



**MONTHLY STATISTICAL REPORT**  
**MINISTRY OF COAL**  
**JULY 2020**



**O/o Deputy Director General**

**A-Wing, 5<sup>th</sup> Floor, Lok Nayak Bhavan,  
Lok Nayak Bhavan, New Delhi-110003.**





Government of India

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## **Preface**

The Monthly Coal Statistics for the month of July 2020 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

**It is to disclose that all the information provided are provisional in nature.**



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# All India Summary



**Table 1.1 : Summary of Coal Production***All Production Figures in MT*

SI No	Subs	Annual Target	Production During July			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	2.52	3.29	-23.56	12.58	14.83	-15.15
2	BCCL	37.13	1.58	1.67	-5.34	6.41	8.14	-21.26
3	CCL	86.00	3.12	3.81	-18.13	11.66	15.45	-24.50
4	NCL	113.25	8.54	8.51	0.35	35.01	34.73	0.83
5	WCL	62.00	2.00	2.19	-8.60	12.41	14.09	-11.92
6	SECL	183.00	9.41	10.32	-8.85	36.79	44.65	-17.61
7	MCL	173.00	10.17	8.73	16.60	43.48	43.50	-0.05
8	NEC	0.60	0.00	0.00		0.04	0.07	-42.86
	<b>CIL</b>	<b>710.00</b>	<b>37.34</b>	<b>38.51</b>	<b>-3.06</b>	<b>158.38</b>	<b>175.45</b>	<b>-9.73</b>
9	SCCL	67.50	2.85	5.15	-44.58	12.35	22.22	-44.40
10	Others	83.00	5.27	4.44	18.67	18.93	19.31	-1.94
	<b>Grand Total</b>	<b>860.50</b>	<b>45.46</b>	<b>48.10</b>	<b>-5.50</b>	<b>189.66</b>	<b>216.98</b>	<b>-12.59</b>

*Details of Coal Production from Others is in the Table 1.1 (A) in the Annex 1***Table 1.2 : Summary of Coal Despatch***All Despatch Figures in MT*

SI No	Subs	Annual Target	Despatch During July			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.05	3.56	-14.35	13.20	16.40	-19.53
2	BCCL	37.13	1.89	2.10	-9.94	5.69	9.56	-40.44
3	CCL	86.00	4.68	5.50	-14.93	15.90	23.42	-32.13
4	NCL	113.25	8.24	8.99	-8.38	31.28	34.07	-8.16
5	WCL	62.00	2.97	3.98	-25.52	12.33	18.18	-32.18
6	SECL	183.00	10.88	11.90	-8.61	40.85	49.65	-17.73
7	MCL	173.00	11.50	10.58	8.75	44.25	48.41	-8.60
8	NEC	0.60	0.00	0.02	-93.33	0.09	0.15	-38.78
	<b>CIL</b>	<b>710.00</b>	<b>43.20</b>	<b>46.63</b>	<b>-7.35</b>	<b>163.59</b>	<b>199.84</b>	<b>-18.14</b>
9	SCCL	67.50	2.91	5.12	-43.24	11.38	21.96	-48.18
10	Captives	83.00	5.38	4.64	16.03	20.44	19.62	4.14
	<b>Grand Total</b>	<b>860.50</b>	<b>51.49</b>	<b>56.38</b>	<b>-8.68</b>	<b>195.41</b>	<b>241.42</b>	<b>-19.06</b>

*Details of Coal Despatch from Others is in the Table 1.2 (A) in the Annex 1***Table 1.3: Summary of Lignite Production***All Production Figures in MT*

SI No	Company	Annual Target	Production During July			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.32	1.93	-31.43	6.04	6.32	-4.52
2	GMDCL	7.10	0.30	0.50	-40.08	1.34	2.79	-52.11
3	GIPCL	0.00	0.02	0.00		1.36	1.25	8.97
4	RSMML	12.00	0.04	0.04	-4.76	0.14	0.30	-54.49
5	BLMCL	7.00	0.58	0.40	43.39	1.63	1.72	-5.35
6	GHCL	0.40	0.00	0.00	-100.00	0.00	0.05	-100.00
7	VS Lignite	1.00	0.06	0.07	-16.67	0.33	0.29	13.64
	<b>Grand Total</b>	<b>52.72</b>	<b>2.313</b>	<b>2.944</b>	<b>-21.43</b>	<b>10.825</b>	<b>12.720</b>	<b>-14.90</b>

**Table 1.4: Summary of Lignite Despatch***All Despatch Figures in MT*

SI No	Company	Annual Target	Despatch During July			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.28	1.97	-34.84	7.16	7.96	-10.02
2	GMDCL	7.10	0.30	0.50	-40.08	1.34	2.79	-52.11
3	GIPCL	0.00	0.02	0.00		1.36	1.25	8.97
4	RSMML	12.00	0.04	0.04	-4.76	0.14	0.30	-54.49
5	BLMCL	7.00	1.01	0.35	184.99	2.32	1.82	27.13
6	GHCL	0.40	0.00	0.01	-71.43	0.01	0.02	-68.18
7	VS Lignite	1.00	0.05	0.07	-21.54	0.30	0.31	-3.50
<b>Grand Total</b>		<b>52.72</b>	<b>2.696</b>	<b>2.932</b>	<b>-8.05</b>	<b>12.623</b>	<b>14.460</b>	<b>-12.70</b>

**Table 1.5: State-wise Coal Production**

State	Production During July			Production Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JH	6.959	8.054	-13.60	29.47	34.321	-14.14
OR	10.437	8.781	18.86	44.28	43.779	1.15
CG	10.022	10.641	-5.82	37.36	45.711	-18.27
MP	10.348	9.901	4.51	41.00	39.799	3.02
MH	1.788	1.982	-9.79	11.47	13.270	-13.58
UP	1.186	1.312	-9.62	5.06	6.778	-25.27
WB	1.691	2.185	-22.61	7.93	10.524	-24.61
AS	0.000	0.000		0.04	0.070	-42.86
TL	3.024	5.244	-42.33	13.04	22.720	-42.59
JK	0.001	0.001	0.00	0.00	0.004	0.00
<b>Total</b>	<b>45.46</b>	<b>48.10</b>	<b>-5.50</b>	<b>189.66</b>	<b>216.98</b>	<b>-12.59</b>

Company-wise Production State-wise is given in Tables 1.5 (A) and 1.5 (B) in the Annex 2

**Table 1.6: Coal Despatch to Different Sectors***All Figures in MT*

Sectors	Coal Despatch During July			Coal Despatch Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	40.333	45.314	-10.99	154.083	190.263	-19.02
CPP	3.554	4.304	-17.43	14.776	19.361	-23.68
Steel	0.746	0.865	-13.76	3.089	3.516	-12.14
Cement	0.509	0.776	-34.37	1.736	3.238	-46.39
Sponge Iron	1.022	0.832	22.83	3.120	3.898	-19.96
Others	5.325	4.294	24.01	18.597	21.142	-12.04
<b>Total</b>	<b>51.489</b>	<b>56.385</b>	<b>-8.68</b>	<b>195.401</b>	<b>241.418</b>	<b>-19.06</b>

Company-wise Despatch is given in Table 1.6 (A) in the Annex 3

Table 1.1 (A): Details of Coal Production By "Others"

All Fig in MT

Name of Coal Block/Company	Production During July			Production Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.004	0.004	0.00
IISCOJ	0.021	0.021	0.00	0.068	0.134	-49.25
IISCOR	0.009	0.038	-76.32	0.025	0.139	-82.01
JSMDCL	0	0		0.059	0.031	90.32
TATA	0.498	0.47	5.96	2.064	2.086	-1.05
NTPC/Pakri Barwadih	0.359	0.745	-51.81	2.800	2.871	-2.47
CESC / Sarshatali	0.146	0.097	50.52	0.678	0.676	0.30
HIL-Gare Palma IV/5	0	0.002	-100.00	0.000	0.101	-100.00
BALCO / Chotia	0	0.053	-100.00	0.002	0.240	-99.17
HIL-Gare Palma IV/4	0.037	0.018	105.56	0.071	0.210	-66.19
SIL / Belgaon	0	0.017	-100.00	0.000	0.065	-100.00
HIL/Kathautia	0	0		0.018	0.016	12.50
SPL / Moher & Amlohori Extn.	1.707	1.521	12.23	6.044	6.114	-1.14
RRVUNL / PEKB	1.294	1.017	27.24	3.226	3.889	-17.05
JPVL / Amelia (North)	0.284	0.123	130.89	1.034	1.132	-8.66
RCCPL/ Sial Ghogri	0.014	0.017	-17.65	0.046	0.060	-23.33
TUML / Marki Mangli - I	0.01	0.023	-56.52	0.032	0.133	-75.94
WBDCL/Barjora	0	0.038	-100.00	0.025	0.277	-90.97
TSGENCO/Tadicherla-I	0.172	0.098	75.51	0.689	0.502	37.25
OCL/Ardhagram Coal Mine	0	0.02	-100.00	0.000	0.102	-100.00
Ambuja Cement Ltd / GP IV/8	0.052	0.03	73.33	0.169	0.145	16.55
NTPC / Dulanga	0.135	0.056	141.07	0.580	0.277	109.39
WBDCL/Barjora North	0.055	0.036	52.78	0.174	0.101	72.28
OCPL/Manoharpur	0.102			0.173		
NTPC/Talaipalli	0.003			0.059		
WBDCL/Pachwara North	0.344			0.846		
WBDCL/Gangaramchak-	0			0.000		
Talabira II & III	0.026			0.050		
<b>Total Production by Others</b>	<b>5.27</b>	<b>4.44</b>	<b>18.64</b>	<b>18.94</b>	<b>19.31</b>	<b>-1.91</b>

Table 1.1 (B): Details of Coal Despatch By "Others"

All Fig in MT

Name of Coal Block/Company	Despatch During July			Despatch Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.002	-50.00	0.004	0.010	-60.00
IISCOCJ	0.021	0.021	0.00	0.068	0.134	-49.25
IISCOR	0.009	0.038	-76.32	0.025	0.139	-82.01
JSMDCL	0.008	0.002	300.00	0.046	0.029	58.62
TATA	0.501	0.472	6.14	2.072	2.091	-0.91
NTPC/Pakri Barwadih	0.363	0.851	-57.34	2.775	2.991	-7.22
CESC / Sarshatali	0.185	0.171	8.19	0.704	0.690	2.03
HIL-Gare Palma IV/5	0.000	0.007	-100.00	0.000	0.093	-100.00
BALCO / Chotia	0.057	0.088	-35.23	0.272	0.274	-0.73
HIL-Gare Palma IV/4	0.025	0.031	-19.35	0.082	0.185	-55.68
SIL / Belgaon	0.000	0.022	-100.00	0.000	0.064	-100.00
HIL/Kathautia	0.000	0.029	-100.00	0.024	0.213	-88.73
SPL / Moher & Amlohori Extn.	1.609	1.392	15.59	5.986	6.083	-1.59
RRVUNL / PEKB	1.294	1.017	27.24	3.226	3.889	-17.05
JPVL / Amelia (North)	0.314	0.159	97.48	0.962	1.055	-8.82
RCCPL/ Sial Ghogri	0.014	0.016	-12.50	0.047	0.060	-21.67
TUML / Marki Mangli - I	0.019	0.027	-29.63	0.033	0.132	-75.00
WBDCL/Barjora	0.001	0.028	-96.43	0.023	0.320	-92.81
TSGENCO/Tadicherla-I	0.179	0.100	79.00	0.677	0.495	36.77
OCL/Ardhagram Coal Mine	0.000	0.020	-100.00	0.000	0.102	-100.00
Ambuja Cement Ltd / GP IV/8	0.047	0.032	46.88	0.125	0.125	0.00
NTPC / Dulanga	0.010	0.079	-87.34	0.864	0.399	116.54
WBDCL/Barjora North	0.095	0.031	206.45	0.230	0.049	369.39
OCPL/Manoharpur	0.148			0.540		
NTPC/Talaipalli	0.071			0.143		
WBDCL/Pachwara North	0.344			0.919		
WBDCL/Gangaramchak-	0.064			0.590		
Talabira II & III	0.000			0.000		
<b>Total Despatch by Others</b>	<b>5.38</b>	<b>4.64</b>	<b>16.05</b>	<b>20.44</b>	<b>19.62</b>	<b>4.15</b>

**Table 1.5 (A): Company-wise and State-wise Coal Production During July 20***Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	1.04						1.48				2.52
BCCL	1.58						0.00				1.58
CCL	3.12										3.12
NCL				7.35		1.19					8.54
WCL				0.22	1.78						2.00
SECL			8.64	0.77							9.41
MCL		10.17									10.17
NEC									0.00		0.00
SCCL								2.85			2.85
Others	1.22	0.26	1.39	2.01	0.01		0.21	0.17		0.00	5.27
<b>Total</b>	<b>6.96</b>	<b>10.44</b>	<b>10.02</b>	<b>10.35</b>	<b>1.79</b>	<b>1.19</b>	<b>1.69</b>	<b>3.02</b>	<b>0.00</b>	<b>0.00</b>	<b>45.455</b>

**Table 1.5 (B): Company-wise and State-wise Coal Production Upto July 20***Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	5.548						7.033				12.58
BCCL	6.405						0.000				6.41
CCL	11.661										11.66
NCL				29.949		5.065					35.01
WCL				0.975	11.437						12.41
SECL			33.833	2.953							36.79
MCL		43.480									43.48
NEC									0.040		0.04
SCCL								12.354			12.35
Others	5.853	0.802	3.526	7.123	0.032		0.901	0.689		0.004	18.93
<b>Total</b>	<b>29.47</b>	<b>44.28</b>	<b>37.36</b>	<b>41.00</b>	<b>11.47</b>	<b>5.06</b>	<b>7.93</b>	<b>13.04</b>	<b>0.04</b>	<b>0.00</b>	<b>189.66</b>

**Table 1.6 (A) : Sector-wise Despatch of Coal By CIL** *Figures in MT*

Sectors	Coal Despatch During July			Coal Despatch Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	33.23	37.09	-10.40	126.66	155.48	-18.54
CPP	3.40	4.00	-15.14	14.23	18.09	-21.34
Steel	0.14	0.18	-21.47	0.62	0.58	6.90
Cement	0.34	0.52	-34.62	1.22	2.13	-42.72
Sponge Iron	1.02	0.82	23.79	3.11	3.84	-19.01
Others	5.07	4.02	26.37	17.75	19.72	-9.99
<b>Total</b>	<b>43.20</b>	<b>46.63</b>	<b>-7.35</b>	<b>163.59</b>	<b>199.84</b>	<b>-18.14</b>

**Table 1.6 (A): Sector-wise Despatch of Coal By SCCL** *Figures in MT*

Sectors	Coal Despatch During July			Coal Despatch Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	2.399	4.331	-44.60	9.678	18.321	-47.18
CPP	0.157	0.301	-47.89	0.546	1.271	-57.03
Steel						
Cement	0.108	0.208	-47.98	0.346	0.923	-62.53
Sponge Iron	0.002	0.008	-75.07	0.01	0.058	-82.72
Others	0.241	0.274	-12.05	0.797	1.383	-42.39
<b>Total</b>	<b>2.907</b>	<b>5.122</b>	<b>-43.24</b>	<b>11.377</b>	<b>21.956</b>	<b>-48.18</b>

**Table 1.6 (A) : Sector-wise Coal Despatch by Others** *Figures in MT*

Sectors	Coal Despatch During July			Coal Despatch Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	4.702	3.895	20.72	17.745	16.462	7.79
CPP						
Steel	0.607	0.688	-11.77	2.469	2.936	-15.91
Cement	0.061	0.048	27.08	0.170	0.185	-8.11
Sponge Iron						
Others	0.009	0.004	125.00	0.050	0.039	28.21
<b>Total</b>	<b>5.379</b>	<b>4.635</b>	<b>16.05</b>	<b>20.434</b>	<b>19.622</b>	<b>4.14</b>



# Analysis of Big Mines of CIL



Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	1.37	1.72	-20.16	6.81	7.57	-10.06
	Other Mines	0.23	0.35	-33.33	1.49	1.69	-12.10
	<b>Big Plus Mines</b>	<b>1.60</b>	<b>2.06</b>	<b>-22.37</b>	<b>8.29</b>	<b>9.26</b>	<b>-10.43</b>
	Rest of Mines	0.92	1.23	-25.14	4.30	5.57	-22.87
	<b>Total ECL</b>	<b>2.52</b>	<b>3.29</b>	<b>-23.40</b>	<b>12.59</b>	<b>14.83</b>	<b>-15.10</b>
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	0.95	1.14	-16.89	4.03	5.15	-21.79
	<b>Big Plus Mines</b>	<b>0.95</b>	<b>1.14</b>	<b>-16.89</b>	<b>4.03</b>	<b>5.15</b>	<b>-21.79</b>
	Rest of Mines	0.63	0.54	17.32	2.38	2.99	-20.33
	<b>Total BCCL</b>	<b>1.58</b>	<b>1.68</b>	<b>-5.95</b>	<b>6.41</b>	<b>8.14</b>	<b>-21.25</b>
CCL	Big Mines	1.94	1.95	-0.26	6.51	7.84	-16.92
	Other Mines	0.36	0.73	-50.62	2.07	3.29	-36.95
	<b>Big Plus Mines</b>	<b>2.30</b>	<b>2.68</b>	<b>-13.97</b>	<b>8.58</b>	<b>11.13</b>	<b>-22.84</b>
	Rest of Mines	0.82	1.13	-27.89	3.08	4.32	-28.72
	<b>Total CCL</b>	<b>3.12</b>	<b>3.81</b>	<b>-18.11</b>	<b>11.66</b>	<b>15.44</b>	<b>-24.48</b>
NCL	Big Mines	8.18	8.19	-0.05	33.66	33.34	0.96
	Other Mines	0.36	0.33	10.15	1.38	1.39	-0.76
	<b>Big Plus Mines</b>	<b>8.54</b>	<b>8.51</b>	<b>0.34</b>	<b>35.04</b>	<b>34.73</b>	<b>0.89</b>
	Rest of Mines	0.00	0.00		0.00	0.00	-100.00
	<b>Total NCL</b>	<b>8.54</b>	<b>8.51</b>	<b>0.35</b>	<b>35.01</b>	<b>34.73</b>	<b>0.81</b>
WCL	Big Mines	0.18	0.23	-23.08	0.77	1.30	-41.20
	Other Mines	0.88	0.86	2.33	6.58	6.51	1.09
	<b>Big Plus Mines</b>	<b>1.06</b>	<b>1.09</b>	<b>-3.11</b>	<b>7.34</b>	<b>7.81</b>	<b>-5.96</b>
	Rest of Mines	0.94	1.10	-14.23	5.07	6.28	-19.34
	<b>Total WCL</b>	<b>2.00</b>	<b>2.19</b>	<b>-8.68</b>	<b>12.41</b>	<b>14.09</b>	<b>-11.92</b>
SECL	Big Mines	7.11	7.72	-7.93	28.07	33.64	-16.57
	Other Mines	1.15	1.42	-18.84	4.40	6.31	-30.34
	<b>Big Plus Mines</b>	<b>8.26</b>	<b>9.14</b>	<b>-9.62</b>	<b>32.46</b>	<b>39.95</b>	<b>-18.75</b>
	Rest of Mines	1.15	1.18	-2.62	4.33	4.70	-7.89
	<b>Total SECL</b>	<b>9.41</b>	<b>10.32</b>	<b>-8.82</b>	<b>36.79</b>	<b>44.65</b>	<b>-17.60</b>
MCL	Big Mines	10.09	8.52	18.40	43.08	42.62	1.08
	Other Mines	0.01	0.13	-92.54	0.21	0.61	-65.18
	<b>Big Plus Mines</b>	<b>10.10</b>	<b>8.66</b>	<b>16.68</b>	<b>43.29</b>	<b>43.22</b>	<b>0.15</b>
	Rest of Mines	0.07	0.07	-5.41	0.19	0.28	-31.04
	<b>Total MCL</b>	<b>10.17</b>	<b>8.73</b>	<b>16.49</b>	<b>43.48</b>	<b>43.50</b>	<b>-0.05</b>
CIL	Big Mines	28.87	28.33	1.93	118.89	126.30	-5.87
	Other Mines	3.94	4.95	-20.49	20.15	24.94	-19.21
	<b>Big Plus Mines</b>	<b>32.81</b>	<b>33.28</b>	<b>-1.41</b>	<b>139.04</b>	<b>151.24</b>	<b>-8.07</b>
	Rest of Mines	4.53	5.23	-13.42	19.34	24.21	-20.09
	<b>Total CIL</b>	<b>37.34</b>	<b>38.51</b>	<b>-3.04</b>	<b>158.38</b>	<b>175.45</b>	<b>-9.73</b>
SCCL	Big Mines	1.38	1.98	-30.30	5.95	8.14	-26.87
	Other Mines	0.59	1.54	-61.70	3.03	7.17	-57.74
	<b>Big Plus Mines</b>	<b>1.97</b>	<b>3.51</b>	<b>-44.04</b>	<b>8.98</b>	<b>15.31</b>	<b>-41.33</b>
	Rest of Mines	0.89	1.63	-45.74	3.37	6.92	-51.28
	<b>Total SCCL</b>	<b>2.85</b>	<b>5.15</b>	<b>-44.58</b>	<b>12.35</b>	<b>22.23</b>	<b>-44.42</b>

Subsidiary	Description	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
<b>Captive &amp; Others</b>	Big Mines	5.04	4.13	22.15	18.13	17.55	3.33
	Other Mines	0.23	0.31	-27.74	0.80	1.76	-54.55
	<b>Total Others</b>	<b>5.27</b>	<b>4.44</b>	<b>18.62</b>	<b>18.93</b>	<b>19.31</b>	<b>-1.94</b>
<b>All India</b>	Big Mines	<b>39.82</b>	<b>40.92</b>	<b>-2.69</b>	<b>166.15</b>	<b>184.10</b>	<b>-9.75</b>
	Other Mines	<b>5.64</b>	<b>7.18</b>	<b>-21.40</b>	<b>23.51</b>	<b>32.88</b>	<b>-28.49</b>
	<b>All Mines</b>	<b>45.46</b>	<b>48.10</b>	<b>-5.48</b>	<b>189.66</b>	<b>216.98</b>	<b>-12.59</b>

*Details of Subsidiary/Company-wise Production Status is given in subsequent Tables*

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0	0		0.005	0.000	
Sonepur Bazari	Big	0.11	0.268	-58.96	0.711	1.056	-32.65
Jhajhra UG	Others	0.21	0.202	3.96	1.176	1.075	9.44
Chitra East	Others	0.02	0.143	-86.01	0.309	0.615	-49.75
Total Big Mines		0.110	0.268	-58.96	0.716	1.056	-32.22
Total Others		0.230	0.345	-33.33	1.486	1.690	-12.10
<b>Total Big Plus Mines</b>		<b>0.340</b>	<b>0.613</b>	<b>-44.54</b>	<b>2.201</b>	<b>2.746</b>	<b>-19.83</b>
Total Rest of Mines		0.610	0.747	-18.34	2.919	3.324	-12.19
<b>Total ECL</b>		<b>0.950</b>	<b>1.360</b>	<b>-30.15</b>	<b>5.120</b>	<b>6.070</b>	<b>-15.65</b>

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.88	1.048	-16.03	4.58	4.494	1.94
Sonepur Bazari	Big	0.38	0.4	-5.00	1.51	2.017	-25.19
Jhajhra UG	Others	0	0.000		0.00	0.000	
Chitra East	Others	0	0.000		0.00	0.000	
Total Big Mines		1.260	1.448	-12.98	6.090	6.511	-6.46
Total Others		0.000	0.000		0.000	0.000	
<b>Total Big Plus Mines</b>		<b>1.260</b>	<b>1.448</b>	<b>-12.98</b>	<b>6.090</b>	<b>6.511</b>	<b>-6.46</b>
Total Rest of Mines		0.320	0.482	-33.61	1.380	2.249	-38.65
<b>Total ECL</b>		<b>1.580</b>	<b>1.930</b>	<b>-18.13</b>	<b>7.470</b>	<b>8.760</b>	<b>-14.73</b>

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.880	1.048	-16.03	4.586	4.494	2.05
Sonepur Bazari	Big	0.490	0.668	-26.65	2.220	3.073	-27.75
Jhajhra UG	Others	0.210	0.202	3.96	1.176	1.075	9.44
Chitra East	Others	0.020	0.143	-86.01	0.309	0.615	-49.75
Total Big Mines		1.370	1.716	-20.16	6.806	7.567	-10.06
Total Others		0.230	0.345	-33.33	1.486	1.690	-12.10
<b>Total Big Plus Mines</b>		<b>1.600</b>	<b>2.061</b>	<b>-22.37</b>	<b>8.292</b>	<b>9.257</b>	<b>-10.43</b>
Total Rest of Mines		0.920	1.229	-25.14	4.298	5.573	-22.87
<b>Total ECL</b>		<b>2.520</b>	<b>3.290</b>	<b>-23.40</b>	<b>12.590</b>	<b>14.830</b>	<b>-15.10</b>

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.01	0.026	-61.54	0.029	0.202	-85.66
AKWMC	Others	0.06	0.062	-3.23	0.289	0.279	3.57
Phularitand	Others	0	0.004	-100.00	0.009	0.012	-22.57
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0.032	-100.00	0.000	0.192	-100.00
KOCP	Others	0.04	0.009	344.44	0.193	0.039	394.00
ABOCP	Others	0.07	0.095	-26.32	0.341	0.486	-29.84
B Dahibari	Others	0.04	0.058	-31.03	0.183	0.260	-29.54
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.220	0.286	-23.08	1.044	1.470	-28.98
<b>Total Big Plus Mines</b>		<b>0.220</b>	<b>0.286</b>	<b>-23.08</b>	<b>1.044</b>	<b>1.470</b>	<b>-28.98</b>
Total Rest of Mines		0.190	0.274	-30.66	0.776	1.350	-42.52
<b>Total BCCL</b>		<b>0.410</b>	<b>0.560</b>	<b>-26.79</b>	<b>1.820</b>	<b>2.820</b>	<b>-35.46</b>

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.07	0.023	204.35	0.358	0.255	40.52
AKWMC	Others	0.2	0.239	-16.32	0.602	0.909	-33.72
Phularitand	Others	0.19	0.14	35.71	0.715	0.846	-15.49
S Bansjora	Others	0.06	0.102	-41.18	0.355	0.346	2.54
NGKAC	Others	0	0.12	-100.00	0.116	0.322	-64.09
ROCP	Others	0.1	0.14	-28.57	0.305	0.571	-46.62
KOCP	Others	0.08	0.093	-13.98	0.320	0.432	-25.86
ABOCP	Others	0.03	0		0.216	0.000	
B Dahibari	Others	0	0		0.000	0.003	-100.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.730	0.857	-14.82	2.987	3.684	-18.92
<b>Total Big Plus Mines</b>		<b>0.730</b>	<b>0.857</b>	<b>-14.82</b>	<b>2.987</b>	<b>3.684</b>	<b>-18.92</b>
Total Rest of Mines		0.450	0.263	71.10	1.593	1.636	-2.64
<b>Total BCCL</b>		<b>1.180</b>	<b>1.120</b>	<b>5.36</b>	<b>4.580</b>	<b>5.320</b>	<b>-13.91</b>

**Table 2.1.2 (C) Total Coal Production BCCL**

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.080	0.049	63.27	0.387	0.457	-15.25
AKWMC	Others	0.260	0.301	-13.62	0.891	1.188	-24.97
Phularitand	Others	0.190	0.144	31.94	0.724	0.858	-15.59
S Bansjora	Others	0.060	0.102	-41.18	0.355	0.346	2.54
NGKAC	Others	0.000	0.120	-100.00	0.116	0.322	-64.09
ROCP	Others	0.100	0.172	-41.86	0.305	0.763	-60.05
KOCP	Others	0.120	0.102	17.65	0.513	0.471	8.90
ABOCP	Others	0.100	0.095	5.26	0.557	0.486	14.59
B Dahibari	Others	0.040	0.058	-31.03	0.183	0.263	-30.35
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.950	1.143	-16.89	4.031	5.154	-21.79
<b>Total Big Plus Mines</b>		<b>0.950</b>	<b>1.143</b>	<b>-16.89</b>	<b>4.031</b>	<b>5.154</b>	<b>-21.79</b>
Total Rest of Mines		0.630	0.537	17.32	2.379	2.986	-20.33
<b>Total BCCL</b>		<b>1.580</b>	<b>1.680</b>	<b>-5.95</b>	<b>6.410</b>	<b>8.140</b>	<b>-21.25</b>

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.031	0.024	29.17	0.096	0.257	-62.65
Piparwar	Big	0	0.04	-100.00	0.041	0.089	-53.93
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0.002	0.111	-98.20	0.002	0.397	-99.50
Govindpur Ph II	Others	0.003	0.101	-97.03	0.007	0.283	-97.48
Rohini	Others	0.001	0.01	-90.00	0.024	0.051	-52.94
Purnadih	Others	0.046	0.062	-25.81	0.239	0.247	-3.24
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.019	0.024	-20.83	0.121	0.177	-31.64
Birsa Project	Others	0	0.019	-100.00	0.010	0.075	-86.67
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0.061	0.084	-27.38	0.217	0.385	-43.54
Total Big Mines		0.033	0.175	-81.14	0.139	0.743	-81.29
Total Others		0.130	0.300	-56.67	0.619	1.218	-49.22
<b>Total Big Plus Mines</b>		<b>0.163</b>	<b>0.475</b>	<b>-65.68</b>	<b>0.758</b>	<b>1.961</b>	<b>-61.37</b>
Total Rest of Mines		0.507	0.705	-28.09	1.772	2.639	-32.84
<b>Total CCL</b>		<b>0.670</b>	<b>1.180</b>	<b>-43.22</b>	<b>2.530</b>	<b>4.600</b>	<b>-45.00</b>

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.68	0.584	16.44	2.345	3.108	-24.55
Piparwar	Big	0	0.225	-100.00	0.477	0.813	-41.33
Amarpali	Big	0.58	0.101	474.26	1.658	1.199	38.28
AKK	Big	0.17	0.225	-24.44	0.679	0.852	-20.31
Govindpur Ph II	Others	0.09	0.062	45.16	0.457	0.249	83.39
Rohini	Others	0.03	0.171	-82.46	0.524	0.671	-21.91
Purnadih	Others	0	0.043	-100.00	0.000	0.213	-100.00
Magadh	Big	0.37	0.285	29.82	0.918	0.486	88.89
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.11	0.153	-28.10	0.474	0.937	-49.41
Karo	Big	0.11	0.353	-68.84	0.295	0.636	-53.62
Topa OC	Others	0	0		0.000	0.000	
Total Big Mines		1.910	1.773	7.73	6.372	7.094	-10.18
Total Others		0.230	0.429	-46.39	1.455	2.070	-29.73
<b>Total Big Plus Mines</b>		<b>2.140</b>	<b>2.202</b>	<b>-2.82</b>	<b>7.827</b>	<b>9.164</b>	<b>-14.59</b>
Total Rest of Mines		0.320	0.428	-25.23	1.303	1.676	-22.23
<b>Total CCL</b>		<b>2.460</b>	<b>2.630</b>	<b>-6.46</b>	<b>9.130</b>	<b>10.840</b>	<b>-15.77</b>



**Table 2.1.3 (C) :Total Coal Production CCL**

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.711	0.608	16.94	2.441	3.365	-27.46
Piparwar	Big	0	0.265	-100.00	0.518	0.902	-42.57
Amarpali	Big	0.58	0.101	474.26	1.658	1.199	38.28
AKK	Big	0.172	0.336	-48.81	0.681	1.249	-45.48
Govindpur Ph II	Others	0.093	0.163	-42.94	0.464	0.532	-12.82
Rohini	Others	0.031	0.181	-82.87	0.548	0.722	-24.10
Purnadih	Others	0.046	0.105	-56.19	0.239	0.46	-48.04
Magadh	Big	0.37	0.285	29.82	0.918	0.486	88.89
Tapin North	Others	0.019	0.024	-20.83	0.121	0.177	-31.64
Birsa Project	Others	0.11	0.172	-36.05	0.484	1.012	-52.17
Karo	Big	0.11	0.353	-68.84	0.295	0.636	-53.62
Topa OC	Others	0.061	0.084	-27.38	0.217	0.385	-43.54
Total Big Mines		1.943	1.948	-0.26	6.511	7.837	-16.92
Total Others		0.36	0.729	-50.62	2.073	3.288	-36.95
<b>Total Big Plus Mines</b>		<b>2.303</b>	<b>2.677</b>	<b>-13.97</b>	<b>8.584</b>	<b>11.125</b>	<b>-22.84</b>
Total Rest of Mines		0.817	1.133	-27.89	3.076	4.315	-28.72
<b>Total CCL</b>		<b>3.120</b>	<b>3.810</b>	<b>-18.11</b>	<b>11.660</b>	<b>15.440</b>	<b>-24.48</b>

Table 2.1.4 (A): Departmental Coal Production NCL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.57	1.581	-0.63	6.584	6.464	1.86
Jayant	Big	1.61	1.58	1.77	6.753	6.490	4.05
Dudhichua	Big	1.47	1.509	-2.60	6.077	6.277	-3.19
Amlohri	Big	0.91	0.974	-6.44	3.125	3.062	2.04
Khadia	Big	1.02	0.97	5.26	4.084	4.282	-4.62
Bina	Big	0.62	0.52	19.08	2.646	2.485	6.49
Krishnashila	Big	0.59	0.59	-0.66	2.423	2.462	-1.58
Block B	Big	0.39	0.461	-14.47	1.970	1.820	8.23
Jingurda	Others	0.18	0.2	-11.00	0.683	0.843	-18.98
Kakari	Others	0.18	0.125	44.00	0.694	0.544	27.48
Total Big Mines		8.181	8.185	-0.05	33.661	33.342	0.96
Total Others		0.358	0.325	10.15	1.377	1.387	-0.76
<b>Total Big Plus Mines</b>		<b>8.54</b>	<b>8.51</b>	<b>0.34</b>	<b>35.04</b>	<b>34.73</b>	<b>0.89</b>
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
<b>Total NCL</b>		<b>8.54</b>	<b>8.51</b>	<b>0.35</b>	<b>35.01</b>	<b>34.73</b>	<b>0.81</b>

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.571	1.581	-0.63	6.584	6.464	1.86
Jayant	Big	1.608	1.580	1.77	6.753	6.490	4.05
Dudhichua	Big	1.470	1.509	-2.60	6.077	6.277	-3.19
Amlohri	Big	0.911	0.974	-6.44	3.125	3.062	2.04
Khadia	Big	1.021	0.970	5.26	4.084	4.282	-4.62
Bina	Big	0.619	0.520	19.08	2.646	2.485	6.49
Krishnashila	Big	0.586	0.590	-0.66	2.423	2.462	-1.58
Block B	Big	0.394	0.461	-14.47	1.970	1.820	8.23
Jingurda	Others	0.178	0.200	-11.00	0.683	0.843	-18.98
Kakari	Others	0.180	0.125	44.00	0.694	0.544	27.48
Total Big Mines		8.181	8.185	-0.05	33.661	33.342	0.96
Total Others		0.358	0.325	10.15	1.377	1.387	-0.76
<b>Total Big Plus Mines</b>		<b>8.54</b>	<b>8.51</b>	<b>0.34</b>	<b>35.04</b>	<b>34.73</b>	<b>0.89</b>
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
<b>Total NCL</b>		<b>8.54</b>	<b>8.51</b>	<b>0.35</b>	<b>35.01</b>	<b>34.73</b>	<b>0.81</b>

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.02	0.004	400.00	0.393	0.136	188.97
Sasti	Others	0.04	0.054	-25.93	0.426	0.277	53.79
NM-Sector-I & II (A)	Others	0.03	0		0.186	0.385	-51.69
Niljai Deep	Others	0.04	0.114	-64.91	0.872	0.688	26.74
Mungoli	Others	0.13	0.112	16.07	0.869	0.737	17.91
Penganga	Big	0.01	0.052	-80.77	0.080	0.121	-33.88
Ukni	Others	0.01	0.057	-82.46	0.277	0.432	-35.88
Gondegaon	Others	0.1	0.104	-3.85	0.615	0.563	9.24
Umrer	Others	0.03	0.062	-51.61	0.216	0.672	-67.86
Makardhokra-I	Others	0	0		0.000	0.000	
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Total Big Mines		0.010	0.052	-80.77	0.080	0.121	-33.88
Total Others		0.400	0.507	-21.10	3.854	3.890	-0.93
<b>Total Big Plus Mines</b>		<b>0.410</b>	<b>0.559</b>	<b>-26.65</b>	<b>3.934</b>	<b>4.011</b>	<b>-1.92</b>
Total Rest of Mines		0.680	0.881	-22.81	3.566	4.529	-21.26
<b>Total WCL</b>		<b>1.090</b>	<b>1.440</b>	<b>-24.31</b>	<b>7.500</b>	<b>8.540</b>	<b>-12.18</b>

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0.000	0.000	
Sasti	Others	0	0		0.000	0.000	
NM-Sector-I & II (A)	Others	0	0		0.000	0.000	
Niljai Deep	Others	0	0		0.000	0.000	
Mungoli	Others	0	0		0.000	0.000	
Penganga	Big	0.17	0.182	-6.59	0.685	1.180	-41.95
Ukni	Others	0	0		0.000	0.000	
Gondegaon	Others	0.08	0.073	9.59	0.457	0.425	7.53
Umrer	Others	0.08	0.11	-27.27	0.444	0.561	-20.86
Makardhokra-I	Others	0.06	0.026	130.77	0.584	0.238	145.38
Gokul	Others	0.17	0.062	174.19	0.783	0.785	-0.25
MKD-III	Others	0.09	0.082	9.76	0.455	0.607	-25.04
Total Big Mines		0.170	0.182	-6.59	0.685	1.180	-41.95
Total Others		0.480	0.353	35.98	2.723	2.616	4.09
<b>Total Big Plus Mines</b>		<b>0.650</b>	<b>0.535</b>	<b>21.50</b>	<b>3.408</b>	<b>3.796</b>	<b>-10.22</b>
Total Rest of Mines		0.260	0.215	20.93	1.502	1.754	-14.37
<b>Total WCL</b>		<b>0.910</b>	<b>0.750</b>	<b>21.33</b>	<b>4.910</b>	<b>5.550</b>	<b>-11.53</b>

**Table 2.1.5 (C) :Total Coal Production WCL**

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.02	0.004	400.00	0.393	0.136	188.97
Sasti	Others	0.04	0.054	-25.93	0.426	0.277	53.79
NM-Sector-I & II (A)	Others	0.03	0.000		0.186	0.385	-51.69
Niljai Deep	Others	0.04	0.114	-64.91	0.872	0.688	26.74
Mungoli	Others	0.13	0.112	16.07	0.869	0.737	17.91
Penganga	Big	0.18	0.234	-23.08	0.765	1.301	-41.20
Ukni	Others	0.01	0.057	-82.46	0.277	0.432	-35.88
Gondegaon	Others	0.18	0.177	1.69	1.072	0.988	8.50
Umrer	Others	0.11	0.172	-36.05	0.66	1.233	-46.47
Makardhokra-I	Others	0.06	0.026	130.77	0.584	0.238	145.38
Gokul	Others	0.17	0.062	174.19	0.783	0.785	-0.25
MKD-III	Others	0.09	0.082	9.76	0.455	0.607	-25.04
Total Big Mines		0.18	0.234	-23.08	0.765	1.301	-41.20
Total Others		0.88	0.86	2.33	6.577	6.506	1.09
<b>Total Big Plus Mines</b>		<b>1.06</b>	<b>1.094</b>	<b>-3.11</b>	<b>7.342</b>	<b>7.807</b>	<b>-5.96</b>
Total Rest of Mines		0.940	1.096	-14.23	5.068	6.283	-19.34
<b>Total WCL</b>		<b>2.000</b>	<b>2.190</b>	<b>-8.68</b>	<b>12.410</b>	<b>14.090</b>	<b>-11.92</b>

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.26	0.37	-29.73	1.016	1.290	-21.24
Dipka	Big	0.19	0.102	86.27	0.510	0.256	99.22
Kushmunda	Big	0.33	0.076	334.21	0.842	1.094	-23.03
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0.06	0.004	1400.00	0.132	0.039	238.46
Baroud	Others	0	0		0.000	0.000	
GP IV/2-3	Others	0	0		0.000	0.000	
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.01	0.005	100.00	0.024	0.013	84.62
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0	0.026	-100.00	0.022	0.108	-79.63
Chirimiri	Others	0.06	0.069	-13.04	0.193	0.333	-42.04
Churcha UG	Others	0.14	0.122	14.75	0.532	0.522	1.92
GP IV/1	Others	0	0		0.000	0.000	
Total Big Mines		0.840	0.552	52.17	2.500	2.679	-6.68
Total Others		0.210	0.222	-5.41	0.771	0.976	-21.00
<b>Total Big Plus Mines</b>		<b>1.050</b>	<b>0.774</b>	<b>35.66</b>	<b>3.271</b>	<b>3.655</b>	<b>-10.51</b>
Total Rest of Mines		1.020	1.176	-13.27	3.929	4.565	-13.93
<b>Total SECL</b>		<b>2.070</b>	<b>1.950</b>	<b>6.15</b>	<b>7.200</b>	<b>8.220</b>	<b>-12.41</b>

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.43	2.63	-7.60	9.598	12.03	-20.22
Dipka	Big	1.88	1.265	48.62	7.337	6.116	19.96
Kushmunda	Big	1.63	2.881	-43.42	7.072	11.111	-36.35
Chhal	Others	0.12	0.156	-23.08	0.291	0.639	-54.46
Manikpur	Big	0.33	0.394	-16.24	1.559	1.705	-8.56
Baroud	Others	0.16	0.13	23.08	0.724	0.487	48.67
GP IV/2-3	Others	0.26	0.211	23.22	0.909	0.978	-7.06
Jampali	Others	0.11	0.2	-45.00	0.386	0.87	-55.63
Dhanpuri	Others	0.04	0.068	-41.18	0.216	0.393	-45.04
Mahan II	Others	0.18	0.214	-15.89	0.717	0.821	-12.67
Amadand	Others	0.07	0.075	-6.67	0.237	0.474	-50.00
Chirimiri	Others	0	0		0.144	0	
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0.141	-100.00	0	0.671	-100.00
Total Big Mines		6.270	7.170	-12.55	25.566	30.962	-17.43
Total Others		0.940	1.195	-21.34	3.624	5.333	-32.05
<b>Total Big Plus Mines</b>		<b>7.210</b>	<b>8.365</b>	<b>-13.81</b>	<b>29.190</b>	<b>36.295</b>	<b>-19.58</b>
Total Rest of Mines		0.130	0.005	2500.00	0.400	0.135	196.30
<b>Total SECL</b>		<b>7.340</b>	<b>8.370</b>	<b>-12.31</b>	<b>29.590</b>	<b>36.430</b>	<b>-18.78</b>

**Table 2.1.6 (C): Total Coal Production SECL**

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.69	3	-10.33	10.614	13.32	-20.32
Dipka	Big	2.07	1.367	51.43	7.847	6.372	23.15
Kushmunda	Big	1.96	2.957	-33.72	7.914	12.205	-35.16
Chhal	Others	0.12	0.156	-23.08	0.291	0.639	-54.46
Manikpur	Big	0.39	0.398	-2.01	1.691	1.744	-3.04
Baroud	Others	0.16	0.13	23.08	0.724	0.487	48.67
GP IV/2-3	Others	0.26	0.211	23.22	0.909	0.978	-7.06
Jampali	Others	0.11	0.2	-45.00	0.386	0.87	-55.63
Dhanpuri	Others	0.05	0.073	-31.51	0.24	0.406	-40.89
Mahan II	Others	0.18	0.214	-15.89	0.717	0.821	-12.67
Amadand	Others	0.07	0.101	-30.69	0.259	0.582	-55.50
Chirimiri	Others	0.06	0.069	-13.04	0.337	0.333	1.20
Churcha UG	Others	0.14	0.122	14.75	0.532	0.522	1.92
GP IV/1	Others	0	0.141	-100.00	0	0.671	-100.00
Total Big Mines		7.11	7.722	-7.92541	28.066	33.641	-16.572
Total Others		1.15	1.417	-18.8426	4.395	6.309	-30.3376
<b>Total Big Plus Mines</b>		<b>8.260</b>	<b>9.139</b>	<b>-9.618</b>	<b>32.461</b>	<b>39.950</b>	<b>-18.746</b>
Total Rest of Mines		1.150	1.181	-2.625	4.329	4.700	-7.894
<b>Total SECL</b>		<b>9.410</b>	<b>10.320</b>	<b>-8.82</b>	<b>36.790</b>	<b>44.650</b>	<b>-17.60</b>

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.010	0.000	
Lakhanpur	Big	0.35	0.221	58.37	1.068	0.954	11.99
Bharatpur	Big	0	0		0.000	0.000	
Lingaraj	Big	0.55	0.361	52.35	2.217	2.308	-3.96
Samaleswari	Big	0.1	0.401	-75.06	0.596	1.829	-67.42
Kulda	Big	0.06	0		0.311	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.38	0.145	162.07	1.402	0.730	92.00
Ananta	Big	0.02	0.231	-91.34	0.120	0.905	-86.76
Jagannath	Big	0	0		0.000	0.028	-100.00
Belpahar	Big	0.02	0		0.247	0.104	137.40
Lajkura	Big	0	0		0.000	0.000	
Balram	Big	0.32	0.182	75.82	1.283	1.584	-19.00
Basundhara (W)	Others	0.01	0.133	-92.48	0.211	0.552	-61.78
Garjanbahal	Big	0.57	0.293	94.54	2.165	1.568	38.10
Total Big Mines		2.370	1.834	29.23	9.419	10.010	-5.91
Total Others		0.010	0.133	-92.48	0.211	0.552	-61.78
<b>Total Big Plus Mines</b>		<b>2.380</b>	<b>1.967</b>	<b>21.00</b>	<b>9.630</b>	<b>10.562</b>	<b>-8.83</b>
Total Rest of Mines		0.070	0.073	-4.11	0.190	0.278	-31.51
<b>Total MCL</b>		<b>2.450</b>	<b>2.040</b>	<b>20.10</b>	<b>9.820</b>	<b>10.840</b>	<b>-9.41</b>

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.23	1.455	53.26	10.480	8.288	26.45
Lakhanpur	Big	1.64	1.432	14.53	6.540	5.791	12.93
Bharatpur	Big	0.18	0.462	-61.04	0.866	2.668	-67.55
Lingaraj	Big	0.47	0.357	31.65	1.980	1.861	6.40
Samaleswari	Big	0	0.172	-100.00	0.051	0.956	-94.71
Kulda	Big	1.02	0.88	15.91	4.341	3.794	14.42
Kaniha	Big	0.63	0.4	57.50	2.805	2.138	31.20
Hingula	Big	0.05	0.035	42.86	0.306	0.658	-53.56
Ananta	Big	0.46	0.491	-6.31	1.974	2.208	-10.62
Jagannath	Big	0.39	0.164	137.80	1.543	0.714	116.09
Belpahar	Big	0.27	0.514	-47.47	1.397	2.113	-33.90
Lajkura	Big	0.27	0.326	-17.18	0.746	1.310	-43.07
Balram	Big	0	0		0.000	0.107	-100.00
Basundhara (W)	Others	0	0.001	-100.00	0.000	0.054	-100.00
Garjanbahal	Big	0.11	0.000		0.632	0.000	
Total Big Mines		7.720	6.688	15.431	33.659	32.606	3.229
Total Others		0.000	0.001	-100.00	0.000	0.054	-100.00
<b>Total Big Plus Mines</b>		<b>7.720</b>	<b>6.689</b>	<b>15.413</b>	<b>33.659</b>	<b>32.660</b>	<b>3.058</b>
Total Rest of Mines		0.010	0.001	900.00	0.001	0.000	
<b>Total MCL</b>		<b>7.730</b>	<b>6.690</b>	<b>15.55</b>	<b>33.660</b>	<b>32.660</b>	<b>3.06</b>

**Table 2.1.7 (C): Total Coal Production MCL**

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.230	1.455	53.26	10.490	8.288	26.57
Lakhanpur	Big	1.990	1.653	20.39	7.608	6.745	12.80
Bharatpur	Big	0.180	0.462	-61.04	0.866	2.668	-67.55
Lingaraj	Big	1.020	0.718	42.06	4.197	4.169	0.67
Samaleswari	Big	0.100	0.573	-82.55	0.646	2.785	-76.79
Kulda	Big	1.080	0.880	22.73	4.652	3.794	22.63
Kaniha	Big	0.630	0.400	57.50	2.805	2.138	31.20
Hingula	Big	0.430	0.180	138.89	1.707	1.388	23.00
Ananta	Big	0.480	0.722	-33.52	2.093	3.113	-32.75
Jagannath	Big	0.390	0.164	137.80	1.543	0.742	107.94
Belpahar	Big	0.290	0.514	-43.58	1.644	2.217	-25.87
Lajkura	Big	0.270	0.326	-17.18	0.746	1.310	-43.07
Balram	Big	0.320	0.182	75.82	1.283	1.691	-24.13
Basundhara (W)	Others	0.010	0.134	-92.54	0.211	0.606	-65.18
Garjanbahal	Big	0.680	0.293	132.08	2.797	1.568	78.38
Total Big Mines		10.090	8.522	18.40	43.077	42.616	1.08
Total Others		0.010	0.134	-92.54	0.211	0.606	-65.18
<b>Total Big Plus Mines</b>		<b>10.100</b>	<b>8.656</b>	<b>16.68</b>	<b>43.288</b>	<b>43.222</b>	<b>0.15</b>
Total Rest of Mines		0.070	0.074	-5.41	0.192	0.278	-31.04
<b>Total MCL</b>		<b>10.170</b>	<b>8.730</b>	<b>16.49</b>	<b>43.480</b>	<b>43.500</b>	<b>-0.05</b>



Table 2.1.8: Coal Production SCCL

*All Figures in MT*

Mine	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.36	0.63	-42.37	1.73	2.59	-33.29
RG OC III Extn.	Big	0.44	0.66	-33.56	2.04	2.68	-24.03
JVR OCII	Big	0.25	0.32	-19.37	0.92	1.39	-33.82
Ramagundam OCI Exp. Ph II	Big	0.32	0.37	-13.20	1.27	1.48	-14.24
Gouthamkhani OC	Others	0.13	0.35	-63.14	0.77	1.46	-47.14
JVR OCI Exp.	Others	0.09	0.19	-52.92	0.27	1.17	-76.92
Koyagudem OC II	Others	0.04	0.27	-83.60	0.45	1.29	-65.45
Jawaharkhani 5 OC	Others	0.15	0.22	-31.95	0.67	1.11	-39.53
Srirampur OC II	Others	0.13	0.28	-53.31	0.56	1.16	-51.24
Khairagura OC	Others	0.04	0.21	-81.28	0.31	0.98	-68.62
<b>Total Big Mines</b>		<b>1.377</b>	<b>1.975</b>	<b>-30.30</b>	<b>5.954</b>	<b>8.142</b>	<b>-26.87</b>
Total Other Mines		<b>0.589</b>	<b>1.537</b>	-61.70	<b>3.031</b>	<b>7.171</b>	-57.74
Total Big Plus Mines		<b>1.966</b>	<b>3.512</b>	<b>-44.04</b>	<b>8.985</b>	<b>15.313</b>	<b>-41.33</b>
Rest of Mines		0.886	1.634	-45.74	3.369	6.915	-51.28
<b>Total SCCL</b>		<b>2.852</b>	<b>5.146</b>	<b>-44.58</b>	<b>12.354</b>	<b>22.228</b>	<b>-44.42</b>

**Table 2.1.9: Coal Production Captive & Others**

*All Figures in MT*

Block	Type	Production During July			Production Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlohuri Extn.	Big	1.707	1.521	12.23	6.044	6.114	-1.15
Parsa East & Kanta Basan	Big	1.294	1.017	27.24	3.226	3.889	-17.05
Pakri Barwadih	Big	0.359	0.745	-51.84	2.800	2.871	-2.47
Jamadoba & WB	Big	0.498	0.470	6.03	2.064	2.086	-1.04
Amelia (North)	Big	0.284	0.123	130.89	1.033	1.132	-8.72
Sarshatali	Big	0.146	0.097	50.52	0.678	0.676	0.30
Tadicherla-I	Big	0.172	0.098	75.51	0.688	0.502	37.12
Dulanga	Big	0.135	0.056	141.07	0.581	0.277	109.64
Manoharpur	Big	0.102	0.000		0.172	0.000	
Pachwara North	Big	0.344	0.000		0.845	0.000	
<b>Total Big Mines</b>		<b>5.041</b>	<b>4.127</b>	<b>22.15</b>	<b>18.132</b>	<b>17.547</b>	<b>3.33</b>
Rest of Mines		0.227	0.314	-27.74	0.799	1.758	-54.55
<b>Overall Captive &amp; Othres</b>		<b>5.268</b>	<b>4.441</b>	<b>18.62</b>	<b>18.931</b>	<b>19.305</b>	<b>-1.94</b>

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	5.700	6.280	-9.24	31.256	28.495	9.69
	Other Mines	0.200	0.460	-56.52	0.958	2.012	-52.37
	<b>Big Plus Mines</b>	<b>5.900</b>	<b>6.740</b>	<b>-12.46</b>	<b>32.215</b>	<b>30.507</b>	<b>5.60</b>
	Rest of Mines	2.480	2.910	-14.78	11.545	14.303	-19.28
	<b>Total ECL</b>	<b>8.380</b>	<b>9.650</b>	<b>-13.16</b>	<b>43.760</b>	<b>44.810</b>	<b>-2.34</b>
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	3.660	3.976	-7.95	17.858	19.146	-6.73
	<b>Big Plus Mines</b>	<b>3.660</b>	<b>3.976</b>	<b>-7.95</b>	<b>17.858</b>	<b>19.146</b>	<b>-6.73</b>
	Rest of Mines	3.210	1.514	112.02	14.382	8.454	70.12
	<b>Total BCCL</b>	<b>6.870</b>	<b>5.490</b>	<b>25.14</b>	<b>32.240</b>	<b>27.600</b>	<b>16.81</b>
CCL	Big Mines	3.380	3.414	-1.00	16.883	15.589	8.30
	Other Mines	1.440	1.684	-14.49	6.926	7.623	-9.15
	<b>Big Plus Mines</b>	<b>4.820</b>	<b>5.098</b>	<b>-5.45</b>	<b>23.809</b>	<b>23.212</b>	<b>2.57</b>
	Rest of Mines	2.240	2.702	-17.10	10.111	10.898	-7.22
	<b>Total CCL</b>	<b>7.060</b>	<b>7.800</b>	<b>-9.49</b>	<b>33.920</b>	<b>34.110</b>	<b>-0.56</b>
NCL	Big Mines	30.921	21.945	40.90	117.833	99.761	18.12
	Other Mines	0.809	1.265	-36.04	4.097	6.379	-35.77
	<b>Big Plus Mines</b>	<b>31.730</b>	<b>23.210</b>	<b>36.71</b>	<b>121.930</b>	<b>106.140</b>	<b>14.88</b>
	Rest of Mines	0.000	0.000		0.000	0.000	
	<b>Total NCL</b>	<b>31.730</b>	<b>23.210</b>	<b>36.71</b>	<b>121.930</b>	<b>106.140</b>	<b>14.88</b>
WCL	Big Mines	0.520	1.501	-65.36	4.082	4.747	-14.01
	Other Mines	5.230	6.175	-15.30	43.221	45.405	-4.81
	<b>Big Plus Mines</b>	<b>5.750</b>	<b>7.676</b>	<b>-25.09</b>	<b>47.303</b>	<b>50.152</b>	<b>-5.68</b>
	Rest of Mines	3.230	1.154	179.90	23.797	16.368	45.39
	<b>Total WCL</b>	<b>8.980</b>	<b>8.830</b>	<b>1.70</b>	<b>71.100</b>	<b>66.520</b>	<b>6.89</b>
SECL	Big Mines	8.830	7.220	22.30	41.762	40.178	3.94
	Other Mines	2.590	2.610	-0.77	12.430	11.945	4.06
	<b>Big Plus Mines</b>	<b>11.420</b>	<b>9.830</b>	<b>16.17</b>	<b>54.192</b>	<b>52.123</b>	<b>3.97</b>
	Rest of Mines	1.540	0.850	81.18	6.798	4.257	59.69
	<b>Total SECL</b>	<b>12.960</b>	<b>10.680</b>	<b>21.35</b>	<b>60.990</b>	<b>56.380</b>	<b>8.18</b>
MCL	Big Mines	12.470	6.103	104.33	54.242	36.230	49.72
	Other Mines	0.010	0.037	-72.97	0.068	0.120	-43.42
	<b>Big Plus Mines</b>	<b>12.480</b>	<b>6.140</b>	<b>103.26</b>	<b>54.310</b>	<b>36.350</b>	<b>49.41</b>
	Rest of Mines	0.000	0.000		0.000	0.000	
	<b>Total MCL</b>	<b>12.480</b>	<b>6.140</b>	<b>103.26</b>	<b>54.310</b>	<b>36.350</b>	<b>49.41</b>
CIL	Big Mines	61.821	46.463	33.05	266.058	225.000	18.25
	Other Mines	13.939	16.207	-13.99	85.558	92.630	-7.63
	<b>Big Plus Mines</b>	<b>75.760</b>	<b>62.670</b>	<b>20.89</b>	<b>351.616</b>	<b>317.630</b>	<b>10.70</b>
	Rest of Mines	12.700	9.130	39.10	66.634	54.280	22.76
	<b>Total CIL</b>	<b>88.460</b>	<b>71.800</b>	<b>23.20</b>	<b>418.250</b>	<b>371.910</b>	<b>12.46</b>
SCCL	Big Mines	7.205	9.906	-27.27	35.727	49.691	-28.10
	Other Mines	5.030	6.043	-16.76	22.403	34.423	-34.92
	<b>Big Plus Mines</b>	<b>12.235</b>	<b>15.949</b>	<b>-23.29</b>	<b>58.130</b>	<b>84.114</b>	<b>-30.89</b>
	Rest of Mines	8.163	6.532	24.97	43.226	35.361	22.24
	<b>Total SCCL</b>	<b>20.398</b>	<b>22.481</b>	<b>-9.26</b>	<b>101.356</b>	<b>119.475</b>	<b>-15.17</b>

Subsidiary	Description	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	69.026	56.369	22.45	301.785	274.691	9.86
	Other Mines	18.969	22.250	-14.74	27.243	33.467	-18.60
	<b>Big Plus Mines</b>	<b>87.996</b>	<b>78.619</b>	<b>11.93</b>	<b>329.028</b>	<b>308.158</b>	<b>6.77</b>
	Rest of Mines	20.863	15.662	33.21	190.578	183.228	4.01
	<b>Total OBR</b>	<b>108.86</b>	<b>94.28</b>	<b>15.46</b>	<b>519.61</b>	<b>491.39</b>	<b>5.74</b>

*Details of Subsidiary-wise OBR Status is given in subsequent Tables*

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.1	0.07	42.86	1.448	0.921	57.20
Sonepur Bazari	Big	0.68	0.81	-16.05	3.351	3.301	1.50
Chitra East	Others	0.19	0.05	280.00	0.680	0.253	168.72
Big Mines		0.780	0.880	-11.36	4.798	4.222	13.65
Other Mines		0.190	0.050	280.00	0.680	0.253	168.72
<b>Big Plus Mines</b>		<b>0.970</b>	<b>0.930</b>	<b>4.30</b>	<b>5.478</b>	<b>4.475</b>	<b>22.42</b>
Rest of Mines		0.690	0.760	-9.21	2.872	3.035	-5.38
<b>Total ECL</b>		<b>1.660</b>	<b>1.690</b>	<b>-1.78</b>	<b>8.350</b>	<b>7.510</b>	<b>11.19</b>

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.19	1.39	-14.39	7.959	6.802	17.00
Sonepur Bazari	Big	3.73	4.01	-6.98	18.499	17.471	5.89
Chitra East	Others	0.01	0.41	-97.56	0.279	1.759	-84.17
Big Mines		4.920	5.400	-8.89	26.458	24.273	9.00
Other Mines		0.010	0.410	-97.56	0.279	1.759	-84.17
<b>Big Plus Mines</b>		<b>4.930</b>	<b>5.810</b>	<b>-15.15</b>	<b>26.737</b>	<b>26.032</b>	<b>2.71</b>
Rest of Mines		1.790	2.150	-16.74	8.673	11.268	-23.03
<b>Total ECL</b>		<b>6.720</b>	<b>7.960</b>	<b>-15.58</b>	<b>35.410</b>	<b>37.300</b>	<b>-5.07</b>

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.290	1.460	-11.64	9.406	7.723	21.80
Sonepur Bazari	Big	4.410	4.820	-8.51	21.850	20.772	5.19
Chitra East	Others	0.200	0.460	-56.52	0.958	2.012	-52.37
Big Mines		5.700	6.280	-9.24	31.256	28.495	9.69
Other Mines		0.200	0.460	-56.52	0.958	2.012	-52.37
<b>Big Plus Mines</b>		<b>5.900</b>	<b>6.740</b>	<b>-12.46</b>	<b>32.215</b>	<b>30.507</b>	<b>5.60</b>
Rest of Mines		2.480	2.910	-14.78	11.545	14.303	-19.28
<b>Total ECL</b>		<b>8.38</b>	<b>9.65</b>	<b>-13.16</b>	<b>43.76</b>	<b>44.81</b>	<b>-2.34</b>

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.12	0.117	2.56	0.601	0.426	41.08
AKWMC	Others	0.25	0.223	12.11	1.205	0.958	25.75
Phularitand	Others	0.02	0		0.020	0.000	
S Bansjora	Others	0.01	0		0.010	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0.02	0.102	-80.39	0.020	0.453	-95.58
KOCP	Others	0.14	0.023	508.70	0.640	0.141	353.91
ABOCP	Others	0.25	0.202	23.76	1.089	0.747	45.81
B Dahibari	Others	0.09	0.131	-31.30	0.457	0.441	3.70
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		0.900	0.798	12.78	4.042	3.166	27.68
<b>Big Plus Mines</b>		<b>0.900</b>	<b>0.798</b>	<b>12.78</b>	<b>4.042</b>	<b>3.166</b>	<b>27.68</b>
Rest of Mines		0.320	0.602	-46.84	1.698	2.554	-33.53
<b>Total BCCL</b>		<b>1.220</b>	<b>1.400</b>	<b>-12.86</b>	<b>5.740</b>	<b>5.720</b>	<b>0.35</b>

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.75	0.55	36.36	3.361	2.189	53.53
AKWMC	Others	0.3	0.203	47.78	1.557	1.618	-3.77
Phularitand	Others	0.21	0.525	-60.00	1.135	2.421	-53.11
S Bansjora	Others	0.2	0.334	-40.12	0.956	1.444	-33.77
NGKAC	Others	0	0		0.097	0.417	-76.79
ROCP	Others	0.47	0.988	-52.43	2.637	4.659	-43.41
KOCP	Others	0.43	0.578	-25.61	1.918	3.153	-39.17
ABOCP	Others	0.4	0		2.155	0.000	
B Dahibari	Others	0	0		0.000	0.079	-100.00
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		2.760	3.178	-13.153	13.816	15.980	-13.544
<b>Big Plus Mines</b>		<b>2.760</b>	<b>3.178</b>	<b>-13.153</b>	<b>13.816</b>	<b>15.980</b>	<b>-13.544</b>
Rest of Mines		2.900	0.912	217.982	12.684	5.900	114.988
<b>Total BCCL</b>		<b>5.660</b>	<b>4.090</b>	<b>38.39</b>	<b>26.500</b>	<b>21.880</b>	<b>21.12</b>

**Table 2.2.2 (C) Total OBR BCCL**

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.870	0.667	30.43	3.962	2.615	51.50
AKWMC	Others	0.550	0.426	29.11	2.762	2.576	7.21
Phularitand	Others	0.230	0.525	-56.19	1.155	2.421	-52.28
S Bansjora	Others	0.210	0.334	-37.13	0.966	1.444	-33.08
NGKAC	Others	0.000	0.000		0.097	0.417	-76.79
ROCP	Others	0.490	1.090	-55.05	2.657	5.112	-48.03
KOCP	Others	0.570	0.601	-5.16	2.558	3.294	-22.34
ABOCP	Others	0.650	0.202	221.78	3.244	0.747	334.32
B Dahibari	Others	0.090	0.131	-31.30	0.457	0.520	-12.05
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.660	3.976	-7.95	17.858	19.146	-6.73
<b>Big Plus Mines</b>		<b>3.660</b>	<b>3.976</b>	<b>-7.95</b>	<b>17.858</b>	<b>19.146</b>	<b>-6.73</b>
Rest of Mines		3.210	1.514	112.021	14.382	8.454	70.121
<b>Total BCCL</b>		<b>6.870</b>	<b>5.490</b>	<b>25.14</b>	<b>32.240</b>	<b>27.600</b>	<b>16.81</b>

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.08	0.06	33.33	0.340	0.248	37.10
Piparwar	Big	0.06	0.058	3.45	0.466	0.318	46.54
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0.23	0.154	49.35	0.951	0.645	47.44
Govindpur Ph II	Others	0.1	0.145	-31.03	0.518	0.591	-12.33
Rohini	Others	0.11	0.111	-0.90	0.554	0.522	6.13
Purnadih	Others	0.16	0.223	-28.25	0.933	0.932	0.11
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.15	0.192	-21.88	0.698	0.685	1.90
Birsa Project	Others	0.1	0.107	-6.54	0.430	0.385	11.69
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0	0		0.000	0.000	
Big Mines		0.370	0.272	36.03	1.757	1.211	45.09
Other Mines		0.620	0.778	-20.31	3.133	3.115	0.58
<b>Big Plus Mines</b>		<b>0.990</b>	<b>1.050</b>	<b>-5.71</b>	<b>4.890</b>	<b>4.326</b>	<b>13.04</b>
Rest of Mines		1.930	1.940	-0.52	8.660	7.814	10.83
<b>Total CCL</b>		<b>2.920</b>	<b>2.990</b>	<b>-2.34</b>	<b>13.550</b>	<b>12.140</b>	<b>11.61</b>

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.89	1.092	-18.50	4.974	5.324	-6.57
Piparwar	Big	0.06	0.305	-80.33	0.894	0.900	-0.67
Amarpali	Big	1.23	0.806	52.61	5.946	4.303	38.18
AKK	Big	0.04	0.271	-85.24	0.364	1.450	-74.90
Govindpur Ph II	Others	0.21	0.058	262.07	0.748	0.585	27.84
Rohini	Others	0	0.337	-100.00	0.640	1.512	-57.67
Purnadih	Others	0	0		0.000	0.000	
Magadh	Big	0.64	0.561	14.08	2.551	2.161	18.05
Tapin North	Others	0.01	0		0.010	0.000	
Birsa Project	Others	0.35	0.381	-8.14	1.370	1.883	-27.24
Karo	Big	0.15	0.107	40.19	0.397	0.240	65.42
Topa OC	Others	0.25	0.13	92.31	1.025	0.528	94.06
Big Mines		3.010	3.142	-4.20	15.126	14.378	5.20
Other Mines		0.820	0.906	-9.49	3.792	4.508	-15.87
<b>Big Plus Mines</b>		<b>3.830</b>	<b>4.048</b>	<b>-5.39</b>	<b>18.918</b>	<b>18.886</b>	<b>0.17</b>
Rest of Mines		0.320	0.762	-58.01	1.452	3.084	-52.93
<b>Total CCL</b>		<b>4.150</b>	<b>4.810</b>	<b>-13.72</b>	<b>20.370</b>	<b>21.970</b>	<b>-7.28</b>



**Table 2.2.3 (C) Total OBR CCL**

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.970	1.152	-15.80	5.314	5.572	-4.63
Piparwar	Big	0.120	0.363	-66.94	1.360	1.218	11.66
Amarpali	Big	1.230	0.806	52.61	5.946	4.303	38.18
AKK	Big	0.270	0.425	-36.47	1.315	2.095	-37.23
Govindpur Ph II	Others	0.310	0.203	52.71	1.266	1.176	7.65
Rohini	Others	0.110	0.448	-75.45	1.194	2.034	-41.30
Purnadih	Others	0.160	0.223	-28.25	0.933	0.932	0.11
Magadh	Big	0.640	0.561	14.08	2.551	2.161	18.05
Tapin North	Others	0.160	0.192	-16.67	0.708	0.685	3.36
Birsa Project	Others	0.450	0.488	-7.79	1.800	2.268	-20.63
Karo	Big	0.150	0.107	40.19	0.397	0.240	65.42
Topa OC	Others	0.250	0.130	92.31	1.025	0.528	94.06
Big Mines		3.380	3.414	-1.00	16.883	15.589	8.30
Other Mines		1.440	1.684	-14.49	6.926	7.623	-9.15
<b>Big Plus Mines</b>		<b>4.820</b>	<b>5.098</b>	<b>-5.45</b>	<b>23.809</b>	<b>23.212</b>	<b>2.57</b>
Rest of Mines		2.240	2.702	-17.10	10.111	10.898	-7.22
<b>Total CCL</b>		<b>7.060</b>	<b>7.800</b>	<b>-9.49</b>	<b>33.920</b>	<b>34.110</b>	<b>-0.56</b>

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.53	1.137	34.56	6.136	5.844	4.99
Jayant	Big	1.08	1.267	-14.76	5.217	5.500	-5.15
Dudhichua	Big	0.91	1.206	-24.54	3.683	4.755	-22.54
Amlohri	Big	1.12	1.113	0.63	5.099	4.331	17.73
Khadia	Big	0.53	0.825	-35.76	2.714	2.779	-2.33
Bina	Big	0.55	0.645	-14.73	2.414	2.482	-2.74
Krishnashila	Big	0.05	0.069	-27.54	0.157	0.176	-11.06
Block B	Big	0	0		0.000	0.000	
Jingurda	Others	0.15	0.11	36.36	0.657	0.383	71.54
Kakari	Others	0.27	0.258	4.65	1.001	1.130	-11.42
Big Mines		5.770	6.262	-7.86	25.419	25.867	-1.73
Other Mines		0.420	0.368	14.13	1.711	1.513	13.09
<b>Big Plus Mines</b>		<b>6.190</b>	<b>6.630</b>	<b>-6.64</b>	<b>27.130</b>	<b>27.380</b>	<b>-0.91</b>
Rest of Mines		0.000	0.000		0.000	0.000	
<b>Total NCL</b>		<b>6.190</b>	<b>6.630</b>	<b>-6.64</b>	<b>27.130</b>	<b>27.380</b>	<b>-0.91</b>

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.22	3.383	54.36	18.827	15.989	17.75
Jayant	Big	2.53	2.146	17.99	9.341	9.852	-5.18
Dudhichua	Big	4.04	2.57	57.18	15.668	11.411	37.30
Amlohri	Big	4.32	2.929	47.49	13.260	13.821	-4.06
Khadia	Big	3.23	1.331	142.67	14.267	7.367	93.65
Bina	Big	2.83	1.52	86.45	11.277	7.698	46.49
Krishnashila	Big	1.81	1.647	10.08	7.455	7.200	3.54
Block B	Big	1.16	0.157	639.24	2.320	0.556	317.35
Jingurda	Others	0.38	0.506	-24.68	2.287	2.811	-18.65
Kakari	Others	0.00	0.391	-100.00	0.100	2.054	-95.13
Big Mines		25.151	15.683	60.37	92.413	73.894	25.06
Other Mines		0.389	0.897	-56.62	2.387	4.866	-50.94
<b>Big Plus Mines</b>		<b>25.540</b>	<b>16.580</b>	<b>54.04</b>	<b>94.800</b>	<b>78.760</b>	<b>20.37</b>
Rest of Mines		0.000	0.000		0.000	0.000	<b>12.22</b>
<b>Total NCL</b>		<b>25.540</b>	<b>16.580</b>	<b>54.04</b>	<b>94.800</b>	<b>78.760</b>	<b>20.37</b>

**Table 2.2.4 (C) Total OBR NCL**

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	6.752	4.520	49.38	24.963	21.834	14.33
Jayant	Big	3.612	3.413	5.83	14.558	15.352	-5.17
Dudhichua	Big	4.950	3.776	31.08	19.351	16.166	19.70
Amlohri	Big	5.440	4.042	34.59	18.359	18.152	1.14
Khadia	Big	3.760	2.156	74.40	16.981	10.146	67.36
Bina	Big	3.384	2.165	56.31	13.691	10.180	34.49
Krishnashila	Big	1.863	1.716	8.57	7.612	7.376	3.19
Block B	Big	1.161	0.157	639.24	2.320	0.556	317.35
Jingurda	Others	0.531	0.616	-13.78	2.944	3.194	-7.83
Kakari	Others	0.270	0.649	-58.40	1.101	3.184	-65.42
Big Mines		30.921	21.945	40.90	117.833	99.761	18.12
Other Mines		0.809	1.265	-36.04	4.097	6.379	-35.77
<b>Big Plus Mines</b>		<b>31.730</b>	<b>23.210</b>	<b>36.71</b>	<b>121.930</b>	<b>106.140</b>	<b>14.88</b>
Rest of Mines		0.000	0.000		0.000	0.000	
<b>Total NCL</b>		<b>31.730</b>	<b>23.210</b>	<b>36.71</b>	<b>121.930</b>	<b>106.140</b>	<b>14.88</b>

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.21	0.206	1.94	0.870	1.087	-20.01
Sasti	Others	0.22	0.187	17.65	1.296	1.349	-3.93
NM-Sector-I & II (A)	Others	0.05	0.187	-73.26	0.531	0.680	-21.88
Niljai Deep	Others	0.03	0.068	-55.88	0.221	0.871	-74.57
Mungoli	Others	0.27	0.315	-14.29	1.399	1.690	-17.21
Penganga	Big	0.11	0.054	103.70	1.013	0.710	42.66
Ukni	Others	0.21	0.187	12.30	1.679	0.899	86.71
Gondegaon	Others	0.28	0.315	-11.11	1.356	1.542	-12.06
Umrer	Others	0.36	0.251	43.43	1.574	1.096	43.59
Makardhokra-I	Others	0	0		0.000	0.042	-100.00
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Big Mines		0.110	0.000		1.013	0.710	42.66
Other Mines		1.630	1.716	-5.01	8.926	9.256	-3.57
<b>Big Plus Mines</b>		<b>1.740</b>	<b>1.716</b>	<b>1.40</b>	<b>9.938</b>	<b>9.966</b>	<b>-0.28</b>
Rest of Mines		1.220	0.984	23.98	5.192	5.184	0.15
<b>Total WCL</b>		<b>2.960</b>	<b>2.700</b>	<b>9.63</b>	<b>15.130</b>	<b>15.150</b>	<b>-0.13</b>

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.44	0.34	29.41	3.541	2.682	32.03
Sasti	Others	0.24	0.326	-26.38	2.378	3.003	-20.81
NM-Sector-I & II (A)	Others	0	0.507	-100.00	0.386	3.267	-88.18
Niljai Deep	Others	0.81	1.078	-24.86	7.175	6.712	6.89
Mungoli	Others	0.53	0		5.671	0.000	
Penganga	Big	0.41	0.555	-26.13	3.069	4.037	-23.97
Ukni	Others	0.3	0.094	219.15	2.480	0.453	447.36
Gondegaon	Others	0.22	0.35	-37.14	1.941	2.984	-34.95
Umrer	Others	0	0.258	-100.00	0.000	1.924	-100.00
Makardhokra-I	Others	0.51	0.334	52.69	3.112	4.106	-24.21
Gokul	Others	0	0.537	-100.00	3.706	5.086	-27.13
MKD-III	Others	0.55	0.635	-13.39	3.906	5.932	-34.16
Big Mines		0.410	1.501	-72.68	3.069	4.037	-23.97
Other Mines		3.600	4.459	-19.26	34.296	36.149	-5.13
<b>Big Plus Mines</b>		<b>4.010</b>	<b>5.960</b>	<b>-32.72</b>	<b>37.365</b>	<b>40.186</b>	<b>-7.02</b>
Rest of Mines		2.010	0.170	1082.35	18.605	11.184	66.35
<b>Total WCL</b>		<b>6.020</b>	<b>6.130</b>	<b>-1.79</b>	<b>55.970</b>	<b>51.370</b>	<b>8.95</b>

**Table 2.2.5 (C) Total OBR WCL**

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.650	0.546	19.05	4.411	3.769	17.02
Sasti	Others	0.460	0.513	-10.33	3.674	4.352	-15.58
NM-Sector-I & II (A)	Others	0.050	0.694	-92.80	0.917	3.947	-76.76
Niljai Deep	Others	0.840	1.146	-26.70	7.396	7.583	-2.46
Mungoli	Others	0.800	0.315	153.97	7.070	1.690	318.36
Penganga	Big	0.520	0.609	-14.61	4.082	4.747	-14.01
Ukni	Others	0.510	0.281	81.49	4.158	1.352	207.55
Gondegaon	Others	0.500	0.665	-24.81	3.297	4.526	-27.15
Umrer	Others	0.360	0.509	-29.27	1.574	3.020	-47.89
Makardhokra-I	Others	0.510	0.334	52.69	3.112	4.148	-24.97
Gokul	Others	0.000	0.537	-100.00	3.706	5.086	-27.13
MKD-III	Others	0.550	0.635	-13.39	3.906	5.932	-34.16
Big Mines		0.520	1.501	-65.36	4.082	4.747	-14.01
Other Mines		5.230	6.175	-15.30	43.221	45.405	-4.81
<b>Big Plus Mines</b>		<b>5.750</b>	<b>7.676</b>	<b>-25.09</b>	<b>47.303</b>	<b>50.152</b>	<b>-5.68</b>
Rest of Mines		3.230	1.154	179.90	23.797	16.368	45.39
<b>Total WCL</b>		<b>8.980</b>	<b>8.830</b>	<b>1.70</b>	<b>71.100</b>	<b>66.520</b>	<b>6.89</b>

Table 2.2.6 (A) Departmental OBR SECL

All Figurd in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.44	1.71	42.69	9.421	8.609	9.43
Dipka	Big	0.65	0.95	-31.58	4.568	5.058	-9.69
Kushmunda	Big	1.53	1.72	-11.05	7.335	7.774	-5.65
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0	0		0.141	0.000	
Baroud	Others	0	0		0.000	0.071	-100.00
GP IV/2-3	Others	0	0		0.000	0.056	-100.00
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.28	0.32	-12.50	1.424	1.299	9.62
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.14	0.08	75.00	0.596	0.496	20.16
Chirimiri	Others	0.15	0.21	-28.57	0.722	0.860	-16.05
GP IV/1	Others	0	0		0.000	0.000	
Big Mines		4.620	4.380	5.48	21.465	21.441	0.11
Other Mines		0.570	0.610	-6.56	2.742	2.782	-1.44
<b>Big Plus Mines</b>		<b>5.190</b>	<b>4.990</b>	<b>4.01</b>	<b>24.207</b>	<b>24.223</b>	<b>-0.07</b>
Rest of Mines		0.180	0.280	-35.71	0.573	1.247	-54.05
<b>Total SECL</b>		<b>5.370</b>	<b>5.270</b>	<b>1.90</b>	<b>24.780</b>	<b>25.470</b>	<b>-2.71</b>

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	1.6	1.67	-4.19	8.092	12.640	-35.98
Dipka	Big	0.74	0		4.436	0.000	
Kushmunda	Big	0.76	0.53	43.40	3.119	4.391	-28.97
Chhal	Others	0.5	0.56	-10.71	2.295	2.307	-0.52
Manikpur	Big	1.11	0.64	73.44	4.650	1.706	172.57
Baroud	Others	0.59	0.11	436.36	2.710	0.446	507.62
GP IV/2-3	Others	0.34	0.14	142.86	1.094	0.724	51.10
Jampali	Others	0.07	0.32	-78.13	1.040	1.389	-25.13
Dhanpuri	Others	0	0.02	-100.00	0.000	0.477	-100.00
Mahan II	Others	0.21	0.49	-57.14	1.178	2.188	-46.16
Amadand	Others	0.22	0.29	-24.14	0.940	1.302	-27.80
Chirimiri	Others	0.09	0		0.431	0.000	
GP IV/1	Others	0	0.07	-100.00	0.000	0.330	-100.00
Big Mines		4.210	2.840	48.24	20.297	18.737	8.33
Other Mines		2.020	2.000	1.00	9.688	9.163	5.73
<b>Big Plus Mines</b>		<b>6.230</b>	<b>4.840</b>	<b>28.72</b>	<b>29.985</b>	<b>27.900</b>	<b>7.47</b>
Rest of Mines		1.360	0.570	138.60	6.225	3.010	106.81
<b>Total SECL</b>		<b>7.590</b>	<b>5.410</b>	<b>40.30</b>	<b>36.210</b>	<b>30.910</b>	<b>17.15</b>

**Table 2.2.6 (C) Total OBR SECL**

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	4.040	3.380	19.53	17.513	21.249	-17.58
Dipka	Big	1.390	0.950	46.32	9.004	5.058	78.02
Kushmunda	Big	2.290	2.250	1.78	10.454	12.165	-14.06
Chhal	Others	0.500	0.560	-10.71	2.295	2.307	-0.52
Manikpur	Big	1.110	0.640	73.44	4.791	1.706	180.83
Baroud	Others	0.590	0.110	436.36	2.710	0.517	424.18
GP IV/2-3	Others	0.340	0.140	142.86	1.094	0.780	40.26
Jampali	Others	0.070	0.320	-78.13	1.040	1.389	-25.13
Dhanpuri	Others	0.280	0.340	-17.65	1.424	1.776	-19.82
Mahan II	Others	0.210	0.490	-57.14	1.178	2.188	-46.16
Amadand	Others	0.360	0.370	-2.70	1.536	1.798	-14.57
Chirimiri	Others	0.240	0.210	14.29	1.153	0.860	34.07
GP IV/1	Others	0.000	0.070	-100.00	0.000	0.330	-100.00
Big Mines		8.830	7.220	22.30	41.762	40.178	3.94
Other Mines		2.590	2.610	-0.77	12.430	11.945	4.06
<b>Big Plus Mines</b>		<b>11.420</b>	<b>9.830</b>	<b>16.17</b>	<b>54.192</b>	<b>52.123</b>	<b>3.97</b>
Rest of Mines		1.540	0.850	81.18	6.798	4.257	59.69
<b>Total SECL</b>		<b>12.960</b>	<b>10.680</b>	<b>21.35</b>	<b>60.990</b>	<b>56.380</b>	<b>8.18</b>

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.000	0.000	
Lakhanpur	Big	0.13	0.199	-34.67	0.623	1.127	-44.76
Bharatpur	Big	0.27	0.088	206.82	1.132	0.587	92.81
Lingaraj	Big	0.15	0.141	6.38	0.664	0.717	-7.35
Samaleswari	Big	0.08	0.12	-33.33	0.212	0.482	-56.02
Kulda	Big	0	0		0.028	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.07	0.021	233.33	0.301	0.197	52.94
Ananta	Big	0.1	0.08	25.00	0.490	0.425	15.39
Jagannath	Big	0.16	0.102	56.86	0.644	0.605	6.45
Belpahar	Big	0.06	0.063	-4.76	0.239	0.371	-35.69
Lajkura	Big	0.08	0.045	77.78	0.329	0.238	38.15
Balram	Big	0.12	0.126	-4.76	0.607	0.677	-10.35
Basundhara (W)	Others	0	0.036	-100.00	0.068	0.117	-41.97
Garjanbahal	Big	0.17	0.128	32.81	0.683	0.464	47.18
Big Mines		1.390	1.113	24.89	5.952	5.890	1.05
Other Mines		0.000	0.037	-100.00	0.068	0.120	-43.42
<b>Big Plus Mines</b>		<b>1.390</b>	<b>1.150</b>	<b>20.87</b>	<b>6.020</b>	<b>6.010</b>	<b>0.16</b>
Rest of Mines		0.000	0.000		0.000	0.000	
<b>Total MCL</b>		<b>1.390</b>	<b>1.150</b>	<b>20.87</b>	<b>6.020</b>	<b>6.010</b>	<b>0.17</b>

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.34	0.641	109.05	6.299	2.980	111.37
Lakhanpur	Big	2.7	0.744	262.90	12.788	6.261	104.24
Bharatpur	Big	0.38	0.463	-17.93	0.409	2.631	-84.46
Lingaraj	Big	0.96	0.574	67.25	4.248	3.084	37.75
Samaleswari	Big	0.62	0.039	1489.74	2.927	0.936	212.72
Kulda	Big	1.21	0.184	557.61	5.689	2.010	183.03
Kaniha	Big	0.35	0.208	68.27	1.504	1.113	35.09
Hingula	Big	0.47	0.196	139.80	1.629	0.828	96.79
Ananta	Big	0.69	0.699	-1.29	3.026	4.148	-27.05
Jagannath	Big	0.25	0		0.921	0.000	
Belpahar	Big	0.23	0.353	-34.84	1.517	1.823	-16.81
Lajkura	Big	0.43	0.502	-14.34	1.908	2.274	-16.09
Balram	Big	1.19	0.387	207.49	3.979	2.252	76.68
Basundhara (W)	Others	0	0		0.000	0.000	
Garjanbahal	Big	0.26	0		1.447	0.000	
Big Mines		11.080	4.990	122.04	48.290	30.340	59.16
Other Mines		0.000	0.000		0.000	0.000	
<b>Big Plus Mines</b>		<b>11.080</b>	<b>4.990</b>	<b>122.04</b>	<b>48.290</b>	<b>30.340</b>	<b>59.16</b>
Rest of Mines		0.010	0.000		0.000	0.000	
<b>Total MCL</b>		<b>11.090</b>	<b>4.990</b>	<b>122.24</b>	<b>48.290</b>	<b>30.340</b>	<b>59.16</b>



**Table 2.2.7 (C) Total OBR MCL**

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.340	0.641	109.05	6.299	2.980	111.37
Lakhanpur	Big	2.830	0.943	200.11	13.410	7.388	81.51
Bharatpur	Big	0.650	0.551	17.97	1.541	3.218	-52.12
Lingaraj	Big	1.110	0.715	55.24	4.913	3.801	29.24
Samaleswari	Big	0.700	0.159	340.25	3.139	1.418	121.38
Kulda	Big	1.210	0.184	557.61	5.717	2.010	184.45
Kaniha	Big	0.350	0.208	68.27	1.504	1.113	35.09
Hingula	Big	0.540	0.217	148.85	1.931	1.025	88.36
Ananta	Big	0.790	0.779	1.41	3.517	4.573	-23.10
Jagannath	Big	0.410	0.102	301.96	1.565	0.605	158.74
Belpahar	Big	0.290	0.416	-30.29	1.755	2.194	-20.00
Lajkura	Big	0.510	0.547	-6.76	2.237	2.512	-10.95
Balram	Big	1.310	0.513	155.36	4.586	2.929	56.57
Basundhara (W)	Others	0.000	0.036	-100.00	0.068	0.117	-41.97
Garjanbahal	Big	0.430	0.128	235.94	2.129	0.464	358.92
<b>Big Mines</b>		<b>12.470</b>	<b>6.103</b>	<b>104.33</b>	<b>54.242</b>	<b>36.230</b>	<b>49.72</b>
<b>Other Mines</b>		<b>0.010</b>	<b>0.037</b>	<b>-72.97</b>	<b>0.068</b>	<b>0.120</b>	<b>-43.42</b>
<b>Big Plus Mines</b>		<b>12.480</b>	<b>6.140</b>	<b>103.26</b>	<b>54.310</b>	<b>36.350</b>	<b>49.41</b>
<b>Rest of Mines</b>		<b>0.000</b>	<b>0.000</b>		<b>0.000</b>	<b>0.000</b>	
<b>Total MCL</b>		<b>12.480</b>	<b>6.140</b>	<b>103.26</b>	<b>54.310</b>	<b>36.350</b>	<b>49.41</b>

**Table 2.2.8: OBR SCCL**

*All Figures in MM3*

Mine	Type	OBR During July			OBR Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	2.33	3.61	-35.40	11.11	18.71	-40.63
RG OC III Extn.	Big	2.94	3.38	-12.88	14.86	17.48	-14.99
JVR OCII	Big	0.86	1.86	-53.96	4.93	9.12	-45.96
Ramagundam OCI Exp. Ph II	Big	1.07	1.05	1.68	4.83	4.38	10.22
Gouthamkhani OC	Others	0.31	1.06	-70.55	1.76	5.03	-65.03
JVR OCI Exp.	Others	0.01	0.82	-98.48	0.18	3.64	-94.98
Koyagudem OC II	Others	0.99	0.75	32.33	4.57	4.55	0.43
Jawaharkhani 5 OC	Others	0.66	0.89	-25.09	3.16	4.13	-23.44
Srirampur OC II	Others	2.54	1.59	59.70	9.79	8.76	11.72
Khairagura OC	Others	0.52	0.95	-45.64	2.94	8.32	-64.62
<b>Total Big Mines</b>		<b>7.205</b>	<b>9.906</b>	<b>-27.27</b>	<b>35.727</b>	<b>49.691</b>	<b>-28.10</b>
Total Other Mines		5.030	6.043	-16.76	22.403	34.423	-34.92
Total Big Plus Mines		<b>12.235</b>	<b>15.949</b>	<b>-23.29</b>	<b>58.130</b>	<b>84.114</b>	<b>-30.89</b>
Rest of Mines		8.163	6.532	24.97	43.226	35.361	22.24
<b>Total SCCL</b>		<b>20.40</b>	<b>22.48</b>	<b>-9.26</b>	<b>101.36</b>	<b>119.48</b>	<b>-15.17</b>

# Exploration



### Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of July, 2020 and progressive upto July, 2020 (2020-21)

(PROVISIONAL)

ITEM	MOU TARGET 2020-21 (Proposed)	Current Month July, 2020			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto July, 2020 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<b><u>DRILLING</u></b>													
1. DRILLING BY CMPDI (DEPARTMENTAL) ( in metre )	488000	30470	29474	97	30158	-684	-2.3	126741	97136	77	126386	-29250	-23.1
<b><u>DRILLING THROUGH OTHER AGENCIES</u></b>													
2. DRILLING BY STATE GOVT. ( in metre )	4000	240	0	0	0	0	-	800	99	12	357	-258	-72.3
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) ( in metre )	377000	20850	38888	187	30543	8345	27.3	114820	139129	121	133257	5872	4.4
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) ( in metre )	114000	7170	9913	138	6808	3105	45.6	21770	30180	139	55627	-25447	-45.7
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) ( in metre )	117000	6417	9676	151	15377	-5701	-37.1	17605	32979	187	68239	-35260	-51.7
<b>TOTAL OUTSOURCING (in metre)</b>	<b>612000</b>	<b>34677</b>	<b>58477</b>	<b>169</b>	<b>52728</b>	<b>5749</b>	<b>10.9</b>	<b>154995</b>	<b>202386</b>	<b>131</b>	<b>257479</b>	<b>-55093</b>	<b>-21.4</b>
<b>TOTAL DRILLING (in metre)</b>	<b>1100000</b>	<b>65147</b>	<b>87951</b>	<b>135</b>	<b>82886</b>	<b>5065</b>	<b>6.1</b>	<b>281736</b>	<b>299522</b>	<b>106</b>	<b>383865</b>	<b>-84343</b>	<b>-22.0</b>

**REPORT PREPARATION:**

(Fig. in nos. Prov.)

	MOU TARGET 2020-21 (Prop.)	ACTUAL JUL.'2020	ACTUAL 2020-21	UNDER PREPARATION
1. GEOLOGICAL REPORTS	26	-	4	33
2. OTHER REPORTS	-	14	53	114
<b>Total</b>	<b>-</b>	<b>14</b>	<b>57</b>	<b>147</b>

**MANPOWER:**

Manpower as on	01.04.2020	01.08.2020	01.07.2020	Reduction from 01.04.2020
	3156	3111	3114	45

# Performance of Coal PSUs



Summary of Performance of Coal Companies

Month

July'2020

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Production During July 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.69	0.66	96.09	0.70	3.04	3.14	-5.69	3.29
BCCL	0.08	0.03	41.25	0.07	0.33	0.16	-54.17	-51.52
CCL	0.03	0.07	236.67	0.06	0.19	0.25	24.56	31.58
NCL								
WCL	0.34	0.27	78.24	0.35	1.40	1.20	-24.65	-14.29
SECL	1.02	1.01	99.02	1.19	4.72	3.93	-14.77	-16.74
MCL	0.05	0.04	88.00	0.07	0.28	0.18	-37.14	-35.71
NEC								
<b>CIL</b>	<b>2.21</b>	<b>2.09</b>	<b>94.43</b>	<b>2.44</b>	<b>9.96</b>	<b>8.86</b>	<b>-14.47</b>	<b>-11.04</b>
SCCL	<b>0.668</b>	<b>0.386</b>	57.69	<b>0.752</b>	<b>2.801</b>	<b>1.081</b>	-48.72	-61.40
<b>Total</b>	<b>2.88</b>	<b>2.47</b>	<b>85.90</b>	<b>3.19</b>	<b>12.76</b>	<b>9.94</b>	<b>-22.53</b>	<b>-22.10</b>

(ii) Open Cast Production- Departmental

All figures in MT

Subs	Production During July 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.58	0.29	50.00	0.66	3.03	1.98	-56.06	-34.65
BCCL	0.66	0.37	56.06	0.48	2.49	1.67	-22.92	-32.93
CCL	0.87	0.60	68.97	1.12	4.41	2.28	-46.43	-48.30
NCL	9.15	8.54	93.33	8.51	34.73	35.01	0.35	0.81
WCL	1.41	0.82	58.16	1.09	7.14	6.30	-24.77	-11.76
SECL		1.07		0.76	3.51	3.27	40.79	-6.84
MCL	2.96	2.40	81.08	1.97	10.56	9.65	21.83	-8.62
NEC								
<b>CIL</b>	<b>15.63</b>	<b>14.09</b>	<b>90.15</b>	<b>14.59</b>	<b>65.87</b>	<b>60.16</b>	<b>-3.43</b>	<b>-8.67</b>
SCCL	<b>3.932</b>	<b>2.020</b>	51.37	<b>3.906</b>	<b>17.078</b>	<b>9.166</b>	-48.29	-46.33
<b>Total</b>	<b>19.56</b>	<b>16.11</b>	<b>82.35</b>	<b>18.50</b>	<b>82.95</b>	<b>69.33</b>	<b>-12.90</b>	<b>-16.42</b>



**(iib) Open Cast Production - Contractual***All figures in MT*

Subs	Production During July 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	2.23	1.58	70.85	1.93	8.76	7.47	-18.13	-14.73
BCCL	1.73	1.18	68.21	1.12	5.32	4.58	5.36	-13.91
CCL	3.44	2.46	71.51	2.63	10.84	9.13	-6.46	-15.77
NCL								
WCL	0.98	0.91	67.77	0.75	5.55	4.91	21.33	-11.53
SECL	10.83	7.34	89.68	8.37	36.43	29.59	-12.31	-18.78
MCL	8.62	7.73	89.68	6.69	32.66	33.66	15.55	3.06
NEC								
<b>CIL</b>	<b>27.83</b>	<b>21.20</b>	<b>76.18</b>	<b>21.49</b>	<b>99.56</b>	<b>89.34</b>	<b>-1.35</b>	<b>-10.27</b>
SCCL	<b>0.000</b>	<b>0.447</b>		<b>0.487</b>	<b>2.352</b>	<b>2.107</b>	-8.25	-10.43
<b>Total</b>	<b>27.83</b>	<b>21.65</b>	<b>77.78</b>	<b>21.98</b>	<b>101.91</b>	<b>91.45</b>	<b>-1.50</b>	<b>-10.27</b>

**(ii) Open Cast Production***All figures in MT*

Subs	Production During July 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	2.81	1.87	66.55	2.59	11.79	9.45	-27.80	-19.85
BCCL	2.39	1.55	64.85	1.60	7.81	6.25	-3.13	-19.97
CCL	4.31	3.06	71.00	3.75	15.25	11.41	-18.40	-25.18
NCL	9.15	8.54	93.33	8.51	34.73	35.01	0.35	0.81
WCL	2.39	1.73	72.38	1.84	12.69	11.21	-5.98	-11.66
SECL	10.83	8.41	77.65	9.13	39.94	32.86	-7.89	-17.73
MCL	11.58	10.13	87.48	8.66	43.22	43.31	16.97	0.21
NEC								
<b>CIL</b>	<b>43.46</b>	<b>35.29</b>	<b>81.20</b>	<b>36.08</b>	<b>165.43</b>	<b>149.50</b>	<b>-2.19</b>	<b>-9.63</b>
SCCL	3.93	2.47	62.74	4.39	19.43	11.27	-43.85	-41.98
<b>Total</b>	<b>47.39</b>	<b>37.76</b>	<b>79.67</b>	<b>40.47</b>	<b>184.86</b>	<b>160.77</b>	<b>-6.71</b>	<b>-13.03</b>

**(iii) Total Coal Production***All figures in MT*

Subs	Production During July 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	3.50	2.52	72.09	3.29	14.83	12.58	-23.38	-15.17
BCCL	2.47	1.58	64.09	1.67	8.14	6.41	-5.32	-21.25
CCL	4.34	3.12	71.91	3.81	15.45	11.66	-18.02	-24.53
NCL	9.15	8.54	93.33	8.51	34.73	35.01	0.35	0.81
WCL	2.73	2.00	73.11	2.19	14.09	12.41	-8.98	-11.92
SECL	11.85	9.41	79.41	10.32	44.65	36.79	-8.77	-17.60
MCL	11.63	10.17	87.48	8.73	43.50	43.48	16.54	-0.05
NEC					0.07	0.04		
<b>CIL</b>	<b>45.67</b>	<b>37.34</b>	<b>81.75</b>	<b>38.51</b>	<b>175.45</b>	<b>158.38</b>	<b>-3.05</b>	<b>-9.73</b>
SCCL	4.60	2.85	62.00	5.15	22.22	12.35	-44.56	-44.40
<b>Total</b>	<b>50.27</b>	<b>40.19</b>	<b>79.95</b>	<b>43.66</b>	<b>197.67</b>	<b>170.73</b>	<b>-7.94</b>	<b>-13.63</b>

**Table 4.1 (A): Coking Coal Production***In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	1.525	1.521	0.26	6.067	7.565	-19.80
CCL	0.874	1.651	-47.06	3.433	5.570	-38.37
SECL	0.015	0.020	-25.00	0.066	0.081	-18.52
WCL	0.014	0.012	16.67	0.056	0.054	3.70
ECL	0.002	0.002	-20.00	0.006	0.010	-44.00
<b>Coal India</b>	<b>2.430</b>	<b>3.206</b>	<b>-24.22</b>	<b>9.628</b>	<b>13.280</b>	<b>-27.50</b>

**Table 4.1 (BA) : Washed Coking Coal Production**

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.023	0.046	-50.00	0.092	0.262	-64.89
CCL	0.029	0.093	-68.82	0.161	0.378	-57.41
<b>Coal India</b>	<b>0.052</b>	<b>0.139</b>	<b>-62.59</b>	<b>0.253</b>	<b>0.640</b>	<b>-60.47</b>

**Table 4.1 (BB) : Washed Non-Coking Coal Production***In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.089	0.094	-5.32	0.301	0.311	-3.22
CCL	0.664	0.559	18.78	1.548	2.749	-43.69
NCL	0.227	0.228	-0.44	0.980	1.003	-2.29
<b>Coal India</b>	<b>0.980</b>	<b>0.881</b>	<b>11.24</b>	<b>2.829</b>	<b>4.063</b>	<b>-30.37</b>
<i>Washed Coal</i>	<i>1.032</i>	<i>1.020</i>	<i>1.1765</i>	<i>3.082</i>	<i>4.703</i>	<i>-34.467</i>

**Table 4.1 (BC) : Production of Middlings***In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.089	0.085	4.71	0.301	0.302	-0.33
CCL	0.049	0.118	-58.47	0.300	0.500	-40.00
<b>Coal India</b>	<b>0.138</b>	<b>0.203</b>	<b>-32.02</b>	<b>0.601</b>	<b>0.802</b>	<b>-25.06</b>

**Table 4.2: Productivity(OMS) in Te****(i) Underground Mines**

Subs	OMS During July 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.72	0.72	99.17	0.71	0.80	0.83	1.13	3.50
BCCL	0.26	0.09	34.62	0.18	0.22	0.11	-50.00	-50.00
CCL	0.37	0.74	200.00	0.56	0.46	0.63	32.14	36.96
NCL								
WCL	0.95	0.85	89.47	0.93	0.95	0.92	-8.60	-3.16
SECL	1.49	1.50	100.67	1.63	1.68	1.45	-7.98	-13.69
MCL	0.68	0.55	80.88	0.79	0.84	0.57	-30.38	-32.14
NEC								
SCCL	1.21	0.90	74.38	1.39	1.38	0.83	-35.25	-39.86

**(ii) Open Cast Mines**

Subs	OMS During July 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	13.79	9.81	71.15	11.94	14.64	12.16	-17.83	-16.96
BCCL	6.08	7.30	120.07	5.68	6.24	6.96	28.52	11.54
CCL	9.30	6.50	69.89	7.21	8.24	6.64	-9.85	-19.42
NCL	23.83	25.79	108.22	20.50	23.57	25.69	25.80	8.99
WCL	2.05	2.01	98.05	2.46	3.71	3.09	-18.29	-16.71
SECL	32.01	25.49	79.63	21.48	27.02	27.39	18.67	1.37
MCL	23.83	33.33	139.87	19.98	25.28	29.84	66.82	18.04
NEC								
SCCL	12.87	9.02	70.09	14.00	17.38	10.97	-35.57	-36.88

**(iii) Overall OMS**

Subs	OMS During July 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	3.02	2.25	74.64	2.72	3.22	2.75	-17.04	-14.45
BCCL	3.48	2.82	81.03	2.47	2.97	2.70	14.17	-9.09
CCL	7.59	5.52	72.73	6.11	6.81	5.51	-9.66	-19.09
NCL	23.83	25.79	108.22	20.50	23.57	25.69	25.80	8.99
WCL	1.79	1.70	94.97	1.94	2.87	2.51	-12.37	-12.54
SECL	12.04	9.35	77.66	8.97	10.44	9.39	4.24	-10.06
MCL	20.17	25.69	127.37	16.94	21.29	24.71	51.65	16.06
NEC								
SCCL	3.97	2.81	70.78	4.44	5.10	3.46	-36.71	-32.16

**Table 4.3: OBR**

**(i) Departmental OBR**

*All figures in MM3*

Subs	OBR During July 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	1.93	1.66	86.01	1.69	7.51	8.35	-1.78	11.19
BCCL	1.80	1.22	67.78	1.40	5.72	5.74	-12.86	0.35
CCL	3.50	2.92	83.43	2.99	12.14	13.55	-2.34	11.61
NCL	6.34	6.19	97.63	6.63	27.38	27.13	-6.64	-0.91
WCL	2.99	2.96	99.00	2.70	15.15	15.13	9.63	-0.13
SECL	7.37	5.37	72.86	5.27	25.47	24.78	1.90	-2.71
MCL	2.68	1.39	51.87	1.15	6.01	6.02	20.87	0.17
NEC								
<b>CIL</b>	<b>26.61</b>	<b>21.71</b>	<b>81.59</b>	<b>21.83</b>	<b>99.38</b>	<b>100.70</b>	<b>-0.55</b>	<b>1.33</b>
SCCL	4.550	3.346	73.53	4.673	22.212	17.738	-28.40	-20.14
<b>Total</b>	<b>31.16</b>	<b>25.06</b>	<b>80.41</b>	<b>26.50</b>	<b>121.59</b>	<b>118.44</b>	<b>-5.46</b>	<b>-2.59</b>

**(ii) Contractual OBR**

*All figures in MM3*

Subs	OBR During July 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	8.13	6.72	82.66	7.96	37.30	35.41	-15.58	-5.07
BCCL	8.36	5.66	67.70	4.09	21.88	26.50	38.39	21.12
CCL	6.50	4.15	63.85	4.81	21.97	20.37	-13.72	-7.28
NCL	21.09	25.54	121.10	16.58	78.76	94.80	54.04	20.37
WCL	9.67	6.02	62.25	6.13	51.37	55.97	-1.79	8.95
SECL	14.49	7.59	52.38	5.41	30.91	36.21	40.30	17.15
MCL	9.70	11.09	114.33	4.99	30.34	48.29	122.24	59.16
NEC								
<b>CIL</b>	<b>77.94</b>	<b>66.77</b>	<b>85.67</b>	<b>49.97</b>	<b>272.53</b>	<b>317.55</b>	<b>33.62</b>	<b>16.52</b>
SCCL	24.250	16.832	69.41	17.789	95.862	81.760	-5.38	-14.71
<b>Total</b>	<b>102.19</b>	<b>83.60</b>	<b>81.81</b>	<b>67.76</b>	<b>368.39</b>	<b>399.31</b>	<b>23.38</b>	<b>8.39</b>

**(iii) Total OBR***All figures in MM3*

Subs	OBR During July 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	10.06	8.38	83.30	9.65	44.81	43.76	-13.16	-2.34
BCCL	10.16	6.88	67.72	5.49	27.60	32.24	25.32	16.81
CCL	10.00	7.07	70.70	7.80	34.11	33.92	-9.36	-0.56
NCL	27.43	31.73	115.68	23.21	106.14	121.93	36.71	14.88
WCL	12.66	8.98	70.93	8.83	66.52	71.10	1.70	6.89
SECL	21.86	12.96	59.29	10.68	56.38	60.99	21.35	8.18
MCL	12.38	12.48	100.81	6.14	36.35	54.31	103.26	49.41
NEC								
<b>CIL</b>	<b>104.55</b>	<b>88.46</b>	<b>84.61</b>	<b>71.80</b>	<b>371.91</b>	<b>418.25</b>	<b>23.20</b>	<b>12.46</b>
SCCL	28.800	20.398	70.83	22.481	119.475	101.356	-9.26	-15.17
<b>Total</b>	<b>133.35</b>	<b>108.86</b>	<b>81.63</b>	<b>94.28</b>	<b>491.39</b>	<b>519.61</b>	<b>15.46</b>	<b>5.74</b>

**Table 4.4 : Subsidiary-wise HEMM Utilisation**

**(i) Dragline**

Subs	No of Units	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	1	79.72	73.33	77.12	73.18	80.31	74.96	88.93	81.45	8.62	6.49
BCCL	2	78	28	79	22	83	22	54	6	-29	-16
CCL											
NCL	23	73.24	63.94	76.03	63.77	79.2	68.58	78.89	70.99	-0.31	2.41
WCL	2	72.9	43.4	72.7	42.7	82	63	77.8	52.4	-4.2	-10.6
SECL	4	59	44	70	59	74	63	67	59	-7	-4
MCL	1	15	3	100	0	100	0	4	1	-96	1
SCCL	1	11	5	85	70	74	56	56	42	-100	0

**(ii) Shovel**

Subs	No of Units	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	61	84.52	35.96	75.29	40.31	79.53	44.59	81.22	41.46	1.69	-3.13
BCCL	100	74	36	73	37	72	39	73	43	1	4
CCL	95	75	39	77	42	77	41	76	45	-1	4
NCL	116	75.48	36.64	73.07	37.96	73.56	39.37	73.33	40.67	-0.23	1.3
WCL	141	80.3	29.5	81.9	33.1	79.5	39.6	77.3	37.2	-2.2	-2.4
SECL	82	73	37	72	35	74	39	71	40	-3	1
MCL	58	81	28	67	24	68	26	75	31	7	5
SCCL	67	81	45	87	52	87	58	83	51	-4	-7

**(iii) Surface Miner**

Subs	No of Units	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	93.18	53.33	91.94	56.33	93.56	60.07	93.37	56.79	-0.19	-3.28
WCL											
SECL											
MCL	17	90	41	-	-	83	41	88	45	5	4
SCCL											



**(iv) Dumper**

Subs	No of Units	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	241	77.17	23.96	75.55	25.90	75.53	30.25	75.68	35.05	0.15	4.8
BCCL	451	72	20	67	25	69	27	67	26	-2	-1
CCL	356	70	34	71	35	71	34	72	37	1	3
NCL	543	68.47	44.04	70.59	40.56	70.44	42.47	68.95	47.39	-1.49	4.92
WCL	405	78.4	25.9	76.3	29.4	77.2	35.9	76.3	35.6	-0.9	-0.3
SECL	438	85	28	81	34	82	36	84	33	2	-3
MCL	255	80	20	73	17	75	19	81	23	6	4
SCCL	502	88	26	86	32	85	37	85	32	0	-5

**(v) Dozer**

Subs	No of Units	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	82	74.97	20.77	80.43	18.83	77.08	19.77	76.89	23.53	-0.19	3.76
BCCL	108	66	11	62	17	60	16	67	14	7	-2
CCL	165	72	16	77	20	79	19	70	45	-9	26
NCL	173	70.04	27.99	65.75	24.37	68.42	22.86	65.48	28.53	-2.94	5.67
WCL	155	81.5	21.7	75.9	25.2	74.7	25.8	78	25	3.3	-0.8
SECL	165	64	28	73	30	72	30	65	31	-7	1
MCL	135	72	20	71	24	71	25	73	23	2	-2
SCCL	113	75	22	81	24	78	26	75	26	-3	0

**(vi) Drill**

Subs	No of Units	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	50	86.64	14.92	83.83	16.17	83.82	17.65	84.29	18.57	0.47	0.92
BCCL	82	62	17	65	18	65	16	63	23	-2	7
CCL	118	88	16	86	19	87	19	86	20	-1	1
NCL	138	84.79	16.89	85.57	16.02	84.87	17.74	84.74	17.95	-0.13	0.21
WCL	80	90.1	12.9	90.2	13.5	90.1	16.8	88.9	16.6	-1.2	-0.2
SECL	112	90	20	84	21	87	23	89	23	2	0
MCL	79	83	14	76	15	79	16	80	15	1	-1
SCCL	61	81	20	81	25	80	27	77	24	-3	-3

**Table 4.5: Mode-wise Despatch Status**

**(i) Rail**

*All figures in MT*

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	2.04	2.34	10.96	8.68	-12.77	-20.80
BCCL	1.371	1.483	7.31	4.095	-7.55	-43.98
CCL	3.98	3.24	13.59	13.02	23.03	-4.20
NCL	3.00	2.88	11.34	11.09	3.99	-2.16
WCL	2.01	2.37	11.08	8.82	-15.07	-20.41
SECL	4.86	3.98	16.03	19.23	22.21	20.01
MCL	7.55	6.44	28.68	28.45	17.18	-0.77
NEC	0.00	0.01	0.12	0.07	-100.00	-38.14
<b>CIL</b>	<b>24.81</b>	<b>22.74</b>	<b>99.10</b>	<b>93.47</b>	<b>9.11</b>	<b>-5.68</b>
SCCL	1.82	3.74	15.71	7.59	-51.24	-51.72
<b>Total</b>	<b>26.64</b>	<b>26.48</b>	<b>114.81</b>	<b>101.05</b>	<b>0.59</b>	<b>-11.98</b>

**(ii) Road**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.15	0.21	0.99	0.66	-29.05	-32.93
BCCL	0.42	0.62	2.52	1.60	-32.10	-36.57
CCL	0.88	2.26	9.84	2.88	-61.29	-70.72
NCL	1.00	1.61	5.92	3.37	-37.73	-43.07
WCL	0.69	1.47	6.27	2.77	-53.12	-55.83
SECL	2.75	5.17	22.06	10.68	-46.87	-51.59
MCL	2.22	3.18	15.74	10.05	-30.24	-36.12
NEC	0.00	0.00	0.03	0.02	33.33	-41.38
<b>CIL</b>	<b>8.11</b>	<b>14.53</b>	<b>63.35</b>	<b>32.03</b>	<b>-44.19</b>	<b>-49.45</b>
SCCL	0.49	0.73	3.44	1.68	-32.47	-51.06
<b>Total</b>	<b>8.60</b>	<b>15.26</b>	<b>66.79</b>	<b>33.71</b>	<b>-43.63</b>	<b>-49.53</b>

**(iii) MGR**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.84	1.11	4.27	3.85	-24.44	-9.90
BCCL						
CCL						
NCL	3.82	3.92	15.38	15.71	-2.48	2.11
WCL	0.06	0.04	0.16	0.21	61.11	32.28
SECL	2.21	2.23	9.40	8.75	-0.94	-6.95
MCL	1.11	0.92	3.84	5.30	20.20	37.84
NEC						
<b>CIL</b>	<b>8.03</b>	<b>8.21</b>	<b>33.06</b>	<b>33.81</b>	<b>-2.20</b>	<b>2.27</b>
SCCL	0.54	0.62	2.68	2.03	-12.84	-24.38
<b>Total</b>	<b>8.58</b>	<b>8.84</b>	<b>35.75</b>	<b>35.84</b>	<b>-2.95</b>	<b>0.27</b>

**(iv) Conveyor Belt**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.24	0.29	1.04	1.12	-19.11	7.82
WCL	0.02	0.03	0.13	0.08	-46.67	-36.43
SECL	0.56	0.57	2.20	2.20	-1	0
MCL	0.12	0.11	0.43	0.45	1.77	4.46
NEC						
<b>CIL</b>	<b>0.93</b>	<b>1.01</b>	<b>3.79</b>	<b>3.84</b>	<b>-7.36</b>	<b>1.29</b>
SCCL	0.05	0.03	0.12	0.08	58.62	-37.51
<b>Total</b>	<b>0.98</b>	<b>1.03</b>	<b>3.91</b>	<b>3.92</b>	<b>-5.51</b>	<b>0.07</b>

**(iv) Total Despatch- All Modes**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	3.05	3.56	16.40	13.20	-14.35	-19.53
BCCL	1.89	2.11	9.56	5.69	-10.02	-40.44
CCL	4.68	5.50	23.42	15.90	-14.93	-32.13
NCL	8.24	8.99	34.07	31.28	-8.38	-8.16
WCL	2.97	3.98	18.18	12.33	-25.52	-32.18
SECL	10.88	11.90	49.65	40.85	-8.61	-17.73
MCL	11.50	10.58	48.41	44.25	8.75	-8.60
NEC	0.00	0.02	0.15	0.09	-93.33	-38.78
<b>CIL</b>	<b>43.20</b>	<b>46.63</b>	<b>199.84</b>	<b>163.59</b>	<b>-7.35</b>	<b>-18.14</b>
SCCL	2.91	5.12	21.96	11.38	-43.07	-48.20
<b>Total</b>	<b>46.12</b>	<b>51.75</b>	<b>221.80</b>	<b>174.97</b>	<b>-10.88</b>	<b>-21.11</b>

**Table 4.6: Sector-wise Offtake****(i) Power Sector**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	2.75	3.33	15.06	11.91	-17.46	-20.94
BCCL	1.47	1.65	7.85	4.31	-10.87	-45.06
CCL	3.93	4.41	16.40	12.83	-10.88	-21.76
NCL	7.11	7.80	29.40	27.19	-8.78	-7.53
WCL	2.26	2.80	13.38	10.14	-19.44	-24.21
SECL	8.03	9.54	40.45	30.52	-15.79	-24.56
MCL	7.68	7.54	32.83	29.70	1.76	-9.53
NEC	0.00	0.01	0.11	0.06	-100.00	-45.79
<b>CIL</b>	<b>33.23</b>	<b>37.09</b>	<b>155.48</b>	<b>126.66</b>	<b>-10.40</b>	<b>-18.54</b>
SCCL	2.40	4.33	18.32	9.68	-44.60	-47.18
<b>Total</b>	<b>35.63</b>	<b>41.42</b>	<b>173.81</b>	<b>136.34</b>	<b>-13.97</b>	<b>-21.56</b>

**(ii) CPP**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.00	0.02	0.11	0.02	-77.78	-85.84
BCCL	0.00	0.00	0.01	0.00	#DIV/0!	-100.00
CCL	0.22	0.29	2.08	0.72	-24.83	-65.24
NCL	0.50	0.66	2.36	2.34	-24.51	-0.89
WCL	0.10	0.17	0.68	0.23	-40.12	-66.47
SECL	0.99	1.12	4.61	3.96	-11.43	-14.05
MCL	1.58	1.74	8.24	6.97	-9.20	-15.51
NEC	0.00	0.00	0.01	0.00	-50.00	-60.00
<b>CIL</b>	<b>3.40</b>	<b>4.00</b>	<b>18.09</b>	<b>14.23</b>	<b>-15.14</b>	<b>-21.36</b>
SCCL	0.16	0.27	1.09	0.55	-42.07	-49.40
<b>Total</b>	<b>3.55</b>	<b>4.27</b>	<b>19.19</b>	<b>14.78</b>	<b>-16.85</b>	<b>-22.95</b>

**(ii) Steel Sector**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.02	0.04	0.09	0.07	-58.97	-16.47
BCCL	0.07	0.06	0.12	0.35	25.86	197.46
CCL	0.05	0.08	0.37	0.18	-37.50	-51.08
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.02		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
<b>CIL</b>	<b>0.14</b>	<b>0.18</b>	<b>0.58</b>	<b>0.62</b>	<b>-21.47</b>	<b>7.83</b>
SCCL						
<b>Total</b>	<b>0.14</b>	<b>0.18</b>	<b>0.58</b>	<b>0.62</b>	<b>-21.47</b>	<b>7.83</b>

**(iii) Cement Sector**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.01	0.01	0.03	0.02	37.50	-11.54
BCCL						
CCL	0.00	0.00	0.02	0.00		-76.47
NCL	0.04	0.03	0.14	0.09	17.65	-33.33
WCL	0.15	0.17	0.75	0.45	-12.79	-39.52
SECL	0.13	0.29	1.11	0.59	-55.82	-47.13
MCL	0.01	0.01	0.07	0.04	-53.85	-48.57
NEC	0.00	0.00	0.02	0.02	-100.00	-4.76
<b>CIL</b>	<b>0.34</b>	<b>0.52</b>	<b>2.13</b>	<b>1.22</b>	<b>-34.62</b>	<b>-43.01</b>
SCCL	0.11	0.20	0.90	0.35	-47.06	-61.66
<b>Total</b>	<b>0.45</b>	<b>0.72</b>	<b>3.03</b>	<b>1.56</b>	<b>-38.12</b>	<b>-48.55</b>

**(iv) Sponge Iron Sector**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	0.04	0.00	0.07	0.08		9.59
BCCL						
CCL	0.05	0.04	0.29	0.20	17.50	-31.06
NCL	0.02	0.02	0.08	0.06	10.53	-25.33
WCL	0.03	0.04	0.16	0.05	-20.93	-68.52
SECL	0.58	0.57	2.27	1.93	1.75	-15.17
MCL	0.30	0.15	0.96	0.79	95.36	-17.67
NEC	0.00	0	0	0		
<b>CIL</b>	<b>1.02</b>	<b>0.82</b>	<b>3.84</b>	<b>3.11</b>	<b>23.79</b>	<b>-18.99</b>
SCCL	0.00	0.002	0.040	0.011	0.00	-73.58
<b>Total</b>	<b>1.02</b>	<b>0.83</b>	<b>3.88</b>	<b>3.12</b>	<b>23.73</b>	<b>-19.55</b>

**(iv) Total Offtake-All Sectors**

Subs	July'2020	Historical Despatch Status			Growth	
	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
ECL	3.05	3.56	16.40	13.20	-14.35	-19.53
BCCL	1.89	2.10	9.56	5.69	-9.94	-40.44
CCL	4.68	5.50	23.42	15.90	-14.93	-32.13
NCL	8.24	8.99	34.07	31.28	-8.38	-8.16
WCL	2.97	3.98	18.18	12.33	-25.52	-32.18
SECL	10.88	11.90	49.65	40.85	-8.61	-17.73
MCL	11.50	10.58	48.41	44.25	8.75	-8.60
NEC	0.00	0.02	0.15	0.09	-93.33	-38.78
<b>CIL</b>	<b>43.20</b>	<b>46.63</b>	<b>199.84</b>	<b>163.59</b>	<b>-7.35</b>	<b>-18.14</b>
SCCL	2.90	5.12	21.96	11.38	-43.30	-48.20
<b>Total</b>	<b>46.11</b>	<b>51.75</b>	<b>221.80</b>	<b>174.97</b>	<b>-10.90</b>	<b>-21.11</b>

**Table 4.7: Vendible Coal Stock***All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Aug'1 2020	Aug'1 2019	July' 2020	July'2019	July' 2020	July'2019
ECL	2.66	0.62	2.53	3.29	105.01	18.83
BCCL	3.06	1.64	1.58	1.67	193.30	98.09
CCL	8.87	6.03	3.13	3.81	283.30	158.39
NCL	7.52	3.91	8.54	8.51	88.06	45.95
WCL	14.38	5.15	2.00	2.19	720.44	234.84
SECL	13.80	4.26	9.42	10.32	146.50	41.30
MCL	19.62	8.11	10.17	8.73	192.84	92.90
NEC						
<b>CIL</b>	<b>69.91</b>	<b>29.72</b>	<b>37.38</b>	<b>38.52</b>	<b>187.04</b>	<b>77.15</b>
SCCL	3.45	1.06	12.35	22.23	27.97	4.77
<b>Total</b>	<b>73.36</b>	<b>30.78</b>	<b>49.73</b>	<b>60.75</b>	<b>147.52</b>	<b>50.67</b>



# Performance of NLCIL



**Summary of Performance of NLCIL**

**Table 5.1: Lignite Production (in MT)**

Mode of Production	Production During July 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
Departmental	2.27	1.22	53.86	1.84	6.01	5.59	-33.62	-7.02
Outsourced	0.14	0.10	74.07	0.09	0.30	0.43	8.70	44.30
<b>Total</b>	<b>2.40</b>	<b>1.32</b>	<b>55.00</b>	<b>1.93</b>	<b>6.31</b>	<b>6.02</b>	<b>-31.61</b>	<b>-4.60</b>

**Table 5.2: Production of Power (MU)**

Company	Production During July 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
NLCIL	1665.83	729.25	43.78	1440.79	5745.33	5141.93	-49.39	-10.50
NTPL	514.00	485.25	94.41	289.45	1044.02	1798.18	67.65	72.24
<b>Total</b>	<b>2179.83</b>	<b>1214.50</b>	<b>55.72</b>	<b>1730.24</b>	<b>6789.35</b>	<b>6940.11</b>	<b>-29.81</b>	<b>2.22</b>

**Table 5.3: Power from Renewable Sources (MU)**

Sources	Production During July 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
Wind Power	27.51	17.10	62.16	18.83	46.00	45.35	-9.19	-1.41
Solar Power	165.32	170.56	103.17	82.48	328.53	673.02	106.79	104.86
<b>Total</b>	<b>192.83</b>	<b>187.66</b>	<b>97.32</b>	<b>101.31</b>	<b>374.53</b>	<b>718.37</b>	<b>85.23</b>	<b>91.81</b>

**Table 5.4: Productivity**

Mode of Production	OMS During July 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
Mines (in te)	16.95	10.59	62.48	14.27	11.85	14.83	-25.79	25.15
TPP (Kwhr)	32752	12967	39.59	26098	26774	24502	-50.31	-8.49

**Table 5.5: OBR (in MM3)**

Mode	Production During July 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
Departmental	14.20	12.51	88.09	15.53	56.37	41.36	-19.45	-26.63
Outsourced	0.61	0.91	150.25	0.43	1.52	3.45	111.40	127.84
<b>Total</b>	<b>14.81</b>	<b>13.42</b>	<b>90.63</b>	<b>15.96</b>	<b>57.89</b>	<b>44.82</b>	<b>-15.93</b>	<b>-22.58</b>

**Table 5.6: Mine-wise HEMM Utilisation**

Mine	Actual Status during July 2020 (in % )		Actual Status during July 2019 (in % )		Actual Status upto July 2019 (in % )		Actual Status upto July 2020 (in % )		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	65.9	96.76	52.43	91.26	56.48	90.25	58.07	95.97	1.59	5.72
Mine 1A	54.58	95.56	62.67	96.41	66.21	93.35	46.03	95.56	-20.18	2.21
Mine 2	45.2	99.5	61.71	98.43	55.93	98.72	36.35	98.9	-19.58	0.18

**Table 5.7: Sales Power Exports**

Subs	Despatch During July 2020		Historical Despatch Status			Growth	
	Target	Actual	July'2019	Upto July'2019	Upto July'2020	M-O-M	Y-O-Y
NLCIL (MU)	1456.7	613.67	1205.03	4815.16	4360.36	-49.07	-9.45
NTPL (MU)	484	449.89	265.38	961.15	1665.73	69.53	73.31
<b>Total Exp (MU)</b>	<b>1940.7</b>	<b>1063.56</b>	<b>1470.41</b>	<b>5776.31</b>	<b>6026.09</b>	<b>-27.67</b>	<b>4.32</b>
<b>Lignite Sales</b>							
M/s TAQA (LT)	1.45	0.88	0.57	4.69	3.76	54.39	-19.83
Direct Sales (LT)	0.9	0.54	0.48	3.37	2.12	12.50	-37.09
<b>Total Sales (LT)</b>	<b>2.35</b>	<b>1.42</b>	<b>1.05</b>	<b>8.06</b>	<b>5.88</b>	<b>35.24</b>	<b>-27.05</b>

# Financial Performance



Table 6.1: Capitial Expenditure

Rs Cr

Subs/Com	Budget Estimate	Actual Exp During July			Actual Exp Upto July		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	65.4	68.73	-4.85	107.75	145.57	-25.98
BCCL	650	63.6	22.57	181.79	91.34	30.45	199.97
CCL	900	113.14	41.32	173.81	214.65	139.79	53.55
NCL	1250	71.87	55.18	30.25	220.62	108.62	103.11
WCL	650	24.48	65.11	-62.40	42.07	140.96	-70.15
SECL	3200	42.2	72.34	-41.66	477.49	175.7	171.76
MCL	1750	124.41	63.24	96.73	189.49	95.86	97.67
CIL Stand Alone	450	3.25	6.24	-47.92	9.05	10.32	-12.31
<b>CIL</b>	<b>10000</b>	<b>508.35</b>	<b>394.73</b>	<b>28.78</b>	<b>1352.46</b>	<b>847.27</b>	<b>59.63</b>
SCCL	2300	139.32	124.66	11.76	332.9	349.41	-4.73
NLCIL Stand Alone	4667	27.17	464.66	-94.15	134.47	1394.09	-90.35
NLCIL JVs	2000	174.53	330.58	-47.20	527.63	1190.78	-55.69
<b>NLCIL</b>	<b>6667</b>	<b>201.7</b>	<b>795.24</b>	<b>-74.64</b>	<b>662.1</b>	<b>2584.87</b>	<b>-74.39</b>
<b>Total</b>	<b>18967</b>	<b>849.37</b>	<b>1314.63</b>	<b>-35.39</b>	<b>2347.46</b>	<b>3781.55</b>	<b>-37.92</b>

Table 6.2: Head-wise Capitial Expenditure

Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		July'20	Upto July'20	
Plant & Machinery	5790.78	356.19	1010.35	17.45
Safety Plant & Machinery	226.59	1.06	1.09	0.48
Development	1063.04	39.7	180.76	17.00
Buidling (Factory)	283.72	11.69	20.61	7.26
Buidling (Others)	510.4	31.1	56.98	11.16
Furniture & Fixtures	3.21	0.04	0.09	2.80
Lands	2473.86	155.49	219.78	8.88
Vehicles	16.46	0.33	1.89	11.48
Railway Sidings	2087.73	106.44	359.33	17.21
Environemt	185.91	4.23	9.54	5.13
Solar Power	2046.36	29.04	128.17	6.26
TPP	185.51	7.58	10.64	5.74
Others	4093.43	106.48	348.24	8.51
<b>Total</b>	<b>18967</b>	<b>849.37</b>	<b>2347.47</b>	<b>12.38</b>

Note: Compny-wise Details are given in Tables in Annex

**Table 6.3: Total Manpower**

Subsidiary/Company	Manpower As on		
	1st April'20	1st July'20	Change
ECL	57153	56451	-702
BCCL	43425	42886	-539
CCL	38168	37826	-342
NCL	14382	14211	-171
WCL	40401	40027	-374
SECL	51426	50506	-920
MCL	21991	21858	-133
NEC	1213	1129	-84
CMPDI	3156	3114	-42
DCC	249	247	-2
CIL HQ	881	863	-18
<b>Total CIL</b>	<b>272445</b>	<b>269118</b>	<b>-3327</b>
SCCL	46021	45393	-628
NLCIL	12486	11981	-505
<b>Total Manpower</b>	<b>330952</b>	<b>326492</b>	<b>-4460</b>

**Table 6.4: Debtors Due as on 30th July '20***Rs Cr*

Subsidiary/Company	Due As on the last Day of		
	July'20	1st April'20	Change
ECL	4695.038	3699.63	995.408
BCCL	3224.77	3159.62	65.15
CCL	4209	3616.63	592.37
NCL	3198.57	2053.99	1144.58
WCL	2237.27	1672.22	565.05
SECL	2419.95	2140.26	279.69
MCL	2102.25	1530.97	571.28
<b>Total CIL</b>	<b>22086.848</b>	<b>17873.32</b>	<b>4213.528</b>
SCCL	3554.42	3686.28	-131.86
NLCIL	8683.13	7178.12	1505.01
NTPL	2015.21	1827.728	187.482
<b>Total NLCIL</b>	<b>10698.34</b>	<b>9005.848</b>	<b>1692.492</b>
<b>Total Debtors Due</b>	<b>36339.608</b>	<b>30565.448</b>	<b>5774.16</b>

**Table 6.5: Age-wise Debtors Dues as on July'20***Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	1454.38	2024.86	361.65	46.92	807.23	<b>4695.038</b>
BCCL	437.12	1037.51	1173.7	18.34	558.1	<b>3224.77</b>
CCL	1378	998	393	441	999	<b>4209</b>
NCL	1568.59	1061.64	18.1	15.57	534.67	<b>3198.57</b>
WCL	1266.71	919.39	0	0	51.17	<b>2237.27</b>
SECL	416.38	457.3	239.36	186.31	1120.6	<b>2419.95</b>
MCL	1151.21	805.92	30.55	48.66	65.91	<b>2102.25</b>
<b>Total CIL</b>	<b>7672.388</b>	<b>7304.62</b>	<b>2216.36</b>	<b>756.8</b>	<b>4136.7</b>	<b>22086.85</b>
<b>Percentage Share</b>	<b>34.74</b>	<b>33.07</b>	<b>10.03</b>	<b>3.43</b>	<b>18.73</b>	<b>100.00</b>



Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			July'20	Upto July'20	
1	Plant & Machinery	3566.93	161.12	553.55	15.52
2	Safety Plant & Machinery	206.51	0.76	0.76	0.37
3	Development	830.98	59.29	139.29	16.76
4	Buidling (Factory)	258.86	11.54	19.85	7.67
5	Buidling (Others)	218.72	2.3	9.82	4.49
6	Furniture & Fixtures				
7	Lands	1908.77	111.36	143.79	7.53
8	Vehicles				
9	Transporation including Railway Sidings	1564.4	104.63	345.9	22.11
10	Environemt	185.91	4.23	9.54	5.13
11	Solar Power	88.46	0	2.07	2.34
12	TPP	0			
13	Others	1170.46	53.12	127.9	10.93
<b>Total</b>		<b>10000</b>	<b>508.35</b>	<b>1352.47</b>	<b>13.52</b>

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			July'20	Upto July'20	
1	Plant & Machinery	551.64	87.76	96.59	17.51
2	Safety Plant & Machinery	20.08	0.3	0.33	1.64
3	Development	200.06	-23.8	34.41	17.20
4	Buidling (Factory)	24.86	0.15	0.76	3.06
5	Buidling (Others)	119.02	1.51	7.62	6.40
6	Furniture & Fixtures	2.71	0.04	0.08	2.95
7	Lands	325.19	36.74	55.39	17.03
8	Vehicles	16.23	0.33	1.89	11.65
9	Railway Sidings	338.8	0	1.38	0.41
10	Environemt	0			
11	Solar Power	460.9	28.71	123.81	26.86
12	TPP	185.51	7.58	10.64	5.74
13	Others	55	0	0	0.00
<b>Total</b>		<b>2300</b>	<b>139.32</b>	<b>332.9</b>	<b>14.47</b>

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			July'20	Upto July'20	
1	Plant & Machinery	1,672.21	107.31	360.21	21.54
2	Safety Plant & Machinery	-	-	-	
3	Development	32.00	4.21	7.06	22.06
4	Buidling (Factory)	-	-	-	
5	Buidling (Others)	172.66	27.29	39.54	22.90
6	Furniture & Fixtures	0.50	-	0.01	2.00
7	Lands	239.90	7.39	20.60	8.59
8	Vehicles	0.23	-	-	
9	Railway Sidings	184.53	1.81	12.05	6.53
10	Environemt	-	-	-	
11	Solar Power	1,497.00	0.33	2.29	0.15
12	TPP	-	-	-	
13	Others	2,867.97	53.36	220.34	7.68
<b>Total</b>		<b>6667</b>	<b>201.7</b>	<b>662.1</b>	<b>9.93</b>

Table 6.6 A1: Coal Auction through Exclusive Scheme

During July'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.428	1400.67	3270			
BCCL						
CCL	0.840	1451.00	1727	1.8785	4645.62	2473
NCL						
WCL						
SECL						
MCL						
NEC						
<b>Total</b>	<b>1.268</b>	<b>2851.67</b>	<b>2248</b>	<b>1.8785</b>	<b>4645.62</b>	<b>2473</b>

Table 6.6 A2: Coal Auction through Exclusive Scheme

Upto July'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	3.190	10441.76	3273			
BCCL				1.775	9019.16	5081
CCL	0.840	1451.40	1728	3.863	7947.41	2057
NCL				10.000	21450.87	2145
WCL						
SECL	7.476	8560.57	1145			
MCL	26.160	24163.40	924	16.386	14160.80	864
NEC		0.00				
<b>Total</b>	<b>37.666</b>	<b>44617.13</b>	<b>1185</b>	<b>32.024</b>	<b>52578.23</b>	<b>1642</b>

Table 665 B1: Coal Auction through Special Forward Scheme

During July'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL	2.720	4564.16	1678	4.92	8614.04	1751
SECL						
MCL	11.080	8486.56	766	13.28	9607.76	723
NEC						
<b>Total</b>	<b>13.800</b>	<b>13050.72</b>	<b>946</b>	<b>18.2</b>	<b>18221.80</b>	<b>1001</b>

**Table 6.6 B2: Coal Auction through Special Forward Scheme** *Upto July'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL				0.480	463.92	967
NCL				11.440	12201.16	1067
WCL	3.720	6242.16	1678	7.200	12517.12	1738
SECL	9.384	8962.24	955			
MCL	19.280	15116.96	784	27.880	20762.88	745
NEC						
<b>Total</b>	<b>32.384</b>	<b>30321.36</b>	<b>936</b>	<b>47.000</b>	<b>45945.08</b>	<b>978</b>

**Table 6.6 C1: Coal Auction through Special Spot Scheme** *During July'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL	1.520	2993.60	1969	1.809	2148.51	1188
NCL						
WCL						
SECL						
MCL						
NEC						
<b>Total</b>	<b>1.520</b>	<b>2993.60</b>	<b>1969</b>	<b>1.809</b>	<b>2148.51</b>	<b>1188</b>

**Table 6.6 C2: Coal Auction through Special Spot Scheme** *Upto July'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	3.320	5212.52	1570	10.778	22441.20	2082
NCL						
WCL				3.806	8420.76	2212
SECL						
MCL						
NEC						
<b>Total</b>	<b>3.320</b>	<b>5212.52</b>	<b>1570</b>	<b>14.584</b>	<b>30861.96</b>	<b>2116</b>

Table 6.6 D1: Coal Auction through Spot Scheme

During July'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.818	3194.25	3906	1.829	8973.56	4906
BCCL				0.751	3873.04	5161
CCL				1.830	4531.43	2476
NCL				1.030	1337.83	1299
WCL	0.320	762.56	2383	1.753	4280.05	2442
SECL				10.075	12433.92	1234
MCL	10.960	10835.04	989	7.113	6557.67	922
NEC						
<b>Total</b>	<b>12.098</b>	<b>14791.85</b>	<b>1223</b>	<b>24.380</b>	<b>41987.50</b>	<b>1722</b>

Table 6.5 D2: Coal Auction through Spot Scheme

Upto July'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	4.166	16423.72	3942	7.764	35023.72	4511
BCCL	1.040	2465.36	2371	1.919	7581.05	3951
CCL	0.160	183.20	1145	14.697	31080.05	2115
NCL	2.297	3013.53	1312	4.642	7785.69	1677
WCL	0.320	762.56	2383	6.702	15826.73	2362
SECL	2.219	2164.09	975	27.362	35793.99	1308
MCL	19.280	19148.16	993	12.701	11706.10	922
NEC				0.059	385.59	6580
<b>Total</b>	<b>29.482</b>	<b>44160.62</b>	<b>1498</b>	<b>75.845</b>	<b>145182.90</b>	<b>1914</b>

Table 6.6 E1: Summary of Auction During the Month of July'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.428	1400.67	3270							0.818	3194.25	3906
BCCL												
CCL	0.840	1451.00	1727				1.520	2993.60	1969			
NCL												
WCL				2.720	4564.16	1678				0.320	762.56	2383
SECL												
MCL				11.080	8486.56	766				10.960	10835.04	989
NEC												
<b>Total</b>	<b>1.27</b>	<b>2851.67</b>	<b>2248</b>	<b>13.80</b>	<b>13050.72</b>	<b>946</b>	<b>1.52</b>	<b>2993.60</b>	<b>1969</b>	<b>12.10</b>	<b>14791.85</b>	<b>1223</b>

Table 6.6 E2: Summary of Auction During the Month of July'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										1.829	8973.56	4906
BCCL										0.751	3873.04	5161
CCL	1.8785	4645.62	2473				1.809	2148.51	1188	1.830	4531.43	2476
NCL										1.030	1337.83	1299
WCL				4.92	8614.04	1751				1.753	4280.05	2442
SECL										10.075	12433.92	1234
MCL				13.28	9607.76	723				7.113	6557.67	922
NEC												
<b>Total</b>	<b>1.88</b>	<b>4645.62</b>	<b>2473</b>	<b>18.20</b>	<b>18221.80</b>	<b>1001</b>	<b>1.809</b>	<b>2148.51</b>	<b>1188</b>	<b>24.38</b>	<b>41987.50</b>	<b>1722</b>

Table 6.5 F1: Summary of Auction Up to the Month of July'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	3.190	10441.76	3273							4.166	16423.72	3942
BCCL										1.040	2465.36	2371
CCL	0.840	1451.40	1728				3.320	5212.52	1570	0.160	183.20	1145
NCL										2.297	3013.53	1312
WCL				3.720	6242.16	1678				0.320	762.56	
SECL	7.476	8560.57	1145	9.384	8962.24	955				2.219	2164.09	975
MCL	26.160	24163.40	924	19.280	15116.96	784				19.280	19148.16	993
NEC												
<b>Total</b>	<b>37.67</b>	<b>44617.13</b>	<b>1185</b>	<b>32.38</b>	<b>30321.36</b>	<b>936</b>	<b>3.32</b>	<b>5212.52</b>	<b>1570</b>	<b>29.48</b>	<b>44160.62</b>	<b>1498</b>

Table 6.5 F2: Summary of Auction Up to the Month of July'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										7.764	35023.72	4511
BCCL	1.775	9019.16	5081							1.919	7581.05	3951
CCL	3.863	7947.41	2057	0.480	463.92	967	10.778	22441.20	2082	14.697	31080.05	2115
NCL	10.000	21450.87	2145	11.440	12201.16	1067				4.642	7785.69	1677
WCL				7.200	12517.12	1738	3.806	8420.76	2212	6.702	15826.73	2362
SECL										27.362	35793.99	1308
MCL	16.386	14160.80	864	27.880	20762.88	745				12.701	11706.10	922
NEC										0.059	385.59	6580
<b>Total</b>	<b>32.02</b>	<b>52578.23</b>	<b>1642</b>	<b>47.00</b>	<b>45945.08</b>	<b>978</b>	<b>14.58</b>	<b>30861.96</b>	<b>2116</b>	<b>75.84</b>	<b>145182.90</b>	<b>1914</b>

# Status of Electricity Generation





**Statement on the Status of Electricity Generation During July 2020**

**Table 7.1: Statement of Electricity Generation from different Sources**

*In MU*

Source	Generation During July			Generation Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	85447.27	87371.91	-2.20	308293.91	375092.38	-17.81
Nuclear	3358.52	4382.27	-23.36	14780.87	15503.92	-4.66
Hydro	17922.40	15777.33	13.60	59085.77	55275.09	6.89
Bhutam Imp	1540.60	876.00	75.87	3797.10	1793.40	111.73
<b>Total Conventional</b>	<b>108268.79</b>	<b>108407.51</b>	<b>-0.13</b>	<b>385957.65</b>	<b>447664.79</b>	<b>-13.78</b>
Wind	6966.96	11343.58	-38.58	24574.50	30435.96	-19.26
Solar	4650.36	3438.81	35.23	20316.90	15894.2	27.83
Biomass	278.02	275.22	1.02	1158.08	941.53	23.00
Bagasse	164.17	231.34	-29.04	1845.23	2379.16	-22.44
Small Hydro	1038.32	858.79	20.90	3318.36	2634.85	25.94
Others	144.23	29.04	396.66	337.42	135.42	149.17
<b>Total Renewable</b>	<b>13242.06</b>	<b>16176.78</b>	<b>-18.14</b>	<b>51550.48</b>	<b>52421.12</b>	<b>-1.66</b>
<b>Total Generation</b>	<b>121510.85</b>	<b>124584.29</b>	<b>-2.47</b>	<b>437508.13</b>	<b>500085.91</b>	<b>-12.51</b>
<b>% Share of RE</b>	<b>10.90</b>	<b>12.98</b>	<b>-2.09</b>	<b>11.78</b>	<b>10.48</b>	<b>1.30</b>

**Table 7.1 A: Fuel-wise Electricity Generation in Thermal Sector**

*In MU*

Fuel	Generation During July			Generation Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	78336.88	80665.1	-2.8863	277265.81	347267.89	-20.158
Lignite	2238.6	2539.22	-11.839	10957.21	10633.95	3.03989
Gas	4860.62	4159.7	16.8503	20026.97	17146.72	16.7977
Diesel	11.16	7.89	41.4449	43.92	43.82	0.22821
<b>Total Thermal</b>	<b>85447.26</b>	<b>87371.91</b>	<b>-2.2028</b>	<b>308293.91</b>	<b>375092.38</b>	<b>-17.809</b>

**Table 7.2: Coal Consumption and Electricity Generation**

*In MU*

Items of Information	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	51.27	53.31	-3.83	179.25	223.29	-19.72
Electricity From Coal (MU)	78336.88	80665.1	-2.89	277265.81	347267.89	-20.16
Average PLF	53.43	55.69	-4.06	48.11	61.27	-21.48
Specific Coal Consumption*	0.654	0.661	-0.97	0.646	0.643	0.54

\* Kg of Coal required to produce 1 Unit of Electricity

**Table 7.3 Coal Imports (Provisional)**

*In MT*

Type of Coal	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	7.75	12.38	-37.39	38.84	60.44	-35.73
Coking	1.80	4.58	-60.70	10.67	17.73	-39.82
Anthracite	0.16	0.13	28.12	0.51	0.78	-34.40
<b>Total</b>	<b>9.709427</b>	<b>17.07958</b>	<b>-43.15</b>	<b>50.02</b>	<b>78.950749</b>	<b>-36.64</b>

\* Non-Coking Coal means Bituminous and Steam Coal

Note: Detailed Analysis of Imports of July'20 is given in Tables in Annex

**Table 7.4: Non-Coking Coal Consumption by Cement and DRI Sectors**

**(i) Cement Sector**

*In MT*

Items	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	26.337	28.282	-6.88	52.845	86.004	-38.56
Coal Consumption	4.477	4.808	-6.88	8.984	14.621	-38.56
Domestic Coal Supply	0.509	0.776	-34.37	1.736	3.238	-46.39
Coal Import	0.680			2.582		
<b>Balance of Coal</b>	<b>-3.288</b>			<b>-4.666</b>		

**(ii) DRI Sector**

*In MT*

Items	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	2.386	3.213	-25.74	4.823	9.569	-49.598
Coal Consumption	3.307	4.453	-25.74	6.685	13.263	-49.598
Domestic Coal Supply	1.022	0.832	22.83	3.120	3.898	-19.956
Coal Import	0.170			0.284		
<b>Balance of Coal</b>	<b>-2.115</b>			<b>-3.281</b>		

**Table 7.5: Coking Coal Consumption by Steel Sector**

*In MT*

Items	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	4.887	6.328	-22.77	12.513	18.762	-33.31
Coal Consumption	3.910	5.062	-22.77	10.0104	15.0096	-33.31
Domestic Coal Supply	0.746	0.865	-13.76	3.089	3.516	-12.14
Coal Import	1.990			9.664		
<b>Balance of Coal</b>	<b>-1.174</b>			<b>2.743</b>		

**Table 7.6: Summary of Coal Consumption in Major Sectors**

*In MT*

Sectors	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	51.270	53.310	-3.83	179.250	223.290	-19.72
Cement	4.477	4.808	-6.88	8.984	14.621	-38.56
DRI	3.307	4.453	-25.74	6.685	13.263	-49.60
<b>Total Non-Coking</b>	<b>59.054</b>	<b>62.571</b>	<b>-5.62</b>	<b>194.918</b>	<b>251.173</b>	<b>-22.40</b>
Steel	3.910	5.062	-22.77	10.010	15.010	-33.31
<b>Total Coking</b>	<b>3.910</b>	<b>5.062</b>	<b>-22.77</b>	<b>10.010</b>	<b>15.010</b>	<b>-33.31</b>
<b>Total Coal</b>	<b>62.964</b>	<b>67.634</b>	<b>-6.90</b>	<b>204.929</b>	<b>266.183</b>	<b>-23.01</b>

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

**Table 7.7: Statement of Coal Supply to Other Sectors**

Source of Supply	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	5.32	4.29	24.01	18.60	21.14	-12.04
Import	5.51			25.651		
<b>Total</b>	<b>10.835</b>			<b>44.248</b>		

Table 7.3 A: Total Coal Imports Including Coke (Provisional)

In MT

Type of Coal	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking	9.82	12.49	-21.38	38.84	60.44	-35.73
Coking	2.34	4.82	-51.46	10.67	17.73	-39.82
Anthracite	0.24	0.22	6.07	0.51	0.78	-34.40
PCI Coal	1.00	1.02	-1.72	3.18	4.47	-28.89
Pet Coke	0.17	0.32	-46.64	0.46	1.17	-60.36
Met Coke	0.94	0.74	27.89	3.60	4.02	-10.47
<b>Total</b>	<b>14.51</b>	<b>19.61</b>	<b>-26.01</b>	<b>57.27</b>	<b>88.62</b>	<b>-35.37</b>

Table 7.3 B: State-wise Import of Coal and Coke

In L Te

State	Import During the month of July			Progressive Import upto july		
	July'20	July'19	Growth M-o-M	July'20	July'19	Growth Y-o-Y
Gujarat	46.50	57.21	-18.71	203.21	313.68	-35.22
Maharashtra	10.77	11.39	-5.44	38.07	64.28	-40.78
Goa	9.37	8.04	16.60	29.79	36.26	-17.84
Karnataka	0.99	3.90	-74.56	10.42	21.64	-51.83
Tamil Nadu	11.38	12.68	-10.25	37.97	64.69	-41.30
Puducherry	4.60	2.04	125.86	15.39	15.66	-1.70
Andhra Pradesh	36.14	63.57		155.00	193.66	-19.96
Odisha	20.39	24.67	-17.34	78.28	101.44	-22.83
West Bengal	4.69	12.53	-62.60	26.11	51.02	-48.82
Punjab	0.00	0.00	-66.67	0.01	0.01	-9.02
Delhi	0.00	0.00		0.00	0.00	-99.47
Haryana	0.00	0.00	-100.00	0.00	0.00	-100.00
Chhattisgarh	0.00	0.00		0.00	0.00	-58.20
Madhya Pradesh	0.00	0.03		0.01	0.14	-89.61
others	0.22	0.00		-21.56	23.69	-191.01
<b>Total</b>	<b>145.07</b>	<b>196.06</b>	<b>-26.01</b>	<b>572.70</b>	<b>886.2</b>	<b>-35.37</b>

Note: Import is for major States. Total figures may not match with total import

Table 7.3 C: Sector Wise Import of Coal and Coke during July 2020

In MT

Sector	Non Cokin	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.000	0.000	0.000	0.000	0.020	0.020
Auto	0.010	0.000	0.000	0.000	0.000	0.000	0.010
Cement	0.680	0.000	0.000	0.000	0.000	0.800	1.480
Chemical & Petrochem	0.430	0.000	0.002	0.000	0.000	0.070	0.502
DRI	0.170	0.060	0.000	0.000	0.000	0.000	0.230
Power	3.030	0.020	0.000	0.000	0.000	0.000	3.050
Ferro Alloy	0.090	0.040	0.004	0.010	0.010	0.000	0.154
Iron & Steel	0.700	1.990	0.170	0.980	0.130	0.000	3.970
Logistics	0.030	0.000	0.000	0.000	0.000	0.000	0.030
Paper & Plywood	0.100	0.000	0.000	0.000	0.000	0.000	0.100
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sugar	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Textile	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Traders	3.360	0.230	0.060	0.010	0.030	0.050	3.740
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Others	1.220	0.000	0.000	0.000	0.000	0.000	1.221
<b>Total</b>	<b>9.820</b>	<b>2.340</b>	<b>0.237</b>	<b>1.000</b>	<b>0.170</b>	<b>0.940</b>	<b>14.507</b>

**Table 7.3 D: Non-Coking Coal Import during the month of July 2020 Grade-wise** *In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Know n	Total
Bedi													0.18	0.18
Bhavnagar													0.58	0.58
Dahej													1.61	1.61
Dhamra													1.59	1.59
Ennore													4.25	4.25
Gangavaram					1.63	2.13	1.86	1.23	0.21					7.05
Hazira													7.37	7.37
Jafrabad													0.04	0.04
Jaigad								0.66					2.71	3.37
Jakhau													0.24	0.24
Kakinada													1.05	1.05
Kandla		0.07		0.38	0.91	0.18	0.18	2.36	2.03	1.31	0.57	0.81	0.35	9.15
Karaikal													3.15	3.15
Kolkata						0.32	0.35	0.15					2.69	3.51
Krishnapatnam									0.77	0.72	2.28		6.57	10.34
Magdalla													0.54	0.54
Marmagoa													2.36	2.36
Muldwarka													0.06	0.06
Mumbai & Jnpt													1.52	1.52
Mundra					3.22	3.35	5.29	0.79						12.65
Navlakhi													6.22	6.22
New Mangalore							0.30		0.26			0.15		0.71
Okha													0.43	0.43
Others								1.48					3.48	4.96
Paradip													4.98	4.98
Pipavav													0.31	0.31
Porbandar													0.13	0.13
Sikka													0.03	0.03
Tuticorin / Voc													6.92	6.92
Vizag								1.36		0.55		0.53	0.34	2.78
<b>Total</b>	<b>0.00</b>	<b>0.07</b>	<b>0.00</b>	<b>0.38</b>	<b>5.76</b>	<b>5.98</b>	<b>7.98</b>	<b>8.03</b>	<b>3.27</b>	<b>2.58</b>	<b>2.85</b>	<b>1.49</b>	<b>59.72</b>	<b>98.11</b>

**Table 7.3 D 1 : Country-wise Non-coking Coal Import during July 2020** *In Lakh Te*

County	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Know n	Total
Indonesia				0.38	1.63	0.32	5.47	6.40	2.29	2.58	2.85	1.23	32.76	55.90
South Africa					0.91	2.31	2.51	1.64	0.98			0.26	16.99	25.60
United States		0.07											1.98	2.05
Colombia						3.35							2.11	5.46
Others													3.52	3.52
Australia													1.60	1.60
Mozambique					1.67									1.67
Russia					1.56								0.77	2.33
<b>Total</b>	<b>0.00</b>	<b>0.07</b>	<b>0.00</b>	<b>0.38</b>	<b>5.76</b>	<b>5.98</b>	<b>7.98</b>	<b>8.03</b>	<b>3.27</b>	<b>2.58</b>	<b>2.85</b>	<b>1.49</b>	<b>59.72</b>	<b>98.11</b>

Table 7.3 E: Port and Country-wise Import of Non-Coking Coal during July 2020 (L Te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi						0.18			0.18
Bhavnagar			0.58						0.58
Dahej								1.61	1.61
Dhamra						1.59			1.59
Ennore			4.25						4.25
Gangavaram			1.63			5.43			7.05
Hazira			6.72					0.65	7.37
Jafrabad								0.04	0.04
Jaigad		1.76	0.66			0.55	0.40		3.37
Jakhau								0.24	0.24
Kakinada						1.05			1.05
Kandla		0.35	6.98			1.76	0.07		9.15
Karaikal			2.05		0.77		0.33		3.15
Kolkata			0.89			2.62			3.51
Krishnapatnam			3.61			5.48	1.25		10.34
Magdalla			0.54						0.54
Marmagoa			0.38			1.98			2.36
Muldwarka								0.06	0.06
Mumbai & Jnpt			1.52				0.00		1.52
Mundra		3.35	6.07	1.67	1.56				12.65
Navlakhi			6.22						6.22
New Mangalore			0.41			0.30			0.71
Okha								0.43	0.43
Others	1.60		2.99			0.38			4.96
Paradip			1.04			3.94			4.98
Pipavav								0.31	0.31
Porbandar								0.13	0.13
Sikka								0.03	0.03
Tuticorin / Voc			6.92						6.92
Vizag			2.44			0.34			2.78
<b>Total</b>	<b>1.60</b>	<b>5.46</b>	<b>55.90</b>	<b>1.67</b>	<b>2.33</b>	<b>25.60</b>	<b>2.05</b>	<b>3.52</b>	<b>98.11</b>

**Table 7.3 F 1: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during July 2020 (US\$/te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi						49.24		49.240
Bhavnagar			49.912					49.912
Dahej								0.000
Dhamra						55.112		55.112
Ennore			39.801					39.801
Gangavaram			57.353			53.978		54.165
Hazira			39.326					39.838
Jafrabad								0.000
Jaigad		56.167	52.609			51.699	73.93	56.976
Jakhau								0.000
Kakinada						52.371		52.371
Kandla		70.543	42.829			64.445	71.463	49.634
Karaikal			38.929		48.17		73.930	47.734
Kolkata			55.077			53.141		53.867
Krishnapatnam			39.051			50.049	67.653	49.269
Magdalla			47.068					47.068
Marmagoa			44.319			62.917		59.197
Muldwarka								0.000
Mumbai & Jnpt			58.121				667.609	210.493
Mundra		63.678	54.286	51.31	67.74			57.944
Navlakhi			37.903					37.903
New Mangalore			36.439			50.677		43.558
Okha								0.000
Others	51.178		48.146			54.5		49.173
Paradip			31.815			51.22		49.508
Pipavav								0.000
Porbandar								0.000
Sikka								0.000
Tuticorin / Voc			36.613					36.613
Vizag			37.107			46.194		39.127
<b>Average Price</b>	<b>51.178</b>	<b>64.226</b>	<b>42.101</b>	<b>51.310</b>	<b>57.957</b>	<b>53.588</b>	<b>130.921</b>	<b>48.527</b>

**Table 7.3 F 2: Port and Country-wise Average Value of Non-Coking Coal Imports during July 2020 (Rs/te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi						3761.93		3761.93
Bhavnagar			3829.69					3829.69
Dahej								0.00
Dhamra						4194.04		4194.04
Ennore			3032.36					3032.36
Gangavaram			4381.81			4116.79		4131.51
Hazira			3001.52					3040.82
Jafrabad								0.00
Jaigad		4274.30	4006.045			3949.83	5626.07	4338.43
Jakhau								0.00
Kakinada						3990.48		3990.48
Kandla		5368.35	3263.82			4916.12	5438.338	3782.72
Karaikal			2965.25		3680.54		5626.058	3636.02
Kolkata			4232.68			4058.83		4124.02
Krishnapatnam			2981.86			3815.73	5148.42	3756.41
Magdalla			3581.90					3581.90
Marmagoa			3386.00			4787.95		4507.56
Muldwarka								0.00
Mumbai & Jnpt			4434.54				50805.05	16027.17
Mundra		4865.03	4138.93	3953.44	5175.36			4426.82
Navlakhi			2889.33					2889.33
New Mangalore			2780.09			3856.49		3318.29
Okha								0.00
Others	3909.99		3668.41			4163.80		3749.62
Paradip			2424.56			3905.14		3774.50
Pipavav								0.00
Porbandar								0.00
Sikka								0.00
Tuticorin / Voc			2799.21					2799.21
Vizag			2827.96			3518.56		2981.42
<b>Average Price</b>	<b>3909.99</b>	<b>4891.82</b>	<b>3212.11</b>	<b>3953.44</b>	<b>4427.95</b>	<b>4086.06</b>	<b>9963.12</b>	<b>3700.77</b>



Table 7.3 G 1: Coking Coal Import during July 2020

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Oman	Russia	United Kingdom	United States	Total
Dhamra	3.341								3.341
Ennore	0.195								0.195
Gangavaram	0.800			0.399				0.776	1.976
Jaigad	1.922	0.101							2.023
Karaikal	1.318								1.318
Kolkata	0.810	0.097	0.028						0.935
Krishnapatnam	2.301	0.457							2.758
Marmagao	3.095	2.033							5.128
Others				0.387					0.387
Paradip	3.559								3.559
Vizag	1.798								1.798
<b>Total</b>	<b>19.140</b>	<b>2.688</b>	<b>0.028</b>	<b>0.786</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.776</b>	<b>23.418</b>

Table 7.3 G 2: Average Price of Imported Coking Coal during July 2020 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Oman	Russia	United Kingdom	United States	Average Price
Dhamra	108.78								108.78
Ennore	118.47								118.47
Gangavaram	99.03			112.96				113.69	108.56
Jaigad	103.01	97.32							102.44
Karaikal	97.14								97.14
Kolkata	91.69	105.00	86.96						92.19
Krishnapatnam	96.26	111.93							98.35
Marmagao	90.47	121.38							102.83
Others				90.24					90.24
Paradip	107.12								107.12
Vizag	90.15								90.15
<b>Average Price</b>	<b>99.48</b>	<b>116.43</b>	<b>86.96</b>	<b>95.92</b>				<b>113.69</b>	<b>101.17</b>

**Table 7.3 G 3: Average Price of Imported Coking Coal during July 2020 (Rs/te)**

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Oman</b>	<b>Russia</b>	<b>United Kingdom</b>	<b>United States</b>	<b>Average Price</b>
Dhamra	8295.78								<b>8295.78</b>
Ennore	9015.63								<b>9015.63</b>
Gangavaram	7535.94			8596.03				8652.02	<b>8261.33</b>
Jaigad	7847.45	7405.85							<b>7803.29</b>
Karaikal	7392.03								<b>7392.03</b>
Kolkata	6983.96	7990.50	6644.04						<b>7023.17</b>
Krishnapatnam	7341.21	8518.18							<b>7498.14</b>
Marmagoa	6913.29	9256.24							<b>7850.47</b>
Others				6893.96					<b>6893.96</b>
Paradip	8157.11								<b>8157.11</b>
Vizag	6880.54								<b>6880.54</b>
<b>Average Price</b>	<b>7582.206</b>	<b>8873.55</b>	<b>6644.04</b>	<b>7319.48</b>				<b>8652</b>	<b>7711.20</b>

# Projects of PSUs



**Statement 8.1: Status of On-going Projects of CIL**

SN	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till Jun20 (Prov.)(Cr)	Status (Jul'2020 )
1	ECL	SONEPUR--BAZARI COMB.	OC	8.00	1055.05	Mar--18	Oct--20	593.55	<p><b>Delayed.</b></p> <ul style="list-style-type: none"> <li>• Delayed due to R&amp;R,</li> <li>• Construction of Railway siding &amp; CHP resumed after Covid 19.</li> <li>• Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter has been placed at PMG Portal (Project Monitoring Group), Govt. of India.</li> </ul>
2	ECL	HURA -C	OC	3.00	359.69	Mar--22	Mar--22	119.06	On Schedule.
3	ECL	JHANJRA COMBINED	UG	5	1210.12	Mar--25	Mar--25	0	On Schedule.
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	Mar--23	Mar--23	95.22	On Schedule.
5	ECL	SIDULI	UG+OC	2.32	535.18	Mar--25	Mar--25	0.43	On Schedule.
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	Mar--28	Mar--28	0.00	On Schedule.
7	ECL	TILABONI	UG	1.86	916.12	Mar--27	Mar--27	0.15	On Schedule.
8	ECL	PARASEA BELBAID	UG	2.07	826.42	Mar--26	Mar--26	0.00	On Schedule.
9	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	Apr--19	Mar--22	425.42	<p><b>Delayed</b></p> <ul style="list-style-type: none"> <li>• Shaft sinking and in seam drift drivage (from XV to XVI top seam) completed.</li> <li>• Both Bolter Miners have been lowered and Development work in XV Seam has commenced. Progress till 31.12.2019 incline No.--1: 1399.00 m.; Incline No.--2:</li> </ul>

									1445.20m.
10	BCCL	NORTH TISRA & SOUTH TISRA	OC	6.00	555.52	Mar--21	Mar--21	5.47	On Schedule
11	BCCL	MADHUBAND WASHERY	WSRY	5.00	289.45	May--14	Sep'20	269.786	<b>Delayed</b> Issue: Due to Slow Progress of work by M/s HEC. Status-- Around 94% construction work completed
12	BCCL	PATHERDIH WASHERY	WSRY	5.00	269.82	Apr--14	Commissi oned	182.14	<b>Delayed</b> Commercial operation started from on 07.07.2020  BOBR Unloading: Legal Notice being served to M/S MIEL for construction of BOBR system at their Risk & Cost. Proposal to approve cost estimate placed before FDs of BCCL on 16.07.2020. Matter was sent to ASG for expert legal opinion.
13	CCL	NORTH URIMARI EXPN.	OC	7.50	1468.72	Mar--24	Mar--24	204.37	On Schedule.
14	CCL	RAJRAPPA	OC	3.00	510.85	Mar--16	Mar--21	380.51	<b>Delayed</b> Issue: <ul style="list-style-type: none"> <li>● Delay in possession of Non forest land (745.95 ha)</li> <li>● Delay in FC and permission for Forest land diversion.</li> </ul> Status: FC (277.15Ha): Applied offline on 28.02.2008. State Govt. forwarded the proposal to MoEF&CC on 19.07.19.FAC held on 13.07.2020.

									<p>Minutes of the meeting awaited. Land Auth.— Total Non-Forest land=760.12Ha</p> <p>After spot inspection, claim of 582.14Ha (189 applications) out of 760.12Ha was rejected vide letter issued on 21.08.18 and 103 no of applications (163.58 Ha) is under process under section 4H of BLR Act 1950.</p> <ul style="list-style-type: none"> <li>• A meeting was held between district administration and villagers for redressal of grievance on 12/10/2018.</li> </ul> <p>Issues were discussed with Jt. Secy Rev., GoJ on 12.07.2020 for resolution of land issues.</p>
15	CCL	AMRAPALI	OC	25.00	4983.58	Mar--24	Mar--24	239.86	On Schedule.
16	CCL	MAGADH EXPN.	OC	51.00	6964.33	Mar'25	Mar'25	559.28	On Schedule
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	861.06	Mar'28	Mar'28	0.00	On Schedule
18	CCL	CHANDRAGUP T A	OC	15.00	973.5	Mar--25	Mar--25	0.00	On Schedule
19	CCL	SANGAMITRA	OC	20.00	1694.74	Mar--25	Mar--25	0.00	On Schedule
20	NCL	JAYANT EXPN.	OC	20.00	1783.09	Mar' 21	Mar--21	331.39	On Schedule
21	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	Mar--22	Mar--23	123.17	On Schedule
22	NCL	BLOCK--B EXPN.	OC	8.00	998.71	Mar--23	Mar--23	0.00	On Schedule.
23	WCL	DINESH (MKD-III)	OC	8.00	822.89	Mar--27	Mar--27	367.05	On Schedule

24	WCL	PENGANGA	OC	4.00	441.82	Sep--20	Sep'20	257.67	<b>Delayed</b> The projects have achieved its Production capacity as per PR. The completion report is being prepared after Finance--Audit and shall be put up for approval of WCL Board.
25	WCL	YEKONA--I & II AMALGAMATED	OC	2.75	745.83	Mar--25	Mar--25	275.02	On Schedule
26	WCL	PAUNI II Exp.	OC	3.25	499.00	Mar--21	Mar--21	233.04	On Schedule
27	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	3.50	498.42	Sep'20	Sep'20	162.59	<b>Delayed</b> The projects have achieved its Production capacity as per PR. However , RPR is under formulation for accommodating funds for railway siding
28	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	Mar--21	Mar--21	244.59	On Schedule
29	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	Mar--21	Mar--21	212.11	On Schedule
30	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.5	191.78	Mar--22	Mar--22	231.81	On Schedule
31	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.2	235.9	Mar--24	Mar--24	133.32	On Schedule
32	SECL	BAROUD EXPN RCE	OC	10.00	2103.21	Mar--28	Mar--28	183.73	On Schedule
33	SECL	JAGNNATHPU R RCE	OC	3.00	459.49	Mar--20	Mar--22	197.34	<b>Delayed</b> Coal Production started. R&R activities are also under implementation.
34	SECL	MANIKPUR EXPN.	OC	3.50	321.50	Mar--14	Mar--21	201.16	<b>Delayed</b> <ul style="list-style-type: none"> <li>Initially project delayed due to delay in EC because of CEPI moratorium; EC obtained for 3.50 MTY on 22.8.14. Enhanced EC for 4.90 MTY obtained in Dec. 2018.</li> <li>Project construction activities like in--pit crushing and transporting by belt conveyor etc</li> </ul>



									got delayed due to delay in getting possession of forest land. <ul style="list-style-type: none"> <li>NIT floated on 15.05.20. Part--I (Technical bid) opened on 06.07.2020, TCR processed for approval.</li> </ul>
35	SECL	MADANNAGAR	OC	12.00	1875.32	Mar--24	Mar--24	0.00	On Schedule
36	SECL	AMADAND RPR	OC	4.00	869.44	Mar--21	Mar--21	122.11	On Schedule
37	SECL	CHAAL -- --SEAM-- III	OC	6.00	610.63	Mar--22	Mar--22	120.70	On Schedule
38	SECL	PELMA	OC	15.00	1624.59	Mar--23	Mar--23	6.58	On Schedule
39	SECL	GEVRA EXPN (35--70 MTY)	OC	70.00	11816.40	Mar--23	Mar--23	3167.25	On Schedule
40	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	Mar--23	Mar--23	2366.75	On Schedule
41	SECL	DURGAPUR	OC	6.00	916.24	Mar--23	Mar--23	6.43	On Schedule
42	SECL	VIJAY WEST	OC	3.00	976.95	Mar--26	Mar--26	75.96	On Schedule
43	SECL	RAMPUR BATURA	OC	4.00	1248.93	Mar--25	Mar--25	127.06	On Schedule
44	MCL	ANANTA EXPN.PH--III (12 MTY +3 MTY -- INCR)	OC	15.00	207.28	Mar--12	Mar--22	319.26	<b>Delayed</b> Delay in Grant of FC due to NoC under FRA. Delay in construction of SILO. Not achieved 80% production of its rated capacity.
45	MCL	BHARATPUR RO	OC	20	1928.29	Mar--21	Mar--21	1185.13	On Schedule
46	MCL	JAGANNATH RO	OC	6.00	337.66	Mar--19	Mar--21	301.35	<b>Delayed</b> Delayed due to R&R of Rakas Village and development works of Bouldpur R&R site. Project could not be completed due to not achieving 90% expenditure criteria.
47	MCL	BASUNDHARA (WEST) EXTN.	OC	7.00	479.15	Mar--17	Mar--24	329.33	<b>Delayed</b> Project could not be started as the diversion of forest land & EC is in progress.

48	MCL	HINGULA EXPN. PH--III (8 MTY+7 MTY – INCR)	OC	15.00	479.53	Mar--13	Mar--21	570.52	<b>Delayed</b> Delay in grant of EC for 15Mty, Delay in grant of FC & possession of forest land, Delay in shifting of village Bhalugadia due to delay in development of Kochianali R&R site, Delay in Construction of SILO.  Not achieved 80% production of its rated capacity.
49	MCL	BALARAM EXTN.	OC	15.00	3504	Mar--30	Mar--30	414.35	On Schedule
50	MCL	KULDA EXPN	OC	5.0	289.03	Mar--18	Mar--21	111.00	<b>Delayed</b> Delayed due to delay in grant of EC for 15MTY. Project could not be completed due to not achieving 90% expenditure criteria.
51	MCL	KANIHA	OC	10.00	457.77	Mar--13	Mar--20	650.16	Delayed. <ul style="list-style-type: none"> <li>• Delayed in FC for want of NoC under FRA of village Jarada for want of R&amp;R site for village Jarada</li> <li>• Expansion PR of Gopalji -- Kaniha OCP (30Mty)dovetailing Kaniha 10Mty is processed for ESC of CIL Board for approval.</li> </ul>
52	MCL	GARJANBAHAL	OC	10.00	1375.38	Mar--21	Mar--21	465.65	On Schedule
53	MCL	SIARMAL	OC	40.00	3756.36	Mar--26	Mar--26	1375.41	On Schedule
54	MCL	INTEGRATED LAKHANPUR--BELPAHAR--LILARI OCP	OC	30.00	2434.75	Mar--27	Mar--27	125.96	On Schedule
55	MCL	IB VALLEY Washery	WSRY	10.00	396.17	Mar--20	May--21	130.00	Delayed Delay in Handing over Balance Site to BOM Operator and extended rainy season. Construction is 45% complete. Due to lockdown the Project is further delayed. Proposal to extend the date of completion to May--

								2021 is in process.
	<b>Total</b>			624.95	80057.63			17629.68

**Statement 8.2: Status of On-going Projects of NLCIL**

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020				Remarks
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)</b>													
09.06.2011	5907.11 (Oct-2010)	U-I: Oct 2017 U-II: May 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II- Aug 2020	7185.39	500.00	84.30	7269.69	100.00	99.45	84.09	91.09 (RCE2)	--
<p>*- RCE 1 cost Rs.7080.41 Crore. # - commercial operation from 28.12.2019. **- RCE-2 cost Rs.7980.79 Crore.</p> <p>➤ <b>NTA-1:</b> Unit-2 Mill 10 P&amp;I checks completed on 03-07-2020. Unit-2 boiler pressure part preservation done on 06-07-2020. Unit-2 Mill-30 erection works completed on 07.07.2020. Unit-2 Mill 30 main motor P&amp;I checks completed on 27-07-2020. Unit-2 RH1 skin casing insulation pin welding completed on 28.07.2020.</p> <p>➤ <b>CERC</b> has issued an interim tariff order on 2<sup>9</sup><sup>th</sup> January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 3<sup>1</sup><sup>st</sup> March 2021 based on the petition no. 219/GT/2019 filed by NLCIL.</p> <p>➤ FGD package contract awarded to China Datang Technologies and Engineering Co. Ltd. (CDTE) on 31.08.2019. Due to delay in commencement of activities and enormous delay in submission of Advance Bank Guarantee, NLCIL issued show cause notice to M/s CDTE on 07.07.2020.</p> <p>➤ CERC and SRLDC has accorded approval on 17<sup>th</sup> June 2020 for Unit-2 Start-up Power up to 30<sup>th</sup> September 2020.</p>													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020				Remarks
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) &amp; EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)</b>													
30.04.2013	<u>1458.17</u> <u>Original</u>	June 2015 /	709.06	Put on Hold	468.21	0.00	4.71	472.92	66.69	66.69	87.10	66.70	-

	709.06 RCE (12.09.2016)	June2018											
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➤ Due to Non availability of land, it was not possible to increase over burden removal to extent of 47.50 MM3 per annum as envisaged in mine planning to get 7.0 MTPA lignite exposure, hence it is required to keep Mine 1A Expansion to 7.0 MTPA on hold till land is acquired. In future when land is available and lignite demand increases, appropriate steps for Mine 1A expansion will be taken. Till then it is proposed to keep Mine 1A Expansion on hold and the same was approved by NLCIL's Board in its 492<sup>nd</sup> meeting held on 26<sup>th</sup> June 2019.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs.Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020				Remarks
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.07.2020)	

**RAJASTHAN MINE AND POWER PROJECTS  
HADLA LIGNITE MINE (1.9 MTPA)**

23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
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**BARSINGSAR TPS EXTENSION (1X250 MW)**

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	0.00	158.25	98.86	0.01	25.81	7.49	*
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**BITHNOK LIGNITE MINE (2.25 MTPA)**

23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
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**BITHNOK THERMAL POWER PROJECT (1X250 MW)**

23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	0.00	173.83	98.86	1.77	24.37	7.92	*
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\* Rajasthan Projects are now on hold since June 2017.

- CMD /NLCIL, Director(Power)/NLCIL along with Additional Secretary(Coal), MoC had review meeting with Chief Secretary, GoR, Principal Secretary (Energy), GoR & MD/RVUNL On 25<sup>th</sup> November 2019, at Jaipur and discussed the way forward.
- NLCIL has written to M/s.RVUNL vide Lr. dt. 27<sup>th</sup> November 2019 that the tentative tariff of this project at present will be not less than Rs.5 per unit and to give their consent for considering the applicability of CERC regulation on the above tentative tariff level arrived. Deputy Secretary, Energy Department, GoR vide letter dated 31<sup>st</sup> January 2020 furnished the reply of M/s. RVUNL wherein the following has been stated.
- "RVUNL Board was of the view that average power purchase cost of the Discoms is around Rs.4.53 per unit and it will not be in the interest of Discoms to purchase power at the tariff more than Rs.5 per unit. RUVNL board decided to apprise the same to State Government to take up the matter with NLCIL for utilization of Lignite available".

- In response to NLCIL's letter dated 03<sup>rd</sup> Dec 2019, M/s.RIL vide letter dated 09<sup>th</sup> December 2019 replied the following and the reply to M/s.RIL's letter is being sent:
- a) Their claims of Rs.737.90 Crores after factoring in the Mobilisation advance of Rs.261.21 Crores is justifiable.
- b) M/s.RIL continues to incur huge Bank Guarantee charges in respect of the PBGs retained by NLCIL.
- c) Requested NLCIL to release the PBGs as their retention by NLCIL is unnecessarily blocking the non-fund based bank limits of M/s.RIL due to which M/s.RIL is unable to participate in other bids.
- NLCIL vide letter dated 15<sup>th</sup> February 2020 informed M/s.RIL that the replies furnished earlier by NLCIL holds good.
- M/s.RIL has submitted 12 Nos. of APGs for the said Projects from 3 Banks SBI, Mumbai (for 4 APGs), IDBI, Mumbai (for 6 APGs) and Canara Bank, Mumbai (for 2 APGs). All the 12 BGs which were valid up to 21.05.2020 have been extended up to 31.12.2020 and scanned copies of the amended BGs have been received from respective banks through mail. Original BGs are not yet received.
- M/s.RIL vide letter dated 27.05.2020 has requested NLCIL to release the Contract Performance Bank Guarantees furnished by them as per the guidelines provided in the Office Memorandum No.F.18/4/2020-PPD dated 13.05.2020 issued by Ministry of Finance, Government of India (citing the Rule 171 of General Financial Rules, 2017) to enable them to refuel their economic activities at other fronts.
- NLCIL vide letter dt.09.06.2020 requested M/s. RIL to expedite the process for sending all original amended Bank Guarantees (12 Nos of APGs). In response, M/s. RIL, vide letter dated 12.06.2020 stated that they requested their bankers to send the original hard copies, directly to our office.NLCIL received 7 original APGs through courier on 21<sup>st</sup> July 2020 and balance 5 original APGs on 27<sup>th</sup> July 2020.
- Hon'ble Minister of Parliamentary Affairs, Coal& Mines and Minister of State for Heavy Industries and Public Enterprises have taken a meeting on 25<sup>th</sup> January 2020 and directed NLCIL to submit details on status of Rajasthan Mine and Thermal Power projects.Details of the Projects put on hold was submitted to the office of Hon'ble Minister through Administrative Ministry.
- Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoIhas addressed a DO letter to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of two government agencies – One at the Center and other at the State of Rajasthan vide letter dated 04<sup>th</sup> May 2020.
- MoC requested NLCIL to furnish a detailed note and a presentation on updated status of Bithnok Lignite Thermal Power Project on 13<sup>th</sup> July 2020 to Review the implementation of projects in PRAGATI Meetings. The details were submitted toMoC along with brief note and presentation on 16<sup>th</sup> July 2020.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.07.2020 Rs. Crore	Cumulative Progress (%)upto31.07.2020				Remarks
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P</b>													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov	17237.80	U -I: Dec 20 U -II: Jun 21 U -III: Dec 21	9,199.20	2,000.0	521.42	9,720.62	66.46	59.64	61.68	56.39	

		2021											
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- PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30<sup>th</sup> December 2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02<sup>nd</sup> January 2020. 136.32 MW shall remain unallocated.
- GA1: Unit-I, II & III Boiler erection activities are in progress. Coal Silo fabrication works in progress. ESP structure erection work is in progress.
- GA2: Unit-I, II & III Main Power House foundation work is in progress. Unit- I, II & III TG columns casting completed and TG Deck work under progress. De-aerator – Hydro-test completed on 20<sup>th</sup> March 2020.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPB CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Price cover along with addendum price cover opened on 22<sup>nd</sup> August 2019. Reverse Auction conducted on 27<sup>th</sup> August 2019. Meeting was conducted with four bidders on 6<sup>th</sup> September 2019 to explain the connectivity problem in the system of MSTC Portal. After the approval of Competent Authority Legal opinion from ASG was sought and the ASG's legal opinion dt. 19<sup>th</sup> September 2019 was received on 21<sup>st</sup> September 2019. Details furnished to IEM as requested by them. Tender Committee met on 18<sup>th</sup> November 2019. Observation from one IEM member received on 22<sup>nd</sup> November 2019. TC met on 29<sup>th</sup> November 2019 and recommended to cancel the tender.
- Flue Gas Desulphurization: 11<sup>th</sup> PC Committee dated 11.02.2020 has approved for re-tendering with base value of Rs. 689.39 Crore during the 48<sup>th</sup> Board Meeting on 29<sup>th</sup> March 2020. PC committee held on 27<sup>th</sup> June 2020 accorded approval for change in the tender specifications. Bid opening re-scheduled on 11<sup>th</sup> August 2020.
- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP.
- **Erection activities for the project were hampered due to restrictions imposed owing to COVID-19.**

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020				Remarks
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

**PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND**

04.05.2018	1,795.01	March 2020*	1,795.01	Sept 2022	29.02	0.00	1.18	30.20	@	@		1.68	
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\*- As per corporate plan. @ Project under MDO mode work under progress.

- Final Geological Report (FGR) has been submitted to MoC in Soft form for approval on 13<sup>th</sup> April 2020. Hard copies of GR has been submitted to CMPDIL, RI-1, Asansol, West Bengal as per the instruction of Deputy Secretary, MoC on 04.06.2020 for vetting. FGR submitted to CMPDIL, RI-1, Asansol, West Bengal for perusal on 21.07.2020. After perusal the Final GR has been concurred by the RI-1 Asansol on 24<sup>th</sup> July 2020. Copy of the Final GR along with letter of correctness provided by CMPDI was submitted to MoC for Approval on 31<sup>st</sup> July 2020.
- DGPS and Civil Survey completed in December 2019. Topography and Contour Survey work was completed in January 2020.
- AAP for Pachwara South Coal Block: Proposal was taken up by the Revised Cost Committee on 03.03.2020. The second Revised Cost Estimates Committee meeting with Joint secretary and Financial Adviser, MoC and Adviser (Costs), MoF and Adviser (Projects), MoC was held on 24<sup>th</sup> April

2020 through Video Conferencing. The estimates are modified to 3949.91 lakhs and resubmitted as per the guidelines of the committee. Revised estimate of AAP has been submitted to MoC on 20.06.2020 for approval.

- Mining Plan & Mine Closure Plan: Mining Plan & Mine Closure Plan has been submitted to MoC on 19<sup>th</sup> June 2020 for approval. A letter was received from MoC stating that Mining Plan & Mine Closure Plan will taken up by internal committee after approval of FGR.

**Preliminary project activities are hampered due to restrictions imposed owing to COVID-19.**

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020				Remarks
						Target	Actual (upto 31.07.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.07.2020)	

**TAMILNADU SOLAR PROJECT (709 MW):**

17.10.2017 (In principle approval)	3190Cr.												
23.01.2018 (Investment and Placement of orders)	3172.98Cr.	22.04.2019 / 23.04.2019	3,035.93	Sept 2019	2927.81	19.00	2.29	2930.10	100.0	99.82	100.0	96.51	--

- Entire 709 MW Capacity of the projects was commissioned by 24<sup>th</sup> September 2019 and COD for the entire projects were declared as 24<sup>th</sup> October 2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by September 2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020 – 21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	57.47
100 MW Kamuthi	29.04.2019	01.01.20	23.03.20	55.70
109 MW Avathadai	06.08.2019 (95 MW) 23.09.2019 (14 MW)	31.07.20	Yet to Start	57.59
100 MW Pulangal	21.09.2019	31.07.20		42.81
100 MW Onamakulam	24.09.2019	31.07.20		49.00
100 MW Pudur	09.09.2019	-		51.69
100 MW Therkkupatti	07.06.2019 (63 MW) 24.09.2019 (37 MW)	-		26.34
Total				340.61

- Provisional Acceptance Certificate is issued on 31.07.2020 to Enrich Energy Pvt Ltd for 100 MW Poolangal SPP, Refex Energy Ltd for 109 MW Avathandai SPP & 100 MW Onamakulam SPP.



Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 0 Rs. Crore	Cumulative Progress (%) upto 31.07.2020			
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>TALABIRA II&amp; III COAL OC MINE (20.0 MTPA), ODISHA:</b>												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	12.10	725.01		87.00		30.20

\* Coal Production commenced on 26<sup>th</sup> April 2020.

- Government Non Forest Land:-**Jharsuguda Tehsil:** Out of 196.260 Ha Jharsuguda Tehsil has handed over 155.070 Ha of Land in the name of NLCIL. Possession of balance 41.189 Ha. Land yet to be obtained as the land is recorded as Jalbhandar in the name of Irrigation and Power Department, Government of Odisha. **Rengali Tehsil:** Out of 227.786 Ha Rengali Tehsil has handed over 225.233 Ha of land in the name of NLCIL.
- Tenancy Land: R& R Policy approved by RPDAC on 7<sup>th</sup> April 2018. Jharsuguda District: The market value of tenancy land for Malda, Patrapali, and Rampur has been determined and communicated by the collector, Jharsuguda on 6<sup>th</sup> February 2019. The request for reviews the market value of tenancy land for Malda, Patrapali, and Rampur has been submitted to the Collector, Jharsuguda on 18<sup>th</sup> June 2019. The Market value of tenancy land for Malda, Rampur & Patrapali has been revised & communicated by District Collector, Jharsuguda on 30<sup>th</sup> December 2019. The radial distance for Malda, Rampur & Patrapali villages of Jharsuguda district from nearest Urban/Municipality has been communicated by Addl. District Magistrate, Jharsuguda on 29<sup>th</sup> February 2020.
- District Compensatory Advisory Committee(DCAC) meeting to be conducted by the office of the Collector Sambalpur for direct purchase of 16.29 Ac. (Thelkoli 5.22 Ac., Khinda 11.07 Ac.) land for approach road to mines. A meeting was held with the Collector, Sambalpur on 1<sup>st</sup> June 2019, Dy. Collector, Sambalpur on 14<sup>th</sup> June 2019 & ADM/Sambalpur on 21<sup>st</sup> June 2019 to follow-up the DCAC meeting and other project related issues. Consent of 23 nos. land owners obtained out of total 24 nos. of land owners.
- DCAC meeting for direct purchase of private land of Ac 7.05 Ac in Khinda village and 6.01 Ac in Telkoloi village for construction of approach road to mines was successfully conducted on 02<sup>nd</sup> January 2020.
- EC (Encumbrance Certificate) has been obtained for all khata holders on 24<sup>th</sup> January 2020. MoM proceedings issued on 14<sup>th</sup> February 2020. Tender opened for Construction of Coal Transportation Road on 18<sup>th</sup> February 2020. LOA Issued on 17<sup>th</sup> March 2020. Registration and disbursement of payment of approach road land for 9 khatas has been completed. Bush cleaning work has been commenced on 23<sup>rd</sup> April 2020. Land cutting & filling is in progress as per RL. On 06.06.2020, Sub Collector, Sambalpur conveyed meeting with khata holders to obtain consent under section 22 for SC/ ST land registration & two more meetings conducted on 11.06.2020 & 12.06.2020. RI submitted report to Tehsildar on 03.07.2020.
- Tree felling activities commenced on 06<sup>th</sup> December 2019. Talabira Mine operation commenced on 11<sup>th</sup> December 2019. Coal Production commenced on 26<sup>th</sup> April 2020.
- Land compensation to PAPs started on 24<sup>th</sup> July 2019. Disbursement of compensation for Tenancy Land till 25<sup>th</sup> July 2020, Payment was made for 145.1 Acres and total value of the cheques disbursed was Rs.54.157 Crore.

**Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13<sup>th</sup> March 2020. Package-II: LoA has been issued to M/s SMS

Ltd on 5<sup>th</sup> June 2020.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.07.2020 Rs. Crore	Cumulative Progress (%)upto31.07.2020			
						Target	Actual Provl (upto 1.07.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

**2X10MW PROJECT AT SOUTH ANDAMAN:**

28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	0.00	119.82	100.00	99.70	100.00	91.63
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- Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16<sup>th</sup> January 2019 indicating date of commissioning of 2.5 MW capacity out of 2x10 MW capacity as 31<sup>st</sup> December 2018.
- Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is obtained from A&NA Electricity Department on 08.07.2020 declaring Commissioning of the plant as 30.06.2020.

**1.0 PROJECTS IN PIPELINE.**

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.07.2020 Rs. Crore Actual	Cumulative Progress (%)upto31.07.2020			
						Target	Actual Provl (upto 31.07.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

**THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):**

23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	620.0	0.06	55.94	--	--	--	0.64
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- Feasibility Report: Consent Obtained from M/s. Desein for the extending the validity of contract upto 30<sup>th</sup> August 2020. The consultant furnished revised and updated cost (base level Oct 2019) on 28<sup>th</sup> October 2019. The EOT of contract was done up to 29<sup>th</sup> August 2020
- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2<sup>nd</sup> Expansion Project (29<sup>th</sup> October 2018) and the first hearing was held on 22<sup>nd</sup> May 2019. In the NGT hearing held on 08<sup>th</sup> November 2019, the

application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal.

- Hearing is adjourned to 26<sup>th</sup> August 2020 due to present lockdown environment.
- Consent To Establishment (CTE) order for TPS II 2<sup>nd</sup> Expansion Project was obtained from TNPCB on 07<sup>th</sup> April 2020.

**Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator & Auxiliaries Package (SE-2):**

Board vide its 494<sup>th</sup> Meeting held on 13<sup>th</sup> September 2019, accorded approval for cancellation of Package-wise tender. In principle, approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is under way.

**Preliminary project activities hampered due to restrictions imposed owing to COVID-19.**

Date of approval	Anticipated Cost Rs Crore	Scheduled date of completion	Anticipated Cost Rs Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020			
									Physical		Financial	
						Target	Actual (upto 31.07.2020)		Target /Schedule	Actual	Target /Schedule	Actual
<b>2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)</b>												
25.01.2017	17,636.78	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	17,636.78	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	1575.0	0.00	30.90	--	--	--	0.18

- Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8<sup>th</sup> March 2019 and in the Sambalpur District, on 30<sup>th</sup> May 2019.
- Ministry of Coal was again requested, vide letter dated. 7<sup>th</sup> May 2019 to take up with MoP the issue of according approval for supply of power from NTTPP (Phase-I - 3x800 MW) by according exemption to NLCIL from tariff based competitive bidding route and also for allocation of power from this project to the beneficiaries viz., Governments of Tamil Nadu, Kerala, Puducherry and Odisha. CEA vide Lr, dated. 6<sup>th</sup> August 2019 sought for certain clarifications on power allocation and NLCIL's reply for the same was submitted on 11<sup>th</sup> October 2019. A draft letter to be addressed to the Secretary/ Ministry of Power by Secretary/Ministry of Coal on the said subject of seeking exemption from competitive bidding route for sale of power has been prepared and sent to Additional Secretary, MoC for onward submission to Office of the Secretary/MoC, vide dated 17.04.2020.
- Public hearing for the land acquisition in the Jharsuguda district by SPCB Odisha was held on 13.11.2019
- In the meeting of 22<sup>nd</sup> HLCA meeting held on 19<sup>th</sup> February 2020, 800MW of power out of 3200MW from NTTPP is allocated to Odisha State in two Phases. Phase-I is around 400 MW and Phase-II is remaining 400MW.
- Obtained Consent from Consultant upto 30<sup>th</sup> August 2020, to extend the validity of EIA/EMP study Contract. Form-2 Application along with EIA/EMP report & Annexures etc. were submitted and uploaded in MoEF PARIVESH Online portal on 19.02.2020. The Application is listed as item No.3 in 39<sup>th</sup> EAC meeting scheduled on 10.04.2020 through VC mode. On 10.04.2020, EAC presentation was made to EAC members

through Video Conference mode. EAC Minutes are received on 1<sup>st</sup> May 2020. Revised EIA report was prepared and submitted to MoEF&CC on 19.06.2020. NTTTP EC proposal was listed in 1<sup>st</sup> EAC meeting and EAC presentation was made to newly formed EAC Committee on 28.07.2020.

- Vide Lr dated 02.07.2020, DFO/Jharsuguda requested Tahasildar/Jharsuguda to furnish the status of /kissam of Land (NTTTP) prior to date 25.10.1980 proposed to involved for establishment of NTTTP (3X800MW).

**Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2):**

- NLCIL board in its 495<sup>th</sup> meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method.
- In its 438<sup>th</sup> meeting held on 14.02.2020 the Empowered Committee of Directors of NLCIL, deferred the proposal for revised EPC cost. Note submitted for approval of revised EPC cost to Project Sub Committee of Directors on 19<sup>th</sup> February 2020 to recommend to NLCIL Board of Directors.
- Project Sub Committee of Directors of NLCIL, in its 34<sup>th</sup> meeting, vide agenda PSC 34.05 resolution, held on 18<sup>th</sup> March 2020 desired that more details on the related financials including the feasibility of the project consequent to the increase in the project cost may be put up to the committee for consideration along with the institutional arrangements to ensure execution of the project within the sanctioned cost and time limits. The process for floating single EPC mode is under way.

**Preliminary project activities hampered due to restrictions imposed owing to COVID-19.**

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.07.2020 Rs. Crore	Cumulative Progress (%) upto 31.07.2020			
						Target	Actual (upto 31.07.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

**MINE-III(11.50 MTPA)**

--	2130.30	*	2130.30	*	43.05	87.00	0.00	43.05	--	--	--	--
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\* Project is under Formulation.

- Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09<sup>th</sup> August 2016.
- Mine Planning: As per MoC Guideline dated 16<sup>th</sup> December 2019, Director Geology & Mining has to give Letter of Intent to give lease. NLCIL officials and Advisor/LA are following up the works.
- Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31<sup>st</sup> July 2018. CLA approved the proposal on 05<sup>th</sup> February 2020. It is forwarded to Govt. for further approval.
- Environmental Clearance: Public Hearing was conducted on 11<sup>th</sup> December 2018. Form-II has been uploaded by the consultant in MoEF&CC portal on 06<sup>th</sup> March 2020. Again MoEF&CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16<sup>th</sup> March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamilnadu Government. Further works are getting delayed due to various restrictions imposed due to COVID-19.

### Statement 8.3: Status on On-going Projects of SCCL

There are 13 On-going Projects in SCCL as on 31.07.2020 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

SL. No	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP-II Expn.	272.73	3.500
2	RCE of Indaram OCP	349.28	1.200
3	RCE of MNG OCP	415.70	1.500
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.700
5	RCE of Ramagundam OCP-II Extn.	489.62	4.000
6	RCE of Kistaram OCP	164.04	2.000
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.470
9	RCE of KK OCP	384.32	1.750
10	RCE of KTK OCP-II	442.42	1.250
11	KTK OCP- III	413.84	2.500
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.000
13	Naini Coal Mine	494.30	10.00

#### **8.3 (a) SRIRAMPUR OCP-II ( Expansion) :**

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR:1.50 MTPA, RFR :2.50 MT PA & RCE:3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to July, 2020	: 0.56 MT
4) Overburden removal in 2020-21 up to July, 2020	: 9.79 M. Cum
D) General Status in brief as on 31.07.2020	
<b>1. Forest Land (100.82 Ha.):</b>	Obtained on 10.07.2009.

<p><b>2. Forest Land (162.45 Ha.) :</b>  Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF &amp; PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF &amp; CC on 13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 &amp; PCCF forwarded to State Govt. on 23.08.2019.  On 27.12.2019, State Govt. forwarded comments to MoEF &amp; CC.  On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd.</p>
<p><b>3. Public Hearing &amp; EC:</b> ToR obtained on 23.01.2018, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.</p>
<p><b>4. Diversion of Private Land (50.21 Ha):</b> Requisition submitted during Oct, 2017. SD &amp; enjoyment surveys to be taken up. Peg marking by SCCL as advised by the RDO, MNCL is going on.</p>
<p><b>5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli, &amp; Ramaraopet Villages):</b></p>
<p><b>a. Thallapalli (Ac.60.08½gts.) for dump area:</b> PN published on 17.07.2019. Enquiry report on the representations was submitted by the Tahsildar, Naspur.</p>
<p><b>b. Singapuram:</b> Ac.505.12gts (Agricultural Patta Land) for quarry area, Ac.131.16gts (Structured Patta Land) for dump area Ac.312.03gts (Assigned Land) for dump area.:  <b>Completed</b></p>
<p><b>c. Ramaraopet &amp; Guthedarpalli for quarry area:</b> Ac.49-07gts, (Assigned land):  <b>Completed.</b></p>
<p><b>d. NF land (48.92 Ha) for expansion project:</b> Requisition is to be submitted.</p>
<p><b>e. R&amp;R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910</b></p>
<p><b>f. R&amp;R of Thallapalli village (800 PDF):</b>  798/800 plots allotted. Allotment of remaining 2 plots is in active stage.</p>
<p><b>g. R&amp;R of Singapur &amp; Guthedarpalli villages (974 PDF in Singapur &amp; 136 PDF in Guthedarpalli): Singapur:</b> 934 plots allotted. Issue of balance 40 plots is under process.  <b>Guthedarpalli:</b> 136 - plots allotted.</p>
<p><b>h. R&amp;R Dubbapalli (120 PDF):</b> Action is to be initiated (required in 5<sup>th</sup> year).</p>
<p><b>6. Indoor &amp; outdoor sub-station:</b> Completed.</p>
<p><b>7. Bifurcation of SRP 3 &amp; 3A U/G workings beyond 100m depth line:</b> Development towards project boundary stopped &amp; final extraction will be completed before commencement of OC works.</p>
<p><b>8. Drilling of 6 Nos. large dia. (24") boreholes:</b> Completed &amp; two 300 HP pumps working.</p>
<p><b>9. Shifting of 33KV line:</b> Completed during Jan'19.</p>
<p><b>10. 2-bay maintenance shed:</b> Completed by Jan'20.</p>
<p><b>11. CHP:</b> All works completed &amp; PWWLS commissioned on 13.01.2020.</p>
<p><b>12. Procurement of in - Pit Crushers &amp; others:</b>  3 Nos. supplied. P.O released on 12.10.2018, for Erection &amp; commissioning of Feeder Breakers. Erection commenced from 23.09.2019 &amp; likely to complete by Sep'20.</p>
<p><b>13. Plough Feeders (2 Nos.):</b>  P.O. released on 08.02.2018, supplied on 08.07.2019 &amp; erection completed by Nov'19.</p>
<p><b>14. Rly. Line to STPP (21.175Km):</b> Single track line completed. 1<sup>st</sup> coal load taken on 01.08.2018</p>
<p><b>15. OBR:</b> OBR commenced from 01.06.2013.</p>

**16. Coal Production:** Production from the projects has started from 1.8.2009

1. Year 2009-10 = 1.79 MT
2. Year 2010-11 = 2.31 MT
3. Year 2011-12 = 2.94 MT
4. Year 2012-13 = 2.50 MT
5. Year 2013-14 = 1.45 MT
6. Year 2014-15 = 2.541MT
7. Year 2015-16 = 2.70 MT
8. Year 2016-17 = 2.03 MT
9. Year 2017-18 = 2.575MT
10. Year 2018-19 = 2.98 MT
11. Year 2019-20 = 2.97 MT

### **8.3 (b) INDARAM OCP PROJECT:**

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 262.59 Cr. ( Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to July, 2020	:-
4) Overburden removal in 2020-21 up to July, 2020	: 1.32 M Cum
<b>D) General Status in brief as on 31.07.2020:</b>	
<ul style="list-style-type: none"> <li>• Project was held up due to Villagers &amp; Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Land acquisition is under progress.</li> </ul>	
<p><b>1. Mining plan:</b> Approved on 17.09.2017. Integrated (IK-OC &amp; IK-1A) MP was approved by MoC on 23.09.2019.</p>	
<p><b>2. Environmental clearance:</b> Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.</p>	
<p><b>3. Private Land-Ac.1048-38gts:</b> Requisition submitted on 02.11.2016. SD &amp; Enjoyment survey completed for Ac. 1096-17½gts. PN published on 23.08.2019 for Tekumatala &amp; Kachanapally villages &amp; Indaram village @ Ac. 624-10gts on 08.09.2019. Valuation of Trees &amp; Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019 for all the 3 villages. Fund of Rs. 232.89 Cr. deposited to DC on 17.02.2020. Indaram consent award passed on 13.03.2020 to an extent of Ac. 410.20gts. Tekumatla consent award passed on 11.03.2020 to an extent of Ac. 304-25½gts. Kachanapally consent award passed on 11.03.2020 to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 755-27gts. Rs. 171.05 Cr. disbursed. For remaining Ac.275-39gts. General Award preparation is under process. Notices are being served to the Pattadars for General Award.</p>	
<p><b>4. Diversion of 400Kv OHT lines (Power grid):</b> 20% funds deposited on 02.01.2020 &amp; tender to be awarded by Power grid.</p>	
<p><b>5. Diversion of 400Kv OHT lines (TS Transco): Completed.</b></p>	
<p><b>6. Bridge on Highway:</b> Work for construction of RUB commenced from 23.11.2019 &amp; traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge &amp; trench cutting for ramp side wall is under progress.</p>	



<p><b>7.Embankment around Quarry:</b>  The embankment of 6.8Km in phase-I up to a height of 838.50m RL is included in the OBR proposal. 2.27Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Filled the Key trench &amp; raised the bund 0.9m above the ground level for half width towards Godavari side for 1Km. Towards quarry side sand filling commenced from 29.04.2020.  Sand filling completed along Godavari from 3100m to 4950m chainage. Bund raised upto 833.50m RL all along Godavari. Stone pitching, formation of drains &amp; other works are to be made by civil department, SRP.</p>
<p><b>8.Drilling of large dia. BHs:</b>  Work awarded on 09.08.2019. Two BH drilled &amp; reaming completed upto 12” dia. for one BH and collapsed due to running sand at a depth of 10m.  2<sup>nd</sup> BH reaming completed to 32” dia. and casing is under progress.</p>
<p><b>9. CHP:</b>  Will be taken up after land acquisition. Mean while Mobile Crusher will meet the requirement.</p>
<p><b>10. P&amp;M:</b> Procurement is under progress.</p>
<p><b>11. Commencement of OBR:</b> OBR commenced from 15.05.2020.</p>
<p><b>12. Commencement of Production:</b> Coal production is expected in Aug’20.</p>

### 8.3 (c) RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 191.25 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to July, 2020	: 0.47 MT
4) Overburden removal in 2020-21 up to July, 2020	: 8.90 M. Cum
D) General Status in brief as on 31.07.2020 :	
1. <b>Forest Land (33.58 Ha):</b>	Final approval obtained on 3.5.2016.
2. <b>Non Forest land: Completed</b>	Possession taken
3. <b>Govt. land (AC.28- 38gts):</b>	Collector, KMM issued proceedings on 10.10.2016.
4. <b>Additional Mining Lease (373.90 Ha.):</b>	State Govt. granted Mining Lease on 06.02.2015.
5. <b>R&amp;R Tribal (181 PDF):</b>	<b>Completed.</b>
6. <b>R&amp;R Non Tribal (1063 PDF) :</b>	<b>Completed</b>
7. <b>Flood Protection Bund:</b>	Flood protection bund work completed by Oct'19.
8. <b>OBR:</b>	OB removal commenced from Jan, 2017.
9. <b>Coal Production:</b>	Production commenced from Feb, 2017 i) Year 2016-17=0.45 MT ii) Year 2017-18=1.50 MT iii) Year 2018-19=1.50 MT iv) Year 2019-20= 1.80 MT
10. <b>Note:</b>	<b>Project completion Report is under preparation.</b>

### 8.3 (d) RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.( Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 200.64 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production realization in 2020-21 up to July, 2020	: 0.01 MT
D) General Status in brief as on 31.07.2020:	
<b>1. Mining plan:</b> Approved on 02.11.2018.	
<b>2. Environmental clearance:</b> Obtained on 05.03.2010. To be obtained for 0.92 MTPA & EPH to be conducted.	
<b>3. Forest Land: 477.03 Ha(UG rights):</b> Obtained on 18.5.2015.	
<b>4. Forest land: 10.50 Ha. (Surface rights):</b> Obtained on 06.01.2016.	
<b>5. Drivage of Punch entries: Completed.</b>	
<b>6. Power Supply:</b> Power line and Substation (33/3.3KV): <b>Completed.</b>	
<b>7. Installation of Conveyors:</b> Gear Head (55Kw) and cross belt (22Kw): <b>Completed.</b>	
<b>8. P&amp;M:</b> LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
<b>9. Approach road to Mine entries:</b> BT road work commenced from 16.08.2019 & completed.	
<b>10. Drivage of Inclines:</b> Open excavation & arching: <b>Completed.</b>	
<b>11. Tunnels:</b> LOI issued on 05.11.2018 & work commenced from 09.03.2019 & likely to complete by Sep'20.	
<b>12. Commencement of Production:</b> Production through punch entries commenced from 11.07.2015.	
<b>13. Infrastructure: Compound wall : Completed</b>	
<b>In-door and outdoor Sub –Station: Completed.</b>	
<b>CM:</b> LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district. APPs to be given.	
<b>The project was delayed due to delay in Diversion of forest land.</b>	

### 8.3 (e) RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 416.066 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2020-21 up to July, 2020	: 0.76 MT
4) Overburden removal in 2020-21 up to July, 2020	: 10.36 M Cum
D) General Status in brief as on 31.07.2020:	
<b>1. Forest Land (333.48Ha): Completed.</b>	
<b>2. Non Forest land (1525-47 Ha):</b> Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
<b>3. R&amp;R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.</b> <b>Rachapalli Ladnapur &amp; Akkepalli villages:</b> SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. <b>R&amp;R center for Rachapalli PDF:</b> Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac.283.00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.	
<b>4. R&amp;R Center for Ladnapur PDF:</b> Private Land Ac 46-08gts and Govt. Land Ac.8-27gts: Instead of this site, PDF requested to provide R&R site at SCCL acquired land near CNC. The proposal was approved by competent authority. Proposal submitted to Corporate for development of R&R site & site leveling is under progress.	
<b>5. Adivarampet &amp; Budavarampet villages:</b> SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
<b>6. R&amp;R Development at Bittupally:</b> Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Civil works, tenders opened on 24.06.2020.	
<b>7. Diversion of L-6 Canal (Phase-I):</b> Diversion completed & water diverted.	
<b>8. Manthani Road Diversion:</b> As the village is not shifted, it is not possible to take up temporary diversion. Hence a note is approved to drop temporary diversion. Permanent diversion will be taken up after land acquisition and shifting of Ladnapur Village. R&B department was requested to return the deposited amount.	
<b>9. OBR:</b> OB removal is in progress.	

**10. Coal Production:** Coal production commenced from 01.01.2010.

Year 2010-11=3.25 MT

Year 2011-12=2.14 MT

Year 2012-13=1.05 MT

Year 2013-14=0.73 MT

Year 2014-15=0.70 MT

Year 2015-16=1.50 MT

Year 2016-17=1.86 MT

Year 2017-18=1.93 MT

Year 2018-19=2.16 MT

Year 2019-20=2.37 MT

Due to abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

### 8.3 (f) RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to July, 2020	: Rs. 129.58 Cr. (Provisional)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to July, 2020	: 0.10 T
4) Overburden removal in 2020-21 up to July, 2020	: 5.74 M. Cum
<b>D) General Status in brief as on 31.07.2020:</b>	
<b>1. Mining plan:</b> Obtained on 21.03.2014.	
<b>2. Mining lease:</b> Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
<b>3. Environment clearance:</b> EC obtained on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
<b>4. Forest Land (285.44Ha.):</b> State Govt. issued GO on 20.05.2019.	
<b>1. Non - Forest Land Requisitioned: Private land (Ac.91-29gts):</b> PN published on 18.12.2017. Award enquiry completed. On 10.05.2018, Rs. 11.96 Cr. deposited with Collector, KMM for Land compensation. On 29.01.2019, RDO finalised @ Rs.16.50 Lakh/Acre. Rs. 11.00 Cr. balance funds deposited on 08.05.2019. Compensation disbursed to land owners for Ac. 69-15gts. Possession taken for Ac. 63-02gts on 28.12.2019. Court cases (Land owner's dispute) Ac. 22-14gts.	
<b>2. Govt. land (Ac.106-35gts+ Ac 79-30 gts.):</b> Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Collector issued demand an Amount of Rs. 24.31 Cr. for Ac. 186-25gts on 02.02.2018. Award enquiry completed. Compensation finalised @ Rs. 16.50 Lakh/Acre & Rs. 24.34 Cr. was deposited with Collector as an advance for Ac. 177-29gts. Awards passed for Ac. 157-23¼gts. On 05.08.2019, Rs.21.12 Cr. disbursed to Land Owners for 128 Acres. Possession taken for Ac. 103-16¼gts on 26.11.2019. Court cases (land owners dispute) for Ac.14-00gts.Tank/Road/Sikam Land (free from encroachment) - Ac.20-05¾gts & amount to be disbursed to Land owners - Ac.15.00gts.	
<b>3. R&amp;R details (160 PDF):</b> R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. R&R plan approval is pending with DC. Gramasabha conducted on 19.06.2020.	

	<p><b>4. Power supply arrangement:</b>  Rs. 48.00 Lakh deposited to TSNPDCL &amp; temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL &amp; Work is under progress.</p>
	<p><b>5. OBR:</b> OBR Commenced from 18.10.2019.</p>
	<p><b>6. Coal Production:</b>  Coal production commenced from 15.02.2020 &amp; achieved 0.192 MT during 2019-20.</p>

### 8.3 (g) RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Jul, 20	: Rs. 18.60 (Provisional)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jul, 20	: 0.92 MT
4) Overburden removal in 2020-21 up to July, 2020	: 4.93 M Cum
D) General Status in brief as on 31.07.2020	
<b>1. Mining Plan:</b> Comprehensive MP for 10MT approved on 11.02.2019.	
<b>2. Environment Clearance:</b> Form-I uploaded on 11.02.2019 for 10 MT. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF & CC. Form-II to clear JVR OC I violation is uploaded on 24.06.2020.	
<b>3. Mining lease:</b> Obtained on 03.11.2016.	
<b>4. Forest Land (776.20Ha):</b> MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. <b>Completed</b>	
<b>5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha &amp; Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):</b> <b>Completed</b>	
<b>6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):</b> 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2 <sup>nd</sup> week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. <b>Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM &amp; expected to be finalized by Sep'20.</b>	



<p><b>7. Kommepalli Village Site (Ac 23-07gts) R&amp;R:Completed.</b> Remaining land is required in subsequent years in different stages of the Project.</p>
<p><b>8. Govt. land (Ac 304-27gts):</b> Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.</p>
<p><b>9. R&amp;R details (229 PDF) (Kommepalli):</b> R&amp;R approved for 229 PDF by Commissioner, R&amp;R. On 07.08.2018. R&amp;R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&amp;R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&amp;R centre is under progress.</p>
<p><b>10. CHP: <u>Construction of conventional CHP:</u></b> Work commenced from 18.04.2019. One stream is ready out of 3 streams &amp; balance works are under progress. <b><u>Hiring of mobile crushers:</u></b> PO released on 09.07.2019. Machine commissioned on 11.11.2019.</p>
<p><b>11. <u>Construction of CHP under EPC mode:</u></b> PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.</p>
<p><b>11. Railway line between Bhadrachalam Road to Sattupalli (53.20Km &amp;Rs. 704.31 Cr.):</b> SCCL deposited Rs. 356.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (811 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF &amp; CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities &amp; taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 20.50 L Cum) &amp; Ch. 25.00Km to 53.70Km (Aprx. 21.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (3 Nos. completed, 5 Nos. are in progress and 2 Nos. are yet to commence). 34 other minor bridges- 20 Nos. completed &amp; 6 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings - work in progress.</p>
<p><b>13. OBR:</b> OB removal commenced from 1st Sept, 2017.</p>
<p><b>14. Coal Production:</b> Production commenced from 31.10.2017.</p> <ol style="list-style-type: none"> <li>1. Year, 2017-18 = 0.749 MT</li> <li>2. Year, 2018-19 = 2.955 MT</li> <li>3. Year 2019-20 = 4.83 MT</li> </ol>

### **8.3 (h) KASIPET – 2 Incline:**

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to July, 2020	: Rs.34.90 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to July, 2020	: 0.01 MT
D) <u>General Status in brief as on 31.07.2020:</u>	
<b>1. Mining Plan:</b> Approved on 01.01.2015.	
<b>2. Environment Clearance:</b> Obtained on 11.05.2015.	
<b>3. NF Land required (33.08 Ha.). Completed.</b>	
<b>4. Tunnels:Completed @ 211.30m &amp; 226.60m.</b> Coal production commenced from 23.01.2019.	
<b>5. Power supply – Completed</b>	
<b>6. Surface infrastructures: Completed by Aug'19.</b>	
<b>7. Surface Bunker:</b> Work commenced from 11.12.2017 & <b>completed.</b>	
<b>8. Sinking of Air Shaft:</b> 60m drivage completed by Jan'20. Inset preparation work in progress.	
<b>9. Fan house &amp; Fan:</b> TCR approved & order to be placed.	
<b>10. Stowing Plant:</b> Action to be initiated at later stages.	
<b>11. Road Diversion: Completed.</b>	
<b>12. Coal production:</b> Coal production commenced from 23.01.2019 & achieved 0.043 MT during 2019-20.	

### 8.3 (i) RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
<b>B) Financial Progress:</b>	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to July, 2020	: Rs. 119.17 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
<b>C) Physical Progress:</b>	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to July, 2020	: 0.30 MT
4) Overburden removal in 2020-21 up to July, 2020	: 4.09 M. Cum
<b>D) General Status in brief as on 31.07.2020:</b>	
<b>1. Mining Plan:</b> Approved on 25.11.2014	
<b>2. Mining Lease:</b> Covered under NGML valid for further 20 years.	
<b>3. Environment Clearance:</b> Obtained on 19.03.2015.	
<b>4. NF Land required (799.96 Ha as per FR):</b> Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. <b>Ac.125-16gts:</b> On 15.05.2018, land handed over to SCCL. <b>Ac. 173-06gts:</b> For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. <b>Remaining Ac.122.25gts:</b> PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.	
<b>5. Status of R&amp;R of Dubbagudem Village (350PDF):</b> Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. On 24.07.2020, Estate Dept. requested to depute SCCL persons for valuation of structures from 27.07.2020 as requested by RDO, BPA.	
<b>6. Development of R&amp;R centre:</b> R&R site identified at Peddanapalli village (Ac. 32-05gts -Govt. assigned agricultural land.) Requisition given on 12.04.2019. SD & Enjoyment survey completed on 05.06.2019. PN published & sent letters to departments for valuation of trees, bore wells etc. on 11.01.2020. RDO, BPL conducted Negotiation with land owners on 04.07.2020. Pattadars requested to pay the compensation @16L per Acre. RDO, BPL fixed the compensation amount @ 12 Lakh per Acre, but not yet finalized. Horticulture, Excise, R&D and forest depts. valuations are pending. RDO, BPA explained to Pattadars that compensation excess of Rs.12 Lakh can't be given. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA.	
<b>7. Diversions of 132KV OHT lines: Completed on 5.03.2017.</b>	
<b>8. Diversion of 33Kv OHT lines:</b> Div.by NPDCL @ 8.30Km completed on 03.11.2019 & SCCL @ 5.40Km is in progress.	

<b>9. Diversion of Nallah:</b> Completed with RCC lining for about 300m.
<b>10. CHP: Completed.</b>
<b>11. Diversion of Road (5.48 Km) Part-A:</b> Work awarded & work is under progress.
<b>12. Diversion of Road (5.57Km) Part-B –</b> R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work to be taken up.
<b>13. Flood protection bund (6.1Km):</b> Will be taken up departmentally.
<b>14. Procurement of HEMM:</b> Required HEMM procured.
<b>15. OBR:</b> OB removal commenced from 21.04.2017.
<b>16. Coal Production:</b> Coal production commenced. <ol style="list-style-type: none"> <li>1. Year, 2017-18 = 1.01 MT</li> <li>2. Year, 2018-19 = 0.80 MT</li> <li>3. Year 2019-20 = 1.75 MT</li> </ol>

### 8.3 (j) KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 105.04Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2020-21 up to July, 2020	: 0.20 MT
4) Overburden removal in 2020-21 up to July, 2020	: 4.23 M. Cum
<b>D) General Status in brief as on 31.07.2020:</b>	
<b>1. Mining plan:</b> Approved on 26.07.2016.	
<b>2. Environment clearance:</b> Obtained on 29.10.2016.	
<b>3. NF Land required (668.23 Ha).</b> 594.65 Ha is under possession. <b>Govt. Land (Ac. 55-03gts) –Required for R&amp;R:</b> Survey is to be taken up <b>Govt. Land (Ac. 23-25gts) -</b> Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. <b>Pvt. Land (Ac. 75 - 21gts) -:</b> SDR submitted to RDO during May'18.	
<b>4. R &amp; R Status (922 PDF and 125 PAF):</b> Gaddiganipalli, Faqeerghadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
<b>5. Power supply arrangement (33 Kv line):</b> New H.T line commissioned and charged.	
<b>6. Diversion of nallah:</b> Completed.	
<b>7. Diversion of road:</b> Completed.	
<b>8. CHP construction:</b> Completed.	
<b>9. Procurement of HEMM:</b> Required HEMM procured.	
<b>10. OBR:</b> OB removal commenced by contractor from 01.09.2017.	
<b>11. Commencement of Production:</b> Coal production commenced from 22.02.2018. 1. Year, 2017-18 = 0.340 MT 2. Year, 2018-19 = 0.652 MT 3. Year 2019-20 = 1.27 MT	

### 8.3 (k) KTK OC III:

A) Date of sanction	: 04.03.2017
<b>n B) Financial Progress:</b>	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 162.07 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
<b>C) Physical Progress:</b>	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to July, 2020	: -
4) Overburden removal in 2020-21 up to July, 2020	: 0.21 M. Cum
<b>D) General Status in brief as on 31.07.2020:</b>	
<b>1. Mining plan:</b> Approved on 19.11.2018.	
<b>2. Mining lease:</b> On 10.07.2020, State Govt. Issued LoI/Memo	
<b>3. Environment clearance:</b> EC obtained on 27.04.2020. CFE obtained on 03.07.2020.	
<b>4. Non forest land acquisition:</b> Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. 21 dispute cases to be addressed by Revenue dept. PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.	
<b>5. R&amp;R:</b> Plots allotted to all Madhavaopalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & demolition of structures is under progress. 04 dispute cases to be addressed by Revenue dept.	
<b>6. CHP:</b> Land of Ac. 16-10gts handed over for erection of Mobile Crusher. Construction of permanent CHP will be taken up later.	
<b>7. Diversion of transmission line:</b> Work completed on 20.02.2020.	
<b>8. Diversion of Roads for Coal Transportation and Service road (1.80 KM):</b> Work is under progress.	
<b>9. OBR:</b> OBR commenced from 15.07.2020.	
<b>10. Coal production:</b> Coal production expected from Dec'20.	

### 8.3 (I) Godavarikhani Coal Mine (No.2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 13.93 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to July, 2020	: -
4) Overburden removal in 2020-21 up to July, 2020	: -
<u>D) General Status in brief as on 31.07.2020:</u>	
<b>1. Mining plan:</b> Approved on 29.03.2019.	
<b>2. Environmental clearance:</b> Linked to GDK 1, 2 & 5 EC violations. 2 <sup>nd</sup> EAC held on 04.06.2020 & recommended for EC. After obtaining EC for violation mines, ToR will be processed for GDK Coal Mine. Linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Application submitted to National Board of Wild Life (NBWL) & wild life conservation plan (WLCP) for Sivaram ESZ submitted to Conservative office, NIRMAL.	
<b>3. Mining Lease:</b> Available.	
<b>4. Acquisition of Private land (Ac. 24-15gts required for Road &amp; Nallah):</b> PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.1.89 Cr. paid for Ac. 15-30gts as on 22.06.2020.	
<b>5. Acquisition of Govt. Land (Ac. 40-36gts):</b> Resumption orders obtained from Revenue authority for Ac. 6-20gts in Janagaon Village, Ac. 2-26gts of Sundilla village and Ac. 6-21gts of Mutyala village. Resumption orders to be obtained for Ac. 01-34gts of Janagaon Village for diversion of Nallah. Ac. 23-15gts of Sundilla village-Enjoyment survey is under dispute.	
<b>6. Acquisition of NFL (Ac. 186-19gts required for Quarry &amp; Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land):</b> SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN pending due to verification of assignment records. SD & enjoyment Survey for Ac. 79-25gts is pending due to overlapping of village boundaries	
<b>7. Govt. Land (Ac. 294-30gts):</b> Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey was started on 15.06.2020 and it is under dispute.	
<b>8. Diversion of Road:</b> 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.	
<b>9. Diversion of Nallah:</b> Work awarded on 04.05.2019. Work commenced during Dec'19.	
<b>10. Relocation of Main Magazine:</b> Location finalised near Upparlakesaram. Land acquisition to be done. SD & Enjoyment Survey completed.	
<b>11. Shift. of existing Nursery:</b> Completed.	
<b>12. Shift. of Gas godown:</b> Construction of buildings is under progress.	
<b>13. Diversion of 33Kv TSNPDCL OHT Line:</b> To be taken up	

	<b>14.Diversion of BSNL Tele Communication Cables:</b> To be taken up
	<b>15.Shifting of 33Kv outdoor Sub-station:</b> Construction of substation is under progress.
	<b>16.Procurement of P&amp;M:</b> Existing MOCP equipment will be utilized for some time.
	<b>17.OBR:</b> Commencement of OBR is expected from Oct'20.
	<b>18.Commencement of Production:</b> Coal production expected from Jan'21.



### 8.3 (m) Naini Coal Mine

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to July, 2020	: Rs. 54.02 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2020-21 up to July, 2020	: -
4) Overburden removal in 2020-21 up to July, 2020	: -
<b>D) General Status in brief as on 31.07.2020:</b>	
<b>1. Mining plan:</b> Approved on 29.03.2019.	
<b>2. Environmental clearance:</b> ToR obtained on 26.11.2019. EPTRI submitted draft EIA Report on 15.07.2020. Draft EIA submitted to Odisha SPCB on 17.07.2020. Due to Covid-19, the SPCB is likely to conduct EPH during Sep' 20	
<b>3. Mining Lease:</b> 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for total project is obtained.	
<b>4. Acquisition of NFL (129.524 Ha):</b> Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up after COVID-19, likely after Sep'20.	
<b>5. Diversion of FL (783.275 Ha):</b> DFOs of Balangir & Boudh have submitted their comments to Nodal officer w.r.t CA land on 19.06.2020 & 08.07.2020 respectively. CWLW submitted comments w.r.t wild life to F&E Dept on 16.07.2020. F&E dept. is likely to submit the comments to MoEF & CC, in Aug'20 and the proposal is expected to be considered by the FAC during Aug'20.	
<b>6. Consultant for preparation of DPR for Railway siding:</b> LoI given to IRCON international Ltd on 17.04.2020. M/s IRCON has made field visit on 27.07.2020 & are likely to start the works shortly.	
<b>7. DPR/Chhendipada-Jarpada road (25Km):</b> Under preparation by R&B Govt. of Odisha Angul for strengthening of existing Road.	
<b>8. DPR for Strengthening of Chhendipada-Nisha Road:</b> DPR for strengthening of NH 63 Road is prepared & submitted to SE, Dhenkanal. After Scrutiny, S.E Dhenkanal has forwarded the DPR to Chief Engineer (DPI & Roads) on 06.07.2020 for onward transmission for Administrative approval.	
<b>9. Consultant/design, supply, erection &amp; commissioning of CHP (EPC):</b> To be taken up after appointment of MDO.	
<b>10. Diversion of Nallah:</b> DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EE, scrutinized the DPR & likely to forward the same to higher Authority for further action.	
<b>11. Temporary Power supply (3 MVA) arrangement:</b> EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.	

<p><b>12. Permanent Power supply arrangement for Naini (21 MVA) &amp; New Patrapara (30 MVA):</b>  SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently.</p>
<p><b>13. Railway line (3.50Km)(Tentuloi to Naini):</b>  Mahanadi Coal Railway Ltd(MCRL), a JV company between MCL, IRCON &amp; IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA &amp; JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO.</p> <p><b>The status of important issues as informed by MCRL and IRCON during the meeting are:</b></p> <p><b>Appt. Of CEO:</b> Selection process is completed. The CEO is likely to join in Aug'20.  <b>Financial closure:</b> Negotiations with Bank of Baroda is in progress for full term loan. Likely to be finalised shortly.  <b>Equity re-structuring:</b> Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation.  <b>Phase –II works:</b> LAO has been appointed, development work is in progress. FD proposal will be submitted shortly. The targeted date to complete by Mar, 2024.</p>
<p><b>Exploration -130 BH (58 BH in NFL &amp; 72 BH in FL) &amp; GR Preparation:</b> Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown.  Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.</p>
<p><b>14.OBR:</b> Commencement of OBR is expected from Jan'21.</p>
<p><b>15. Commencement of Production:</b> Coal production expected from Mar'21.</p>



Government of India



## **MINISTRY OF COAL**

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