IMMEDIATE

F.No.CLD-23014/2/2020-CLD Government of India Ministry of Coal <<>>

Shastri Bhawan, New Delhi Dated the 21st July, 2020

OFFICE MEMORANDUM

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 2/2020

The undersigned is directed to refer to the notice for the meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 2/2020) issued on 17.07.2020 vide O.M of even no. dated 17.07.2020 (*copy enclosed*) and to say that the meeting of the SLC/LT No. 2/2020 has been rescheduled on 27.07.2020 at 03.00 P.M through Video Conference.

2. It is requested to make it convenient to attend the meeting as per the revised schedule. Webroom link for the meeting shall be shared.

3. Inconvenience caused is deeply regretted.

Encl. as above

(Sujeet Kumar) Under Secretary to the Government of India

То

1.	Additional Secretary, Ministry of Coal	Chairperson	
2.	Principal Advisor (Energy), NITI Aayog, Yojana	Member	
	Bhawan, New Delhi		
3.	Joint Secretary (Coal), Ministry of Coal Member		
4.	Advisor (Projects), Ministry of Coal Member		
5.	Joint Secretary (Thermal), Ministry of Power, Shram Member		
	Shakti Bhawan, New Delhi		
6.	Joint Secretary (Ports), Ministry of Shipping,	Member	
	Transport Bhawan, New Delhi		
7.	Joint Secretary, Ministry of Steel, Udyog Bhawan,	Member	
	New Delhi		
8.	Joint Secretary, Department of Industrial Policy &	Member	

File No.CLD-23014/2/2020-CLD

	Promotion, Udyog Bhawan, New Delhi	
9.	Executive Director, Coal, Railway Board, Room No.	Member
	261, Rail Bhawan, New Delhi	
10	Director (Marketing), Coal India Limited	Member
•		
11	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL &	Members
•	WCL	
12	Chairman-cum-Managing Director, Central Mine	Member
	Planning & Design Institute Ltd., Gondwana Place,	
	Kanke Road, Ranchi	
13	Chairman, Central Electricity Authority, Sewa	Member
•	Bhawan, RK Puram, New Delhi	
14	Chairman, NTPC, Scope Complex, Lodhi Road, New	Member
•	Delhi-110003	
15	Nominated Authority, Ministry of Coal	With the request to
•		attend the meeting
16	Joint Secretary, CBA-I & CBA-II, Ministry of Coal	
•		

Copy to:

(i) Director (Technical), Coal India Limited, Kolkata

(ii) Coal Controller, Coal Controller Organization, Kolkata – With the request to attend the meeting

- ii) GM (S&M), Coal India Limited, Kolkata
- iii) CGM (CP), Coal India Limited, Kolkata
- iv) GM (S&M), Coal India Limited, Delhi.

Copy also to -

- 1. PSO to Secretary (Coal)
- 2. PPS to Additional Secretary (Coal)
- 3. PS to Director (CLD)

Copy also to - NIC, Ministry of Coal with the request to upload this in the website of Ministry of Coal and also make arrangements for the meeting through Video Conference as per the revised schedule.



IMMEDIATE

F.No.CLD-23014/2/2020-CLD Government of India Ministry of Coal

<<>>

Shastri Bhawan, New Delhi Dated the 17th July, 2020

OFFICE MEMORANDUM

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 2/2020

The undersigned is directed to say that the meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 2/2020) to consider the requests for linkages to Central / State Sector Power Plants and to review the status of existing coal linkages/LoAs and other related matters is scheduled to be held on 23.07.2020 at 03.00 P.M through Video Conference. Agenda items for discussion in the meeting are enclosed herewith.

2. It is requested to make it convenient to attend the meeting through Video Conference. Webroom link for the meeting shall be shared.

3. The project proponent (s) whose cases are mentioned in the agenda may also attend the meeting, if they wish to represent their case (s) before the SLC (LT), however, willingness to attend the meeting should be informed well in advance so that the webroom link can be shared with them.

Encl. as above

(Sujeet Kumar) Under Secretary to the Government of India

7	г	۱.		
	L	1		L.
	L	۰.	J	

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan, New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member

File No.CLD-23014/2/2020-CLD

5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
	Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
	Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	
9.	Executive Director, Coal, Railway Board, Room No. 261, Rail Bhawan, New Delhi	Member
10.	Director (Marketing), Coal India Limited	Member
	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member
15.	Nominated Authority, Ministry of Coal	With the request to
16.	Joint Secretary, CBA-I & CBA-II, Ministry of Coal	attend the meeting

Copy to:

(i) Director (Technical), Coal India Limited, Kolkata

(ii) Coal Controller, Coal Controller Organization, Kolkata – With the request to attend the meeting

- ii) GM (S&M), Coal India Limited, Kolkata
- iii) CGM (CP), Coal India Limited, Kolkata
- iv) GM (S&M), Coal India Limited, Delhi.

Copy also to -

- 1. PSO to Secretary (Coal)
- 2. PPS to Additional Secretary (Coal)
- 3. PS to Director (CLD)

Copy also to - NIC, Ministry of Coal with the request to upload this in the website of Ministry of Coal and also make arrangements for the meeting through Video Conference.

Signature Not Verified

Digitally signed by SUJEET KŬMAŔ Date: 2020.07.1 5:38:31 IST

S.No.	Issue
Agenda Item	In view of the negative coal balance at Coal India Limited during the period, SLC (LT) in its
No. 1	meeting held on 12.11.2008 had recommended as under:
Enhancement	
of Annual	i. All the recommended projects considered as coastal projects will have an import
Contracted	component of 30% for which developer has to tie up sources directly. LOA will be for
Quantity	70% of the recommended capacity only.
(ACQ)	ii. In case of projects other than coastal, the normative quantities for only 90% of the recommended capacity would be met through Coal India Limited sources including coal to be imported by Coal India Limited and remaining 10% is to be tied up by the project developers themselves through direct import or any other source(s).
	The power plants coming up within 150 km from the port facility were considered as coastal for the purpose of earmarking a definitive import content in their fuel mix. In line with the above decision, LoAs were issued to power utilities by Coal India Limited to non-coastal plants at 90% of their normative requirement and to coastal plants at 70% of their normative requirement. Coal India Limited has informed that at present, it is having sufficient coal stocks lying in its subsidiaries and there is sluggish demand from Non-Regulated Sector due to Covid-19 pandemic. Coal India Limited has decided to enhance ACQ (PPA backed) upto 100% of normative requirement (for FY 2020-21) for power plants where the normative requirement of domestic coal was reduced on account of mandatory import. This dispensation would be allowed to interested power plants on optional basis who would undertake that they would at least reduce import to the extent of increase in ACQ. Further, this would be allowed for current financial year 2020-21 and based on the result and other related parameters, the matter may be reviewed for further extension. Coal India Limited has also stated that since the earlier decision of reducing the normative quantity of domestic coal was taken in the SLC (LT), any increase in quantity may be approved by the SLC (LT).

Agenda Item No. 2 TANGEDCO – Long Term coal linkages and Bridge Linkages	50% of the installed capacity of the 3 units of 2400 MW of TANGEDO [North Chennai Thermal Power Station Stage-III (1 x 800 MW) and Uppur Super Critical Thermal Power Project (2 x 800 MW)] under B (i) of SHAKTI Policy, 2017 from SCCL (2 MT of G-15 grade) and balance quantity from Coal India Limited, as per coal availability for linkage confirmed by SCCL & Coal India Limited. In view of the requests of TANGEDCO for change of grade of
	However, SCCL vide letter dated 09.04.2020 stated that there is excess coal of about 4 MT available at SCCL which can be linked to power plants. In view of the availability of excess coal at SCCL, it requested to grant complete coal linkage from SCCL to the above 2400 MW installed capacity of TANGEDCO in addition to the given long term linkage of 2.0 MT.
	SCCL in its letter also referred to the request of TANGECO for grant of Bridge Linkage (BL) for Ennore TPS Expansion Project (1 x 660 MW), Udangudi TPS Stage-I (2 x 660 MW) and Ennore SEZ Supercritical TPS (2 x 660 MW) of TANGEDCO. SCCL stated that as the long term linkage to Uppur Super Critical TPP of TANGEDCO is envisaged to be commenced in 2022, hence, the request of TANGEDCO for grant of BL for the plants which are expected to be commissioned in 2020-21 may be granted on SCCL to the tune of about 4 MT.
	However, the fact of the matter is that SLC (LT) in its meeting held on 18.11.2019 have already recommended for grant of BL for the first unit of Ennore SEZ (660 MW) of TANGEDCO for the 50 % capacity. It was also recommended that BL for the balance units shall be considered in 2021-22 after taking into account the inputs on the development of the allotted coal block.
	The matter was discussed in the meeting of the SLC (LT) held on 28.05.2020. During the meeting, TANGEDCO had informed that it would prefer coal from Talcher coalfields of MCL and in case sufficient coal from MCL is not available, the next preference would be SCCL. Considering that the actual requirement of coal to the three units of TANGEDCO would take time, SLC (LT) recommended that Coal India Limited / MCL to work out on whether it can commit assured coal delivery at Paradip Port. Alternatively, Coal India

Limited /MCL may work out an arrangement by which TANGEDCO can be assured of coal delivery at the power plants overcoming the logistic constraints. On the other hand, SCCL may also work out so that it can supply coal to TANGEDCO at a landed cost which is comparable to or competitive with the current prices. Further, Coal India Limited/SCCL to give their respective reports within a month time and the matter shall be taken up in the next meeting of the SLC (LT). SLC (LT) had also recommended that the request of SCCL for grant of BL to the units of TANGEDCO shall also be taken in the next meeting of the SLC (LT).

Thereafter, Coal India Limited vide letter dated 12.06.2020 have confirmed supply of the required linkage quantity of 3.193 MTPA from the sidings of Talcher Coalfields of MCL and have stated that TANGEDCO would be required to arrange transportation of coal to Paradip Port. Coal India Limited has also stated that MCL shall extend all its support and will also take up with Railways for transportation of coal from MCL's sidings to Paradip Port.

SCCL has also submitted its report vide its letter dated 25.06.2020. SCCL has offered to supply coal from the mines of Talcher area, Odisha at a price compatible with MCL price. Further, SCCL has assured TANGEDCO that the streamlined supplies can be ensured by SCCL either from Mines of Odisha (for having price advantage) or from the existing operating mines of Telangana (in the event of logistics constraints for supply of coal from Talcher area). SCCL has also stated that TANGEDCO has expressed willingness to have a long term linkage with SCCL on assurance of SCCL to supply coal from Talcher area at comparable price to MCL. In addition, SCCL has stated that as low ash coal is available at SCCL to the tune of 3 MT, the linkage may be recommended on to SCCL for substituting the import component of coal required for these two plants.

In continuation to the above, TANGEDCO vide its letter dated 01.07.2020 have now requested to provide the Long Term coal linkage from Talcher region in view that the landed cost of the coal through rail cum sea route from Talcher region works out to be economical among the available options by more than Rs. 600/tonne.

SLC (LT) to take a view in the matter.