1.16	1.33	-13.30
JVR OCII	Big	0.27	0.33	-16.27	0.43	0.71	-38.91
Ramagundam OCI Exp. Ph II	Big	0.34	0.38	-10.24	0.65	0.74	-12.09
Gouthamkhani OC	Others	0.24	0.38	-36.94	0.46	0.73	-36.22
JVR OCI Exp.	Others	0.04	0.36	-89.70	0.04	0.68	-94.56
Koyagudem OC II	Others	0.10	0.37	-71.99	0.29	0.71	-59.15
Jawaharkhani 5 OC	Others	0.21	0.31	-31.68	0.32	0.60	-46.39
Srirampur OC II	Others	0.19	0.31	-37.05	0.35	0.58	-39.16
Khairagura OC	Others	0.07	0.27	-73.07	0.18	0.51	-64.67
Total Big Mines		1.701	2.042	-16.71	3.143	4.038	-22.17
Total Other Mines		0.854	1.986	-57.01	1.645	3.803	-56.74
Total Big Plus Mines		2.554	4.028	-36.59	4.789	7.842	-38.94
Rest of Mines		0.674	1.841	-63.40	1.439	3.527	-59.19
Total SCCL		3.23	5.87	-45.00	6.23	11.37	-45.22

Table 2.1.9: Coal Production Captive & Others
All Figures in MT

Block	Type	Production During May			Production Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlohuri Extn.	Big	1.537	1.549	-0.77	2.991	2.902	3.07
Parsa East & Kanta Basan	Big	0.870	1.017	-14.45	1.126	1.669	-32.53
Pakri Barwadih	Big	0.913	0.757	20.61	1.540	1.466	5.05
Jamadoba & WB	Big	0.560	0.535	4.67	1.065	1.070	-0.47
Amelia (North)	Big	0.301	0.345	-12.75	0.485	0.812	-40.27
Sarshatali	Big	0.19	0.186	2.15	0.358	0.422	-15.17
Tadicherla-I	Big	0.180	0.164	9.76	0.369	0.298	23.83
Dulanga	Big	0.190	0.055	245.45	0.286	0.156	83.33
Manoharpur	Big	0.000			0.032		
Pachwara North	Big	0.233			0.233		
Total Big Mines		4.974	4.608	7.94	8.485	8.795	-3.52
Rest of Mines		0.208	0.535	-61.12	0.360	0.970	-62.89
Overall Captive & Othres		5.182	5.143	0.76	8.845	9.765	-9.42

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	8.773	7.300	20.18	17.862	14.860	20.20
	Other Mines	0.272	0.530	-48.68	0.558	1.130	-50.62
	Big Plus Mines	9.045	7.830	15.52	18.420	15.990	15.20
	Rest of Mines	3.635	3.620	0.41	7.250	7.710	-5.97
	Total ECL	12.680	11.450	10.74	25.670	23.700	8.31
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.558	5.219	-12.67	9.096	10.365	-12.24
	Big Plus Mines	4.558	5.219	-12.67	9.096	10.365	-12.24
	Rest of Mines	4.902	2.091	134.43	8.534	5.015	70.17
	Total BCCL	9.460	7.310	29.41	17.630	15.380	14.63
CCL	Big Mines	5.110	3.742	36.56	9.500	7.959	19.36
	Other Mines	2.020	2.112	-4.36	3.850	3.973	-3.10
	Big Plus Mines	7.130	5.854	21.80	13.350	11.932	11.88
	Rest of Mines	2.760	2.716	1.62	5.270	5.458	-3.44
	Total CCL	9.890	8.570	15.40	18.620	17.390	7.07
NCL	Big Mines	31.940	27.045	18.10	59.749	52.700	13.38
	Other Mines	1.099	1.695	-35.16	2.343	3.505	-33.15
	Big Plus Mines	33.039	28.740	14.96	62.092	56.205	10.47
	Rest of Mines	0.341	0.000		0.628	0.005	
	Total NCL	33.380	28.740	16.14	62.720	56.210	11.58
WCL	Big Mines	1.433	1.501	-4.53	2.515	2.902	-13.34
	Other Mines	14.311	13.363	7.09	29.276	26.915	8.77
	Big Plus Mines	15.744	14.864	5.92	31.791	29.817	6.62
	Rest of Mines	8.096	5.166	56.72	15.089	10.843	39.16
	Total WCL	23.840	20.030	19.02	46.880	40.660	15.30
SECL	Big Mines	12.494	12.070	3.51	22.719	23.570	-3.61
	Other Mines	3.447	3.130	10.13	6.834	6.050	12.96
	Big Plus Mines	15.941	15.200	4.88	29.553	29.620	-0.23
	Rest of Mines	3.019	1.170	158.03	5.047	2.420	108.55
	Total SECL	18.960	16.370	15.82	34.600	32.040	7.99
MCL	Big Mines	16.080	10.346	55.42	30.616	21.140	44.82
	Other Mines	0.020	0.034	-41.18	0.044	0.070	-37.14
	Big Plus Mines	16.100	10.380	55.11	30.660	21.210	44.55
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total MCL	16.100	10.380	55.11	30.660	21.210	44.55
CIL	Big Mines	75.830	62.004	22.30	142.961	123.131	16.10
	Other Mines	25.727	26.083	-1.36	52.001	52.008	-0.01
	Big Plus Mines	101.557	88.087	15.29	194.962	175.139	11.32
	Rest of Mines	23.033	14.973	53.83	42.438	32.161	31.95
	Total CIL	124.590	103.060	20.89	237.400	207.300	14.52
SCCL	Big Mines	9.503	14.395	-33.98	20.118	27.290	-26.28
	Other Mines	5.992	9.831	-39.05	11.037	20.194	-45.34
	Big Plus Mines	15.495	24.226	-36.04	31.155	47.484	-34.39
	Rest of Mines	14.145	9.651	46.56	27.095	19.470	39.16
	Total SCCL	29.640	33.877	-12.51	58.250	66.953	-13.00

Subsidiary	Description	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	85.333	76.399	11.69	163.079	150.421	8.42
	Other Mines	31.719	35.914	-11.68	27.243	33.467	-18.60
	Big Plus Mines	117.052	112.313	4.22	190.322	183.887	3.50
	Rest of Mines	37.178	24.624	50.98	105.328	90.366	16.56
	Total OBR	154.23	136.94	12.63	295.65	274.25	7.80

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.415	0.32	29.69	0.908	0.650	39.69
Sonepur Bazari	Big	0.943	0.81	16.42	1.829	1.700	7.59
Chitra East	Others	0.162	0.06	170.00	0.313	0.160	95.63
Big Mines		1.358	1.130	20.18	2.737	2.350	16.47
Other Mines		0.162	0.060	170.00	0.313	0.160	95.63
Big Plus Mines		1.520	1.190	27.73	3.050	2.510	21.51
Rest of Mines		0.920	0.760	21.05	1.820	1.500	21.33
Total ECL		2.440	1.950	25.13	4.870	4.010	21.45

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	2.307	1.77	30.34	4.541	3.630	25.10
Sonepur Bazari	Big	5.108	4.4	16.09	10.584	8.880	19.19
Chitra East	Others	0.11	0.47	-76.60	0.245	0.970	-74.74
Big Mines		7.415	6.170	20.18	15.125	12.510	20.90
Other Mines		0.110	0.470	-76.60	0.245	0.970	-74.74
Big Plus Mines		7.525	6.640	13.33	15.370	13.480	14.02
Rest of Mines		2.715	2.860	-5.07	5.430	6.210	-12.56
Total ECL		10.240	9.500	7.79	20.800	19.690	5.64

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	2.722	2.090	30.24	5.449	4.280	27.31
Sonepur Bazari	Big	6.051	5.210	16.14	12.413	10.580	17.33
Chitra East	Others	0.272	0.530	-48.68	0.558	1.130	-50.62
Big Mines		8.773	7.300	20.18	17.862	14.860	20.20
Other Mines		0.272	0.530	-48.68	0.558	1.130	-50.62
Big Plus Mines		9.045	7.830	15.52	18.420	15.990	15.20
Rest of Mines		3.635	3.620	0.41	7.250	7.710	-5.97
Total ECL		12.68	11.45	10.74	25.670	23.7	8.31

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.126	0.096	31.25	0.263	0.197	33.50
AKWMC	Others	0.312	0.258	20.93	0.587	0.494	18.83
Phularitand	Others	0	0		0.000	0.000	
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0.118	-100.00	0.000	0.251	-100.00
KOCP	Others	0.165	0.025	560.00	0.346	0.094	268.09
ABOCP	Others	0.231	0.178	29.78	0.484	0.335	44.48
B Dahibari	Others	0.111	0.085	30.59	0.225	0.197	14.21
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		0.945	0.760	24.34	1.905	1.568	21.49
Big Plus Mines		0.945	0.760	24.34	1.905	1.568	21.49
Rest of Mines		0.895	0.640	39.84	1.645	1.282	28.32
Total BCCL		1.840	1.400	31.43	3.550	2.850	24.56

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.998	0.554	80.14	1.928	1.097	75.75
AKWMC	Others	0.392	0.478	-17.99	0.777	0.955	-18.64
Phularitand	Others	0.322	0.605	-46.78	0.591	1.258	-53.02
S Bansjora	Others	0.19	0.325	-41.54	0.454	0.702	-35.33
NGKAC	Others	0.004	0.167	-97.60	0.135	0.417	-67.63
ROCP	Others	0.711	1.502	-52.66	1.415	2.495	-43.29
KOCP	Others	0.605	0.828	-26.93	1.047	1.794	-41.64
ABOCP	Others	0.391	0		0.844	0.000	
B Dahibari	Others	0	0		0.000	0.079	-100.00
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.613	4.459	-18.973	7.191	8.797	-18.256
Big Plus Mines		3.613	4.459	-18.973	7.191	8.797	-18.256
Rest of Mines		4.007	1.451	176.154	6.889	3.733	84.543
Total BCCL		7.620	5.910	28.93	14.080	12.530	12.37

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	1.124	0.650	72.92	2.191	1.294	69.32
AKWMC	Others	0.704	0.736	-4.35	1.364	1.449	-5.87
Phularitand	Others	0.322	0.605	-46.78	0.591	1.258	-53.02
S Bansjora	Others	0.190	0.325	-41.54	0.454	0.702	-35.33
NGKAC	Others	0.004	0.167	-97.60	0.135	0.417	-67.63
ROCP	Others	0.711	1.620	-56.11	1.415	2.746	-48.47
KOCP	Others	0.770	0.853	-9.73	1.393	1.888	-26.22
ABOCP	Others	0.622	0.178	249.44	1.328	0.335	296.42
B Dahibari	Others	0.111	0.085	30.59	0.225	0.276	-18.48
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		4.558	5.219	-12.67	9.096	10.365	-12.24
Big Plus Mines		4.558	5.219	-12.67	9.096	10.365	-12.24
Rest of Mines		4.902	2.091	134.433	8.534	5.015	70.169
Total BCCL		9.460	7.310	29.41	17.630	15.380	14.63

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.08	0.063	26.98	0.160	0.125	28.00
Piparwar	Big	0.09	0.104	-13.46	0.270	0.223	21.08
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0.23	0.155	48.39	0.470	0.340	38.24
Govindpur Ph II	Others	0.15	0.154	-2.60	0.290	0.291	-0.34
Rohini	Others	0.15	0.144	4.17	0.310	0.272	13.97
Purnadih	Others	0.26	0.252	3.17	0.510	0.531	-3.95
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.18	0.169	6.51	0.360	0.315	14.29
Birsa Project	Others	0.12	0.098	22.45	0.220	0.178	23.60
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0	0		0.000	0.000	
Big Mines		0.400	0.322	24.22	0.900	0.688	30.81
Other Mines		0.860	0.817	5.26	1.690	1.587	6.49
Big Plus Mines		1.260	1.139	10.62	2.590	2.275	13.85
Rest of Mines		2.320	2.071	12.02	4.500	3.955	13.78
Total CCL		3.580	3.210	11.53	7.090	6.230	13.80

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.47	1.479	-0.61	2.930	2.784	5.24
Piparwar	Big	0.37	0.156	137.18	0.650	0.261	149.04
Amarpali	Big	1.74	1.161	49.87	3.420	2.511	36.20
AKK	Big	0.11	0.38	-71.05	0.260	0.790	-67.09
Govindpur Ph II	Others	0.21	0.247	-14.98	0.370	0.368	0.54
Rohini	Others	0.29	0.445	-34.83	0.580	0.743	-21.94
Purnadih	Others	0	0		0.000	0.000	
Magadh	Big	0.85	0.244	248.36	1.150	0.849	35.45
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.38	0.492	-22.76	0.700	1.023	-31.57
Karo	Big	0.17	0		0.190	0.076	150.00
Topa OC	Others	0.28	0.111	152.25	0.510	0.252	102.38
Big Mines		4.710	3.420	37.72	8.600	7.271	18.28
Other Mines		1.160	1.295	-10.42	2.160	2.386	-9.47
Big Plus Mines		5.870	4.715	24.50	10.760	9.657	11.42
Rest of Mines		0.440	0.645	-31.78	0.770	1.503	-48.77
Total CCL		6.310	5.360	17.72	11.530	11.160	3.32

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.550	1.542	0.52	3.090	2.909	6.22
Piparwar	Big	0.460	0.260	76.92	0.920	0.484	90.08
Amarpali	Big	1.740	1.161	49.87	3.420	2.511	36.20
AKK	Big	0.340	0.535	-36.45	0.730	1.130	-35.40
Govindpur Ph II	Others	0.360	0.401	-10.22	0.660	0.659	0.15
Rohini	Others	0.440	0.589	-25.30	0.890	1.015	-12.32
Purnadih	Others	0.260	0.252	3.17	0.510	0.531	-3.95
Magadh	Big	0.850	0.244	248.36	1.150	0.849	35.45
Tapin North	Others	0.180	0.169	6.51	0.360	0.315	14.29
Birsa Project	Others	0.500	0.590	-15.25	0.920	1.201	-23.40
Karo	Big	0.170	0.000		0.190	0.076	150.00
Topa OC	Others	0.280	0.111	152.25	0.510	0.252	102.38
Big Mines		5.110	3.742	36.56	9.500	7.959	19.36
Other Mines		2.020	2.112	-4.36	3.850	3.973	-3.10
Big Plus Mines		7.130	5.854	21.80	13.350	11.932	11.88
Rest of Mines		2.760	2.716	1.62	5.270	5.458	-3.44
Total CCL		9.890	8.570	15.40	18.620	17.390	7.07

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.479	1.548	-4.46	3.050	3.465	-11.98
Jayant	Big	1.591	1.415	12.44	2.902	2.894	0.28
Dudhichua	Big	1.027	1.222	-15.96	2.091	2.360	-11.40
Amlohri	Big	1.356	1.248	8.65	2.727	2.175	25.38
Khadia	Big	0.689	0.6	14.83	1.434	1.284	11.68
Bina	Big	0.611	0.628	-2.71	1.111	1.157	-3.98
Krishnashila	Big	0.044	0.039	12.82	0.066	0.047	40.43
Block B	Big	0	0		0.000	0.000	
Jingurda	Others	0.158	0.093	69.89	0.365	0.183	99.45
Kakari	Others	0.275	0.281	-2.14	0.509	0.585	-12.99
Big Mines		6.797	6.700	1.45	13.381	13.382	-0.01
Other Mines		0.433	0.370	17.03	0.874	0.768	13.80
Big Plus Mines		7.230	7.070	2.26	14.255	14.150	0.74
Rest of Mines		0.130	0.000		0.225	0.000	
Total NCL		7.360	7.070	4.10	14.480	14.150	2.33

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.29	4.345	21.82	9.167	8.901	2.99
Jayant	Big	2.62	2.799	-6.50	5.018	5.480	-8.43
Dudhichua	Big	4.37	3.243	34.84	8.593	5.842	47.09
Amlohri	Big	3.42	3.722	-8.14	5.106	7.169	-28.78
Khadia	Big	4.13	2.011	105.32	8.025	3.788	111.85
Bina	Big	2.92	2.164	34.84	5.780	4.272	35.30
Krishnashila	Big	2.08	1.977	4.96	4.079	3.782	7.85
Block B	Big	0.32	0.084	279.76	0.600	0.084	614.29
Jingurda	Others	0.67	0.841	-20.81	1.403	1.598	-12.20
Kakari	Others	0.00	0.486	-100.00	0.066	1.139	-94.21
Big Mines		25.143	20.345	23.58	46.368	39.318	17.93
Other Mines		0.666	1.327	-49.81	1.469	2.737	-46.33
Big Plus Mines		25.809	21.670	19.10	47.837	42.055	13.75
Rest of Mines		0.211	0.000		0.403	0.005	7960.00
Total NCL		26.020	21.670	20.07	48.240	42.060	14.69

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	6.772	5.893	14.92	12.217	12.366	-1.20
Jayant	Big	4.208	4.214	-0.14	7.920	8.374	-5.42
Dudhichua	Big	5.400	4.465	20.94	10.684	8.202	30.26
Amlohri	Big	4.775	4.970	-3.92	7.833	9.344	-16.17
Khadia	Big	4.818	2.611	84.53	9.459	5.072	86.49
Bina	Big	3.529	2.792	26.40	6.891	5.429	26.93
Krishnashila	Big	2.119	2.016	5.11	4.145	3.829	8.25
Block B	Big	0.319	0.084	279.76	0.600	0.084	614.29
Jingurda	Others	0.824	0.934	-11.78	1.768	1.781	-0.73
Kakari	Others	0.275	0.767	-64.15	0.575	1.724	-66.65
Big Mines		31.940	27.045	18.10	59.749	52.700	13.38
Other Mines		1.099	1.695	-35.16	2.343	3.505	-33.15
Big Plus Mines		33.039	28.740	14.96	62.092	56.205	10.47
Rest of Mines		0.341	0.000		0.628	0.005	
Total NCL		33.380	28.740	16.14	62.720	56.210	11.58

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.176	0.326	-46.01	0.429	0.623	-31.14
Sasti	Others	0.436	0.354	23.16	0.843	0.734	14.85
NM-Sector-I & II (A)	Others	0.158	0.126	25.40	0.438	0.271	61.62
Niljai Deep	Others	0.038	0.207	-81.64	0.144	0.582	-75.26
Mungoli	Others	0.341	0.559	-39.00	0.766	0.937	-18.25
Penganga	Big	0.379	0.247	53.44	0.676	0.521	29.75
Ukni	Others	0.263	0.229	14.85	1.197	0.483	147.83
Gondegaon	Others	0.393	0.415	-5.30	0.783	0.860	-8.95
Umrer	Others	0.419	0.274	52.92	0.885	0.590	50.00
Makardhokra-I	Others	0	0		0.000	0.042	-100.00
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Big Mines		0.379	0.000		0.676	0.521	29.75
Other Mines		2.224	2.490	-10.68	5.485	5.122	7.09
Big Plus Mines		2.603	2.490	4.54	6.161	5.643	9.18
Rest of Mines		1.737	1.710	1.58	2.509	3.027	-17.11
Total WCL		4.340	4.200	3.33	8.670	8.670	0.00

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	1.262	0.793	59.14	2.282	1.603	42.36
Sasti	Others	0.83	1.005	-17.41	1.585	1.845	-14.09
NM-Sector-I & II (A)	Others	0	0.926	-100.00	0.386	1.872	-79.38
Niljai Deep	Others	2.641	1.875	40.85	4.825	3.836	25.78
Mungoli	Others	2.163	0		4.060	0.000	
Penganga	Big	1.054	1.265	-16.68	1.839	2.381	-22.76
Ukni	Others	0.742	0		1.676	0.000	
Gondegaon	Others	0.712	0.919	-22.52	1.422	1.820	-21.87
Umrer	Others	0	0.62	-100.00	0.000	1.170	-100.00
Makardhokra-I	Others	1.011	1.292	-21.75	2.014	2.693	-25.21
Gokul	Others	1.424	1.605	-11.28	2.941	3.158	-6.87
MKD-III	Others	1.302	1.838	-29.16	2.600	3.796	-31.51
Big Mines		1.054	1.501	-29.78	1.839	2.381	-22.76
Other Mines		12.087	10.873	11.17	23.791	21.793	9.17
Big Plus Mines		13.141	12.374	6.20	25.630	24.174	6.02
Rest of Mines		6.359	3.456	84.00	12.580	7.816	60.95
Total WCL		19.500	15.830	23.18	38.210	31.990	19.44

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	1.438	1.119	28.51	2.711	2.226	21.79
Sasti	Others	1.266	1.359	-6.84	2.428	2.579	-5.85
NM-Sector-I & II (A)	Others	0.158	1.052	-84.98	0.824	2.143	-61.55
Niljai Deep	Others	2.679	2.082	28.67	4.969	4.418	12.47
Mungoli	Others	2.504	0.559	347.94	4.826	0.937	415.05
Penganga	Big	1.433	1.512	-5.22	2.515	2.902	-13.34
Ukni	Others	1.005	0.229	338.86	2.873	0.483	494.82
Gondegaon	Others	1.105	1.334	-17.17	2.205	2.680	-17.72
Umrer	Others	0.419	0.894	-53.13	0.885	1.760	-49.72
Makardhokra-I	Others	1.011	1.292	-21.75	2.014	2.735	-26.36
Gokul	Others	1.424	1.605	-11.28	2.941	3.158	-6.87
MKD-III	Others	1.302	1.838	-29.16	2.600	3.796	-31.51
Big Mines		1.433	1.501	-4.53	2.515	2.902	-13.34
Other Mines		14.311	13.363	7.09	29.276	26.915	8.77
Big Plus Mines		15.744	14.864	5.92	31.791	29.817	6.62
Rest of Mines		8.096	5.166	56.72	15.089	10.843	39.16
Total WCL		23.840	20.030	19.02	46.880	40.660	15.30

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.555	2.6	-1.73	4.688	4.680	0.17
Dipka	Big	1.421	1.47	-3.33	2.674	2.850	-6.18
Kushmunda	Big	2.195	2.24	-2.01	3.873	4.380	-11.58
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0.085	0		0.130	0.000	
Baroud	Others	0	0.02	-100.00	0.000	0.070	-100.00
GP IV/2-3	Others	0	0.02	-100.00	0.000	0.050	-100.00
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.427	0.35	22.00	0.771	0.630	22.38
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.168	0.13	29.23	0.303	0.280	8.21
Chirimiri	Others	0.196	0.23	-14.78	0.406	0.430	-5.58
GP IV/1	Others	0	0		0.000	0.000	
Big Mines		6.256	6.310	-0.86	11.365	11.910	-4.58
Other Mines		0.791	0.750	5.47	1.480	1.460	1.37
Big Plus Mines		7.047	7.060	-0.18	12.845	13.370	-3.93
Rest of Mines		0.313	0.340	-7.94	0.645	0.660	-2.27
Total SECL		7.360	7.400	-0.54	13.490	14.030	-3.85

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.487	4.14	-39.93	4.530	8.220	-44.89
Dipka	Big	1.425	0		2.552	0.000	
Kushmunda	Big	0.935	1.23	-23.98	1.658	2.870	-42.23
Chhal	Others	0.504	0.52	-3.08	1.178	1.230	-4.23
Manikpur	Big	1.391	0.39	256.67	2.614	0.570	358.60
Baroud	Others	0.745	0.09	727.78	1.479	0.100	1379.00
GP IV/2-3	Others	0.223	0.2	11.50	0.441	0.390	13.08
Jampali	Others	0.44	0.46	-4.35	0.784	0.590	32.88
Dhanpuri	Others	0	0.15	-100.00	0.000	0.360	-100.00
Mahan II	Others	0.307	0.57	-46.14	0.668	1.130	-40.88
Amadand	Others	0.327	0.27	21.11	0.539	0.670	-19.55
Chirimiri	Others	0.11	0		0.265	0.000	
GP IV/1	Others	0	0.12	-100.00	0.000	0.120	-100.00
Big Mines		6.238	5.760	8.30	11.354	11.660	-2.62
Other Mines		2.656	2.380	11.60	5.354	4.590	16.64
Big Plus Mines		8.894	8.140	9.26	16.708	16.250	2.82
Rest of Mines		2.706	0.830	226.02	4.412	1.760	150.68
Total SECL		11.600	8.970	29.32	21.120	18.010	17.27

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	5.042	6.740	-25.19	9.218	12.900	-28.54
Dipka	Big	2.846	1.470	93.61	5.226	2.850	83.37
Kushmunda	Big	3.130	3.470	-9.80	5.531	7.250	-23.71
Chhal	Others	0.504	0.520	-3.08	1.178	1.230	-4.23
Manikpur	Big	1.476	0.390	278.46	2.744	0.570	381.40
Baroud	Others	0.745	0.110	577.27	1.479	0.170	770.00
GP IV/2-3	Others	0.223	0.220	1.36	0.441	0.440	0.23
Jampali	Others	0.440	0.460	-4.35	0.784	0.590	32.88
Dhanpuri	Others	0.427	0.500	-14.60	0.771	0.990	-22.12
Mahan II	Others	0.307	0.570	-46.14	0.668	1.130	-40.88
Amadand	Others	0.495	0.400	23.75	0.842	0.950	-11.37
Chirimiri	Others	0.306	0.230	33.04	0.671	0.430	56.05
GP IV/1	Others	0.000	0.120	-100.00	0.000	0.120	-100.00
Big Mines		12.494	12.070	3.51	22.719	23.570	-3.61
Other Mines		3.447	3.130	10.13	6.834	6.050	12.96
Big Plus Mines		15.941	15.200	4.88	29.553	29.620	-0.23
Rest of Mines		3.019	1.170	158.03	5.047	2.420	108.55
Total SECL		18.960	16.370	15.82	34.600	32.040	7.99

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.000	0.000	
Lakhanpur	Big	0.181	0.327	-44.65	0.364	0.666	-45.35
Bharatpur	Big	0.323	0.213	51.64	0.594	0.349	70.20
Lingaraj	Big	0.185	0.185	0.00	0.372	0.391	-4.86
Samaleswari	Big	0.024	0.134	-82.09	0.070	0.227	-69.16
Kulda	Big	0.002	0		0.022	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.089	0.047	89.36	0.166	0.144	15.28
Ananta	Big	0.143	0.119	20.17	0.291	0.242	20.25
Jagannath	Big	0.171	0.177	-3.39	0.356	0.341	4.40
Belpahar	Big	0.059	0.109	-45.87	0.095	0.230	-58.70
Lajkura	Big	0.064	0.065	-1.54	0.173	0.132	31.06
Balram	Big	0.122	0.216	-43.52	0.365	0.377	-3.18
Basundhara (W)	Others	0.018	0.034	-47.06	0.042	0.067	-37.31
Garjanbahal	Big	0.187	0.104	79.81	0.358	0.251	42.63
Big Mines		1.550	1.696	-8.61	3.226	3.350	-3.70
Other Mines		0.020	0.034	-41.18	0.034	0.070	-51.43
Big Plus Mines		1.570	1.730	-9.25	3.260	3.420	-4.68
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		1.570	1.730	-9.25	3.260	3.420	-4.68

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.867	0.753	147.94	3.792	1.776	113.51
Lakhanpur	Big	3.884	1.586	144.89	7.737	4.060	90.57
Bharatpur	Big	0	0.769	-100.00	0.000	1.508	-100.00
Lingaraj	Big	1.359	0.852	59.51	2.326	1.674	38.95
Samaleswari	Big	0.907	0.415	118.55	1.642	0.745	120.40
Kulda	Big	1.737	0.618	181.07	3.244	1.297	150.12
Kaniha	Big	0.429	0.387	10.85	0.807	0.616	31.01
Hingula	Big	0.553	0.292	89.38	0.815	0.435	87.36
Ananta	Big	0.874	1.137	-23.13	1.720	2.297	-25.12
Jagannath	Big	0.272	0		0.451	0.000	
Belpahar	Big	0.359	0.475	-24.42	0.908	0.947	-4.12
Lajkura	Big	0.586	0.57	2.81	1.054	1.162	-9.29
Balram	Big	1.223	0.796	53.64	1.951	1.273	53.26
Basundhara (W)	Others	0	0		0.000	0.000	
Garjanbahal	Big	0.484	0		0.946	0.000	
Big Mines		14.530	8.650	67.98	27.390	17.790	53.96
Other Mines		0.000	0.000		0.000	0.000	
Big Plus Mines		14.530	8.650	67.98	27.390	17.790	53.96
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		14.530	8.650	67.98	27.390	17.790	53.96

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.867	0.753	147.94	3.792	1.776	113.51
Lakhanpur	Big	4.065	1.913	112.49	8.101	4.726	71.41
Bharatpur	Big	0.323	0.982	-67.11	0.594	1.857	-68.01
Lingaraj	Big	1.544	1.037	48.89	2.698	2.065	30.65
Samaleswari	Big	0.931	0.549	69.58	1.712	0.972	76.13
Kulda	Big	1.739	0.618	181.39	3.266	1.297	151.81
Kaniha	Big	0.429	0.387	10.85	0.807	0.616	31.01
Hingula	Big	0.642	0.339	89.38	0.981	0.579	69.43
Ananta	Big	1.017	1.256	-19.03	2.011	2.539	-20.80
Jagannath	Big	0.443	0.177	150.28	0.807	0.341	136.66
Belpahar	Big	0.418	0.584	-28.42	1.003	1.177	-14.78
Lajkura	Big	0.650	0.635	2.36	1.227	1.294	-5.18
Balram	Big	1.345	1.012	32.91	2.316	1.650	40.36
Basundhara (W)	Others	0.018	0.034	-47.06	0.042	0.067	-37.31
Garjanbahal	Big	0.671	0.104	545.19	1.304	0.251	419.52
Big Mines		16.080	10.346	55.42	30.616	21.140	44.82
Other Mines		0.020	0.034	-41.18	0.044	0.070	-37.14
Big Plus Mines		16.100	10.380	55.11	30.660	21.210	44.55
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		16.100	10.380	55.11	30.660	21.210	44.55

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR During May			OBR Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	2.80	5.54	-49.45	6.06	10.80	-43.89
RG OC III Extn.	Big	4.08	5.06	-19.29	8.37	9.57	-12.53
JVR OCII	Big	1.33	2.64	-49.61	2.81	4.74	-40.74
Ramagundam OCI Exp. Ph II	Big	1.29	1.16	11.42	2.88	2.18	32.01
Gouthamkhani OC	Others	0.56	1.34	-58.27	1.01	2.73	-63.12
JVR OCI Exp.	Others	0.03	0.84	-96.12	0.09	1.87	-94.94
Koyagudem OC II	Others	1.46	1.40	4.77	2.21	2.68	-17.44
Jawaharkhani 5 OC	Others	0.87	1.11	-21.57	1.67	2.10	-20.11
Srirampur OC II	Others	2.37	2.45	-3.20	4.67	4.88	-4.27
Khairagura OC	Others	0.70	2.70	-74.15	1.37	5.93	-76.83
Total Big Mines		9.503	14.395	-33.98	20.118	27.290	-26.28
Total Other Mines		5.992	9.831	-39.05	11.037	20.194	-45.34
Total Big Plus Mines		15.495	24.226	-36.04	31.155	47.484	-34.39
Rest of Mines		14.145	9.651	46.56	27.095	19.470	39.16
Total SCCL		29.64	33.88	-12.51	58.25	66.95	-13.00

Exploration

Table - 1 : PERFORMANCE REPORT

3.1 Performance of CMPDI for the month of May, 2020 and progressive upto May, 2020 (2020-21)

(PROVISIONAL)

ITEM	MOU TARGET 2020-21 (Proposed)	Current Month May, 2020			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto May, 2020 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	488000	40000	27881	70	31214	-3333	-10.7	66401	33533	51	64784	-31251	-48.2
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT. (in metre)	4000	200	0	0	162	-162	-100.0	320	0	0	294	-294	-100.0
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	17350	49002	282	29281	19722	67.4	27760	58173	210	71329	-13157	-18.4
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	3350	9048	270	17454	-8406	-48.2	5360	11469	214	35630	-24162	-67.8
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	1635	9011	551	16111	-7100	-44.1	2571	11501	447	32162	-20661	-64.2
TOTAL OUTSOURCING (in metre)	612000	22535	67061	298	63007	4053	6.4	36011	81143	225	139415	-58273	-41.8
TOTAL DRILLING (in metre)	1100000	62535	94942	152	94222	720	0.8	102412	114676	112	204199	-89523	-43.8

3.2 REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21 (Prop.)	ACTUAL MAY'2020	ACTUAL 2020-21	UNDER PREPARATION
1. GEOLOGICAL REPORTS	26	1	2	31
2. OTHER REPORTS	-	11	25	106
Total	-	12	27	137

3.3 MANPOWER:

Manpower as on	01.04.2020	01.06.2020	01.05.2020	Reduction from 01.04.2020
	3156	3130	3146	26

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month

May'2020

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Production During May 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.76	0.81	106.32	0.80	1.60	1.77	0.87	10.63
BCCL	0.10	0.04	41.24	0.08	0.17	0.09	-52.38	-47.06
CCL	0.50	0.06	12.00	0.05	0.08	0.11	27.66	37.50
NCL								
WCL	0.36	0.33	90.63	0.35	0.71	0.62	-4.64	-12.68
SECL	1.20	0.96	80.28	1.22	2.37	1.94	-21.29	-18.14
MCL	0.07	0.04	52.05	0.07	0.14	0.08	-47.22	-42.86
NEC								
CIL	2.99	2.24	74.78	2.57	5.07	4.61	-13.00	-9.07
SCCL	0.650	0.173	26.66	0.730	1.428	0.249	-76.28	-82.59
Total	3.64	2.41	66.19	3.30	6.50	4.86	-27.00	-25.23

(ii) Open Cast Production- Departmental

All figures in MT

Subs	Production During May 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.68	0.67	98.53	0.82	1.63	1.19	-18.29	-26.99
BCCL	0.71	0.38	53.52	0.69	1.44	0.90	-44.93	-37.50
CCL	0.80	0.57	71.25	1.07	2.04	1.19	-46.73	-41.67
NCL	9.37	9.20	98.19	8.86	17.59	17.93	3.84	1.93
WCL	2.10	2.01	95.71	2.22	4.23	3.93	-9.46	-7.09
SECL		0.65		1.03	1.99	1.33	-36.89	-33.17
MCL	3.30	2.39	72.42	2.62	5.75	4.87	-8.78	-15.30
NEC								
CIL	16.96	15.87	93.57	17.31	34.67	31.34	-8.32	-9.60
SCCL	4.914	2.381	48.45	4.431	8.575	4.660	-46.27	-45.65
Total	21.87	18.25	83.44	21.74	43.24	36.00	-16.05	-16.75

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Production During May 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	2.48	1.97	79.44	2.30	4.71	3.87	-14.35	-17.83
BCCL	1.85	1.13	61.08	1.35	2.78	2.27	-16.30	-18.35
CCL	3.28	2.28	69.51	3.01	5.20	3.87	-24.25	-25.58
NCL								
WCL	1.64	1.60	61.12	1.54	3.38	2.85	3.90	-15.68
SECL	12.32	7.53	91.28	9.65	18.64	15.18	-21.97	-18.56
MCL	9.63	8.79	91.28	8.95	17.48	17.80	-1.79	1.83
NEC	0.02	0.02	100.00	0.02	0.05	0.04	0.00	-20.00
CIL	31.22	23.32	74.70	26.82	52.24	45.88	-13.05	-12.17
SCCL	0.000	0.674		0.708	1.370	1.320	-4.80	-3.71
Total	31.22	23.99	76.86	27.53	53.61	47.20	-12.84	-11.96

(ii) Open Cast Production*All figures in MT*

Subs	Production During May 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	3.16	2.64	83.54	3.12	6.34	5.06	-15.38	-20.19
BCCL	2.56	1.51	58.98	2.04	4.22	3.17	-25.98	-24.88
CCL	4.08	2.85	69.85	4.08	7.24	5.06	-30.15	-30.11
NCL	9.37	9.20	98.19	8.86	17.59	17.93	3.84	1.93
WCL	3.74	3.61	96.52	3.76	7.61	6.78	-3.99	-10.91
SECL	12.32	8.18	66.40	10.68	20.63	16.51	-23.41	-19.97
MCL	12.93	11.18	86.47	11.57	23.23	22.67	-3.37	-2.41
NEC	0.02	0.02	100.00	0.02	0.05	0.04	0.00	-20.00
CIL	48.18	39.19	81.34	44.13	86.91	77.22	-11.19	-11.15
SCCL	4.91	3.06	62.17	5.14	9.94	5.98	-40.55	-39.87
Total	53.09	42.25	79.57	49.27	96.85	83.20	-14.26	-14.10

(iii) Total Coal Production*All figures in MT*

Subs	Production During May 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	3.92	3.42	87.19	3.92	7.94	6.83	-12.83	-13.98
BCCL	2.66	1.56	58.71	2.12	4.39	3.26	-26.55	-25.74
CCL	4.58	2.90	63.32	4.13	7.32	5.17	-29.73	-29.37
NCL	9.37	9.21	98.29	8.86	17.59	17.93	3.95	1.93
WCL	4.10	3.94	96.00	4.11	8.32	7.40	-4.04	-11.06
SECL	13.52	9.15	67.70	11.90	23.00	18.45	-23.11	-19.78
MCL	13.00	11.22	86.27	11.64	23.37	22.75	-3.64	-2.65
NEC	0.02	0.02	100.00	0.02	0.05	0.04	0.00	-20.00
CIL	51.17	41.40	80.90	46.69	91.99	81.81	-11.34	-11.07
SCCL	5.56	3.23	58.02	5.87	11.37	6.23	-45.00	-45.24
Total	56.73	44.63	78.67	52.56	103.36	88.04	-15.08	-14.83

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.020	0.073	-72.60	0.045	0.150	-70.00
CCL	0.043	0.097	-55.67	0.084	0.190	-55.79
Coal India	0.063	0.170	-62.94	0.129	0.340	-62.06

Table 4.1 (BB) : Washed Non-Coking Coal Production *In MT*

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.070	0.080	-12.50	0.133	0.150	-11.33
CCL	0.347	0.711	-51.20	0.614	1.452	-57.71
NCL	0.253	0.263	-3.80	0.514	0.530	-3.02
Coal India	0.670	1.054	-36.43	1.261	2.132	-40.85
<i>Washed Coal</i>	<i>0.733</i>	<i>1.224</i>	<i>-40.114</i>	<i>1.39</i>	<i>2.472</i>	<i>-43.77</i>

Table 4.1 (BC) : Production of Middlings *In MT*

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.070	0.080	-11.97	0.133	0.150	-11.23
CCL	0.091	0.138	-34.28	0.163	0.250	-34.94
Coal India	0.161	0.218	-26.12	0.295	0.400	-26.06

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	1.489	1.982	-24.87	3.054	4.112	-25.73
CCL	0.826	1.193	-30.76	1.661	2.176	-23.67
SECL	0.017	0.021	-19.05	0.033	0.041	-19.51
WCL	0.014	0.014	0.00	0.027	0.029	-6.90
ECL	0.002	0.003	-46.67	0.003	0.006	-56.67
Coal India	2.348	3.213	-26.93	4.778	6.364	-24.93

Table 4.2: Productivity(OMS) in Te

(i) Underground Mines

Subs	OMS During May 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.829	0.853	102.895	0.853	0.847	0.922	0.000	8.855
BCCL	0.350	0.110	31.429	0.230	0.240	0.120	-52.174	-50.000
CCL	0.560	0.610	108.929	0.460	0.130	0.570	32.609	338.462
NCL								
WCL	1.030	1.010	98.058	0.950	0.950	0.930	6.316	-2.105
SECL	1.750	1.370	78.286	1.710		1.380	-19.883	#DIV/0!
MCL		0.530		0.890	0.840	0.520	-40.449	-38.095
NEC								
SCCL	1.270	0.680	53.543	1.440	1.390	0.630	-52.778	-54.676

(ii) Open Cast Mines

Subs	OMS During May 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	16.646	13.426	80.656	15.612	16.018	13.010	-14.002	-18.779
BCCL	8.040	8.060	100.249	5.940	6.610	7.720	35.690	16.793
CCL	8.250	6.400	77.576	8.400	7.710	5.740	-23.810	-25.551
NCL							#DIV/0!	#DIV/0!
WCL	4.200	2.990	71.190	4.070	4.230	3.190	-26.536	-24.586
SECL	43.400	39.570	91.175	32.850		33.490	20.457	#DIV/0!
MCL		0.930		28.120	27.550	32.100	-96.693	16.515
NEC								
SCCL	18.500	11.800	63.784	18.980	18.660	11.860	-37.829	-36.442

(iii) Overall OMS

Subs	OMS During May 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	3.542	3.003	84.783	3.445	3.482	2.958	-12.830	-15.049
BCCL	4.650	2.780	59.785	2.980	3.190	2.790	-6.711	-12.539
CCL	6.420	5.340	83.178	7.030	6.330	4.780	-24.040	-24.487
NCL	0.000	26.460		24.990	24.030	25.710	5.882	6.991
WCL	3.460	2.570	74.277	3.190	3.270	2.660	-19.436	-18.654
SECL	15.130	10.000	66.094	11.460		9.600	-12.740	#DIV/0!
MCL		25.900		23.630	23.060	26.560	9.606	15.178
NEC								
SCCL	5.250	3.960	75.429	5.470	5.280	4.160	-27.605	-21.212

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During May 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	2.59	2.44	94.21	1.95	4.01	4.82	25.13	20.20
BCCL	2.05	1.84	89.76	1.40	2.85	3.39	31.43	18.95
CCL	3.20	3.58	111.88	3.21	6.23	7.09	11.53	13.80
NCL	7.28	7.36	101.10	7.07	14.15	14.48	4.10	2.33
WCL	4.14	4.34	104.83	4.20	8.67	8.67	3.33	0.00
SECL	9.08	7.36	81.06	7.40	14.03	13.41	-0.54	-4.42
MCL	3.41	1.57	46.04	1.73	3.42	3.27	-9.25	-4.39
NEC								
CIL	31.75	28.49	89.73	26.96	53.36	55.13	5.68	3.32
SCCL	6.365	5.342	83.92	6.128	11.819	11.537	-12.84	-2.38
Total	38.12	33.83	88.76	33.09	65.18	66.67	2.25	2.28

(ii) Contractual OBR

All figures in MM3

Subs	OBR During May 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	10.09	10.24	101.49	9.50	19.69	20.85	7.79	5.89
BCCL	9.50	7.62	80.21	5.91	12.53	14.24	28.93	13.65
CCL	7.30	6.31	86.44	5.36	11.16	11.53	17.72	3.32
NCL	24.23	26.02	107.39	21.67	42.06	48.24	20.07	14.69
WCL	20.82	19.50	93.66	15.83	31.99	38.21	23.18	19.44
SECL	16.00	11.60	72.50	8.97	18.01	21.19	29.32	17.66
MCL	12.32	14.53	117.94	8.65	17.79	27.39	67.98	53.96
NEC	0.18	0.28	155.56	0.21	0.71	0.62	33.33	-12.68
CIL	100.44	96.10	95.68	76.10	153.94	182.27	26.28	18.40
SCCL	29.900	24.301	81.27	27.749	55.135	46.716	-12.42	-15.27
Total	130.34	120.40	92.37	103.85	209.07	228.99	15.94	9.52

(iii) Total OBR*All figures in MM3*

Subs	OBR During May 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	12.68	12.68	100.00	11.45	23.70	25.67	10.74	8.31
BCCL	11.55	9.46	81.90	7.31	15.38	17.63	29.41	14.63
CCL	10.50	9.89	94.19	8.57	17.39	18.62	15.40	7.07
NCL	31.51	33.38	105.93	28.74	56.21	62.72	16.14	11.58
WCL	24.96	23.84	95.51	20.03	40.66	46.88	19.02	15.30
SECL	25.08	18.96	75.60	16.37	32.04	34.60	15.82	7.99
MCL	15.73	16.10	102.35	10.38	21.21	30.66	55.11	44.55
NEC	0.18	0.28	155.56	0.21	0.71	0.62	33.33	-12.68
CIL	132.19	124.59	94.25	103.06	207.30	237.40	20.89	14.52
SCCL	36.27	29.64	81.74	33.88	66.95	58.25	-12.50	-12.99
Total	168.46	154.23	91.56	136.94	274.25	295.65	12.63	7.80

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	1	91.39	81.39	75.00	68.53	83.75	77.36	91.87	83.61	8.12	6.25
BCCL	2	46	0	86	25	84	21	48	0	-36	-21
CCL											
NCL	23	81.1	72.88	78.41	69.13	79.85	71.5	81.55	74.48	1.7	2.98
WCL	2	84.8	46.1	78.4	62.1	85.3	66.8	86.1	59.3	0.8	-7.5
SECL	4	73	64	75	68	80	70	74	66	-6	-4
MCL	1	1	1	100	0	100	0	1	0	-99	0
SCCL	1	42	22	48	30	48	30	42	22	-100	0

(ii) Shovel

Subs	No of Units	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	61	83.48	43.06	81.12	44.43	81.54	46.26	79.74	42.63	-1.8	-3.63
BCCL	103	73	44	73	38	73	40	72	45	-1	5
CCL	95	73	44	76	40	76	40	75	45	-1	5
NCL	117	72.09	41.18	73.49	38.44	73.1	39.69	72.43	42.72	-0.67	3.03
WCL	142	72	39.3	76.1	39.8	78.3	42.2	75.4	40.2	-2.9	-2
SECL	81	66	40	73	38	76	40	68	40	-8	0
MCL	61	76	32	68	27	67	27	75	33	8	6
SCCL	67	84	54	86	60	86	60	85	54	-1	-6

(iii) Surface Miner

Subs	No of Units	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	81.32	56.86	92.66	59.05	93.67	58.73	87.98	58.16	-5.69	-0.57
WCL											
SECL											
MCL	17	87	43	81	38	81	42	88	47	7	5
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	232	74.23	38.11	75.41	30.27	76.05	32.19	74.50	40.21	-1.55	8.02
BCCL	446	65	26	70	26	69	27	64	28	-5	1
CCL	356	72	36	71	31	71	32	73	37	2	5
NCL	553	68.73	47.9	69.47	40.74	70.14	42.59	69.45	48.97	-0.69	6.38
WCL	399	75	38.8	76.9	36.4	78.5	38.8	75.8	40.5	-2.7	1.7
SECL	438	83	34	82	35	82	35	83	35	1	0
MCL	259	82	25	75	21	76	20	80	25	4	5
SCCL	523	85	36	86	41	86	41	85	36	-1	-5

(v) Dozer

Subs	No of Units	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	81	79.61	23.92	75.41	18.44	74.72	20.17	76.62	24.11	1.9	3.94
BCCL	108	69	15	60	15	60	17	66	15	6	-2
CCL	165	76	18	80	17	81	18	78	18	-3	0
NCL	176	60.79	27.37	71.1	21.72	70.25	22.03	61.89	27.84	-8.36	5.81
WCL	153	76.7	25.5	74.4	24.9	74.4	57.6	76.9	26.1	2.5	-31.5
SECL	156	64	32	72	28	72	29	67	33	-5	4
MCL	135	73	23	70	25	70	26	72	24	2	-2
SCCL	113	76	28	75	26	75	26	76	28	1	2

(vi) Drill

Subs	No of Units	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	50	84.39	18.99	87.49	18.36	84.71	17.98	81.90	19.89	-2.81	1.91
BCCL	82	66	26	62	14	65	15	63	24	-2	9
CCL	118	83	21	86	17	88	19	84	21	-4	2
NCL	138	83.44	18.09	85.11	17.39	85.5	18.55	84.54	18.6	-0.96	0.05
WCL	78	88	17.5	89.9	16.9	89.9	18.3	88.5	18.3	-1.4	0
SECL	112	88	26	89	23	88	23	89	24	1	1
MCL	81	79	14	86	16	83	17	79	16	-4	-1
SCCL	59	78	28	80	28	80	28	78	28	-2	0

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	2.11	2.90	6.00	4.56	-27.14	-24.00
BCCL	0.904	1.978	4.086	1.627	-54.30	-60.18
CCL	3.07	3.31	6.96	5.50	-7.33	-21.00
NCL	2.83	2.91	5.62	5.28	-2.79	-6.05
WCL	2.21	2.92	5.85	4.27	-24.50	-27.05
SECL	4.68	4.09	7.90	9.30	14.33	17.82
MCL	6.29	7.42	14.84	13.75	-15.33	-7.35
NEC	0.02	0.03	0.08	0.07	-42.31	-21.69
CIL	22.09	25.56	51.34	44.36	-13.55	-13.61
SCCL	1.77	3.99	7.99	3.91	-55.52	-51.08
Total	23.87	29.54	59.33	48.27	-19.22	-18.65

(ii) Road

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.20	0.28	0.54	0.34	-28.52	-35.70
BCCL	0.34	0.57	1.29	0.65	-39.82	-49.30
CCL	0.82	2.55	5.44	1.31	-67.69	-75.95
NCL	0.88	1.73	3.22	1.18	-49.25	-63.33
WCL	0.70	1.52	3.24	1.30	-53.73	-59.95
SECL	2.37	5.97	12.10	4.69	-60.36	-61.23
MCL	2.42	4.37	8.48	5.11	-44.57	-39.76
NEC	0.01	0.01	0.02	0.01	57.14	-36.84
CIL	7.74	16.99	34.31	14.59	-54.41	-57.48
SCCL	0.32	0.99	1.82	0.65	-67.27	-64.50
Total	8.07	17.97	36.13	15.24	-55.12	-57.83

(iii) MGR

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	1.04	1.162	2.33	2.13	-10.41	-8.47
BCCL						
CCL						
NCL	4.11	3.93	7.65	8.16	4.61	6.74
WCL	0.04	0.02	0.06	0.07	111.11	12.50
SECL	2.26	2.55	4.97	4.51	-11.11	-9.18
MCL	1.43	0.93	1.82	2.81	54.05	54.82
NEC						
CIL	8.88	8.58	16.82	17.68	3.47	5.14
SCCL	0.45	0.73	1.44	1.02	-38.34	-29.43
Total	9.33	9.31	18.26	18.70	0.18	2.41

(iv) Conveyor Belt

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.31	0.23	0.47	0.61	30.34	29.45
WCL	0.02	0.03	0.07	0.05	-33.33	-33.82
SECL	0.58	0.52	1.06	1.14	10	7
MCL	0.12	0.10	0.21	0.23	21.88	10.95
NEC						
CIL	1.02	0.88	1.81	2.02	15.05	12.01
SCCL	0.00	0.04	0.07	0.02	-97.37	-75.36
Total	1.02	0.92	1.88	2.04	10.41	8.80

(iv) Total Despatch- All Modes

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	3.35	4.34	8.86	7.03	-22.75	-20.63
BCCL	1.24	2.54	5.37	2.28	-51.12	-57.59
CCL	3.89	5.86	12.40	6.81	-33.57	-45.09
NCL	8.12	8.79	16.96	15.23	-7.71	-10.17
WCL	3.06	4.64	9.58	5.88	-34.01	-38.59
SECL	9.88	13.13	26.01	19.64	-24.75	-24.51
MCL	10.26	12.82	25.35	21.90	-20.00	-13.58
NEC	0.03	0.03	0.10	0.08	-21.21	-24.51
CIL	39.83	52.16	104.63	78.85	-23.64	-24.64
SCCL	2.55	5.75	11.32	5.59	-55.62	-50.62
Total	42.38	57.91	115.95	84.44	-26.82	-27.18

Table 4.6: Sector-wise Offtake**(i) Power Sector**

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	2.96	3.95	8.13	6.34	-25.08	-21.97
BCCL	0.96	2.07	4.33	1.65	-53.86	-61.95
CCL	3.10	3.73	8.28	5.56	-16.89	-32.85
NCL	7.15	7.48	14.64	13.43	-4.44	-8.21
WCL	2.55	3.52	7.19	5.06	-27.66	-29.64
SECL	7.44	11.03	21.39	15.22	-32.62	-28.85
MCL	6.80	8.44	16.85	15.17	-19.43	-9.99
NEC	0.01	0.02	0.07	0.05	-65.22	-25.00
CIL	30.96	40.26	80.88	62.49	-23.10	-22.74
SCCL	2.15	4.73	9.40	5.01	-54.63	-46.73
Total	33.10	44.99	90.28	67.49	-26.41	-25.24

(ii) CPP

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.00	0.03	0.07	0.01	-85.71	-88.57
BCCL	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
CCL	0.12	0.66	1.11	0.26	-82.12	-76.76
NCL	0.56	0.59	1.12	1.26	-5.11	12.02
WCL	0.06	0.18	0.31	0.07	-66.67	-78.53
SECL	0.93	1.10	2.31	1.71	-15.55	-25.90
MCL	1.79	2.36	4.39	3.93	-24.16	-10.40
NEC	0.00	0.00	0.01	0.00		
CIL	3.46	4.91	9.32	7.24	-29.65	-22.34
SCCL	0.13	0.29	0.56	0.14	-55.75	-74.77
Total	3.58	5.20	9.87	7.38	-31.09	-25.29

(ii) Steel Sector

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.03	0.019	0.031	0.036	47.37	16.13
BCCL	0.10	0.01	0.02	0.19	700.00	772.73
CCL	0.03	0.10	0.20	0.08	-70.00	-61.88
NCL						
WCL						
SECL						
MCL						
NEC						
CIL	0.16	0.13	0.26	0.31	22.73	19.61
SCCL						
Total	0.16	0.13	0.26	0.31	22.73	19.61

(iii) Cement Sector

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.01	0.00	0.01	0.01	100.00	-42.86
BCCL						
CCL	0.00	0.009	0.017	0	-100.00	-100.00
NCL	0.03	0.03	0.06	0.03	-10.71	-60.32
WCL	0.11	0.18	0.38	0.11	-39.34	-70.83
SECL	0.18	0.25	0.54	0.26	-27.78	-51.96
MCL	0.01	0.01	0.03	0.01	20.00	-61.29
NEC	0.01	0.01	0.02	0.01	66.67	-17.65
CIL	0.35	0.49	1.06	0.43	-29.27	-59.64
SCCL	0.09	0.26	0.46	0.10	-65.65	-78.70
Total	0.44	0.75	1.52	0.53	-41.91	-65.40

(iv) Sponge Iron Sector

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	0.01	0.03	0.05	0.02	-64.52	-57.41
BCCL						
CCL	0.07	0.08	0.14	0.08	-15.38	-41.96
NCL	0.01	0.02	0.04	0.01	-26.32	-62.16
WCL	0.00	0.04	0.08	0.01	-90.24	-93.83
SECL	0.49	0.56	1.20	0.74	-12.37	-38.77
MCL	0.15	0.32	0.52	0.30	-52.19	-41.65
NEC						
CIL	0.74	1.05	2.04	1.17	-29.61	-42.84
SCCL	0.002	0.016	0.033	0.005	-87.50	-84.85
Total	0.74	1.06	2.07	1.17	-30.48	-43.51

(iv) Total Offtake-All Sectors

Subs	May'2020	Historical Despatch Status			Growth	
	Actual	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
ECL	3.35	4.34	8.86	7.03	-22.75	-20.63
BCCL	1.24	2.54	5.11	2.28	-51.08	-55.37
CCL	3.89	5.86	12.40	6.81	-33.57	-45.09
NCL	8.12	8.79	16.96	15.23	-7.71	-10.17
WCL	3.06	4.64	9.58	5.88	-34.01	-38.59
SECL	9.88	13.13	26.01	19.64	-24.75	-24.51
MCL	10.26	12.82	25.35	21.90	-20.00	-13.58
NEC	0.03	0.03	0.10	0.08	-21.21	-24.51
CIL	39.83	52.16	104.36	78.85	-23.64	-24.44
SCCL	2.55	5.75	11.32	5.59	-55.62	-50.62
Total	42.38	57.90	115.68	84.44	-26.81	-27.01

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	June'1 2020	June'1 2019	May' 2020	May'2019	May' 2020	May'2019
ECL	3.10	1.30	6.83	7.94	45.40	16.41
BCCL	3.34	2.35	3.26	4.39	102.36	53.62
CCL	11.60	8.91	5.17	7.32	224.33	121.69
NCL	6.60	3.93	17.93	17.59	36.81	22.34
WCL	15.80	7.98	7.40	8.32	213.57	95.90
SECL	16.68	6.26	18.45	23.00	90.41	27.21
MCL	20.96	11.06	22.75	23.37	92.14	47.31
NEC	0.01	0.05	0.04	0.05	30.00	98.00
CIL	78.09	41.84	81.83	91.98	95.43	45.48
SCCL	3.85	3.12	6.23	11.37	61.85	27.42
Total	81.95	44.95	88.06	103.35	93.06	43.50

Performance of NLCIL

Summary of Performance of NLCIL

Table 5.1: Lignite Production (in LT)

Mode of Production	Production During May 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
Departmental	13.00	17.05	131.15	15.08	24.53	27.21	13.06	10.93
Outsourced	0.55	1.33	241.82	0.66	1.40	1.90	101.52	35.71
Total	13.55	18.38	135.65	15.74	25.93	29.11	16.77	12.26

Table 5.2: Production of Power (MU)

Company	Production During May 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
NLCIL	1460.10	1533.08	105.00	1488.37	3078.26	2959.40	3.00	-3.86
NTPL	693.00	363.51	52.45	237.39	502.59	826.45	53.13	64.44
Total	2153.10	1896.59	88.09	1725.76	3580.85	3785.85	9.90	5.72

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During May 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
Wind Power	9.73	8.26	84.89	9.55	11.59	10.13	-13.51	-12.60
Solar Power	192.37	165.36	85.96	84.24	163.00	335.77	96.30	105.99
Total	202.10	173.62	85.91	93.79	174.59	345.90	85.12	98.12

Table 5.4: Productivity

Mode of Production	OMS During May 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
Mines (in te)	9.9	15.9	160.61	11.84	9.54	13.93	34.29	46.02
TPP (Kwhr)	32936	27154	82.44	27084	28403	30380	0.26	6.96

Table 5.5: OBR (in LM3)

Mode	Production During May 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	May'2019	Upto May'2019	Upto May'2020	M-O-M	Y-O-Y
Departmental	151.30	101.48	67.07	138.84	262.10	169.64	-26.91	-35.28
Outsourced	5.80	9.67	166.72	3.55	7.62	17.11	172.39	124.54
Total	157.10	111.15	70.75	142.39	269.72	186.75	-21.94	-30.76

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during May 2020 (in %)		Actual Status during May 2019 (in %)		Actual Status upto May 2019 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	62.43	95.07	57.86	89.36	58.77	89.28	51.18	95.05	-7.59	5.77
Mine 1A	44.25	97.1	70.84	96.51	68.57	93.57	39.77	97.16	-28.8	3.59
Mine 2	34.55	99.76	44.87	99.37	40.4	98.82	26.97	99.56	-13.43	0.74

Table 5.7: Sales Power Exports

Subs	Despatch During May 2020		Historical Despatch Status			Growth	
	Target	Actual	May'2019	Upto May'201	Upto May'2020	M-O-M	Y-O-Y
NLCIL (MU)	1270.95	1314.48	1247.37	2597.02	2537.14	5.38	-2.31
NTPL (MU)	653	333.85	217.96	463.15	763.88	53.17	64.93
Total Exp (MU)	1923.95	1648.33	1465.33	3060.17	3301.02	12.49	7.87
Lignite Sales							
M/s TAQA (LT)	1.48	1.1	1.29	2.55	2.36	-14.72868217	-7.45098039
Direct Sales (LT)	0.9	0.88	1.09	2.27	1.02	-19.27	-55.07
Total Sales (LT)	2.38	1.98	2.38	4.82	3.38	-16.81	-29.88

Financial Performance

Table 6.1: Captial Expenditure

Rs Cr

Subs/Com	Budget Estimate	Actual Exp During May			Actual Exp Upto May		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	13.31	30.07	-55.74	19.27	34.51	-44.16
BCCL	650	9.2	4.83	90.48	9.2	5.85	57.26
CCL	900	1.82	42.61	-95.73	1.82	50.4	-96.39
NCL	1250	98.09	28.6	242.97	98.15	39.34	149.49
WCL	650	5.35	26.21	-79.59	5.35	36.52	-85.35
SECL	3200	22.54	29.4	-23.33	32.87	50.06	-34.34
MCL	1750	2.85	16.59	-82.82	10.28	17.32	-40.65
CIL and others	450	1.32	0.22	500.00	1.75	2.7	-35.19
CIL	10000	154.48	178.53	-13.47	178.69	236.7	-24.51
SCCL	2300	49.91	26.55	87.98	59.58	47.85	24.51
NLCIL Stand Alone	4667	51.24	369.81	-86.14	75.12	579.05	-87.03
NLCIL JVs	2000	160.45	230.84	-30.49	205.72	540.13	-61.91
NLCIL	6667	211.69	600.65	-64.76	280.84	1119.18	-74.91
Total	18967	416.08	805.73	-48.36	519.11	1403.73	-63.02

Table 6.2: Head-wise Captial Expenditure

Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		May'20	Upto May'20	
Plant & Machinery	5996.29	234.18	261.3	4.36
Safety Plant & Machinery	20.08	0	0	0.00
Development	1062.04	51.43	57.79	5.44
Buidling (Factory)	501.44	0.44	5.92	1.18
Buidling (Others)	291.68	3.7	3.94	1.35
Furniture & Fixtures	3.21	0	0	0.00
Lands	2428.89	17.7	27.49	1.13
Vehicles	16.46	0.41	0.41	2.49
Railway Sidings	2086.63	17.36	18.74	0.90
Environemt	0	0	0	#DIV/0!
Solar Power	2046.36	10.9	15.82	0.77
TPP	185.51	0.53	0.62	0.33
Others	4328.41	79.43	127.08	2.94
Total	18967	416.08	519.11	2.74

Note: Compny-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st May'20	Change
ECL	57153	57026	127
BCCL	43425	43280	145
CCL	38168	38076	92
NCL	14382	14309	73
WCL	40401	40351	50
SECL	51426	51052	374
MCL	21991	21953	38
NEC	1213	1206	7
CMPDI	3156	3146	10
DCC	249	248	1
CIL HQ	881	878	3
Total CIL	272445	271525	920
SCCL	46021	45661	360
NLCIL	12486	12360	126
Total Manpower	330952	329546	1406

Table 6.4: Debtors Due as on 30th May'20 *Rs Cr*

Subsidiary/Company	Due As on the last Day of		
	May'20	May'19	Change
ECL	4240.50	2319.28	1921.22
BCCL	3265.54	2095.50	1170.04
CCL	3982.74	1876.00	2106.74
NCL	2777.19	1245.96	1531.23
WCL	2025.15	449.38	1575.77
SECL	2352.41	1777.56	574.85
MCL	1986.15	1085.14	901.01
Total CIL	20629.68	10848.82	9780.86
SCCL	3971.8	2447.36	1524.44
NLCIL	8072.64	4519.48	3553.16
NTPL	2213.91	1169.4	1044.51
Total NLCIL	10286.55	5688.88	4597.67
Total Debtors Due	34888.0326	18985.06	15902.97

Table 6.5: Age-wise Debtors Dues as on May'20 *Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	2498.49	839.54	0	65.97	836.5	4240.503
BCCL	2015.05	350.3	4.06	9.13	887	3265.54
CCL	781.46	1498.46	300	442.11	960.71	3982.74
NCL	1817.28	296.68	49.34	55.39	558.5	2777.19
WCL	1966.83	3.39	3.76	2.2	48.97	2025.15
SECL	445.97	258.94	377.22	149.68	1120.6	2352.41
MCL	1235.17	587.56	72.42	16.57	74.43	1986.15
Total CIL	10760.25	3834.87	806.8	741.05	4486.7	20629.68
<i>Percentage Share</i>	<i>52.16</i>	<i>18.59</i>	<i>3.91</i>	<i>3.59</i>	<i>21.75</i>	<i>100.00</i>

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL *Rs CR*

SI No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			May'20	Upto May'20	
1	Plant & Machinery	3772.44	89.38	97.37	2.58
2	Safety Plant & Machinery				
3	Development	829.98	22.78	27.78	3.35
4	Buidling (Factory)	476.58	0	5.4	1.13
5	Buidling (Others)				
6	Furniture & Fixtures				
7	Lands	1863.8	5.98	9.33	0.50
8	Vehicles				
9	Railway Sidings	1563.3	17.36	17.36	1.11
10	Environemt				
11	Solar Power	88.46	0.04	0.04	0.05
12	TPP				
13	Others	1405.44	18.94	21.41	1.52
Total		10000	154.48	178.69	1.79

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL *Rs CR*

SI No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			May'20	Upto May'20	
1	Plant & Machinery	551.64	2.18	2.44	0.44
2	Safety Plant & Machinery	20.08			0.00
3	Development	200.06	26.45	27.76	13.88
4	Buidling (Factory)	24.86	0.44	0.52	2.09
5	Buidling (Others)	119.02	2.02	2.18	1.83
6	Furniture & Fixtures	2.71			0.00
7	Lands	325.19	7.02	8.49	2.61
8	Vehicles	16.23	0.41	0.41	2.53
9	Railway Sidings	338.8	0	1.38	0.41
10	Environemt				
11	Solar Power	460.9	10.86	15.78	3.42
12	TPP	185.51	0.53	0.62	0.33
13	Others	55			0.00
Total		2300	49.91	59.58	2.59

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL *Rs CR*

SI No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			May'20	Upto May'20	
1	Plant & Machinery	1,672.21	142.62	161.49	9.66
2	Safety Plant & Machinery				
3	Development	32.00	2.20	2.25	7.03
4	Buidling (Factory)	-	-	-	
5	Buidling (Others)	172.66	1.68	1.76	1.02
6	Furniture & Fixtures	0.50	-	-	0.00
7	Lands	239.90	4.70	9.67	4.03
8	Vehicles	0.23	-	-	0.00
9	Railway Sidings	184.53	-	-	0.00
10	Environemt	-	-	-	
11	Solar Power	1,497.00	-	-	0.00
12	TPP	-	-	-	
13	Others	2,867.97	60.49	105.67	3.68
Total		6667	211.69	280.84	4.21

Table 6.6 A1: Coal Auction through Exclusive Scheme *During May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL				1.136	5830.39	5132
CCL				1.985	3301.78	1664
NCL						
WCL						
SECL	3.621	4146.53	1145			
MCL	12.520	11688.60	934	2.647	2672.88	1010
NEC						
Total	16.141	15835.13	981	5.7672	11805.05	2047

Table 6.6 A2: Coal Auction through Exclusive Scheme *Upto May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	1.674	5475.35	3270			
BCCL				1.136	5830.39	5132
CCL				1.985	3301.78	1664
NCL				10.000	21450.87	2145
WCL						
SECL	3.621	4146.53	1145			
MCL	26.160	24163.40	924	16.387	14160.80	864
NEC						
Total	31.456	33785.28	1074	29.507	44743.83	1516

Table 665 B1: Coal Auction through Special Forward Scheme *During May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL						
SECL						
MCL	5.000	4154.00	831	5.56	4164.40	749
NEC						
Total	5.000	4154.00		5.56	4164.40	749

Table 6.6 B2: Coal Auction through Special Forward Scheme *Upto May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL				0.480	463.92	967
NCL				5.000	5120.00	1024
WCL	1.000	1678.00	1678	2.280	3903.08	1712
SECL	9.385	8962.24	955			
MCL	8.200	6630.40	809	14.600	11155.12	764
NEC						
Total	18.585	17270.64	929	22.360	20642.12	923

Table 6.6 C1: Coal Auction through Special Spot Scheme *During May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL				3.807	8420.76	2212
SECL						
MCL						
NEC						
Total	0.000	0.00	#DIV/0!	3.8065	8420.76	2212

Table 6.6 C2: Coal Auction through Special Spot Scheme *Upto May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	0.720	981.92	1364	0.743	821.34	1106
NCL						
WCL				3.807	8420.76	2212
SECL						
MCL						
NEC						
Total	0.720	981.92	1364	4.549	9242.10	2032

Table 6.6 D1: Coal Auction through Spot Scheme *During May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.090	3950.07	3623	1.985	8143.27	4102
BCCL	0.080	218.96	2737	1.129	3614.41	3203
CCL						
NCL	2.220	2921.12	1316	0.929	1532.03	1650
WCL				0.763	1850.54	2426
SECL	0.234	267.52	1145	3.553	5256.21	1480
MCL						
NEC						
Total	3.624	7357.68	2031	8.358	20396.44	2440

Table 6.5 D2: Coal Auction through Spot Scheme *Upto May'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	2.570	10565.98	4111	3.939	17225.24	4373
BCCL	0.080	218.96	2737	1.129	3614.41	3203
CCL				7.296	14390.70	1972
NCL	2.297	3013.53	1312	2.620	4500.99	1718
WCL				2.879	6737.47	2340
SECL	0.2336	267.52	1145	5.613	6811.22	1214
MCL	1.280	1159.60	906	2.061	1831.84	889
NEC				0.059	385.59	6580
Total	6.461	15225.59	2356	25.595	55497.46	2168

Table 6.6 E1: Summary of Auction During the Month of May'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										1.09	3950.07	3623
BCCL										0.08	218.96	2737
CCL												
NCL										2.22	2921.12	1316
WCL												
SECL	3.62	4146.53	1145							0.23	267.52	1145
MCL	12.52	11688.60	934	5.00	4154.00	831						
NEC												
Total	16.14	15835.13	981	5.00	4154.00		0	0.00		3.62	7357.68	2031

Table 6.6 E2: Summary of Auction During the Month of May'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										1.99	8143.27	4102
BCCL	1.14	5830.39	5132							1.13	3614.41	3203
CCL	1.98	3301.78	1664									
NCL										0.93	1532.03	1650
WCL							3.807	8420.76	2212	0.76	1850.54	2426
SECL										3.55	5256.21	1480
MCL	2.65	2672.88	1010	5.56	4164.40	749						
NEC												
Total	5.77	11805.05	2047	5.56	4164.40	749	3.807	8420.76	2212	8.36	20396.44	2440

Table 6.5 F1: Summary of Auction Up to the Month of May'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.67	5475.35	3270							2.57	10565.98	4111
BCCL										0.08	218.96	2737
CCL							0.72	981.92	1364			
NCL										2.30	3013.53	1312
WCL				1.00	1678.00	1678						
SECL	3.62	4146.53	1145	9.38	8962.24	955				0.23	267.52	1145
MCL	26.16	24163.40	924	8.20	6630.40	809				1.28	1159.60	906
NEC												
Total	31.46	33785.28	1074	18.58	17270.64	929	0.72	981.92	1364	6.46	15225.59	2356

Table 6.5 F2: Summary of Auction Up to the Month of May'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										3.94	17225.24	4373
BCCL	1.14	5830.39	5132							1.13	3614.41	3203
CCL	1.98	3301.78	1664	0.48	463.92	967	0.74	821.34	1106	7.30	14390.70	1972
NCL	10.00	21450.87	2145	5	5120.00	1024				2.62	4500.99	1718
WCL				2.28	3903.08	1712	3.81	8420.76	2212	2.88	6737.47	2340
SECL										5.61	6811.22	1214
MCL	16.39	14160.80	864	14.60	11155.12	764				2.06	1831.84	889
NEC										0.06	385.59	6580
Total	29.51	44743.83	1516	22.36	20642.12	923	4.55	9242.10	2032	25.59	55497.46	2168

Status of Electricity Generation

Statement on the Status of Electricity Generation During May 2020

Table 7.1: Statement of Electricity Generation from different Sources *In MU*

Source	Generation During May			Generation Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	77893.75	98838.6	-21.19	144699	193502.44	-25.22
Nuclear	3797.54	3782.3	0.40	7657.62	7069.62	8.32
Hydro	14026.13	14081.2	-0.39	24147.6	25153.84	-4.00
Bhutam Imp	784	344.8	127.38	1042	584.5	78.27
Total Conventional	96501.42	117047	-17.55	177547	226310.4	-21.55
Wind	6237.89	6603.94	-5.54	9711.75	10311.22	-5.81
Solar	5606.88	4342.59	29.11	10960.3	8523.82	28.58
Biomass	311.98	229.03	36.22	581.95	464.04	25.41
Bagasse	611.55	632.78	-3.36	1499.72	1834.07	-18.23
Small Hydro	769.13	592.36	29.84	1462.73	1110.49	31.72
Others	36.47	29.37	24.17	69.74	68.14	2.35
Total Renewable	13573.9	12430.1	9.20	24286.2	22311.78	8.85
Total Generation	110075.32	129477	-14.98	201833	248622.18	-18.82
% Share of RE	12.33	9.60	2.73	12.03	8.97	3.06

Table 7.1 A: Fuel-wise Electricity Generation in Thermal Sector *In MU*

Fuel	Generation During May			Generation Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	69664.14	91647.5	-23.99	128786	179215.76	-28.14
Lignite	2991.19	2724.53	9.79	5805.82	5599.22	3.69
Gas	5227.27	4451.92	17.42	10085.3	8658.63	16.48
Diesel	11.16	14.72	-24.18	21.96	28.83	-23.83
Total Thermal	77893.76	98838.6	-21.19	144699	193502.44	-25.22

Table 7.2: Coal Consumption and Electricity Generation *In MU*

Items of Information	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	44.86	58.63	-23.49	82.9	113.51	-26.97
Electricity From Coal (MU)	69664.14	91647.5	-23.99	128786	179215.76	-28.14
Average PLF	47.65	63.8	-25.31	44.71	63.45	-29.54
Specific Coal Consumption*	0.644	0.640	0.66	0.644	0.633	1.63

* Kg of Coal required to produce 1 Unit of Electricity

Table 7.3 Coal Imports (Provisional) *In MT*

Type of Coal	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	8.27	13.14	-37.06	31.09	47.95	-35.16
Coking	2.45	4.13	-40.68	8.87	12.91	-31.29
Anthracite	0.104	0.19	-45.26	0.351	0.56	-37.32
Total	10.824	17.46	-38.01	40.311	61.42	-34.37

* Non-Coking Coal means Bituminous and Steam Coal

Note: Detailed Analysis of Imports of May'20 is given in Tables in Annex

Table 7.4: Non-Coking Coal Consumption by Cement and DRI Sectors

(i) Cement Sector

In MT

Items	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	22.210	28.562	-22.24	26.508	57.722	-54.08
Coal Consumption	3.776	4.856	-22.24	4.506	9.813	-54.08
Domestic Coal Supply	0.481	0.804	-40.14	0.577	1.626	-64.52
Coal Import	0.997			1.475		
Balance of Coal	-2.298			-2.454		

(ii) DRI Sector

In MT

Items	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	1.080	2.401	-55.02	1.401	4.577	-69.39
Coal Consumption	1.944	4.322	-55.02	2.522	8.239	-69.39
Domestic Coal Supply	0.739	1.069	-30.87	1.175	2.085	-43.632
Coal Import	0.068			0.078		
Balance of Coal	-1.137			-1.269		

Table 7.5: Coking Coal Consumption by Steel Sector

In MT

Items	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	4.485	6.418	-30.12	7.745	12.434	-37.71
Coal Consumption	3.588	5.134	-30.12	6.196	9.9472	-37.71
Domestic Coal Supply *	0.754	0.875	-13.83	1.61	1.766	-8.83
Coal Import	2.629			5.488		
Balance of Coal	-0.205			0.902		

* Only Washed Coking Coal supply is taken

Table 7.6: Summary of Coal Consumption in Major Sectors

In MT

Sectors	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	44.860	58.630	-23.49	82.900	113.510	-26.97
Cement	3.776	4.856	-22.24	4.506	9.813	-54.08
DRI	1.944	4.322	-55.02	2.522	8.239	-69.39
Total Non-Coking	50.580	67.807	-25.41	89.928	131.561	-31.65
Steel	3.588	5.134	-30.12	6.196	9.947	-37.71
Total Coking	3.588	5.134	-30.12	6.196	9.947	-37.71
Total Coal	54.168	72.942	-25.74	96.124	141.509	-32.07

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 7.7: Statement of Coal Supply to Other Sectors

Source of Supply	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	4.38	5.72	-23.45	7.59	11.59	-34.53
Import	5.578			14.847		
Total	9.958			22.435		

Table 7.3 A: Total Coal Imports Including Coke (Provisional) *In MT*

Type of Coal	During May			Upto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking	10.536	16.338	-35.51	22.818	34.811	-34.45
Coking	3.183	4.189	-24.02	6.414	8.774	-26.90
Anthracite	0.146	0.132	10.48	0.248	0.371	-33.28
PCI Coal	0.804	1.38	-41.73	1.637	2.336	-29.93
Pet Coke	1.707	1.28	33.36	2.256	2.443	-7.66
Met Coke	0.165	0.245	-32.61	0.258	0.633	-59.31
Total	16.541	23.564	-29.80	33.629	49.368	-31.88

Table 7.3 B: State-wise Import of Coal and Coke *In L Te*

State	Import During the month of			Progressive Import upto		
	May'20	May'19	Growth M-o-M	May'20	May'19	Growth Y-o-Y
Gujarat	62.501	86.248	-27.53	118.828	170.230	-30.20
Maharashtra	11.326	16.806	-32.61	19.561	36.085	-45.79
Goa	9.032	8.919	1.27	16.154	19.303	-16.32
Karnataka	2.702	4.440	-39.16	4.565	13.300	-65.68
Tamil Nadu	5.617	16.296	-65.53	14.433	35.713	-59.59
Puducherry	5.972	3.074	94.26	9.462	10.543	-10.25
Andhra Pradesh	45.967	62.941	-26.97	85.813	130.086	-34.03
Odisha	15.536	24.804	-37.36	41.724	51.962	-19.70
West Bengal	6.754	12.101	-44.18	13.747	26.390	-47.91
Punjab	0.003	0.001	151.00	0.005	0.002	124.52
Delhi		0.000	-100.00		0.000	-100.00
Haryana		0.000	-100.00		0.000	-100.00
Chhattisgarh		0.001	-100.00		0.001	-100.00
Madhya Pradesh		0.031	-100.00		0.079	-100.00
Total	165.409	235.630	-29.80	324.292	493.614	-34.30

Table 7.3 C: Sector Wise Import of Coal and Coke during May 2020 *In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.000	0.000	0.000	0.000	0.007	0.007
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Cement	0.997	0.000	0.000	0.000	0.000	1.593	2.590
Chemical & Petrochem	0.198	0.010	0.003	0.000	0.001	0.021	0.232
DRI	0.068	0.000	0.012	0.000	0.000	0.000	0.079
Power	3.775	0.065	0.000	0.008	0.000	0.000	3.848
Ferro Alloy	0.018	0.000	0.001	0.000	0.020	0.000	0.039
Iron & Steel	0.607	2.629	0.130	0.742	0.101	0.001	4.209
Logistics	0.186	0.000	0.000	0.000	0.000	0.000	0.186
Paper & Plywood	0.120	0.000	0.000	0.000	0.000	0.000	0.120
Pharma	0.062	0.000	0.000	0.000	0.000	0.000	0.062
Sugar	0.010	0.000	0.000	0.000	0.000	0.000	0.010
Textile	0.020	0.000	0.000	0.000	0.000	0.022	0.041
Traders	2.598	0.479	0.000	0.054	0.044	0.023	3.198
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Others	1.878	0.000	0.000	0.000	0.000	0.040	1.918
Total	10.536	3.183	0.146	0.804	0.165	1.707	16.541

Table 7.3 D: Non-Coking Coal Import during the month of May 2020 Grade-wise *In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Know n	Total
Mundra					3.53		11.73	1.65	0.33	0.30				17.54
Krishnapatnam		0.78			1.15				0.77		4.78		8.44	15.92
Kandla	2.74	5.42		0.89	2.27		0.31		0.16	1.03			0.55	13.36
Gangavaram					3.69	3.57	1.88	1.36	1.27				0.40	12.18
Tuticorin / Voc													5.59	5.59
Others								2.05					3.29	5.34
Karaikal													5.21	5.21
Navlakhi													4.37	4.37
Hazira													3.24	3.24
Magdalla										0.61			2.33	2.95
Vizag				0.08		0.60				0.60	0.57	0.66	0.18	2.70
Jaigad								0.84					1.63	2.48
Paradip													2.44	2.44
New Mangalore					1.58					0.57				2.15
Kolkata			0.32			0.27		0.15					0.82	1.55
Marmagoa													1.42	1.42
Dahej													1.23	1.23
Okha													1.20	1.20
Mumbai & Jnpt													1.10	1.10
Pipavav													0.85	0.85
Jakhau													0.60	0.60
Bhavnagar													0.52	0.52
Bedi													0.40	0.40
Dhamra													0.38	0.38
Porbandar													0.25	0.25
Muldwarka													0.12	0.12
Kakinada													0.10	0.10
Sikka													0.09	0.09
Jafrabad													0.08	0.08
Chennai													0.00	0.00
Total	2.74	6.20	0.32	0.97	12.22	4.44	13.92	6.06	2.53	3.12	5.35	0.66	46.84	105.36

Table 7.3 D 1 : Country-wise Non-coking Coal Import during May 2020 *In Lakh Te*

County	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Know n	Total
Indonesia					1.58	0.60	11.77	4.69	0.33	3.12	5.11	0.66	24.95	52.81
South Africa					2.36	3.37	1.35	1.36	2.20		0.16		8.99	19.80
United States	2.74	6.20		0.91	0.87						0.07		0.45	11.24
Colombia				0.06	5.77								2.18	8.01
Others													6.26	6.26
Australia			0.32			0.47	0.80						2.79	4.37
Mozambique					1.64								0.40	2.04
Russia													0.82	0.82
Total	2.74	6.20	0.32	0.97	12.22	4.44	13.92	6.06	2.53	3.12	5.35	0.66	46.84	105.36

Table 7.3 E: Port and Country-wise Import of Non-Coking Coal during May 2020 (L Te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Mundra		3.33	14.01				0.20		17.54
Krishnapatnam		1.10	5.08		0.82	7.62	1.31		15.92
Kandla		0.61	1.07			2.03	9.65		13.36
Gangavaram	1.27	1.34		2.04		7.53			12.18
Tuticorin / Voc			5.59						5.59
Others	1.65		3.69						5.34
Karaikal			5.21						5.21
Navlakhi								4.37	4.37
Hazira			3.24						3.24
Magdalla			2.95						2.95
Vizag			2.43			0.18	0.08		2.70
Jaigad		1.63	0.84						2.48
Paradip			1.80			0.64			2.44
New Mangalore			2.15						2.15
Kolkata	0.64		0.63			0.29			1.55
Marmagoa	0.82					0.61			1.42
Dahej			1.23						1.23
Okha								1.20	1.20
Mumbai & Jnpt			1.10				0.00		1.10
Pipavav			0.56			0.29			0.85
Jakhau			0.60						0.60
Bhavnagar			0.52						0.52
Bedi								0.40	0.40
Dhamra						0.38			0.38
Porbandar						0.25			0.25
Muldwarka								0.12	0.12
Kakinada			0.10						0.10
Sikka								0.09	0.09
Jafrabad								0.08	0.08
Chennai	0.00								0.00
Total	4.37	8.01	52.81	2.04	0.82	19.80	11.24	6.26	105.36

Table 7.3 F 1: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during May 2020 (US\$/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Mumbai & Jnpt			60.29				834.59	318.39
Chennai	283.15							283.15
Pipavav			89.70			64.04		76.87
Marmagoa	84.31					62.90		73.61
Kandla		69.77	41.28			64.76	79.46	72.23
Dhamra						68.91		68.91
New Mangalore			65.29					65.29
Porbandar						64.04		64.04
Kolkata	72.09		54.58			75.40		63.28
Gangavaram	71.10	69.79		58.85		59.99		62.16
Jaigad		70.25	58.78					61.33
Mundra		64.18	55.71				67.57	57.77
Jakhau			57.62					57.62
Krishnapatnam		66.55	39.26		69.44	54.78	88.40	56.20
Others	58.16		54.89					55.49
Vizag			39.24			74.34	94.74	52.18
Hazira			49.93					49.93
Tuticorin / Voc			47.24					47.24
Karaikal			47.04					47.04
Paradip			35.11			69.93		46.72
Dahej			41.95					41.95
Magdalla			41.76					41.76
Bhavnagar			37.37					37.37
Kakinada			33.51					33.51
Average Price	96.97	68.55	48.65	58.85	69.44	60.09	97.93	61.29

Table 7.3 F 2: Port and Country-wise Average Value of Non-Coking Coal Imports during May 2020 (Rs/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Mumbai & Jnpt			4653.52				64012.69	24439.91
Chennai	21703.45							21703.45
Pipavav			6964.90			4911.87		5938.38
Marmagoa	6546.76					4824.57		5685.67
Kandla		5395.07	3166.08			4974.04	6097.11	5545.26
Dhamra						5285.48		5285.48
New Mangalore			5004.70					5004.70
Porbandar						4905.46		4905.46
Kolkata	5528.92		4186.54			5790.02		4855.43
Gangavaram	5467.41	5419.10		4538.72		4605.94		4779.95
Jaigad		5454.91	4505.84					4716.75
Mundra		4953.34	4288.56				5246.88	4451.98
Jakhau			4413.68					4413.68
Krishnapatnam		5167.99	3010.03		5392.02	4214.06	6779.99	4323.54
Others	4461.23		4208.75					4254.66
Vizag			3014.10			5772.80	7257.00	4014.33
Hazira			3829.78					3829.78
Tuticorin / Voc			3641.74					3641.74
Karaikal			3605.57					3605.57
Paradip			2692.06			5360.64		3581.59
Dahej			3217.45					3217.45
Magdalla			3202.60					3202.60
Bhavnagar			2901.51					2901.51
Kakinada			2570.12					2570.12
Average Price	7455.44	5311.55	3735.79	4538.72	5392.02	4616.87	7514.71	4709.00

Table 7.3 G 1: Coking Coal Import during May 2020

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Total
Marmagoa	4.066	1.714						1.100	6.880
Jaigad	2.399	1.496						0.865	4.760
Paradip	2.217	0.560		0.776				0.949	4.502
Kolkata	2.228		0.274	0.487				0.972	3.961
Vizag	2.476			0.127				0.890	3.492
Dhamra	2.600				0.435			0.386	3.421
Mundra	1.650								1.650
Krishnapatnam	1.044					0.338			1.382
Gangavaram	0.795							0.350	1.145
Karaikal	0.533								0.533
Kandla								0.100	0.100
Chennai							0.000		0.000
Hazira							0.000		0.000
Total	20.009	3.770	0.274	1.389	0.435	0.338	0.001	5.612	31.827

Table 7.3 G 2: Average Price of Imported Coking Coal during May 2020 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Average Price
Chennai							383		383
Hazira							362		362
Krishnapatnam	166					88			158
Mundra	157								157
Kolkata	158		143	137				155	155
Vizag	154			149				155	154
Gangavaram	172							133	152
Paradip	149	131		127				156	148
Marmagoa	130	169						149	144
Jaigad	147	149						125	143
Karaikal	139								139
Dhamra	136				105			133	131
Kandla								102	102
Average Price	149	152	143	134	105	88	376	150	152

Table 7.3 G 3: Average Price of Imported Coking Coal during May 2020 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Average Price
Chennai							29357		29357
Hazira							27750		27750
Krishnapatnam	12747					6750			12147
Mundra	12041								12041
Kolkata	12112		11117	10519				11914	11895
Vizag	11805			11453				11957	11819
Gangavaram	13177							10216	11697
Paradip	11546	10020		9755				12114	11437
Marmagoa	10039	13005						11452	11058
Jaigad	11270	11392						9561	10979
Karaikal	10652								10652
Dhamra	10467				8091			10216	10083
Kandla								7800	7800
Average Price	11424	11654	11117	10247	8091	6750	28822	11578	11673

Projects of PSUs

Statement 8.1: Status of On-going Projects of CIL

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
1	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	Mar-18	Oct-20	591.05	<p>Delayed.</p> <ul style="list-style-type: none"> • Delayed due to R&R, • Construction of Railway siding & CHP stalled due to Covid19.
2	ECL	HURA -C	OC	3.00	359.69	Mar-22	Mar-22	119.06	On Schedule.
3	ECL	JHANJRA COMBINED	UG	5	1210.12	Mar-25	Mar-25	0	On Schedule.
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	Mar-23	Mar-23	95.22	On Schedule.
5	ECL	SIDULI	UG+O C	2.32	535.18	Mar-25	Mar-25	0.43	On Schedule.
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	Mar-28	Mar-28	0.00	On Schedule.
7	ECL	TILABONI	UG	1.86	916.12	Mar-27	Mar-27	0.12	On Schedule.
8	ECL	PARASEA BELBAID	UG	2.07	826.42	Mar-26	Mar-26	0.00	On Schedule.

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
9	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	Apr-19	Mar-22	425.42	<p>Delayed</p> <ul style="list-style-type: none"> • Shaft sinking and in seam drift drivage (from XV to XVI top seam) completed. • Both Bolter Miners have been lowered and Development work in XV Seam has commenced. Progress till 31.12.2019 incline No.-1: 1399.00 m.; Incline No.-2:1445.20m. • The Mine Plan and Mine closure Plan submitted by CMPDI approved in 348th BCCL Board held on 19.01.2019. • According to approved Mining Plan there is no need of land acquisition anymore.
10	BCCL	NORTH TISRA & SOUTH TISRA	OC	6.00	555.52	Mar-21	Mar-21	5.24	On Schedule.
11	BCCL	MADHUBAND WASHERY	WSR Y	5.00	289.45	May-14	Sep'20	269.786	<p>Delayed.</p> <p>Issue: Due to Slow Progress of work by M/s HEC.</p> <p>Status- Around 94% construction work completed</p>
12	BCCL	PATHERDIH WASHERY	WSR Y	5.00	269.82	Apr-14	Apr'20	182.14	<p>Delayed</p> <p>Loadtest:</p> <ul style="list-style-type: none"> • Raw Coal Received:190850te • Rawcoal feed : 178600te <p>BOBR Unloading:</p> <p>#Legal Notice being served to M/s MIEL for construction of BOBR system at their Risk & Cost.</p> <p>PG test was completed on 28.03.2020. PG Test report was by M/s MIEL and accepted by BCCL. Washery was handed over to M/s MIEL for commercial operation on 07.04.2020</p>

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
13	CCL	NORTH URIMARI EXPN.	OC	7.50	1468.72	Mar-24	Mar-24	204.37	On Schedule.
14	CCL	RAJRAPPA (RCE)	OC	3.00	510.85	Mar-16	Mar-21	400.98	<p style="text-align: center;">Delayed</p> <p>Issue:</p> <ul style="list-style-type: none"> • Delay in possession of Non forest land (745.95 ha) • Delay in FC and permission for Forest land diversion. <p>Status: FC(277.15Ha): State Govt forwarded proposal to MoEF&CC on 19.07.19. Proposal has been forwarded to Additional Chief Sec. MoEF&CC, GoJ on 18.02.20</p> <p>Land Auth.— Total Non Forest land=745.95Ha (573.11Ha-tenancy land +172.84 Ha GM(K+A)Land)</p> <ul style="list-style-type: none"> • Authentication of 203.2 Ha tenancy land is completed in Block-II area. • For the authenticated land CCL has issued several notices through newspapers for claim of compensation and R&R benefits as per CIL R&R Policy, but response of villagers is very poor. In recent past meeting held on 26.02.2020 with AC, Bokaro and on 28.02.2020 with DC, Bokaro, on 05.03.20 with Chief Sec GoJ in the PMG meeting.

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
									<ul style="list-style-type: none"> In recent past matter has also been discussed with Chief Secretary GoJ on 18.03.20 & on 21.04.2020 by CMD CCL for early resolution.
15	CCL	AMRAPALI	OC	25.00	4983.58	Mar-24	Mar-24	192.40	On Schedule.
16	CCL	MAGADH EXPN.	OC	51.00	6964.33	Mar'25	Mar'25	501.08	On Schedule
17	CCL	KOTRE BASANTPUR PACHMO OCP	OC	5.00	861.06	Mar'28	Mar'28	0.00	On Schedule
18	NCL	JAYANT EXPN. (20 MTY, 10 MTY INCR)	OC	20.00	1783.09	Mar' 21	Mar-21	305.23	On Schedule
19	NCL	DUDHICHUA EXPN (20MTY, 10 MTY INCR)	OC	20.00	1255.17	Mar-22	Mar-23	123.17	On Schedule
20	NCL	BLOCK-B EXPN.	OC	8.00	998.71	Mar-23	Mar-23	0.00	On Schedule.
21	WCL	DINESH (MKD-III)	OC	8.00	822.89	Mar-27	Mar-27	415.51	On Schedule
22	WCL	PENGANGA	OC	4.00	441.82	Sep-20	Sep'20	221.14	<p>Delayed</p> <p>The projects have achieved its Production capacity as per PR. However , The completion report is being prepared after Finance-Audit and shall be put up for approval of WCL Board.</p>
23	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	Mar-25	Mar-25	263.81	On Schedule
24	WCL	PAUNI II Exp.	OC	3.25	499.00	Mar-21	Mar-21	226.74	On Schedule
25	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	3.50	498.42	Sep'20	Sep'20	206.60	<p>Delayed</p> <p>The projects have achieved its Production capacity as per PR. However , RPR is under formulation for accommodating funds for railway siding</p>

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
26	WCL	DURGAPUR EXTNDEEP	OC	3.00	378.87	Mar-21	Mar-21	200.68	On Schedule
27	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	Mar-21	Mar-21	191.18	On Schedule
28	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.5	191.78	Mar-22	Mar-22	199.11	On Schedule
29	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.2	235.9	Mar-24	Mar-24	122.23	On Schedule
30	SECL	BAROUD EXPN RCE (RAI WEST)	OC	3.00	258.56	Mar-16	Mar-21	182.45	<p style="text-align: center;">Delayed</p> <p>Delayed due to :</p> <ul style="list-style-type: none"> • Possession of land & Forestry clearance. • Non-forest land: Villagers were earlier demanding compensation at increased rates. Now this issue has been resolved. Disbursement of land compensation and subsequently physical possession of land is in progress. <p>Status</p> <ul style="list-style-type: none"> • FC: Proposal was registered in Feb.2013. • State Govt. raised query on 17.07.19, APCCF(LM), Raipur forwarded the query to CCF, Bilaspur and CCF, Bilaspur forwarded the same to DFO, Raigarh on 03.08.2019. DFO submitted the reply to CCF, Bilaspur on 18.09.2019. APCCF (LM), Raipur forwarded the reply to State Govt. CG on 30.10.2019. • State Govt forwarded the proposal to MOEF, New Delhi on 03.12.2019. MOEF sought 10 points query from State Govt. on 23.12.2019. Inspection done on 04.01.2020 by Regional office, MOEF&CC ,Nagpur submitted report to MoEF&CC on 26.2.2020.

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
31	SECL	JAGNNATHPUR RCE	OC	3.00	459.49	Mar-20	Mar-22	195.93	Delayed Project delayed due to non-finalization of Tender as the L-I bidder refused to work. Now work of OB removal and extraction of coal started. Further, R&R activities are also under implementation.
32	SECL	MANIKPUR EXPN.	OC	3.50	321.50	Mar-14	Mar-21	198.32	Delayed <ul style="list-style-type: none"> Initially project delayed due to delay in EC because of CEPI moratorium; EC obtained for 3.50 MTY on 22.8.14. Enhanced EC for 4.90 MTY obtained in Dec. 2018. Project construction activities like in-pit crushing and transporting by belt conveyor etc got delayed due to delay in getting possession of forestland. NIT floated on 15.05.20. Corrigendum (For shifting of Pre Bid meeting date) on 18.05.2020. Pre bid held on 26.05.2020.
33	SECL	MADANNAGAR	OC	12.00	1875.32	Mar-24	Mar-24	0.00	On Schedule
34	SECL	AMADAND RPR	OC	4.00	869.44	Mar-21	Mar-21	119.85	On Schedule
35	SECL	CHAAL -SEAM-III	OC	6.00	610.63	Mar-22	Mar-22	116.03	On Schedule
36	SECL	PELMA	OC	15.00	1624.59	Mar-23	Mar-23	6.58	On Schedule
37	SECL	GEVRAEXP (35-70MTY)	OC	70.00	11816.40	Mar-23	Mar-23	2924.97	On Schedule
38	SECL	KUSMUNDA EXPN.(15-50MTY)	OC	50.00	7612.33	Mar-23	Mar-23	2321.33	On Schedule
39	SECL	DURGAPUR	OC	6.00	916.24	Mar-23	Mar-23	4.94	On Schedule
40	SECL	VIJAY WEST	OC	3.00	976.95	Mar-26	Mar-26	75.96	On Schedule
41	SECL	RAMPUR BATURA	OC	4.00	1248.93	Mar-25	Mar-25	126.48	On Schedule

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
42	MCL	ANANTA EXPN.PH-III (12 MTY +3 MTY - INCR)	OC	15.00	207.28	Mar-12	Mar-21	297.84	Delayed. Delay in Grant of FC due to NoC under FRA. Delay in construction of SILO. Not achieved 80% production of its rated capacity.
43	MCL	BHARATPUR RO	OC	20	1928.29	Mar-21	Mar-21	1169.45	On Schedule
44	MCL	JAGANNATH RO	OC	6.00	337.66	Mar-19	Jun-20	295.16	Delayed Delayed due to R&R of Rakas Village and development works of Boulpur R&R site. Project could not be completed due to not achieving 90% expenditurecriteria.
45	MCL	BASUNDHARA (WEST) EXTN.	OC	7.00	479.15	Mar-17	Mar-24	329.33	Delayed. Project could not be started as the diversion of forest land & EC is in progress.
46	MCL	HINGULA EXPN. PH-III (8 MTY+7 MTY - INCR)	OC	15.00	479.53	Mar-13	Mar-21	570..52	Delayed. Delay in grant of EC for 15Mty, Delay in grant of FC & possession of forest land, Delay in shifting of village Bhalugadia due to delay in development of Kochianali R&R site, Delay in Construction of SILO. Not achieved 80% production of its rated capacity.
47	MCL	BALARAM EXTN.	OC	8.00	172.08	Mar-10	Mar-21	381.31	Delayed. <ul style="list-style-type: none"> • Delay in R&R of village Kalamchuin – Shifting is delayed due to delay in development of Jammunali R&R site due to obstruction by villagers. • PR of Balaram Expansion OCP (15Mty) dovetailing Balaram Extension OCP (8Mty) is under process of approval. • Not achieved 80% production of its rated capacity.

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Apr20 (Prov.)(Cr)	Status (May'2020)
48	MCL	KULDA EXPN	OC	5.0	289.03	Mar-18	Mar-24	0.00	Delayed. Delayed due to delay in grant of EC for 15MTY. Project could not be completed due to not achieving 90% expenditure criteria.
49	MCL	KANIHA	OC	10.00	457.77	Mar-13	Mar-20	648.31	Delayed. <ul style="list-style-type: none"> Delayed - Delay in FC for want of NoC under FRA of village Jarada for want of R&R site for villageJarada Expansion PR of Gopalji - Kaniha OCP (30Mty) dovetailing Kaniha 10Mty will be put up to MCL Board for approval.
50	MCL	GARJANBAHAL	OC	10.00	1375.38	Mar-21	Mar-21	454.09	On Schedule
51	MCL	SIARMAL	OC	40.00	3756.36	Mar-26	Mar-26	1213.54	On Schedule
52	MCL	INTEGRATED LAKHANPUR-BELPAHAR-LILARI OCP	OC	30.00	2434.75	Mar-27	Mar-27	166.29	On Schedule
53	MCL	IB VALLEY Washery	WSRY	10.00	396.17	Mar-20	Jul-20	122.59	Delayed Delay in Handing over Balance Site to BOM Operator and extended rainy season. Construction is 45% complete. Due to lockdown the Project is further delayed. Proposal to extend the date of completion to May-2021 is in process.
	Total			575.95	72212.61			16813.45	

Statement 8.2: Status of On-going Projects of NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020				Remarks
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct-2010)	U-I: Oct2017 U-II: May2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II- 08/2020	7049.76	500.00	52.30	7102.06	100.00	99.43	83.80	100.31 (RCE1) ----- 88.99 (RCE2)	--
<p>*- RCE 1 cost Rs.7080.41 Crore. # - commercial operation from 28.12.2019. **- RCE-2 cost Rs.7980.79 Crore.</p> <p>➤ NTA-1: Unit-1 full load operation for 72hrs commenced on 17th December 19 and completed on 20th December 19. Unit-1 Commercial operation commenced successfully from 00:00hrs on 28th December 19. Unit-2 Synchronised with grid on 26th February 2020. Unit-2 Mill-20&30 refectory dryout completed on 24th May 2020.</p> <p>➤ NTA-2: 1. Unit-1 Pressure control mode in EHTC is commissioned on 19th May 2020.</p> <p>➤ NTA-3: AHS-Ash slurry line to ash dyke area flushing completed on 06th May 2020. VPH-2 Vacuum pump 1 motor trial run taken on 09th May 2020.</p> <p>➤ CERC has issued an interim tariff order on 29th January 2020 for the period from anticipated COD of units I & II till 31st March 2021 based on the petition no. 219/GT/2019 filed by NLCIL.</p>													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020				Remarks
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	<u>1458.17</u> Original 709.06 RCE (12.09.2016)	June 2015 / June 2018	709.06	Put on Hold	466.09	0.00	0.43	466.52	65.79	65.79	86.96	65.79	-
<p>➤ Due to Non availability of land, it was not possible to increase over burden removal to extent of 47.50 MM3 per annum as envisaged in mine planning to get 7.0 MTPA lignite exposure, hence it is required to keep Mine 1A expansion on hold till land is acquired. In future when land is available and lignite demand increases, appropriate steps for Mine 1A expansion will be taken. Till then it is proposed to keep Mine 1A expansion on hold and the same was approved by NLCIL's Board in its 492nd meeting held on 26th June 2019.</p>													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020				Remarks
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.03.2020)	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs.Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020				Remarks
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.03.2020)	
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	159.06	0.00	0.00	159.06	98.86	0.01	25.81	7.53	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	174.67	0.00	0.00	174.67	98.86	1.77	24.37	7.95	*
<p>* Rajasthan Projects are now on hold since June 2017.</p> <ul style="list-style-type: none"> ➤ CMD/NLCIL, Director (Power)/NLCIL along with Additional Secretary (Coal), MoC had review meeting with Chief Secretary, GoR, Principal Secretary (Energy), GoR & MD/RVUNL On 25th November 2019, at Jaipur and discussed the way forward. ➤ NLCIL has written to M/s. RVUNL vide Lr. dt. 27th November 2019 that the tentative tariff of this project at present will be not less than Rs. 5 per unit and to give their consent for considering the applicability of CERC regulation on the above tentative tariff level arrived. Deputy Secretary, Energy Department, GoR vide letter dated 31st January 2020 furnished the reply of M/s. RVUNL wherein the following has been stated. ➤ "RVUNL Board was of the view that average power purchase cost of the Discoms is around Rs. 4.53 per unit and it will not be in the interest of Discoms to purchase power at the tariff more than Rs. 5 per unit. RVUNL board decided to apprise the same to State Government to take up the matter with NLCIL for utilization of Lignite available". ➤ In response to NLCIL's letter dated 03rd December 2019, M/s. RIL vide letter dated 09th December 2019 replied the following and the reply to M/s. RIL's letter is being sent: <ul style="list-style-type: none"> a) Their claims of Rs. 737.90 Crores after factoring in the Mobilisation advance of Rs. 261.21 Crores is justifiable. b) M/s. RIL continues to incur huge Bank Guarantee charges in respect of the PBGs retained by NLCIL. c) Requested NLCIL to release the PBGs as their retention by NLCIL is unnecessarily blocking the non-fund based bank limits of M/s. RIL due to which M/s. RIL is unable to participate in other bids. <p>NLCIL vide letter dated 15th February 2020 informed M/s. RIL that the replies furnished earlier by NLCIL holds good.</p> <p>M/s. RIL has submitted 12 Nos. of APGs for the said Projects from 3 Banks SBI, Mumbai (for 4 APGs), IDBI, Mumbai (for 6 APGs) and Canara Bank, Mumbai (for 2 APGs). All the 12 BGs which were valid upto 21.05.2020 have been extended upto 31.12.2020 and scanned copies of the amended BGs have been received from respective banks through mail. Original BGs are not yet received.</p> <p>M/s. RIL vide letter dated 27.05.2020 has requested NLCIL to release the Contract Performance Bank Guarantees furnished by them as per the guidelines provided in the Office Memorandum No. F.18/4/2020-PPD dated 13.05.2020 issued by Ministry of Finance, Government of India (citing the Rule 171 of General Financial Rules, 2017) to enable them to refuel their economic activities at other fronts.</p> <ul style="list-style-type: none"> ➤ Hon'ble Minister of Parliamentary Affairs, Coal & Mines and Minister of State for Heavy Industries and Public Enterprises have taken a meeting on 25th January 2020 and directed NLCIL to submit details on status of Rajasthan Mine and Thermal Power projects. Details of the Projects put on hold was submitted to the office of Hon'ble Minister through Administrative Ministry. ➤ Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoI has addressed a DO letter to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of two government agencies – One at the Center and other at the State of Rajasthan vide letter dated 04th May 2020. 													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.05.2020 Rs. Crore	Cumulative Progress (%) upto31.05.2020				Remarks
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I : Nov2020 U-II : May2021 U-III : Nov 2021	17237.80	U -I: Dec 20 U -II: Jun 21 U -III: Dec 21	9,177.15	2,000.0	204.95	9,382.10	64.46	58.64	59.83	54.43	
<ul style="list-style-type: none"> ➤ PPAhasbeenalreadysignedwithUPPCLandMoPhasallocated1599.85MWforUPPCL.Forbalancepower,unwillingnessfromallconcernedreceivedbyMoP. (LatestletterfromJ&KPowerCorporationLtddated30thDecember2019).Finalallocationletterfortheremainingpower243.83MWtoU.P.wasissuedbyMoPon 02nd January 2020.136.32 MW shall remainunallocated. ➤ GA1:Unit-I,II&IIIBoilererectionactivitiesareinprogress.CoalSilofabricationworksinprogress.ESPstructureerectionworksinprogress. ➤ GA2:Unit-I,II&IIIMainPowerHousefoundationworkisinprogress.Unit-I,II&IIITGcolumnscastingcompletedandTGDeckworkunderprogress.De-aerator– Hydrotest completed on 20th March2020. ➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPW CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is inprogress. ➤ GA4:Pricecoveralongwithaddendumpricecoveropenedon22ndAugust2019.ReverseAuctionconductedon27thAugust2019.Meetingwasconductedwithfour bidderson6thSeptember2019toexplaintheconnectivityprobleminthesystemofMSTCPortal.AftertheapprovalofCompetentAuthorityLegalopinionfromASG was sought and the ASG's legal opinion dt. 19th September 2019 was received on 21st September 2019.Details furnished to IEM as requested by them. Tender Committeemeton18thNovember2019.ObservationfromoneIEMmemberreceivedon22ndNovember2019.TCmeton29thNovember2019andrecommendedto cancel thetender. ➤ FluegasDesulphurization:11thPCCCommitteedated11.02.2020hasapprovedforre-tenderingwithbasevalueofRs.689.39Crduringthe48thBoardMeetingon 29thMar2020.Prebidmeetingisheldon27thMay2020throughvideoconference. ➤ BridgelinkageNLCILhassubmittedthelettertoTheCoalController,CCO,Kolkataon03rdJanuary2020forgrantthebridgelinkageof0.5MTfortheyear2020-21 for GTPP from Northern CoalFields. ➤ BCCLinformedon25thJanuary2020aboutMoUtobeexecutedwithGTPP-NUPPLforsupplyof0.25MTforBridgeCoalLinkage.(50%allocationofBCCL).Ministry ofCoal(MoC)hasgrantedthebridgelinkageof0.5MTfortheyear2020-21forGTPP. ➤ ErectionactivitiesfortheprojectwerestoppedduetorestrictionsimposedowingtoCOVID-19. 													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.05.2020 Rs. Crore	Cumulative Progress (%) upto31.05.2020				Remarks
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	March 2020*	1,795.01	Sept 2022	27.89	0.00	0.66	28.55	@	@		1.59	
<p>*- As per corporate plan. @ Project under MDO mode work under progress.</p> <ul style="list-style-type: none"> ➤ FinalGeologicalReport(FGR)hasbeensubmittedtoMoCinSoftformforapprovalon13thApril2020. ➤ DGPSandCivilSurveycommencedhasbeencompletedinDecember2019.TopographyandContourSurveyworkhasbeencompletedinJanuary2020. ➤ AAP for Pachwara South Coal Block: Proposal was taken up by the Revised Cost Committee on 03.03.2020. The second Revised Cost Estimates Committee meetingwithJointsecretaryandFinancialAdviser,MoCandAdviser(Costs),MoFandAdviser(Projects),MoCwasheldon24thApril2020throughVideo Conferencing. The estimates are modified to 3949.91 lakhs and resubmitted as per the guidelines of the committee. Third meeting held on 29th April 2020 through 													

Video Conferencing. Information on difficulty of Terrain to execute the development of coal block activities and expenditure made were sought in the meeting. Minutes of the Meeting received on 13th May 2020.

- Mining Plan & Mine Closure Plan: The Final Draft Mining Plan was submitted by MDO on 26th May 2020. Approval of Draft Mining plan from NUPPL Board is under progress. After Approval from NUPPL Board, Mining Plan will be submitted to MoC for approval.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020				Remarks
						Target	Actual (upto 31.05.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.05.2020)	
TAMILNADU SOLAR PROJECT (709 MW):													
17.10.2017 (In principle approval)	3190 Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2920.47	19.00	0.00	2920.47	100.0	99.49	100.0	96.20	--
23.01.2018 (Investment and Placement of orders)	3172.98 Cr.												

- The entire 709 MW Capacity of the projects was commissioned by 24th September 2019 and COD for the entire projects were declared as 24th October 2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by June 2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020 – 21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	28.69
100 MW Kamuthi	29.04.2019	01.01.20	23.03.20	28.48
109 MW Avathadai	06.08.2019(95MW) 23.09.2019(14MW)	-	Yet to Start	28.54
100 MW Pulangal	21.09.2019	-		18.17
100 MW Onamakulam	24.09.2019	-		21.17
100 MW Pudur	09.09.2019	-		26.62
100 MW Therkkupatti	07.06.2019(63MW)	-		12.65
	24.09.2019(37MW)			

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020			
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OCP MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	709.12	364.00	5.87	714.99		87.00		29.78

* Coal Production commenced on 26th April 2020.

- Government Non Forest Land:- **Jharsuguda Tehsil:** Out of 196.260 Ha Jharsuguda Tehsil has handed over 155.070 Ha of Land in the name of NLCIL. Possession of balance 41.189 Ha. Land yet to be obtained as the land is recorded as Jalbandar in the name of Irrigation and Power Department, Govt. of Odisha. **Rengali Tehsil:** Out of 227.786 Ha Rengali Tehsil has handed over 225.233 Ha of land in the name of NLCIL.
- Tenancy Land: R & R Policy approved by RPDA on 7th April 2018. Jharsuguda District: The market value of tenancy land for Malda, Patrapali, and Rampur has been determined and communicated by the collector, Jharsuguda on 6th February 2019. The request for review of the market value of tenancy land for Malda, Patrapali, and Rampur has been submitted to the Collector, Jharsuguda on 18th June 2019. The Market value of tenancy land for Malda, Rampur & Patrapali has been revised & communicated by District Collector, Jharsuguda on 30th December 2019. The radial distance for Malda, Rampur & Patrapali villages of Jharsuguda district from nearest Urban/Municipality has been communicated by Addl. District Magistrate, Jharsuguda on 29th February 2020.
- District Compensatory Advisory Committee (DCAC) meeting to be conducted by the office of the Collector Sambalpur for direct purchase of 16.29 Ac. (Thekoli 5.22 Ac., Khinda 11.07 Ac.) land for approach road to mines. A meeting was held with the Collector, Sambalpur on 1st June 2019, Dy. Collector, Sambalpur on 14th June 2019 & ADM/Sambalpur on 21st June 2019 to follow-up the DCAC meeting and other project related issues. Consent of 23 nos. landowners obtained out of total 24 nos. of land owners.
- DCAC meeting for direct purchase of private land of Ac 7.05 Ac in Khinda village and 6.01 Ac in Telkoloji village for construction of approach road to mines was successfully conducted on 02nd January 2020.
- EC (Encumbrance Certificate) has been obtained for all khata holders on 24th January 2020. MoM proceedings issued on 14th February 2020. Tender opened for Construction of Coal transportation Road on 18th February 2020. LOA issued on 17th March 2020. Registration and disbursement of payment of approach road land for 9 khata has been completed. Bush cleaning work has been commenced on 23rd April 2020. Land cutting & filling is in progress as per RL.
- Tree felling activities commenced on 06th December 2019. Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 26th May 2020, Payment was made for 137.40 Acres and total value of the cheques disbursed was Rs. 50.795 Crore.

Railway Siding: NIT for 2 packages has been floated by M/s RITES Ltd on 18th October 2019. Tender opened on 14th November 2019 for package-I and on 28th November 2019 for package-II. Price cover for Package-I opened on 14th January 2020. & LOA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. For Package-II Price cover opened on 21st March 2020. Further works are getting delayed due to various restrictions imposed due to COVID-19.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020			
						Target	Actual Provi (upto 31.05.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

2X10MW PROJECT AT SOUTH ANDAMAN:

28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77 Cr	30.06.2020	130.51	0.00	0.00	130.51	100.00	96.35	100.00	99.80 (accrual basis)
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- Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16th January 2019 indicating date of commissioning of 2.5 MW capacity out of 2x10 MW capacity as 31st December 2018.
- CEAI inspection was completed on 29th February 2020 & 01st March 2020 and CEAI Compliance Report was obtained on 10th March 2020.
- Supply and erection of all major equipment completed and are ready to tie up to the grid.
- In Attam Pahad site, testing and commissioning works restarted. In the backwater area, 33KV cables (main & spare) laying through HDPE pipes completed.
- 2 nos. BESS containers and its corresponding PCS and 33 KV system charged and in balance 7 nos. containers erection works completed. Auxiliary equipment erection in 7 containers under progress. Expected to be completed by 16th June 2020.
- DC cable termination work in Attam Pahad under progress. Expected to be completed by 10th June 2020.
- Communication cable from SMB to MCR laying under progress. Expected to be completed by 10th June 2020.
- SCADA-EMS networking under progress. Preliminary operations of two BESS containers are expected to commence on 10th June 2020. The anticipated

Commissioning will be after lifting of lockdown period due to Covid-19.

PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore Actual	Cumulative Progress (%) upto 31.05.2020			
						Target	Actual Provl (upto 31.05.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

THERMAL POWER STATION II SECOND EXPANSION (2X660 MW, Neyveli):

23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	52.85	620.0	0.00	52.85	--	--	--	0.61
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- Feasibility Report: Consent Obtained from M/s. Desein for the extending the validity of contract upto 30th August 2020. The consultant furnished revised and updated cost (base level Oct 2019) on 28th October 2019. The EOT of contract was done upto 29th August 2020
- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2nd Expansion Project and the first hearing was held on 22nd May 2019. In the NGT hearing held on 08th November 2019, the application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal.
- Hearing is adjourned to 15th July 2020 due to present lockdown environment.
- Consent To Establishment (CTE) order for TPS II 2nd Expansion Project, was obtained from TNPCB on 07th April 2020.

Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator & Auxiliaries Package (SE-2): M/s. BHEL vide their letter 12th July 2019 stated that they are finding it extremely difficult to match the Bench Mark Price stipulated in the tender in spite of effort taken by them to optimize and match the Bench Mark Price. Further they have requested to return the bid guarantees submitted by them. Under-Secretary/GOI/MOC, vide letter 2nd August 2019 have requested to review the letter of L&T dt. 9th July 2019 & to inform the Ministry regarding the action taken in this regard. Reply to Under Secretary/MOC/GOI was sent on 01st November 2019. TC submitted report on 5th August 2019 for cancellation of tender (SE-1 & SE2). Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of tender. The Bid Guarantee submitted by M/s BHEL was returned on 16th October 2019. In principle approval was obtained for executing the project through single package EPC direct tender in November 2019 for which the resolution was received in December 2019. A note for approval of the single package EPC cost estimate is under circulation.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020			
						Target	Actual (upto 31.05.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTTP)

25.01.2017	17,636.78	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	17,636.78	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	32.26	1575.0	0.00	32.26	--	--	--	0.18
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- Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8th March 2019 and in the Sambalpur District, on 30th May 2019.
- Ministry of Coal was again requested, vide letter dated. 7th May 2019 to take up with MoP the issue of according approval for supply of power from NTTTP (Phase-I - 3x800 MW) by according exemption to NLCIL from tariff based competitive bidding route and also for allocation of power from this project to the

beneficiaries viz., Governments of Tamil Nadu, Kerala, Puducherry and Odisha. CE A vide Lr, dated 6th August 2019 sought for certain clarifications on power allocation and NLCIL's reply for the same was submitted on 11th October 2019.

- In the meeting of 22nd HLC meeting, 800 MW of power out of 3200 MW from NTPP is allocated to Odisha State in two Phases. Phase-I is around 400 MW and Phase - 2 is remaining 400 MW.
- Obtained Consent from Consultant upto 30th August 2020, to extend the validity of EIA/EMP study Contract. EIA Report for conducting public hearing in Jharsuguda and Sambalpur District was Completed MoM received. Form-2 Application along with EIA/EMP report & Annexures etc. were submitted and uploaded in MoE FPARIVESH Online portal on 19th February 2020. The Application is listed as item No. 3 in 39th EAC meeting scheduled on 10th April 2020 through VC mode. On 10th April 2020, EAC presentation was made to EAC member through Video Conference mode. EAC Minutes are received on 1st May 2020. Revised Draft EIA report is under preparation.

Vide Lr dated 13th May 2020, DFO/Jharsuguda directed to Range Officer/Sambalpur submit the detailed enquiry report in connection with construction of NTPP (3X800MW) in Jharsuguda District. Range officer/Sambalpur submitted the detailed Enquiry report to DFO/Jharsuguda for perusal. **Expression of Interest** for Steam Generator Package (NTT1) were opened on 23rd April 2019, the following three (3) bidders have submitted their EO offers: (i) M/s. Bharat Heavy Electricals Limited (BHEL), New Delhi, (ii) M/s. Doosan Power Systems India Pvt. Ltd, Gurgaon, Haryana & (iii) M/s. L&T-MHPS Boilers Private Limited, Faridabad, Haryana. Bids are under evaluation. Committee visited M/s. LPGCL, Office, Noida on 4th September 2019 and furnished its report. TC met on 17th September 2019 & 24th September 2019 recommended for short listing of Bidder on QR. Note for QR short listing is submitted for approval.

Expression of Interest Turbogenerator package (NTT2) was issued on 12th July 2018. Tender was opened on 24th July 2019. The following three bidders submitted their offers i. M/s. Bharat Heavy Electricals Limited (BHEL), ii. M/s. GE Power Systems India Private Limited, iii. M/s. Larsen & Toubro Limited. Bids are under evaluation. Committee visited M/s. LPGCL office at Noida on 4th September 2019 and submitted reports. TC met on 17th September 2019 recommended for QR short listing. Note for QR short listing is submitted for approval.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.05.2020 Rs. Crore	Cumulative Progress (%) upto 31.05.2020			
									Physical		Financial	
						Target	Actual (upto 31.05.2020)		Target /Schedule	Actual	Target /Schedule	Actual
MINE-III (11.50 MTPA)												
--	2130.30	*	2130.30	*	37.98	87.00	0.00	37.98	--	--	--	--

* Project is under Formulation.

- Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs. 7.05 Crores for Phase-I AAP activities. As per instructions from MOEF & CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09th August 2016.
- Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. NLCIL officials and Advisor/LA are following up the works.
- Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31st July 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for further approval.
- Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoEF & CC portal on 06th March 2020. Again MoEF & CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16th March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamilnadu Government. Further works are getting delayed due to various restrictions imposed due to COVID-19.

Statement 8.3: Status of On-going Projects of SCCL

There are 20 Ongoing Projects in SCCL as on 31.05.2020 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

S.No	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE of Shanthikhani Longwall	448.86	1.800
2	Sravanpalli OCP (RCE)	412.70	3.000
3	Srirampur OCP-II Expn.	272.73	3.500
4	RCE of Indaram OCP	349.28	1.200
5	RCE of MNG OCP	415.70	1.500
6	RCE of Kondapuram UG (Outsourcing)	56.88	0.700
7	RCE of Ramagundam OCP-II Extn.	489.62	4.000
8	RKP OCP	209.78	2.500
9	RCE of Kistaram OCP	164.04	2.000
10	RCE of JVR OCP – II	473.22	10.00
11	Kasipet - 2 Incline	60.18	0.470
12	RCE of KK OCP	384.32	1.750
13	RG OCP-III Extn. (Phase-II)	365.01	2.000
14	RCE of KTK OCP-II	442.42	1.250
15	KOCP- III	426.79	3.600
16	KK 6 Incline (Out Sourcing)	245.88	0.800
17	KTK 5 LW (Outsourcing)	77.12	0.700
18	Rampuram Shaft Block	431.92	1.400
19	KTK OCP- III	413.84	2.500
20	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.000

8.3(a) RCE OF SHANTHI KHANI LONGWALL:

A) Date of sanction	: FR: 09.10.2006 & RCE: 19.08.2017
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 249.03 Cr. & RCE: Rs.448.86 Cr.
2) Total Capital Outlay	: FR: Rs. 303.89 Cr. & RCE: Rs.533.36 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 416.69 Cr. (Provisional)
4) Now anticipated cost	: Rs. 448.86 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2020-21 up to May, 2020	: 0.01 MT
D) <u>General Status in brief as on 31.05.2020</u>	
1. Forest Land (4.828 Ha) Surface rights	: On 08.01.2019, MoEF issued stage-1 approval.
2. Forest Land (178.24 Ha) UG rights	: MoEF & CC to issue stage-1 approval.
3. Additional Mining Lease (387.33 Ha)	: Applied for reservation, but MoC didn't allocated coal block.
4. Environmental Clearance	: Application submitted for ToR on 30.08.2018. EDS submitted as per old EC (About 113 Ha FL found missing in TML). DGPS completed on 22.04.2019 & Report submitted to PCCF.
5. Approach road to Shaft	: Completed.
6. Sinking of in-take Air Shaft (375m)	: Completed.
7. Commissioning of main trunk belts	: Completed in July, 2013.
8. Procurement of Road Headers:	Two Road headers (APHMEL) commissioned.
9. Procurement of Continuous Miner	: Completed.
10. Commissioning of CM:	Commissioned on 18.03.2017 and production commenced from 20.03.2017.
11. Man Winder installation:	Man winder commissioned on 07.02.2020.
12. Laying of 33KV line	: Completed on 07.06.2015.
13. Long wall equipment	: NIT is under preparation. Kept on hold until Coal block is allocated.
14. Bolter Miner:	Production from Bolter Miner commenced from 23.12.2019.
15. High Capacity Fan:	NIT refloated on 02.05.2019 & Kept on hold.
16. Man riding chair lift system installation:	Completed.
17. Proposed Man winding & intake Shaft (9.00m dia.):	Note approved for 7.50m dia. shaft instead of 9.00m dia. Shaft. Vendor meet conducted on 30.01.2019. NIT approved, but kept on hold.

8.3(b) SRAVANAPALLI OCP:

A) Date of sanction	: FR: 28.06.2006 &, RCE: 23.02.2018
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 94.00 Cr. & RCE:Rs.412.70 Cr.
2) Total Capital Outlay	: Rs. 594.200 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 1.769 Cr. (Provisional)
4) Now anticipated cost	: Rs. 412.70 Cr.
5) Status of RCE	: RCE approved on 23.02.2018, Board meeting
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to May, 2020	: -
4) Overburden removal in 2020-21 up to May, 2020	: -
D) General Status in brief as on 31.05.2020:	
Project is delayed due to socio political issues. RCE approved with increased capacity on 23.02.2018, Board meeting	
1. Mining plan: Under preparation for submission. Kept on hold until Coal block is allocated.	
2. Environmental clearance: BLD generation started.	
3. Forest Land- 877.5088 Ha: PCCF authenticated DGPS co-ordinates on 26.02.2019.	
4. Private Land- 552.37 Ha. : Requisition to be given.	
5. Govt. Land-227.09 Ha. : Requisition to be given	
6. Power Supply: to be taken up.	
7. Diversion of Road: to be taken up.	
8. Diversion of Pala vagu: to be taken up.	
9. Laying of Coal transportation road from pit head to KK CHP: to be taken up.	
10. R&R Gudipet (200 PDF): to be taken up.	
11. Procurement of P&M: to be taken up.	
12. Commencement of OBR: Project is kept on hold.	
13. Commencement of Production: Project is kept on hold.	

8.3(c) SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR:1.50 MTPA, RFR :2.50 MT PA & RCE:3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 0.35 MT
4) Overburden removal in 2020-21 up to May, 2020	: 5.42 M. Cum
D) General Status in brief as on 31.05.2020	
1. Forest Land (100.82 Ha.):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha.) :	Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF & PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF & CC on 13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF & CC. Copies of approved MP& MCP of SRP OC-II (II Revision), SRP OC-II Expansion and ML period were furnished to FDO, MNCL to forward the same to MoEF & CC, along with suitability certificate on 23.03.2020.
3. Public Hearing & EC:	ToR obtained on 23.01.2018, Public Hearing conducted on 19.09.2018.
4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct, 2017. SD & enjoyment surveys to be taken up.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli, & Ramaraopet Villages):	
a. Thallapalli (Ac.60.08½gts.)for dump area:	PN published on 17.07.2019.
b. Singapuram:	Ac.505.12gts (Agricultural Patta Land) for quarry area, Ac.131.16gts (Structured Patta Land) for dump area Ac.312.03gts (Assigned Land) for dump area.: Completed
c. Ramaraopet & Guthedarpalli for quarry area:	Ac.49-07gts, (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project:	Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910	
f. R&R of Thallapalli village (800 PDF):	798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedarpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli):Singapur:	934 plots allotted. Issue of balance 40 plots is under process. Guthedarpalli: 136 - plots allotted.
h. R&R Dubbapalii (120 PDF):	Action is to be initiated (required in 5 th year).
6. Indoor & outdoor sub-station:	Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line:	Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes:Completed& two 300 HP pumps working.	

9. Shifting of 33KV line: Completed during Jan'19.
10. 2-bay maintenance shed: Completed by Jan'20.
11. CHP: All works completed & PWWLS commissioned on13.01.2020.
12. Procurement of in - Pit Crushers & others: 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 &likely to complete by Jun'20.
13. Plough Feeders (2 Nos.): P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018
15. OBR: OBR commenced from 01.06.2013.
16. Coal Production: Production from the projects has started from 1.8.2009 <ul style="list-style-type: none"> 1. Year 2009-10 = 1.79 MT 2. Year 2010-11 = 2.31 MT 3. Year 2011-12 = 2.94 MT 4. Year 2012-13 = 2.50 MT 5. Year 2013-14 = 1.45 MT 6. Year 2014-15 = 2.541MT 7. Year 2015-16 = 2.70 MT 8. Year 2016-17 = 2.03 MT 9. Year 2017-18 = 2.575MT 10. Year 2018-19 = 2.98 MT 11. Year 2019-20 = 2.97 MT

8.3(d) INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 247.505 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to May, 2020	:-
4) Overburden removal in 2020-21 up to May, 2020	: 0.52 M Cum
D) General Status in brief as on 31.05.2020:	
<p>•Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Land acquisition is under progress.</p>	
<p>1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.</p>	
<p>2. Environmental clearance: Obtained on 31.07.2008.</p>	
<p>3. Private Land-Ac.1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed for Ac. 1096-17½gts. PN published on 23.08.2019 for Tekumatata & Kachanapally villages & Indaram village @ Ac. 624-10gts on 08.09.2019. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019 for all the 3 villages. Fund of Rs. 232.89 Cr. deposited to DC on 17.02.2020. Indaram consent award passed on 13.03.2020 to an extent of Ac. 410.20gts. Tekumatata consent award passed on 11.03.2020 to an extent of Ac. 304-25½gts. Kachanapally consent award passed on 11.03.2020 to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 755-27gts. Rs.139.32 Cr. (80%) disbursed upto 21.03.2020.</p>	
<p>4. Diversion of 400Kv OHT lines (Power grid): MoU concluded on 06.08.2019 & 20% funds deposited on 02.01.2020.</p>	
<p>5. Diversion of 400 Kv OHT lines (TS Transco): Completed</p>	
<p>6. Bridge on Highway: Road diversion work for construction of RUB commenced on 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed & Raft for Bridge is under progress.</p>	
<p>7. Embankment around Quarry: The embankment of 6.8Km in phase-I up to a height of 838.50m RL is included in the OBR proposal. 2.27Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Filled the Key trench & raised the bund 0.9m above the ground level for half width towards Godavari side for 1Km. Towards quarry side sand filling commenced from 29.04.2020. Sand filling completed along Godavari from 3100m to 4950m chainage. 1st layer on sand completed and 2nd layer formed upto 4600m chainage. Pitching & drains is to be made by civil department, SRP.</p>	
<p>8. Drilling of large dia. BHs: Work awarded on 09.08.2019 & work is under progress.</p>	
<p>9. CHP: Will be taken up after land acquisition.</p>	
<p>10. P&M: Will be taken up later.</p>	
<p>11. Commencement of OBR: OBR commenced from 15.05.2020.</p>	
<p>12. Commencement of Production: Coal production is expected from Jul'20.</p>	

8.3(e) RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr. : RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 194.99 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 0.25 MT
4) Overburden removal in 2020-21 up to May, 2020	: 4.70 M. Cum
D) General Status in brief as on 31.05.2020 :	
1. Forest Land (33.58 Ha):	Final approval obtained on 3.5.2016.
2. Non Forest land: Completed	Possession taken
3. Govt. land (AC.28- 38gts):	Collector, KMM issued proceedings on 10.10.2016.
4. Additional Mining Lease (373.90 Ha.):	State Govt. granted Mining Lease on 06.02.2015.
5. R&R Tribal (181 PDF):	Completed.
6. R&R Non Tribal (1063 PDF) :	Completed
7. Flood Protection Bund:	Flood protection bund work completed by Oct'19.
8. OBR:	OB removal commenced from Jan, 2017.
9. Coal Production:	Production commenced from Feb, 2017
	i) Year 2016-17=0.45 MT
	ii) Year 2017-18=1.50 MT
	iii) Year 2018-19=1.50 MT
	iv) Year 2019-20= 1.80 MT

8.3(f) RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 202.13 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production realization in 2020-21 up to May, 2020	: 0.00 MT
D) General Status in brief as on 31.05.2020:	
1. Mining plan: Approved on 02.11.2018 by MoC.	
2. Environmental clearance: Received on 05.03.2010.	
3. Forest Land: 477.03 Ha(UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha. (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned.	
9. Approach road to Mine entries: BT road work commenced from 16.08.2019.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: LOI issued on 05.11.2018 & work commenced from 09.03.2019 & likely to complete by Jun'20.	
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.	
13. Infrastructure: Compound wall : Completed	
In-door and outdoor Sub –Station: Completed.	
CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.	
The project was delayed due to delay in Diversion of forest land.	

8.3(g) RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR:Rs. 418.97Cr.; RCE:Rs.489.62 Cr (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 416.066 Cr. (Including REC) (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2020-21 up to May, 2020	: 0.40 MT
4) Overburden removal in 2020-21 up to May, 2020	: 6.14 M Cum
D) General Status in brief as on 31.05.2020:	
1. Forest Land (333.48Ha.): Completed.	
2. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
3. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkepalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac.283.00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.	
4. R&R Center for Ladnapur PDF: Private Land Ac 46-08gts and Govt. Land Ac.8-27gts: Instead of this site, PDF are requested to provide R&R site at SCCL acquired land near CNC. The proposal was approved by competent authority. Proposal submitted to Corporate for development of R&R site & site leveling is under progress.	
5. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
6. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.	
7. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.	
8. Manthani Road Diversion: As the village is not shifted, it is not possible to take up temporary diversion. Hence a note is approved to drop temporary diversion. Permanent diversion will be taken up after land acquisition and shifting of Ladnapur Village. R&B department was requested to return the deposited amount.	
9. OBR: OB removal is in progress.	

10. **Coal Production:** Coal production commenced from 01.01.2010.

Year 2010-11=3.25 MT

Year 2011-12=2.14 MT

Year 2012-13=1.05 MT

Year 2013-14=0.73 MT

Year 2014-15=0.70 MT

Year 2015-16=1.50 MT

Year 2016-17=1.86 MT

Year 2017-18=1.93 MT

Year 2018-19=2.16 MT

Year 2019-20=2.37 MT

In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

8.3(h) RKP OCP PROJECT (Phase-I):

A) Date of sanction	: FR : 29.03.2010
B) Financial Progress:	
1) Sanctioned capital	: Rs. 209.78 Cr.
2) Total Capital Outlay	: Rs. 129.31 Cr.
2) Cumulative expenditure up to May, 2020	: Rs. 138.069 Cr. (Provisional)
4) Now anticipated cost	: Rs. 209.78 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 0.15 MT
4) Overburden removal in 2020-21 up to May, 2020	: 4.17 M. Cum
D) General Status in brief as on 31.05.2020	
i) Development activities: All the major development activities completed. RCE is approved by Board on 22.02.2020.	
ii) Pre-weigh bin: Completed.	
iii) OBR: OB removal commenced from Jan, 2016.	
iv) Coal Production: Coal production commenced from March, 2014. 1. Year 2013-14 = 0.330 MT 2. Year 2014-15 = 0.902 MT 3. Year 2015-16 = 0.840 MT 4. Year 2016-17 = 1.710 MT 5. Year 2017-18 = 1.276 MT 6. Year 2018-19 = 1.764 MT 7. Year 2019-20 = 1.97 MT	
v) Note: Project completion report will be put up in ensuing Board meeting.	

8.3(i) RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to May, 2020	: Rs. 129.58 Cr. (Provisional)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 710 T
4) Overburden removal in 2020-21 up to May, 2020	: 2.99 M. Cum
D) General Status in brief as on 31.05.2020:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: EC obtained on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha.): State Govt. issued GO on 20.05.2019.	
1. Non - Forest Land Requisitioned: Private land (Ac.91-29gts): PN published on 18.12.2017. Award enquiry completed. On 10.05.2018, Rs. 11.96 Cr. deposited with Collector, KMM for Land compensation. On 29.01.2019, RDO finalised @ Rs.16.50 Lakh/Acre. Rs. 11.00 Cr. balance funds deposited on 08.05.2019. Compensation disbursed to land owners for Ac. 69-15gts. Possession taken for Ac. 63-02gts on 28.12.2019. Court cases (Land owner's dispute) Ac. 22-14gts.	
2. Govt. land (Ac.106-35gts+ Ac 79-30 GTS.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Collector issued demand an Amount of Rs. 24.31 Cr. for Ac. 186-25gts on 02.02.2018. Award enquiry completed. Compensation finalised @ Rs. 16.50 Lakh/Acre & Rs. 24.34 Cr. was deposited with Collector as an advance for Ac. 177-29gts. Awards passed for Ac. 157-23¼gts. On 05.08.2019, Rs.21.12 Cr. disbursed to Land Owners for 128 Acres. Possession taken for Ac. 103-16¼gts on 26.11.2019. Court cases (land owners dispute) for Ac.14-00gts.Tank/Road/Sikam Land (free from encroachment) - Ac.20-05¾gts & amount to be disbursed to Land owners - Ac.15.00gts.	
3. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress.	
4. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL for temporary power arrangement & power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & work to be taken up.	
5. OBR: OBR Commenced from 18.10.2019.	
6. Coal Production: Coal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.	

8.3(j) RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to May, 2020	: Rs. 18.60 (Provisional)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 0.43 MT
4) Overburden removal in 2020-21 up to May, 2020	: 3.02 M Cum
D) General Status in brief as on 31.05.2020	
1. Mining Plan: Comprehensive MP for 10MT approved on 11.02.2019.	
2. Environment Clearance: Form-I uploaded on 11.02.2019 for 10 MT. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF & CC. Form-II to be uploaded.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed	
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2 nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM& expected to be finalized by Jun'20.	
7. Kommepalli Village Site (Ac 23-07gts) R&R:Completed. Remaining land is required in subsequent years in different stages of the Project.	
8. Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.	

<p>9. R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.</p>
<p>10. CHP: Construction of conventional CHP: Work commenced from 18.04.2019 & likely completion by Jun'20. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.</p>
<p>11. Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.</p>
<p>11. Railway line between Bhadrachalam Road to Sattupalli (53.20Km & Rs. 704.31 Cr.): SCCL deposited Rs. 156.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (783 Acres/850 Acres handed over) to Railways. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 30,000 Cu.m) & Ch. 25.00Km to 53.70Km (Aprx. 50,00Cum) and work is in progress. Railway authorities submitted on Line application in PCCF office on 30.01.19, for 4.3762 ha from Km. 49.10 to Km. 49.70 in Mandalapadu Village. Stage I approval accorded by Forest authorities and an amount of Rs. 1, 46, 70,842/- deposited to Forest authorities. Working permission received on 13.09.2019 and taking over of possession of land is in process. On 30.10.2018, tender opened for all 10 Nos. bridges (2 Nos. ROBs across SHR & NHR and 8 Nos. on other roads). 2 ROBs across National and State Highway- Work is in progress. 8/10 other major ROBs -work in progress, where land is handed over. 26/34 minor RUBs- work in progress. 4/4 Relay, Battery, Generator rooms and Station buildings -work in progress.</p>
<p>13. OBR: OB removal commenced from 1st Sept, 2017.</p>
<p>14. Coal Production: Production commenced from 31.10.2017.</p> <ol style="list-style-type: none"> 1. Year, 2017-18 = 0.749 MT 2. Year, 2018-19 = 2.955 MT 3. Year 2019-20 = 4.83 MT

8.3(k) KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to May, 2020	: Rs. 47.821 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 1408 T
D) General Status in brief as on 31.05.2020:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels:Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft: Shaft sinking work commenced from 26.10.2017 & completed 60m drivage by Jan'20.	
9. Fan house & Fan: Temporary Fan house (60 & 100 HP capacity) construction completed & Fans erected at MWD. Permanent Fan house to be taken up at Air shaft at later stage.	
10. Stowing Plant: Action is to be initiated.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved 0.043 MT during 2019-20.	

8.3(i) RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to May, 2020	: Rs. 120.362 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: 0.17 MT
4) Overburden removal in 2020-21 up to May, 2020	: 2.51 M. Cum
D) <u>General Status in brief as on 31.05.2020:</u>	
1. Mining Plan: Approval obtained on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained on 19.03.2015.	
4. NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts: On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019.DC instructed for re-survey & is under progress.	
5. Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020.	
6. Development of R&R centre: R&R site identified at Peddanapalli village (Ac. 32-05gts -Govt. assigned agricultural land.) Requisition given on 12.04.2019. SD & Enjoyment survey completed on 05.06.2019. PN published & sent letters to departments for valuation of trees, bore wells etc. on 11.01.2020.	
7. Diversions of 132 KV OHT lines: Completed on 5.03.2017.	
8. Diversion of 33 KV OHT lines: Diversion by NPDCL @ 8.30Km completed on 03.11.2019 & SCCL @ 5.40Km is in progress.	
9. Diversion of Nallah: Completed with RCC lining for about 300m.	
10. CHP: Completed	
11. Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.	
12. Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Note approved & fund allocated. MoU concluded with R&B on 04.11.2019 & work awarded by R&B.	
13. Flood protection bund (6.1Km): Nallah Survey completed. Will be taken up departmentally.	
14. Procurement of HEMM: Required HEMM procured.	
15. OBR: OB removal commenced from 21.04.2017.	
16. Coal Production: Coal production commenced. 1. Year, 2017-18 = 1.01 MT 2. Year, 2018-19 = 0.80 MT 3. Year 2019-20 = 1.75 MT	

8.3(m).RG OC-III Ext. (Phase-II):

A) Date of sanction	: FR : 29.06.2012
B) Financial Progress:	
1) Sanctioned capital	: Rs. 365.01 Cr.
2) Total Capital Outlay	: Rs. 627.41 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 188.809 Cr. (Provisional)
4) Now anticipated cost	: Rs. 365.02 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2018-19
3) Production in 2020-21 up to May, 2020	: 0.37 MT
4) Overburden removal in 2020-21 up to May, 2020	: 3.34 M Cum
D) <u>General Status in brief as on 31.05.2020:</u>	
1. Mining plan: Mining plan approved on 19.11.2014.	
2. Environment clearance: Obtained on 11.05.2015.	
3. R & R Status (1854 PDFs): Note initiated to acquire 79.80 Ha of vacant land, KK Nagar & Lambadi Thanda.	
4. Diversion of Jallaram vagu: Completed on 06.07.2015.	
5. Relocation of OC III Site Office: Shifted to Krushi Bhavan on 14.06.2017.	
6. CHP Rise side: Work completed on 10.12.2016.	
7. CHP dip side: PWTLS- Work awarded to APHMEL. Earth work commenced during Feb'19 & found loose soil, hence work stopped. Rs. 66.00L estimates received from M/s APHMEL for Strengthening of ground (pile foundation). Note approved & order to be amended.	
8. P&M: Procurement completed.	
9. Diversion of road leading to OC I: Work completed in Sep, 2015.	
10. RG OC III CSP alteration: Work is to be initiated.	
11. OBR: OB removal commenced from 23.11.2015.	
12. Commencement of Production: Coal Production commenced from 11.1.2016. Year 2016-17 = 1.210 MT Year 2017-18 = 2.055 MT Year 2018-19 = 2.312 MT Year 2019-20= 2.57 MT	

8.3(n).KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 101.84Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2020-21 up to May, 2020	: 0.12 MT
4) Overburden removal in 2020-21 up to May, 2020	: 2.69 M. Cum
D) General Status in brief as on 31.05.2020:	
1. Mining plan:	Mining plan approved on 26.07.2016.
2. Environment clearance:	Obtained on 29.10.2016.
3. NF Land required (668.23 Ha.).	594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) – Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) -: SDR submitted to RDO during May'18.
4. R & R Status (922 PDF and 125 PAF):	Gaddiganipalli, Fageergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.
5. Power supply arrangement (33 Kv line):	New H.T line commissioned and charged.
6. Diversion of nallah:	Completed.
7. Diversion of road:	Completed.
8. CHP construction:	Erection completed & trial run is under progress.
9. Procurement of HEMM:	Essential HEMM procured.
10. OBR:	OB removal commenced by contractor from 01.09.2017.
11. Commencement of Production:	Coal production commenced from 22.02.2018. 1. Year, 2017-18 = 0.340 MT 2. Year, 2018-19 = 0.652 MT 3. Year 2019-20 = 1.27 MT

8.3(o) KOYAGUEDEM OC III:

A) Date of sanction	: FR : 16.10.2015
n B) Financial Progress:	
1) Sanctioned capital	: Rs. 426.79 Cr.
2) Total Capital Outlay	: Rs. 415.48 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 0.787 Cr.
4) Now anticipated cost	: Rs. 426.79 Cr.
5) Status of RCE/RFR	: -
C) Physical Progress:	
1) Ultimate Capacity	: 3.60 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: -
4) Overburden removal in 2020-21 up to May, 2020	: -
D) <u>General Status in brief as on 31.05.2020:</u>	
1. Mining plan: Mining plan approved on 17.08.2016.	
2. Mining lease: DMG forward the application to State Govt., & State Govt. forwarded the application to MoC on 19.11.2018. ML application uploaded on 21.12.2018. Collector issued NoC on 07.06.2109. ADMG inspected on 08.05.2019 & forwarded to DMG on 29.06.2019. MoC didn't agree to issue ML & hence project is kept on hold.	
3. Environment clearance: EAC held on 28.2.2017. BLD data generation completed. ToR obtained. SES completed. EMP preparation completed and public hearing conducted on 03.08.2018. Wild life conservation plan vetting completed on 09.05.2019 & uploading of Form II is kept on hold.	
4. Forest land (692.78 Ha): Preparation of RoFR plan completed & RoFR certificate obtained. CA scheme approved & submitted to PCCF on 17.01.2019. On 23.02.2019, PCCF forwarded the application to GoT. On 15.03.2019, GoT forwarded to MoEF & CC. RO, Chennai inspected on 14.06.2019 & submitted a report to ADGF (FC), Central as "The company is violating the provisions of environment clearance and increasing the production more than the stipulated in environment clearance granted and sought the comments of state government. The para-wise comments submitted to PCCF, Hyd. on 02.08.19.	
5. NF Land required (455.89 Ha). Requisition submitted. The Special chief secretary to Government, sent alienation proposal of Ac.1126.048gts to Collector, Badradri KGM for further process. NFL survey commenced on 25.05.2018 & 1055 Acres completed. PN published for 187 Acres on 02.08.2019 & for 863 Acres on 08.08.2019.	
6. R & R Status (471 PDF and 41 PAF): Action will be initiated later, as rehabilitation is required in 10 th year.	
7. Power supply arrangement: Action is to be initiated.	
8. Water supply line: Action is to be initiated.	
9. CHP construction: Action is to be initiated.	
10. Procurement of HEMM: Action is to be initiated.	
11. OBR: Project is kept on hold.	
12. Commencement of Production: Project is kept on hold.	

8.3(p) KALYANIKHANI 6 INCLINE PROJECT:

A) Date of sanction	: FR : 29.12.2015
n B) Financial Progress:	
1) Sanctioned capital	: Rs. 477.65 Cr. Departmental option : Rs. 245.88 Cr. Outsourcing option
2) Total Capital Outlay	: Rs. 430.62 Cr. Departmental option
3) Cumulative expenditure up to May, 2020	: Rs. 2.110 Cr.
4) Now anticipated cost	: Rs. 477.65 Cr.
5) Status of RCE/RFR	: -
C) Physical Progress:	
1) Ultimate Capacity	: 0.80 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: -
D) <u>General Status in brief as on 31.05.2020:</u>	
1. Mining plan:	Mining plan approved on 02.9.2016.
2. Environment clearance:	ToR obtained. EMP preparation completed & Form II submitted on 10.01.2019.
3. Mining lease:	Application submitted online on 27.03.2018. NoC obtained from JC on 15.10.2018 & forwarded to DMG on 31.10.2018. ADMG, MNCL forwarded the application to DMG, HYD on 22.11.2018. Kept on hold.
4. Forest land (104.095 Ha UG rights):	Requisition submitted online on 15.4.2017. PCCF forwarded the proposal to FDO for scrutiny and re-submission. FDO to forward the proposal to DFO. FDO, Bellampalli conducted site inspection on 06.06.2017 and asked to submit RoFR Certificate. RoFR Submitted to FDO, Bellampalli. Report forwarded by FDO, Bellampalli to CF, Nirmal on 05.12.17. CF visited the site on 15.02.2018 & forwarded the report to PCCF. PCCF forwarded the proposal to State Govt. & State Govt. forwarded the report to MoEF & CC. On 01.08.2018, Field inspection done by APCCF, Regional office, Chennai. FAC meeting held on 30.08.2018 & agreed to recommend the proposal. Stage-I clearance obtained on 02.11.2018. On 23.12.2019, demand received for payment of NPV. Compliance of Stage-I conditions are under process.
5. Pvt. Land (Ac 20.35gts):	Requisition submitted to Collector, on 21.11.2016. On 05.01.2017, SD & Enjoyment surveys completed. On 12.09.2017, SIA exemption obtained under G.O Ms. No 25. On 16.12.2017, Notification was published. On 15.02.2018, Notices issued to Pattadars for taking consent by RDO. On 16.03.2018 RDO, visited the site. On 27.04.18, JC informed pattadars that land compensation would be Rs. 6-7Lakh, instead of the demand of Rs. 10 Lakh per Acre. Again on the request of Pattadars compensation, Finally fixed as 8L, 8.5L & 9L/ Acre for Dry, Single Crop & Two crop respectively. Consent obtained from pattadars. Award passed on 29.10.2018. Disbursement of compensation completed & physical possession of land handed over to SCCL on 22.01.2019. Note for trench cutting around the land is in circulation.
6. Pvt. Land (Ac 7.17 gts):	Survey completed and application for requisition submitted to Collector on 21.11.2016. Enjoyment survey completed and Preliminary enquiry report is to be submitted to RDO, Mancherial by Tahsildar, Mandamarri. Required at later stages of the project.
7. Overhead transmission line from KK 5 (4.0 Km):	Action is to be initiated.
8. Approach Road to pit head (0.50Km):	Action is to be initiated.
9. Drivage of inclines:	Action is to be initiated.
10. Sinking of Shafts:	Action is to be initiated..
11. Surface Bunkers:	Action will be initiated after development of mine.

	12. Underground Bunkers: Action will be initiated after development of mine.
	13. Procurement of CM unit (Low height): Action will be initiated after development of mine.
	14. Production: Project is kept on hold for non issue of ML by MoC.

8.3(q) KTK 5 INCLINE LW PROJECT:

A) Date of sanction	: FR : 30.04.2016
n B) Financial Progress:	
1) Sanctioned capital	: Rs. 420.84 Cr. Departmental option : Rs. 77.12 Cr. Outsourcing option
2) Total Capital Outlay	: Rs. 409.50Cr. Departmental option : Rs. 67.68 Cr. Outsourcing option
3) Cumulative expenditure up to May, 2020	: Rs. 0.425 Cr.
4) Now anticipated cost	: Rs. 420.84 Cr.
5) Status of RCE/RFR	: -
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to May, 2020	: -
D) General Status in brief as on 31.05.2020:	
<p>1. Mining plan: Mining plan re-submitted to MoC during July, 2017. Presentation completed in Nov'17. Clarifications submitted during 2nd week of Mar'18. Project was kept on hold due to non issue of ML by MoC.</p>	
<p>2. Environment clearance: Baseline data generated from March, 2016 to June, 2016. Order placed for carrying out Subsidence studies, final report submitted. Online Form-I uploaded to MoEF on 31.07.2017. EAC meeting held on 31.8.2017 and ToR meeting held on 16.02.2018. Minutes received on 26.02.2018. EPTRI team visited the mine on 25.05.2018. EPTRI submitted EMP report. Telugu translation completed.</p>	
<p>3. Mining Lease (198.78 Ha): On 25.04.2018, ML application was submitted on line. Application to reserve the 198.78 Ha coal bearing area to SCCL submitted to DMG on 30.07.2018. ADMG, BHP inspected the site on 22.05.2019 and report forwarded to DMG on 26.07.2019.</p>	
<p>4. Forest land (195.13 Ha UG rights): Coal existence certificate is to be obtained. ADMG inspected the site and u/g on 25-04-2017, report received on 10.05.2017. Authentication by PCCF is received on 15.02.2017. Application submitted to PCCF on 29.06.2017. PCCF forwarded the proposal to FRO, Chelpur for approval. Inspection by FRO is completed. On 29.12.2017 report sent to DFO by FRO, BHP. DFO to forward to CF. DFO again referred to new FRO for further scrutiny regarding clarification on flora & fauna. CF/DFO & FDO/FRO visited 198 Ha. Site on 19.12.2018. On 18.04.2019, Report forwarded by FRO to FDO. CA scheme prepared by FDO, BHPL and forwarded to DFO on 24.05.2019.</p>	
<p>5. Forest land (3.65 Ha Surface rights): Coal existence certificate is to be obtained. ADMG inspected the site and u/g on 25-04-2017, report received on 10.05.2017. Authentication by PCCF is received on 15.02.2017. Application submitted to PCCF on 29.06.2017. PCCF forwarded the proposal to FRO, Chelpur for approval. Inspection by FRO is completed. CF/DFO & FDO/FRO visited 198 Ha. Site on 19.12.2018. On 18.04.2019, Report forwarded by FRO to FDO. CA scheme prepared by FDO, BHPL and forwarded to DFO on 24.05.2019.</p>	
<p>6. Diversion of road (1.6km): Action is to be initiated.</p>	
<p>7. Approach Road to new incline (1.00Km): Action is to be initiated.</p>	
<p>8. Drivage of tunnel from Surface (198 m): In principal approval obtained from competent authority for outsourcing the drivage of Monorail tunnel. Tender opened on 19.02.2018 for open excavation & order released. Open Arch Bhumi pooja performed on 26.04.2018. Tender for tunneling floated on 23.05.2018. Tenders opened on 28.09.2018 (Single bid) & cancelled. Tender re-floated at O/o GM (MP) on 08.12.2018. Technical bid opened on 28.01.2019. Technical evaluation completed on 23.02.2019. Price bids opened & renegotiations completed on 31.10.2019.</p>	

	9. Diversion of Nallah: Nallah Survey is completed for proposed Diversion. Required during 3 rd year
	10. OH transmission Line (1.00 km)- Action will be initiated after development of mine
	11. Deployment of LW unit (Low height): NIT is under preparation.
	11. Production: Project is kept on hold for non issue of ML by MoC.

8.3(r) RAMPURAM SHAFT BLOCK PROJECT:

A) Date of sanction	: FR : 26.08.2016
n B) Financial Progress:	
1) Sanctioned capital	: Rs. 431.90 Cr.
2) Total Capital Outlay	: Rs. 390.64Cr.
3) Cumulative expenditure up to May, 2020	: Rs. Nil
4) Now anticipated cost	: Rs. 420.84 Cr.
5) Status of RCE/RFR	: -
C) Physical Progress:	
1) Ultimate Capacity	: 1.40 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to May, 2020	: -
D) General Status in brief as on 31.05.2020:	
1. Mining plan: Mining plan submitted to MoC and Presentation done. Reply to clarifications is in process.	
2. Mining lease: Application was uploaded. ADMG, KGM to conduct site inspection and to forward application to DMG, Hyd. (Applied for Reservation). Project was kept on hold due to non issue of ML by MoC.	
3. Environment clearance: Application for FL diversion submitted to Env/ Crp on 15.05.2018.	
4. Forest land (3.00Ha Surface rights) for road: On 14.05.2018, application submitted for surface rights to APCCF (FCA), O/o. PCCF, GoT. On 02.06.2018, PCCF forwarded the application to FDO, KGM for processing. On 17.11.2018, FDO, KGM inspected the site. Degraded forest land identified (11.6 Ha) at Dameracherla in Ramavaram Range. Requested Divisional Manager, TSFDC, Kothagudem to issue NoC for 5.80 Ha of Forest Land for Surface use vide Lr.No. KGM/EST/F/31, Dtd. 23.02.2019. CA scheme prepared. On 18.06.2019, DM, TSFDC informed to remit an amount of Rs. 59, 11,092/- towards No Objection Certificate and land diversion charges.	
5. Forest land (2.80Ha Surface rights) for nallah: On 14.05.2018, application submitted for surface rights to APCCF (FCA), O/o. PCCF, GoT. On 02.06.2018, PCCF forwarded the application to FDO, KGM for processing. On 17.11.2018, FDO, KGM inspected the site. Degraded forest land identified (11.6 Ha) at Dameracherla in Ramavaram Range. Requested Divisional Manager, TSFDC, Kothagudem to issue NoC for 5.80 Ha of Forest Land for Surface use vide Lr.No. KGM/EST/F/31, Dtd. 23.02.2019. CA scheme prepared. On 18.06.2019, DM, TSFDC informed to remit an amount of Rs. 59, 11,092/- towards No Objection Certificate and land diversion charges.	
6. Forest land (782.70 Ha UG rights): On 14.05.2018, application submitted for U/G Rights to APCCF (FCA), O/o. PCCF, GoT. On 02.06.2018, PCCF forwarded the application to FDO, KGM for processing. On 17.11.2018, FDO, KGM inspected the site.	
7. Acquisition of NFL (20.78Ha): Technical Committee Report under preparation. Requisition to be submitted.	
8. Approach Road: Action is to be initiated.	
9. Drivage of Surface tunnel: NIT is under preparation.	
10. Shaft sinking: NIT is under preparation.	
11. Deployment of CM: Project is in initial stages.	
12. Production: Project is kept on hold for non issue of ML by MoC.	

8.3(s) KTK OC III:

A) Date of sanction	: 04.03.2017
n B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 126.49 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to May, 2020	: -
4) Overburden removal in 2020-21 up to May, 2020	: -
D) <u>General Status in brief as on 31.05.2020:</u>	
1. Mining plan: Approved by MoC on 19.11.2018.	
2. Mining lease: Application submitted to DMG for 422.69 Ha non coal bearing area. NoC obtained on 11.09.2019 & submitted to ADMG on 12.09.2019. DGPS completed on 05.10.2019. ADMG forwarded report to DMG on 18.12.2019. On 20.03.2020, required documents & affidavits submitted to DMG.	
3. Environment clearance: Fresh Form-1 uploaded on 10.05.2018. ToR received on 22.04.2019. EPH conducted on 14.07.2019. Form -II uploaded on 10.08.2019. EAC held on 15.11.2019 & EC obtained on 27.04.2020.	
4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½ gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019 & fund deposited to DC on 06.01.2020. On 03.02.2020, PN published for Ac. 445-17¾gts.	
5. R&R: Plots allotted to all Madhavaopalli villagers on 25.08.2018. Development of R&R centre completed. R&R (173 PDF) compensation approved for an amount of Rs.12.83 Cr. & amount deposited. Draft PDF list finalized by MRO & submitted to RDO. RDO approved for 182 PDF and file sent to Collector on 20.09.2019. DC approved on 26.02.2020 & file submitted to R&R Commissioner on 27.02.2020. R&R plan approved by R&R Commissioner @181 PDF. Amount to be disbursed.	
6. CHP: Proposal was sent for re-location of CHP.	
7. Diversion of transmission line: Work completed on 20.02.2020.	
8. Diversion of Roads for Coal Transportation and Service road (1.80 KM): Contract awarded.	
9. OBR: OBR scheduled from Jun'20.	
10. Coal production: Coal production to be started from Aug'20.	

8.3(t) Godavarikhani Coal Mine (No.2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to May, 2020	: Rs. 7.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to May, 2020	: -
4) Overburden removal in 2020-21 up to May, 2020	: -
D) General Status in brief as on 31.05.2020:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental clearance: Linked to GDK 1, 2 & 5 EC violations. Court case filed on 25.03.2020. EAC held on 22.04.2020 & ADS sought. ADS submitted & 2 nd EAC held on 04.06.2020 & waiting minutes. After obtaining EC for violation mines, ToR will be processed for this OCP. Linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC.	
4. Mining Lease: Available.	
5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard): SD & Enjoyment survey completed. PN published for Ac. 16-04gts on 05.12.2019. Remaining land PN is under process.	
6. Acquisition of NFL (Ac. 70-38gts required for Road & Nallah): PN published on 30.05.2019 for Ac. 24-13gts. Balance land is govt. land @ Ac. 19-28gts is in process.	
7. Diversion of Road: Work awarded on 01.01.2019. Eucalyptus plantation removed at SCCL land of 1.8Km. 7 Hume pipe Culverts & 3 Slab Culvert completed and formation of road is in progress at this stretch.	
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19.	
9. Relocation of Main Magazine: Location finalised along the diverted road near Upparlakesaram.	
10. Shift of existing Nursery: Fencing & other preparatory works are in progress.	
11. Shift of Gas godown: Work to be taken up.	
12. Diversion of 33Kv TSNPDCL OHT Line: To be taken up	
13. Diversion of BSNL Tele Communication Cables: To be taken up	
14. Shifting of 33Kv outdoor Sub-station: To be taken up	
15. Procurement of P&M: Existing MOCP equipment will be utilized for some time.	
16. OBR: Commencement of OBR is expected from Oct'20.	
17. Commencement of Production: Coal production scheduled from Dec'21.	



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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