

MOST IMMEDIATE/MEETING NOTICE

File No.23011/61/2012-CPD

Government of India

Ministry of Coal

<<>>

New Delhi, the 26th December, 2012

OFFICE MEMORANDUM

Subject: **Meeting of the Standing Linkage Committee (Long-Term) for Power to review the status of existing coal linkages/LoAs in Power Sector and other related matters.**

The undersigned is directed to say that the Meeting of the Standing Linkage Committee (Long-Term) for Power to review the status of achievement of milestones by the existing LoA holders in Power Sector and other items relating to existing coal linkages will be held on Monday the 7th January, 2013 at 11.00 AM. Venue of the meeting will be intimated in due course.

The agenda to be discussed in the meeting is enclosed.

Encl: as above.


(A.K.Das)

Under Secretary to the Government of India

Tele: 23384285

| To | | |
|-----|---|-------------|
| 1. | Additional Secretary, Ministry of Coal | Chairperson |
| 2. | Principal Adviser(Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Shri I.A.Khan, Joint Advisor (Coal) | Member |
| 3. | Advisor (Projects), Ministry of Coal | Member |
| 4. | Shri I.C.P. Keshari, Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan New Delhi | Member |
| 5. | Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi | Member |
| 6. | Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi. | Member |
| 7. | Chairman-cum-Managing Director, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001 | Member |
| 8. | Director(Marketing), Coal India Limited, 15-Park Street, Kolkata | Member |
| 9. | CMD's BCCL, CCL, ECL, MCL,NCL, SECL & WCL | Members |
| 10. | Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi. | Member |
| 11. | Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101 | Member |
| 12. | Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi | Member |
| 13. | Chairman, NTPC, Scope Complex,, Lodhi Road, New Delhi-110003 | Member |

Copy with a request to attend the meeting:

- i) Director(Technical), CIL, 10, NS Road, Kolkata
- ii) GM(S&M), CIL, 15-Park Street, Kolkata
- iii) CGM(CP), CIL, 10 NS Road, Kolkata
- iv) Shri A.C.Varma, GM(S&M), CIL, Scope Minar Laxmi, Nagar, Delhi

Copy for information and necessary action to:-

- 1) PS to Minister of Coal
- 2) PS to MOS(C)
- 3) Sr. PPS to Secretary(Coal)
- 4) PPS to Additional Secretary(Coal)
- 5) PPS to Joint Secretary(LA)
- 6) PPS to Joint Secretary(Coal)
- 7) Deputy Secretary (CPD)


(A.K.Das)

Under Secretary to the Government of India

Copy to NIC, Ministry of Coal with a request to place it on the Website of this Ministry for information of all concerned.

MINISTRY OF COAL

AGENDA FOR THE REVIEW MEETING OF THE STANDING LINKAGE COMMITTEE (LONG TERM) FOR POWER TO BE HELD ON 7th JANUARY 2013

| | |
|------------------|---|
| ITEM NO.1 | Confirmation of the minutes of the SLC(LT) review meeting held on 14.2.2012 |
| ITEM NO.2 | Review of existing linkages/LOAs |
| ITEM No.3 | Cases approved by the competent authority to be placed before the SLC(LT) for taking a view on their requests |
| ITEM No.4 | Projects which have reportedly achieved the milestones within the validity period but are not included in CEA/MOP list for supply of coal during the 12th Plan period |
| ITEM No.5 | Withdrawal of authorization granted to CPPs and IPPs by SLC (LT) |
| ITEM No.6 | Any other item with the permission of the Chair |

Detailed Agenda is enclosed.

MINISTRY OF COAL

AGENDA FOR THE REVIEW MEETING OF THE STANDING LINKAGE COMMITTEE(LONG-TERM) FOR POWER TO BE HELD ON _____, 2012

ITEM No. 1

Confirmation of the minutes of the SLC (LT) review meeting held on 14.2.2012

ITEM No. 2 - Review of existing linkages/LoAs

The inter-ministerial Standing Linkage Committee (Long Term) (SLC(LT)) for Power considers the applications for setting up power projects and recommends grant of long term coal linkage. Prior to April 2006, based on SLC (LT) approval, Ministry of Coal used to issue long term coal linkage orders to power utilities. Since May 2006, the procedure for issue of Letter of Assurance (LOA) for grant of long term coal linkage in respect of power utilities was introduced by the Committee.

During the Review Meeting held on 14.2.2012, the Committee had reviewed the status of each LoA and made its recommendations in each case. The coal companies were to take further action as per these recommendations, duly approved by the competent authority.

A copy of CIL's letter No. CIL/CMO/SO/47252(New Pol.)/713 dated 28.9.2012 indicating the updated status of the existing LOAs is at **Annexure I**.

SLC(LT) may review the status of achievement of milestones and recommend the further course of action to be taken by the coal companies in respect of these cases.

Item No. 3: Cases approved by the competent authority to be placed before the SLC(LT) for taking a view on their requests

Item No.3 (i) Submission of CoD dates in respect of power plants

In the meeting of SLC(LT) for Power held on 14.2.2012, the Committee while agreeing to the extension for intimation of CoD, had recommended that the details of revised CoD may be informed, project-wise, by CEA and if the CoD is not achieved within 12 months after the intimated dates, coal supplies, if commenced, could be stopped immediately and action for termination of the FSA would be taken (Item No.3(i) of the minutes of SLC(LT) of 14.2.2012 refers). CEA/MOP were required to intimate the dates within a stipulated period. This was however not done.

MOP vide their letter dated 22.10.2012 informed that CoD need not be insisted upon. According to MOP, since the list of 66,000 MW projects (upto 2016-17) has been frozen, there is no necessity for indicating the CoD dates. MOP has separately informed vide their letter dated 4.10.2012 that none of the projects included in their list is likely to slip out of 12th Plan as of now but more than 9000 MW projects which have been commissioned upto 30.6.2012 were reportedly not being supplied coal. MOP is of the view that if power developers are to be penalized for not achieving CoD dates, the same should also be applicable to CIL for not supplying coal as per LOA commitments. MOP has, therefore, recommended that for the projects of 12th Plan, CoD dates may not be insisted upon and no penalty be imposed for delay in CoD unless there is penalty on CIL for not supplying coal as per commitment.

SLC (LT) may take a view.

Item No. 3 (ii) Grant of coal linkage for the proposed 2x800 MW Power Plant at Basundhara Coalfields by MCL

MCL has informed that they propose to set up a 2x800 MW power project at Basundhara Coalfields and have requested for coal linkage for the same. In their request, MCL has stated that they have huge coal reserves at Basundhara Coalfields and this coal can be utilized for meeting the power shortages of the Country.

MCL has a long term plan to produce 34 million tonnes of coal by the terminal year of 13th Five Year Plan from various projects of Basundhara-Garjan Bahal Area located in Sundargarh District of Odisha. In the financial year 2010-11, it has produced around 12.5 Million tones of coal. But with the current situation, this growth of production may not be possible in the coming years due to lack of infrastructure for evacuation of coal. The coal available from Basundhara Garjan Bahal Area is also not being lifted because of infrastructure constraints and some of the coal is burning. However, they have taken steps to lay railway track from Basundhara Coalfields to Jharsuguda by awarding the job to SE Railway, which will take considerable time. Kulda SILO and Basundhara washery are also to be constructed, which will also take time.

The proposed power plant would require 9 Million Tonnes of coal per Annum. The Power Plant would be set up through a JV and the JV partner would be selected through Case-2 Tariff based International Competitive Bidding process. The power produced by the plant would cater to the power requirement of MCL, CIL and the country as a whole.

For seeking long term coal linkage, the application is required to be submitted in a prescribed proforma with processing fee. The application for seeking long term coal linkage has not been submitted by MCL in the prescribed proforma along with processing fee, pending MoC's in-principle approval for moving the proposal.

The competent authority has directed that the request of the applicant may be placed before the SLC(LT) for Power for consideration, in the light of the fact that a general decision has been taken that it would not be possible to authorize any fresh LoAs for 12th Plan power projects in view of the fact that even the existing LoA holders cannot be supplied the total required quantity of coal due to less availability.

A related issue is the request made by Odisha Power Generation Corporation Ltd (OPGC), an entity of Government of Odisha, for the grant of interim coal linkage for 3 years (4 MT, 8 MT and 4 MT during 2016-17, 2017-18 and 2018-19 respectively) for their upcoming 2 x 660 MW expansion TPP at Jharsuguda. OPGC has been allocated two captive coal blocks to support their additional plans. However, the development of coal blocks were affected due to the classification by MOEF as “no go” category and only in June 2011, these blocks have been reclassified as “Go” category. The proposed expansion being the brown field project is at an advanced stage to start the construction and to bridge the gap from the delayed production from the coal blocks, request has been made for interim coal supply from Basundhara group of mines where MCL is facing acute problems in evacuation of coal. Both MOP and MCL have supported the proposal. MCL has also reported that about 8 MTPA coal would be surplus during 2016-17 to 2019-20 due to evacuation constraints and stock will build up in Basundhara-Garjanbahal area till Rail/Road connectivity is fully operational.

SLC (LT) to take a view.

Item No.3 (iii) 2x300 MW TPP of M/s. BPL Power Projects (AP) Pvt Ltd Karimnagar, Andhra Pradesh

Earlier, Ministry of Power vide their OM dated 13.12.2011 had recommended cancellation of the authorization for issue of coal linkage/LoA in respect of 2x300 MW TPP of M/s. BPL Power Projects (AP) Pvt Ltd, Karimnagar, Andhra Pradesh. The above recommendation of MoP was placed before the review meeting of the SLC(LT) for Power in its meeting held on 14.2.2012. During the course of the meeting, it was noted that M/s. BPL Power Projects (AP) Pvt Ltd did not submit Commitment Guarantee for issuance of LoA and therefore, LoA had not been issued. After deliberations, the Committee recommended the following course of action:

“the authorization for issuance of LoA in the case of BPL Power projects Ltd from SCCL has been withdrawn. If the project developer wishes to apply for LoA, they may apply **afresh** as per the extant procedure”.

Vide O.M. dated 16.5.2012, MOP recommended that in view of the status submitted by the developer, they had decided to recommend deference of cancellation of the linkage to the aforesaid Thermal Power Plant. Vide O.M. dated 4.7.2012, Ministry of Coal requested MOP to give justification for the recommendation. Vide their O.M. dated 19.10.2012, MOP has replied that:-

- (i) the land for the project has been acquired.
- (ii) Water allotment with environment clearance and consent to establish obtained.
- (iii) MOU and subsequent detailed term of engagement (TOE) have been signed between BPL Power and Tata Projects Ltd. on 12.4.2012 and 18.6.2012 respectively with reference to EPC works.
- (iv) The project could not make sufficient progress as revised PPA (for revised capacity) was pending with Andhra Pradesh Regulatory Commission (APERC) since 14 months for confirmation.
- (v) Being a long term PPA based, the final bankable PPA was essential without which EPC contract and project financing could not be commenced.
- (vi) APERC has given its PPA amendment agreement on 21.9.2012.
- (vii) BPL has expressed confidence of paying the Commitment Guarantee to SCCL by 31.1.2013 and to execute the FSA soon thereafter. Financial closure will be achieved within 3 months from the issue of LOA for coal. EPC works would also be commenced by that time so that the construction schedule of 30 and 33 months for CoD of unit 1 & 2 respectively can be achieved.

MOP has recommended in their O.M. dated 19.10.2012 that authorization to SCCL to issue LOA for this project may be issued.

SLC (LT) to take a view.

Item No.3 (iv) Enhancement in the capacity of the CPP of M/s. Shree Sidhballi Ispat Ltd - action to be taken as per the directions of the Hon'ble High Court, Bombay

The matter relates to a request received from Shree Sidhballi Ispat Limited for enhancement in the capacity of their CPP. Shree Sidhballi Ispat Ltd had requested for grant of long term coal linkage in respect of their 12 MW CPP at C-2, Chandrapur (Tadali) Growth Centre, MIDC, Tadali, Chandrapur, Maharashtra. SLC(LT) for Power (CPP) in its meeting held on 6.11.2007 had recommended the proposal for issuance of LoA for 1x12 MW CPP of the above applicant. LoA was issued on 05.6.2008 with the validity of 24 months. After the expiry of the LoA, the applicant requested for enhancement in the capacity of their Captive Power Plant (CPP) from 12 MW to 12.8 MW.

The above matter was placed before the review meeting of the SLC(LT) held on 18.4.2011. During the course of the meeting, the representative of WCL had informed that they had issued LoA for 12 MW CPP. From the documents submitted towards achievement of milestones by the unit within the stipulated period of LoA, it was observed that the unit was setting up 20 MW CPP, of which 7.2 MW would be generated from WHRB and 12.8 MW from CFBC/AFBC. The EC given by the Environment Deptt, Govt. of Maharashtra is for 20 MW. Order for the main plant & equipment is also for 20 MW STG turbine generator. Since the LoA had been issued for

12 MW capacity and the documents submitted were for 20 MW capacity, the unit was considered as having failed to achieve the milestones as per the LoA issued for 12 MW

The SLC(LT) was informed by WCL that in similar cases where the LoA holders were not able to achieve the milestones, the coal companies have taken action for forfeiture of CG. Therefore, the Committee decided that it may not be appropriate to consider any relaxation in this case and based on the discussions, the Committee did not agree to the request for enhancement of capacity in this case. It was also observed that the fact that this does not involve a change in the allocation of coal, did not make a material change in the position.

M/s. Shree Sidhballi Ispat Ltd has now forwarded a direction of the High Court, Bombay, where it is mentioned that “the petition is disposed of with a direction to the respondents from forfeiting the commitment guarantee along with additional commitment guarantee till the decision is taken by the SLC(LT) provided the petitioner keeps the bank guarantee alive till the committee takes the decision”.

It has been decided by the competent authority that the request of the applicant for enhancement in the capacity will be placed before the SLC(LT) in its next meeting as and when held for taking a view.

SLC (LT) to take a view.

Item No. 3 (v)

(i) M/s. Gupta Energy Private Limited

M/s. Gupta Energy Pvt Ltd has requested for grant of extension of the validity of LoA in respect of their 540 MW IPP (4x135 MW IPP) at Usegaon, Dist. Chandrapur, Maharashtra State.

. LoA was issued on 14.6.2010 by WCL and was valid upto 13.06.2012.

In their request, the applicant has stated that they have achieved the following milestones:-

Acquisition of land, Financial Closure, PPA, Grid Connectivity, NoC of GP, Water, Height Clearance and MoEF TOR & Compliances thereof. The milestone of environmental clearance has not been achieved due to the fact that MoEF has imposed temporary moratorium for issuing environmental clearance and the moratorium is presently extended till further orders.

The applicant has stated that achievement of milestone of environmental clearance due to the said moratorium is beyond their control and be treated under the purview of Force Mejeure. Therefore, the applicant has requested for extending the validity of LoA till they receive environmental clearance.

The issue relating to cases of delay in obtaining Environment and Forest clearance had come up before the SLC(LT) for Power in its meeting held on 18th April, 2011. After discussions, the Committee had recommended that as it would not be possible to take a general view on such requests, it should be examined on case to case basis and a view be taken on merit. The present case was also reviewed by the SLC(LT) for Power in its meeting held on 14.2.2012 along with other cases and it was noted that the “milestones” were yet to be achieved. LoA is valid upto 13.6.2012 and this case would be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid” It was also decided by the Committee that in respect of cases where the LoA was still valid, CIL/concerned coal company would take necessary action as per the terms and conditions of LoA.

(ii) NTPL (JVC of NLC and TANGEDCO, a subsidiary of NLC)

LoA was granted for NTPL’s 2 x 500 MW TPP at Tuticorin in Tamil Nadu for supply of 3 MTPA “F” grade coal by MCL in 2010. Validity period of LoA was 23.9.2012 within which they were to achieve the milestones, including Forest clearance. In April 2012, NTPL informed that they were making all out efforts for getting the Forest clearance from the State Administration but since various agencies were involved, it would take some more time for getting the forest clearance. They have informed in November 2012 that the TPP is in an advanced stage of commissioning and both the units are expected to be commissioned in December 2013 and March 2014 respectively. As they could not so far achieve the milestone of forest clearance, they have made a request to extend the validity of LoA by one year, till 23.9.2013.

The requests of the applicants have been examined in the Ministry of Coal. With the approval of the competent authority, it has been decided that these requests would be placed before the review meeting of the SLC(LT) for Power, for consideration.

SLC (LT) to take a view in these cases and also decide the general principles in respect of cases where the LoA holder is able to achieve all the milestones within the LoA validity period, except Environmental /Forest clearance.

Item No. 3 (vi) Conversion of 800 MW tapering linkage granted to Tiroda power project of Adani Power Maharashtra Ltd

Adani Power Maharashtra Pvt Ltd in the year 2007 submitted a request for grant of coal linkage in respect of their 3x660 MW(2x660 MW Phase-1 and 1x660 MW Phase-II) TPP proposed to be set up near Village-Tiroda, Gondia, Distt. Maharashtra. On the request of the applicant, the name of the company was changed as M/s. Adani Power Maharashtra Ltd. SLC(LT) in its meeting held on 12.11.2008 recommended LoA for 1180 MW(1980 MW capacity less 800 MW covered by Coal Block separately

allocated). During the SLC(LT) meetings held on 29.1.2010 and 8.4.2010, the Committee authorized issuance of LoA for 660 MW and 140 MW respectively against 800 MW covered by the allocated coal block. The LoA for 800 MW as such was authorized on “tapering basis”.

Adani Power Maharashtra Ltd. has submitted a request in May 2012, indicating that they are setting up 3300 MW(5x660 MW) IPP at Tiroda. The project is at advanced stage of development and the first unit is expected to be commissioned shortly. It has been informed that the project has been allocated Lohara West and Lohara Extension coal block. MoEF has, however, withdrawn the ToR of the project due to close proximity to the buffer zone of Tadoba Andheri Tiger Reserve. MoEF has recommended to MoC to grant alternate coal block involving no/minimal forest area and outside any ecologically sensitive area against which they have been recommended Tapering Linkage for 800 MW (140 +660 MW). It has been reported by the developer that even if alternate coal block is allocated, it will take minimum 4 to 5 years to develop the same for supply of coal to Tiroda power project. The applicant has, therefore, requested that as the first unit is on the verge of commissioning and pending allocation of alternate coal block, the tapering linkage be converted to long term coal linkage.

Out of 1980 MW for which LoA exists (1180 MW on normal basis and 140+ 660 MW on tapering basis), as per the approved list of CEA/MOP, 1st unit of 660 MW and 2nd Unit of 660 MW was/is likely to be commissioned during 2011-12 and 2012-13 respectively. The 3rd Unit of 660 MW does not appear in the approved list. There is also no policy for allocation of alternate coal block.

The competent authority has decided that the request of the applicant for conversion of tapering linkage to normal linkage may be placed before the SLC(LT) for Power for a decision.

SLC(LT) to take a view.

Item No. 3 (vii): Requests for issuance of Letters of Assurances for Washery reject based power plants

The matter of grant of long term coal linkage for washery reject based power plants came up before the SLC (LT) for Power in its meeting held on 29.1.2010. The Committee had, inter-alia, noted that a policy on utilization of washery rejects, and guidelines for grant of LOA for CPPs/IPPes based on washery rejects which was envisaged earlier, had not yet been firmed up and accordingly decided that all cases of projects based on washery rejects may be deferred. CIL was requested to prepare a discussion paper for extending LOA to reject based power plants which would be examined and discussed further in the SLC (LT) meeting.

CIL has stated that rejects being generated in the private washeries are used by power units designed with rejects and CIL and subsidiary companies of CIL will have no role to play. Since such power units will not require any coal if the right technology i.e. CFBC is adopted, there is no scope for supply of raw coal through LOA route to them. In the event of its necessity for such plants, they may be sourced from the established channel of e-auction from CIL sources.

Ministry of Power, who were consulted, stated that rejects with GCV as low as around 1000-2000 Kcal/Kg may also get produced from washing process. The feasibility of using such low quality rejects for power generation may require blending with ROM coal. The requirement of coal as supplementary fuel was estimated by MOP at around 0.55 million tonnes. MOP vide their O.M. dated 6.6.2011 accordingly recommended grant of LOA for six such projects.

CIL is not in favour of authorization of LOA to reject based power plants, particularly because of additional raw coal requirements of these plants for blending purposes. Even the existing LOA holders of power sector are not able to get sufficient coal and the capacity of power plants to be given coal has been frozen for the 12th Plan period. Therefore, in their view, it appears difficult to add a new category of power sector consumers under the LOA ambit.

SLC (LT) to take a view on framing of a policy on coal allocation for washery reject based power plants.

Item No. 3 (viii)- Proposal of WCL to shift existing linkage/LOA/FSA holders from “notified price” to “cost plus price”

The linkage/LoA authorized by SLC(LT) entitles the linkage/LoA holders to get coal from WCL or any other coal company on “notified price”. Most of the existing mines of WCL have been exhausted and they are required to open new mines to meet the production target/ existing consumer requirements. Keeping in view the need for obtaining Internal Rate of Return (IRR) on the investment to be made by WCL, they feel that the existing notified price would not be sufficient to take care of the required investment returns. This position is mainly obtaining in WCL and SCCL which are offering coal to new consumers on “cost plus projects”, where the notified price from cost plus projects will be higher vis-à-vis notified price of existing WCL/SCCL mines. As per the guidelines of Ministry of Coal of 2008, WCL has obtained the willingness of existing linkage/LoA holders for shifting their coal allocation to “cost plus linkage”. It was felt that in cases where the existing linkages/LoAs are to be shifted from notified price to cost plus mines, the matter would require to be placed before the SLC(LT) for consideration. Based on this decision, WCL has sent details of cases, where they have obtained willingness of the existing linkage/LoA holders for shifting from notified price to cost plus mines, which needs to be placed before the SLC(LT).

WCL has proposed in their letter dated 20.4.2012 to shift the following existing linkage/LoA/FSA holders to the extent shown against each from notified price to cost plus price basis, for the quantities shown against each:-

| S No | Consumer | Type of Linkage | Total Quantity of Linkages from WCL (Grade "E" in Million Tonne/year) | Proposed shifting from Notified price to cost plus (in Million Tonne/Year) |
|------|---------------------------|------------------|---|--|
| 1 | MAHAGENCO | Existing Linkage | 22.701 | 1.955 MT of Grade "E" |
| 2 | Indrajeet Infrastructures | FSA | 0.385 | 0.3424 MT of Grade "D" or 5130 GCV |
| 3 | Llyods Metals | FSA | 0.171 | 0.171 MT of Grade "D" or 5130 GCV |
| 4 | Llyods Metals | LoA | 0.144 | 0.144 MT of Grade "D" or 5130-5230 GCV |
| 5 | Purti Power | FSA | 0.110 | 0.046 MT of Grade "C" or 5690 GCV |

WCL has informed vide their letter dated 20.4.2012 that Adani Power who had initially applied for shifting of their linkage from notified to cost plus price had withdrawn their application and therefore their case may not be considered.

SLC(LT) may take a view.

Item No. 3 (ix)- Revival of LoA issued in respect of North Chennai Thermal Power Project, Stage-II-Unit-I.

Based on the recommendations of the SLC(LT) for Power in 2010, MCL had issued 2 LoAs in respect of 2 Units of 600 MW each of North Chennai Thermal Power Project, Stage-II of TNEB (now TANGEDCO). LoAs were issued on 17.7.2010 and 29.10.2010 respectively, with validity upto 16.07.2012 and 28.10.2012 respectively. During the meeting of SLC(LT) held on 14.2.2012, when the LoAs were reviewed, it was informed by CIL/MCL that there were some deficiencies in achievement of milestones which have been conveyed to the LoA holder. MoP had informed in the meeting that they would take up the matter with TNEB for expeditious submission of relevant documents towards achievement of milestones. These 2 Units are in the identified list of 60,000 MW and are likely to be commissioned in April and May 2013 respectively.

It has now been informed that MCL has cancelled the LoA for Unit-I of the North Chennai TPP. This has presumably been done for want of Environmental Clearance, which was perhaps not submitted within the validity period of 16.7.2012 of the LoA for this Unit. Govt. of Tamil Nadu has also informed that the Environmental Clearance for the project has since been issued by MoEF on 27.11.2012 and have requested for revocation of the cancelled LoA.

It is likely that the Project did not also achieve some milestones, other than Environmental Clearance, because of which MCL might have cancelled the LoA for one of the Units of the project. CIL/MCL have been requested to send the updated status of the matter, so that the request could be examined.

SLC(LT) to consider and take a view.

Item No.4: Projects which have reportedly achieved the milestones within the validity period but not included in CEA/MOP list for supply of coal during 12th Plan period

Some of the project developers who have reportedly achieved the milestones, except COD and synchronization, within the validity period of LOA, have represented to the Ministry for signing of FSA. The committee in its meeting held on 14.2.2012 had decided that "in respect of other projects not included in the lists (CEA/MOP list) and where the milestones other than special milestones have been achieved by the LOA holders, the matter would be reviewed by the SLC (LT) in its next meeting."

MoP has sent a list of 15 LoA holders with the capacity of 12,635 MW with coal requirement of 58 MTPA, who are outside the MoP/CEA's list of 60,000 MW identified for coal supplies during the 12th Plan period but have achieved the LoA milestones and have become eligible for signing of FSAs. There is another list of 15 projects which have been given tapering linkage, with the capacity 10,765 MW and coal requirement of about 18 MTPA, for whom MoP has recommended allocation of coal. Both these categories of projects have come up or are likely to come up by 31st March 2015.

SLC(LT) to consider and take a view.

ITEM No.5: Withdrawal of authorization granted to CPPs and IPPs by SLC (LT)

Vide item No.4 (ii) of the minutes of the SLC (LT) review meeting held on 14.2.2012, the Committee had recommended that in respect of 2 power utilities and 60 CPPs where authorization for issuance of LOA was made but the applicant (s) did not submit Commitment Guarantee within the stipulated period, the authorization would be withdrawn. Accordingly, CIL vide their letter No. CIL/S&M/LOA/47252(New Pol)/389 dated 1st/5th June 2012 has circulated the list of all such cases for information of all concerned. A copy of the same is at **Annexure-II**.

SLC (LT) may note the above information.

ITEM NO. 6: Any other item with the permission of the Chair

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Subject Status of LOAs issued to power utilities by CIL sources (as on 30.11.201
From cilcontract cilcontract <cilcontract@gmail.com>
Date Wednesday, December 26, 2012 2:41 pm
To jsla.moc@nic.in , "dircpd.moc" <dircpd.moc@nic.in> , "socpd.moc" <socpd.m
Attachments Status of 175 LoAs to PUs (as on 30.11.2012.xls) 1

Dear Sir,

Please find enclosed the Status of LOAs issued to power utilities by CIL source the next SLC (LT) Meeting vide MOC letter dated 17th December 2012.

The category-wise analytical status will follow shortly.

Best Regards,

Rajesh Bhushan.

GM(S&M), CIL

Status of LOAs issued to power utilities by CIL sources (as on 30.11.2012) (Provisional)

| Sr. No. | Unit/Plant Name | Date of SLC(LT) Meeting | Name Of Subsidiary Company | Pre NCDP LT/LOA | Capacity Approved (MW) | Date of LOA Issuance | Qty. For Which LoA Issued (Mt) | Date Of FSA Signing | Qty. For Which FSA Is Signed (Mt) | Date Of MoU Signing | Qty. For Which MoU Is Signed (Mt) | Updated Status As On 30.11.2012 | Plant/Unit Commissioning year as per MoC Letter Dt 17.02.2012 | Unit Num-ber | Sr. No. in Ref. to comm. year as per MoC Letter Dt 17.02.12 | Unit(s), Not Covered Under MoC Letter Dt 17.02.2012 | Final Status |
|---------|---|-------------------------|----------------------------|--------------------------------|------------------------|----------------------|--------------------------------|---------------------|-----------------------------------|---------------------|-----------------------------------|---|---|--------------|---|---|--------------------|
| 1 | Budge Budge Extn., Pujali, Budge Budge, South 24 Pg, W.B. (Unit 3) | 12.11.2008 | BCCL | | 250 | 17.06.2009 | 0.412 | 20.11.2012 | 0.410 | | | FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 20th November, 2012 | 2009-10 | III | 8 | | FSA executed |
| 2 | Maithan Right Banks TPS (Unit 1), Dhanbad, ZHarkand | 12/13.10.98 | BCCL | Pre-NCDP LT (Converted to LOA) | 525 | 23.10.2009 | 1.659 | 21.06.2012 | 1.659 | | | FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 22nd November, 2012 | 2011-12 | I | 4 | | FSA executed |
| 3 | Paricha Extn, UPRVUNL (Unit 5&6), U.P. | 11.05.06 | BCCL | Pre-NCDP LOA | 500 | 14.06.2006 | 1.829 | 22.11.2012 | 1.829 | | | FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 22nd November, 2012 | 2011-12 2012-13 | V VI | 35 15 | | FSA executed |
| 4 | Raghunathpur TPS , West Bengal | 02.08.2007 | BCCL | | 500 | 30.09.2011 | 1.760 | | | | | Milestones are under varification. FSA will be executed once the milestone under LOA will be achieved | | | | NOT Covered | Still valid |
| 5 | DVC Mejia TPS Phase-II , Unit no.-8 | 14.02.2012 | BCCL | | 500 | 04.08.2012 | 1.580 | | | | | All milestones achieved | | | | NOT Covered | Achieved |
| 6 | Adhunik Power & Natural Resources Ltd., Helasong, Chandil, Kandra, Distt: Saraikela Kharsawan, Jharkhand (Unit 1) | 12.11.2008 | CCL | | 270 | 09.07.2009 | 1.018 | 22.07.2011 | 0.999 | | | FSA signed at 50% trigger level. COD and Synchronisation not achieved | 2012-13 | I | 18 | | FSA (OLD) executed |
| 7 | Adhunik Power & Natural Resources Ltd., Helasong, Chandil, Kandra, Distt: Saraikela Kharsawan, Jharkhand (Unit 2) | 08.04.10 | CCL | | 270 | 25.09.2010 | 1.000 | 22.09.2011 | 0.999 | | | FSA signed at 50% trigger level. COD and Synchronisation not achieved | | | | NOT Covered | FSA (OLD) executed |
| 8 | Bajaj Hindusthan Ltd.,Barkhera Dist:Pilibhit, U.P (Unit 1&2) | 08.04.2010 | CCL | | 90 | 23.08.2010 | 0.390 | 21.11.2012 | 0.390 | | | FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two Unit | 2011-12 2011-12 | I II | 16 21 | | FSA executed |
| 9 | Bajaj Hindusthan Ltd.,Khamberkhera Dist:Kheri, U.P (Unit 1&2) | 08.04.2010 | CCL | | 90 | 23.08.2010 | 0.390 | 21.11.2012 | 0.390 | | | FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two unit | 2011-12 | I-II | 14 | | FSA executed |
| 10 | Bajaj Hindusthan Ltd.,Kundarki Dist:Gonda, U.P (Unit 1&2) | 08.04.2010 | CCL | | 90 | 23.08.2010 | 0.390 | 21.11.2012 | 0.390 | | | FSA executed at 80% trigger level. FSA. COD and Synchronisation not achieved | 2011-12 2011-12 | I II | 19 22 | | FSA executed |
| 11 | Bajaj Hindusthan Ltd.,Maqsoodpur Dist:Shajahanpur, U.P (Unit 1&2) | 08.04.2010 | CCL | | 90 | 23.08.2010 | 0.390 | 21.11.2012 | 0.390 | | | FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two unit | 2011-12 | I-II | 15 | | FSA executed |
| 12 | Bajaj Hindusthan Ltd.,Utraula Dist:Balrampur, U.P (Unit 1&2) | 08.04.2010 | CCL | | 90 | 23.08.2010 | 0.390 | 21.11.2012 | 0.390 | | | FSA executed at 80% trigger level. COD and Synchronisation not achieved | 2011-12 | I-II | 23 | | FSA executed |
| 13 | Barh TPS (Unit 1, 2 & 3), Patna, Bihar | 15.12.2000 | CCL | Pre-NCDP LT (Converted to LOA) | 1980 | 18.11.2010 | 10.000 | | | | | All Milestones except Synchronisation and COD achieved | 2014-15 2015-16 | I II | 3 10 | Unit-III Not Covered | Achieved |
| 14 | Bina TPP, Bina Power Supply Company Ltd., MP (Unit 1&2) | 12.11.2008 | CCL | | 500 | 02.06.2009 | 0.926 | 27.11.2012 | 0.648 | | | FSA executed at 80% trigger level. COD and Synchronisation not achieved | 2012-13 | I-II | 5 | | FSA Executed |
| 15 | Bokaro TPS-A (DVC), Bokaro, ZHarkhand (Unit 1) | 20.12.2006 | CCL | | 500 | 07.10.2011 | 2.312 | | | | | Milstone for 90% Land acquisition, COD, Synchronization, Financial Closure and Water allocation | 2014-15 | I | 5 | | Still valid |

| | | | | | | | | | | | | | | | | | | |
|----|--|-------------------------|-----|-------------------------------------|-------|------------|-------|------------|-------|------------|-------|---|-------------------------------|----------|----------|----|--------------|--------------------|
| 30 | Kahalgoan TPS, Stage II, Phase II, Kahalgoan, Bihar (Pre-NCDP Linkage) (Unit 7) | 07.09.2001 & 08.04.2010 | ECL | Pre-NCDP LT (Converted to LOA) | 500 | 27.05.2011 | 2.310 | | | 23.11.2011 | 1.690 | MOU for 2011-12 executed on 23.11.2011; Extended for 2012-13 | 2009-10 | VII | 5 | | Achieved | |
| 31 | Mejia TPS (Phase II), DVC, Mejia, Bankura, West Bengal (Unit 1) | 29.01.2010 | ECL | | 500 | 27.05.2011 | 1.590 | | | 14.09.2012 | 0.970 | MoU for 2012-13 signed. Clarification regarding coal block is required under tapering linkage policy. | 2010-11 | I | 6 | | Achieved | |
| 32 | Muzaffarpur TPP, Stage II, Kanti Bijli Utpadan Nigam Ltd, Kanti, Muzaffarpur, Bihar (Unit 1&2) | 29.01.2010 | ECL | | 390 | 27.05.2011 | 1.318 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 2014-15 | I II | 7 2 | | Achieved | |
| 33 | Bongaigoan TPS (Unit 1&2) | 14.02.2012 | ECL | | 500* | 19.9.2012 | 0.400 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 2014-15 | I II | 8 15 | | Achieved | |
| 34 | Adani Power Ltd., Mundra, Gujarat (Unit 1, 2 & 3), Maharashtra | 12.11.2008 | MCL | | 1980 | 25.06.2009 | 6.409 | 09.06.2012 | 6.405 | | | FSA Executed at 80% trigger level | 2011-12 2011-12 2011-12 | I III | 11 30 | 29 | FSA executed | |
| 35 | Bellary TPS, KPCL, Bellary, Karnataka (Unit 2) | 02.08.2007 | MCL | | 500 | 25.09.2008 | 2.310 | | | 03.07.2012 | 0.990 | Drawing coal under MoU | 2011-12 | II | 26 | | Achieved | |
| 36 | Bhusawal TPS, MAHAGENCO (Unit 4&5) | 11.05.2006 | MCL | Pre-NCDP LOA (Converted to New LOA) | 1000 | 06.07.2010 | 4.624 | | | 28.06.2012 | 2.774 | both units are drawing coal under MoU. MCL vide letter dt.10.11.12 has informed to sign FSA for Unit-IV. | 2011-12 2011-12 | IV V | 25 37 | | Achieved | |
| 37 | DB Power Ltd., Chhatisgarh | 12.11.2008 | MCL | | 1200* | 08.07.2009 | 2.497 | | | | | Clarification regarding Forest Clearance from Revenue Department submitted on 27.08.2011. COD and Synchronization not submitted | | | | | NOT Covered | Under varification |
| 38 | East Coast Energy Pvt. Ltd., Begampet, Hyderabad | 12.11.2008 | MCL | | 1320 | 11.06.2009 | 4.273 | | | | | All Milestones except Synchronisation and COD achieved | | | | | NOT Covered | Achieved |
| 39 | Vellur (Earstwhile Ennore) TPS (Unit 1&2), Tamilnadu | 20.12.2006 | MCL | Pre-NCDP LOA | 1000 | 23.03.2007 | 4.620 | | | 19.06.2012 | 1.386 | Drawing coal under MoU. | 2011-12 2012-13 | I II | 27 2 | | Achieved | |
| 40 | GMR Kamalanga Energy Ltd., Phase-I, Kamalanga, Dhenkanal (Unit 2) | 12.11.2008 | MCL | | 550 | 08.07.2009 | 2.384 | | | | | All Milestones except Synchronisation and COD achieved | | | | | Achieved | |
| 41 | GMR Kamalanga Energy Ltd., Phase-I, Kamalanga, Dhenkanal (Unit 1) | 02.08.2007 | MCL | | 500 | 25.07.2008 | 2.140 | | | | | MOU signed for 50000 tonnes for trial run and carpeting. Capacity of the plant has changed to 3X350 MW | 2012-13 | I | 12 | | Achieved | |
| 42 | Haldia TPP, Haldia Energy Ltd. Phase-I, Sutahata Railway Station, Haldia (Unit 1&2) | 02.08.2007 | MCL | | 600 | 13.08.2008 | 2.572 | | | | | Advised to sign FSA | 2014-15 2015-16 | I II | 18 11 | | Achieved | |
| 43 | Ideal Energy Projects Ltd., Bela, Nagpur, Maharashtra (Unit 1) | 12.11.2008 | MCL | | 270* | 18.06.2009 | 0.390 | | | | | All Milestones except Synchronisation and COD achieved | 2012-13 | I | 17 | | Achieved | |
| 44 | Ind-Barath Energy (Utkal) Ltd., Hyderabad (Unit 1) | 12.11.2008 | MCL | | 450 | 08.07.2009 | 1.950 | | | | | All Milestones achieved except COD and synchronization. As acceptance of the documents within 2nd LOA validity period, as recommended approved in SLC (LT) meeting dated 14.02.2012 | 2013-14 | I | 17 | | Achieved | |
| 45 | Ind-Barath Energy (Utkal) Ltd., Hyderabad (Unit 2) | 02.08.2007 | MCL | | 250 | 29.12.2008 | 1.120 | | | | | All Milestones achieved except COD and synchronization. As acceptance of the documents within 2nd LOA validity period, as recommended approved in SLC (LT) meeting dated 14.02.2012 | 2014-15 | II | 15 | | Achieved | |

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|----|---|------------|-----|-------------------------------------|-------|------------|-------|------------|-------|-------------------------------|-------|--|-------------------------------|----------------|---------------|----------------------------|--|
| 46 | Ind-Barath Power(Madras) Limited (Formerly Sophia Power Company Ltd.) of M/s Ind-Barath-infra (P) Ltd. | 09.01.2010 | MCL | | 660 | 23.11.2010 | 1.981 | | | | | Location mentioned in land doc and MOEF doc are different from location mentioned in LOA. other milestones are under verification. | | | | NOT Covered | Under varification |
| 47 | India Bulls Nasik TPP of M/s. India Bulls realtech Ltd., Sinnar, Dist. Nasik, Maharashtra, Phase-I (Unit 1-5) | 12.11.2008 | MCL | | 1350 | 11.06.2009 | 1.831 | | | | | All Milestones except Synchronisation and COD achieved | 2012-13 2013-14 | I-II III-V | 9 4 | | Achieved |
| 48 | Indiabulls Amravati TPP, Dist Amravati Maharashtra of India Bulls Power Ltd., Phase-II (Unit 1-5) | 08.04.2010 | MCL | | 1350 | 03.11.2010 | 2.547 | | | | | Documents under verification | 2014-15 2015-16 | I-II III | 12 8 | Unit : IV-V Not Covered | Under varification |
| 49 | Jhabua Power Ltd. Barela-Ghorkhpur, Seoni, MP (Unit 1) | 12.11.2008 | MCL | | 300* | 11.06.2009 | 0.578 | | | | | All other milestones achieved except COD and Synchronization(Part capacity LOA with SECL). Location changed to Barela- Ghorkhpur, Seoni, MP. Qty. revised from 650000 to 578000 in 16th CLOA due to change in unit size from 2x300 MW | 2014-15 | I | 19 | | Achieved |
| 50 | Jhajjar TPS, Haryana (A JV of HPGCL and NTPC) (Unit 1, 2 & 3) | 20.12.2006 | MCL | Pre-NCDP LOA | 1500 | 23.03.2007 | 6.430 | | | 20.06.2011 & 28.06.2012 | 3.308 | Drawing coal under revised MOU dt.20.6.11 @ 140833 Tes/Month.MOU for 2nd unit revised MOU signed on28.6.12 for a quantity of 134916/month. Change in grade from F to E/F. Change in Qty. from 6.95 to 6.43 mt due to change in grade from F to E/F | 2010-11 2011-12 2012-13 | I II III | 9 10 13 | | Achieved |
| 51 | Jindal India Thermal Power Ltd., Derang TPP, Odisha (Unit 1) | 11.05.2006 | MCL | Pre-NCDP LOA | 250 | 19.08.2006 | 1.204 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 | I | 19 | | Achieved |
| 52 | Jindal India Thermal Power Ltd., Derang TPP, Odisha (Unit 1) | 12.11.2008 | MCL | | 350 | 11.06.2009 | 1.457 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 | I | 19 | | Achieved |
| 53 | Jindal Power Limited, Tamnar, Raigarh, Chhattisgarh | 29.01.2010 | MCL | | 1200* | 10.08.2010 | 2.315 | | | | | Fin. closure submitted after due date ,additional BG submitted. Other milestones are under verification | | | | NOT Covered | Under varification |
| 54 | Khaperkheda TPS, MAHAGENCO (Unit 5) | 11.05.2006 | MCL | Pre-NCDP LOA (Converted to New LOA) | 500 | 06.07.2010 | 2.312 | | | 28.06.2012 | 1.618 | MoU signed and supply of coal will commence after physical varification | 2011-12 | V | 7 | | Achieved |
| 55 | KodermaTPS, DVC (Unit 1&2), Jharkhand | 20.12.2006 | MCL | Pre-NCDP LOA | 1000 | 23.03.2007 | 4.624 | 06.12.2012 | 4.620 | | | FSA signed for both unit but supply has not yet commenced. Unit 1 drawing coal under MoU | 2011-12 2012-13 | I II | 5 14 | | FSA executed |
| 56 | Kothagudam-VI, APGENCO (Unit 1) | 11.05.2006 | MCL | Pre-NCDP LOA | 500 | 19.08.2006 | 2.312 | 19.12.2012 | 2.312 | | | FSA has been signed | 2011-12 | I | 2 | | FSA executed |
| 57 | Krishnapatanam TPS, APGENCO (Unit 1) | 20.12.2006 | MCL | Pre-NCDP LOA | 1600 | 23.03.2007 | 5.000 | | | | | Board resolution not submitted. Further, project is being implemented by APPDCL,whereas LOA was in the name of APGENCO | 2015-16 | I | 1 | Unit-II Not Covered | Under varification |
| 58 | KVK Nilachal Power Pvt. Ltd, Kandarei, Cuttack Dist., Orissa (Unit 1) | 02.08.2007 | MCL | | 50 | 09.08.2008 | 0.240 | | | | | i)ipso facto case.Capacity enhanced to 300MW (250 MW is pre-NCDP),ii)Documents submitted for 350 MW.iii)Forest clearance not submitted.iv)Notice issued for cancellation.Matter sub-judice | 2013-14 | I | 14 | | Notice issued for cancellation matter sub-judice |

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|----|---|-------------------------|----------------|---|------|------------|-------|------------|-------|------------|-------|---|--------------------|---------|----------|-------------|---|
| 59 | KVK Nilachal Power Pvt. Ltd, Kandarei, Cuttack Dist., Orissa (Unit 2&3) | 12.11.2008 | MCL | | 700 | 11.06.2009 | 3.034 | | | | | All Milestones except Synchronisation and COD achieved | 2014-15 | II-III | 7 | | Achieved |
| 60 | KVK Nilachal Power Pvt. Ltd, Kandarei, Cuttack Dist., Orissa (Unit 1) | 11.05.2006 | MCL | Pre-NCDP LOA | 250 | 19.08.2006 | 1.204 | | | | | IpsO facto case. Capacity changed to 300MW but documents submitted for 350 MW. Notice issued for cancellation.Matter sub-judice | 2013-14 | I | 14 | | Notice issued for cancellation matter sub-judice |
| 61 | LANCO Group Ltd., Phase-I, Babandh Village, Dhenkanal, Odisha (Unit 1&2) | 02.08.2007 | MCL | | 660 | 29.12.2008 | 2.830 | | | | | Notice issued for cancellation but MoC letter dt. 18.08.2011 advised not to take any coercive action | 2013-14 2014-15 | I II | 18 14 | | Notice issued for cancellation. MoC advised not to take coercive action |
| 62 | Meenakshi Energy Pvt. Ltd., Hyderabad. | 12.11.2008 | MCL | | 600 | 11.06.2009 | 2.023 | | | | | All Milestones achieved except COD and synchronization. Configuration changed to 2X350 MW | | | | NOT Covered | Achieved |
| 63 | Mettur TPS, TANGEDCO (Unit 1) | 11.05.06 & 08.04.2010 | MCL | Pre-NCDP LOA (Converted to New LOA) | 600 | 29.10.2010 | 2.315 | 21.12.2012 | 2.315 | | | FSA has been signed | 2011-12 | I | 33 | | FSA executed |
| 64 | Mouda TPS, Nagpur, Maharashtra (Unit 1) | 27.10.2004 | MCL | Pre-NCDP LT (Converted to LOA) | 500 | 14.07.2009 | 2.312 | | | 28.06.2012 | 1.022 | MoU signed on 28.6.12. Supplies will commence after physical verification. COD awaited from CEA/MOP in order to sign FSA | 2011-12 | I | 40 | | Achieved |
| 65 | Nava Bharat Power Pvt. Ltd., Hyderabad. | 12.11.2008 & 08.04.2010 | MCL | Pre NCDP LOA + POST NCDP LOA. Rvised to New LOA | 1050 | 11.06.2009 | 4.219 | | | | | Notice issued for cancellation.Matter sub-judice | | | | NOT Covered | Notice issued for cancellation matter sub-judice |
| 66 | NCC Vansadhara Mega Power Projects of Nagarjuna Constuction Co. Ltd., Hydreabad | 12.11.2008 | MCL | | 1320 | 11.06.2009 | 2.136 | | | | | Documents under verification | | | | NOT Covered | Under varification |
| 67 | North Chennai Extn. TPP (Stage-II), TANGEDCO (Unit 1) | 29.01.2010 | MCL | | 600 | 17.07.2010 | 2.315 | | | | | Environmental clearance submitted for 2x525 MW whereas LOA issued for 600 MW.Revised clearance for 2x600 MW submitted after validity of LOA. | 2012-13 | I | 16 | | Under varification |
| 68 | North Chennai, TPS, TANGEDCO (Unit 2) | 20.12.2006 & 08.04.2010 | MCL | Pre-NCDP LOA (Converted to New LOA) | 600 | 29.10.2010 | 2.315 | | | | | Environmental clearance submitted for 2x525 MW whereas LOA issued for 600 MW.Revised clearance for 2x600 MW submitted after validity of LOA. | 2013-14 | II | 5 | | Under varification |
| 69 | NSL Nagapatnam Power & Infratech Pvt. Ltd., Hyderabad. | 12.11.2008 & 29.01.2010 | MCL | | 1320 | 26.06.2010 | 4.273 | | | | | MoC vide letter dt.29.6.12 allowed change of location to Odisha. Allowed time upto 20.9.12 for submission of documents. Deficiencies found in documents and informed to consumer that number of milstones were submitted in the name of M/s. Mahanadi Aban Power Co. Ltd. while LoA was issued in the name of M/s. NSL Nagapattinam Power and Infratech Private Limited | | | | NOT Covered | Under varification |
| 70 | NTPC,Mouda Extension,Dist-Nagpur,Maharashtra | | Bulk Tendring | MCL | 1320 | 11.11.2010 | 5.093 | | | | | For Financial closure only statement submitted.Other milestones are under verification. | | | | NOT Covered | Under varification |
| 71 | NTPC,Solapur, Maharashtra | | Bulk Tendering | MCL | 1320 | 11.11.2010 | 5.093 | | | | | For Financial closure only statement submitted.Other milestones are under verification | | | | NOT Covered | Under varification |
| 72 | Paras Expn.-II TPS, MAHAGENCO | 11.05.2006 | MCL | Pre-NCDP LOA (Conve | 250 | 06.07.2010 | 1.204 | | | 14.07.2011 | 0.879 | Drawing coal under revised MOU dt.14.7.11@ 73333 | 2009-10 | II | 15 | | Achieved |

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|----|--|----------------------------|-----|-------------------------------------|------|-------------|-------|------------|-------|--|------------|-------|--|--|--|--|--|---|--------------------|-----------|---------|--|--------------------------|--|---|
| | | | | rted to New LOA) | | | | | | | | | | | | | | Tes/Month.MCL vide letter dt.10.11.12 has informed to sign FSA. | | | | | | | |
| 73 | Parli Unit-II TPS, MAHAGENCO | 11.05.2006 | MCL | Pre-NCDP LOA (Converted to New LOA) | 250 | 06..07.2010 | 1.204 | | | | 14.07.2011 | 0.879 | | | | | | Drawing coal under revised MOU dt.14.7.11@ 73333 Tes/Month. MCL vide letter dt.10.11.12 has informed to sign FSA. | 2009-10 | II | 13 | | | | Achieved |
| 74 | PEL Power Limited(an SPV of Patel Engineering Limited) Amreli, Gujrat | 29.01.2010 | MCL | | 500 | 27.08.2010 | 1.929 | | | | | | | | | | | Environment clearance submitted for imported coal, In-Principal Financial closure submitted, no document submitted for start of constrn.MoC vide letter dt. 27.8.2012 advised not to take any coercive action | | | | | NOT Covered | | Notice issued for cancellation. MoC advised not to take coercive action |
| 75 | Raichur TPP, KPCL Karnataka (Unit 8) | 11.06.2006 | MCL | Pre-NCDP LOA | 250 | 19.08.2006 | 1.011 | 05.05.2010 | 1.011 | | | | | | | | | FSA signed. Drawing coal since June.2010. MCL vide letter dt.10.11.2012 informed to sign FSA in modified model. | 2010-11 | VIII | 3 | | | | FSA (OLD) executed |
| 76 | Raj West Power Ltd of JSW Energy Ltd. | 29.01.2010 | MCL | | 540 | 17.06.2010 | 1.107 | | | | | | | | | | | LoA terminatednd CG refunded as the same recommended in 16th CLOA meeting. | | | | | NOT Covered | | LoA terminated & CG refunded |
| 77 | Rajiv Gandhi Thermal Power Plant, Khedar, Hissar (Earlier Hissar TPS) (Unit 1) | 20.12.2006 | MCL | Pre-NCDP LOA | 500 | 30.03.2007 | 2.310 | | | | 30.11.2009 | 2.030 | | | | | | Drawing coal under MoU | 2009-10 | I | 17 | | | | Achieved |
| 78 | Rajiv Gandhi Thermal Power Plant, Khedar, Hissar (Earlier Hissar TPS) (Unit 2) | 02.08.2007 | MCL | | 700 | 24.10.2008 | 3.240 | | | | 10.11.2010 | 2.030 | | | | | | Drawing coal under MoU | 2010-11 | II | 7 | | | | FSA executed |
| 79 | Rayalseema TPS Stage-III, Kadapa (Unit 5) | 02.08.2007 | MCL | | 210 | 18.03.2009 | 1.010 | 19.12.2012 | 1.010 | | | | | | | | | FSA has been signed | 2010-11 | V | 12 | | | | FSA executed |
| 80 | Rayalseema TPS Stage-III, Kadapa (Unit 6) | 02.08.2007 | MCL | | 500 | 18.03.2009 | 2.310 | | | | | | | | | | | Letter from Forest Department submitted after due date | | | | | NOT Covered | | Under varification |
| 81 | Simhadri Expansion Stage-II Phase-I Visakhapatnam (Unit 4), A.P. | 02.08.2007 | MCL | | 500 | 17.02.2009 | 2.310 | | | | 28.06.2012 | 1.386 | | | | | | Drawing coal under MoU. Confirmation of COD required from Mop for signing of FSA | 2011-12 | IV | 39 | | | | Achieved |
| 82 | Simhadri TPS Expn., Vishakhapatnam, A.P. (Unit 3) | 11.05.2006 | MCL | Pre-NCDP LOA | 500 | 23.03.2007 | 2.310 | | | | 07.09.2011 | 1.690 | | | | | | Drawing coal under MoU | 2010-11 | III | 14 | | | | Achieved |
| 83 | Sterilite Energy Ltd (SEL) (Phase-1), Jharsuguda, Orissa (Unit 1) | 02.08.2007 | MCL | | 600 | 25.06.2008 | 2.570 | 09.06.2012 | 2.450 | | | | | | | | | FSA Executed at 80% trigger level | 2010-11 | I | 11 | | | | FSA executed |
| 84 | Sterilite Energy Ltd. (1000 MW on tapering basis) (Unit 2, 3 & 4) | 02.08.2007 | MCL | | 1800 | 14.07.2010 | 6.945 | 10.09.2011 | 4.630 | | | | | | | | | FSA for 2X600 signed at 50% trigger level. COD and Synchronization for unit III not achieved | 2010-11 2011-12 | II III | 11 8 | | Unit : IV Not Covered | | FSA (OLD) executed |
| 85 | Talwandi Sabo Power Ltd., PSEB, Pansa, Talwani, Sabo, Bhatinda, Punjab (Unit 1, 2 and 3) | 02.08.2007 | MCL | | 1980 | 14.08..08 | 7.720 | | | | | | | | | | | Advised to sign FSA | 2014-15 | I-II | 17 | | Unit : II Not Covered | | Achieved |
| 86 | Painapuram TPP, Thermal Power Tech Corpn. Ltd. (Unit 1&2) | 12.11.2008 | MCL | | 1320 | 04.07.2009 | 4.273 | | | | | | | | | | | All Milestones except Synchronisation and COD achieved | 2014-15 2015-16 | I II | 10 6 | | | | Achieved |
| 87 | Tutticorin TPS, NLC Tamilnadu Power Ltd. (Unit 1&2) | 11.05.2006 & 08.04.2010 | MCL | Pre-NCDP LOA (Converted to LOA) | 1000 | 24.09.2010 | 3.000 | | | | | | | | | | | Gap of Rs. 937 crs. in funding. In forest clearance-only self declaration that there is no forest land. NOC from forest authority is required. COD and Synchronization not yet submitted. | 2015-16 | I-II | 5 | | | | Under varification |
| 88 | Vallur TPS Phase-II, (NTECL) (A JV of NTPC and TNEB) (Unit 3) | 29.01.2010 | MCL | | 500 | 26.06.2010 | 1.929 | | | | | | | | | | | Land doc submitted for less than 90%. | 2013-14 | III | 1 | | | | Under varification |
| 89 | Videcon Industries Ltd (name changed to CPVPL) | 29.01.2010 | MCL | | 660 | 26.06.2010 | 1.273 | | | | | | | | | | | Notice issued for cancellation of LOA. Notice issued for cancellation.Matter sub-judice | | | | | NOT Covered | | Notice issued for cancellation matter sub-judice |

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|-----|---|-------------------------------|-----|--|------|------------|-------|------------|-------|--|--|--|--------------------|---------|----------|----------------------|--------------------|
| 90 | Vijayawada-IV, (Unit1) | 15.12.2000 | MCL | Pre-NCDDP LT (Converted to LOA) | 500 | 05.08.2009 | 2.312 | 19.12.2012 | 2.312 | | | FSA has been signed | 2009-10 | VI | 9 | | FSA executed |
| 91 | Vishakapatnam TPS of HNPCL, A.P. | 22/23.10.2008 (Ractification) | MCL | Pre-NCDDP LT (Converted to LOA) | 1040 | 06.05.2009 | 4.624 | 04.08.2011 | 4.624 | | | FSA Signed at 50% trigger level | | | | NOT Covered | FSA (OLD) executed |
| 92 | Anpara-D TPS, UPRVUNL, ShaktiBhawan, Ashok Marg, Lucknow, UP. | 02.08.2007 | NCL | | 500 | 01.10.08 | 1.770 | | | | | FSA not executed. NCL has invited the unit for signing of FSA. Anpara 'D' TPS has assured that the unit will be signing FSA shortly. | 2013-14 | I-II | 11 | | Achieved |
| 93 | D.B.Power Ltd.,Deosar,Sidhi | 29.01.2010 | NCL | | 660 | 19.07.2010 | 2.105 | | | | | All Milestones except Synchronisation and COD achieved | | | | NOT Covered | Achieved |
| 94 | Lanco-Anpara Power Ltd. Anpara, Dist.Sonebhadra, U.P. (Linkage for 1000 MW + 200 MW, LoA @90%) (Unit 1&2) | 12.11.2008 | NCL | Pre-NCDDP LT + Post NCDDP LOA (Converted to LOA) | 1200 | 1.7.09 | 4.182 | 24.04.2012 | 3.833 | | | FSA executed at 80% trigger level. (2x500 MW revised to 2x600 MW) | 2011-12 2011-12 | I II | 13 12 | | FSA executed |
| 95 | Obra Extn. Phase-1, (UPRVUNL), Sonebadhra, UP | 02.08.2007 | NCL | | 500 | 01.10.08 | 1.770 | | | | | Following Milestones were not achieved pertaining to 500 MW TPS: 1. Land Acquisition towards 18 mths & 24 mths. 2. Environment Clearance towards 12 months. 3. Forest Clearance towards 24 months. 4. Commitment of Equity investment towards 18 months and 5. Financing of the project/ Financial Clouser towards 24 months timeline have not been submitted. However, no document regarding completion of milestones towards 660 MW has been submitted by UPRVUNL. As Such, CG was surrendered for encashment for which UPRVUNL has filed a case. Case is subjudice in the High Court, Lucknow Bench | | | | NOT Covered | CG Forfeited |
| 96 | Bara TPS (UPPCL) / Prayagraj Power Generation Company Ltd. | 02.08.2007 | NCL | | 1980 | 24.01.09 | 7.020 | | | | | All milestones have been achieved | 2015-16 2016-17 | I II | 12 1 | Unit-III Not Covered | Achieved |
| 97 | Rihand III Phase- I NTPC, Sonbhadra, U.P. (Unit 5) | 02.08.2007 | NCL | | 500 | 22.1.09 | 1.770 | | | | | Source specific policy not acceptable to NTPC. NTPC is also not agreeing towards payment a/c GCV. COD is awaited from CEA/MOP | 2012-13 | V-VI | 3 | | Achieved |
| 98 | Rihand STPS St.III, Bijpur, Sonebhadra, U.P. (LOA @90% level) Phase-II, Sonbhadra, U.P. (Unit 6) | 12.11.2008 | NCL | | 500 | 25.6.09 | 1.595 | | | | | MoU for short term to be signed., as per directives of CIL vide letter No. 264 dated: 29/30.08.2012, with Unit-5 only. NTPC is not agreeing with incorporation of the clause no.13 pertaining to "in principle" agreement to implement CIL's 'Source Specific' policy. | 2012-13 | V-VI | 3 | | Achieved |
| 99 | Karchana TPS (UPPCLP) Sangam Power Generation Company Ltd. | 02.08.2007 | NCL | | 1320 | 24.01.09 | 4.680 | | | | | All milestones have been achieved | | | | NOT Covered | Achieved |
| 100 | VSTPP,Stage-IV (Unit 11&12), Singrauli, M.P. | 29.01.2010 | NCL | | 1000 | 19.06.2010 | 3.189 | | | | | All milestones achieved. Letter for signing the MoU has been sent to consumer by NCL. No feedback received from NTPC yet. Sources specific policy is not acceptable to NTPC. COD | 2012-13 | XI-XII | 1 | | Achieved |

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|-----|--|------------|------|--------------|-------|-------------------|-------|--|--|--|--|--------------------|---------------|---------|--|----------------------------|-------------|--------------------|
| | | | | | | | | | | | issued. As per SLC (LT) MOM dated 14.02.2012, unresolved milestone issues are to be placed in next SLC (LT) meeting | | | | | | | |
| 115 | Athena Chhattisgarh Power Ltd., Singhitari Thermal Power Project, Singhitari, Distt. Champa Janjgir, Chhattisgarh | 12.11.2009 | SECL | | 660 | 14.08.2009 | 2.747 | | | | LOA holder is required to get the approval of MOC for change of name/SPV. Intimation is being sent separately to LOA holder for needful accordingly. | | | | | | NOT Covered | Under varification |
| 116 | EMCO Energy Ltd. an SPV of GMR Energy Limited (Formerly EMCO Energy Ltd.), Warora TPP, MIDC Industrial Area, Mohabala, Tehsil Warora, Distt. Chandrapur, Maharashtra | 11.05.2006 | SECL | Pre-NCDP LOA | 270 | 18/20.09.06 | 1.300 | | | | All milestones achieved | 2012-13 | I-II | 10 | | | Achieved | |
| 117 | EMCO Energy Ltd. an SPV of GMR Energy Limited (Formerly EMCO Energy Ltd.), Warora, Dist: Chandrapur, Maharashtra | 29.01.2010 | SECL | | 300 | 03.06.10 | 1.300 | | | | All Milestones except Synchronisation and COD achieved | 2012-13 | I-II | 10 | | | Achieved | |
| 118 | Ideal Energy Projects Ltd., Bela, Nagpur, Maharashtra (Unit 1) | 12.11.2008 | SECL | | 270* | 18.02.2010 | 0.390 | | | | All Milestones except Synchronisation and COD achieved | 2012-13 | I | 17 | | | Achieved | |
| 119 | India Bulls Nasik TPP of India Bulls Realtech Ltd., Phase-II, Sinnar, Distt. Nasik, Maharashtra (Unit 1-5) | 08.04.2010 | SECL | | 1350 | 26.10.10 | 2.747 | | | | All Milestones except Synchronisation and COD achieved. However, this is subject to decision regarding CG amount | 2014-15 2015-16 | I-II III | 13 9 | | Unit : IV-V Not Covered | Achieved | |
| 120 | India Bulls Nasik TPP of M/s. India Bulls Realtech Ltd., Sinnar, Dist. Nasik, Maharashtra (IPP) Phasre-I (Unit 1-5) | 12.11.2008 | SECL | | 1350* | 08/09.09.20 09 | 1.831 | | | | All Milestones except Synchronisation and COD achieved | 2012-13 2013-14 | I-II III-V | 9 4 | | | Achieved | |
| 121 | Indiabulls Amaravati TPP of India Bulls Power Ltd., Nandgaonpet, Dist: Amravati, Maharashtra, Phase-I (Unit 1-5) | 12.11.2008 | SECL | | 1350 | 06.06.2009 | 2.747 | | | | All Milestones except Synchronisation and COD achieved | 2012-13 2013-14 | I-II III-V | 6 3 | | | Achieved | |
| 122 | Jhabua Power Ltd. (Formerly Kedia Power Ltd.), MP (Unit 1) | 02.08.2007 | SECL | | 300 | 01/02.08.08 | 1.440 | | | | All Milestones except Synchronisation and COD achieved. Configuration changed to 1X600 from 2X300 | 2014-15 | I | 19 | | | Achieved | |
| 123 | Jhabua Power Ltd. (Formerly Kedia Power Ltd.), MP (Unit 1) | 12.11.2008 | SECL | | 300 | 06.06.2009 | 0.650 | | | | All milestones including special milestones (except synchronization & COD) achieved within overall validity period of LOA for 1x600 MW. As per 16th CLOA, quantity of 1.872 mtpa on SECL for 1x600 MW has been approved. This LOA clubbed with LOA dated 01/02.08.2008 for 1x600 MW. Configuration changed to 1X600 from 2X300 | 2014-15 | I | 19 | | | Achieved | |
| 124 | Jindal Power Limited, Tamnar, Raigarh, Chhattisgarh | 29.01.2010 | SECL | | 1200 | 25.06.10 | 2.497 | | | | Deficiencies in milestones no. 4 and 10 (Compliance of conditions incorporated in environment clearances is not clear) all other milestones are under varification | | | | | | NOT Covered | Under varification |
| 125 | Kalisindh TPP, RRVUNL, Nimoda Village, Jhalawar Distt., Rajasthan (Tapering) (Unit 1) | 06.04.2010 | SECL | | 600 | 26.10.10 | 2.497 | | | | All Milestones except Synchronisation and COD achieved | | | | | | NOT Covered | Achieved |

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|-----|---|--------------------------|------|--------------------------------|------|-----------------------------|-------|------------|-------|-------------------------|-------|---|---------|--------|----|-------------|--------------------|
| 126 | Korba STPS (Stage-III) (NTPC) (Unit 7) | 22/23.10.08 & 12.11.2008 | SECL | Pre-NCDDP LT(Converted to LOA) | 500 | 06.08.2009 | 2.312 | | | For the year of 2012-13 | 1.689 | All milestones achieved. | 2010-11 | VII | 10 | | Achieved |
| 127 | Korba West Power Co Ltd., (Phase-I), Raigarh, Chhattisgarh (1x300 MW) (Unit 1) | 02.08.2007 | SECL | | 300 | 25.07.08 | 1.440 | | | | | All milestones including special milestones (except synchronization & COD) achieved within overall validity period of LOA for 1x600 MW. As per 16th CLOA, quantity of 2.496 mtpa on SECL for 1x600 MW has been approved. This LOA clubbed with LOA dated 25.07.2008 for 1x600 MW. | 2013-14 | I | 12 | | Achieved |
| 128 | Korba West Power Co Ltd., (Phase-I), Raigarh, Chhattisgarh (1x300 MW) (Unit 1) | 12.11.2008 | SECL | | 300 | 06.06.2009 | 1.300 | | | | | All milestones including special milestones (except synchronization & COD) achieved within overall validity period of LOA for 1x600 MW. As per 16th CLOA, quantity of 2.496 mtpa on SECL for 1x600 MW has been approved. This LOA clubbed with LOA dated 25.07.2008 for 1x600 MW. | 2013-14 | I | 12 | | Achieved |
| 129 | Korba West TPS Extn.III, CSPGCL (Unit 5) | 22/23.10.08 & 12.11.2008 | SECL | Pre-NCDDP LT(Converted to LOA) | 500 | 06.08.2009 | 2.312 | | | | | All milestones achieved | 2012-13 | V | 4 | | Achieved |
| 130 | Kota TPS, RRVUNL, Kota Thermal Power Station, Sakatpura, Kota, Rajasthan (Unit 7) | 11.05.2006 | SECL | Pre-NCDDP LOA | 195 | 15/18.09.2006 | 0.939 | 24.04.2012 | 0.766 | | | FSA executed at 80% trigger level | 2009-10 | VII | 7 | | FSA executed |
| 131 | KSK Mahanadi Power Co. Ltd. (Formerly Wardha Power Co. Pvt. Ltd.), Narihyara, Janjgir, Champa, Chhattisgarh (LoA @ 90% level on Tapering basis) (Unit 1, 2 & 3) | 12.11.2008 | SECL | | 1980 | 11.06.2009 | 7.491 | | | | | All Milestones except Synchronisation and COD achieved | | | | NOT Covered | Achieved |
| 132 | Lanco Power Limited (Formerly Lanco Amarkantak Power Limited), Pathdi, Distt. Korba, Chhattisgarh (Unit 2) | 11.05.2006 | SECL | Pre-NCDDP LOA | 300 | 15/18.09.06 form P&F deptt. | 1.445 | | | | 0.939 | MoU signed but supply of coal is kept in abeyance at present | 2009-10 | II | 14 | | Achieved |
| 133 | Lanco Power Limited (Formerly Lanco Amarkantak Power Ltd.), Pathadi, Korba, Chhattisgarh (Unit 3&4) | 29.01.2010 | SECL | | 660 | 03.06.10 | 2.747 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 | III-IV | 2 | | Achieved |
| 134 | Lanco Power Limited TPS-Phase-III (Formerly Lanco Amarkantak Power Ltd.), Pathadi, Near Korba, Chhattisgarh (Unit 3&4) | 12.11.2008 | SECL | | 660 | 06.06.2009 | 2.497 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 | III-IV | 2 | | Achieved |
| 135 | Lanco Vidarbha Thermal Power Limited, Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra (Unit 1) | 29.01.2008 | SECL | | 660 | 11.02.2011 | 2.747 | | | | | Milestone achievement is subject to submission of Addl.CG. Further, clarification is also required on following issues:- 1. Communication from MOEF regarding reduced land. 2. Status of company as PV/Subsidiary of LVTPL. 3. Mode of coal transportation in MOEF. | 2014-15 | I-II | 14 | | Still valid |
| 136 | Lanco Vidarbha Thermal Power Limited, Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra (Unit 2) | 08.04.2010 | SECL | | 660 | 26.10.10 | 2.747 | | | | | Milestone achievement is subject to submission of Addl.CG. Further, clarification is also required on following issues:- 1. Communication from MOEF regarding reduced land. 2. Status of company as PV/Subsidiary of LVTPL. 3. Mode of coal transportation | 2014-15 | I-II | 14 | | Under varification |

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|-----|---|--------------------------|------|-------------------------------|------|-------------|-------|------------|-------|---|-------|---|-------------------------------|----------------|--------------|------------------|---|
| 148 | Sipat TPS (Stage-I) (Unit 1, 2 & 3), Bilaspur, Chhattisgarh | 22/23.10.08 & 12.11.2008 | SECL | Pre-NCDP LT(Converted to LOA) | 1980 | 06.08.2009 | 9.156 | | | For the year of 2012-13 for First unit of 1X660 | 0.912 | MoU for the unit 1 signed. Environment clearance is source specific for Deepika Mine. PPA related issue has been solved vide MOC letter dated 29.11.2012. COD for Unit 3 is awaited from CEA/MOP | 2011-12 2011-12 2013-14 | I II III | 3 17 6 | | Achieved |
| 149 | Shree Singaji TPP (Formerly Malwa Thermal Power Station), MPPGCL, Vill Purni, Distt. Khandwa, MP (Unit 1&2) | 29.01.2010 | SECL | | 1200 | 25.06.10 | 4.994 | | | | | All Milestones except Synchronisation and COD achieved | 2013-14 | I-II | 10 | | Achieved |
| 150 | SKS Power Generation (Chhattisgarh) Ltd. (SPV of M/s. SKS Ispat and Power Ltd.), Dist: Raigarh, Chhattisgarh (4x300 MW of which LoA under NCDP issued for 220 MW, LoA @ 90% level for 630 MW on permanent basis & 350 MW on tapering basis) (Unit 1, 2 and 3) | 12.11.2008 | SECL | | 980 | 06.06.2009 | 4.248 | | | | | Deficiency found in respect of milestones no. 4. Notice for cancellation/withdrawal of LOA and encashment of CG issued. As per SLC (LT) MOM dated 14.02.2012, the matter is to be considered in next SLC (LT). | | | | NOT Covered | Notice issued for cancellation. To be placed in next SLC (LT) |
| 151 | SKS Powergen (Chhattisgarh) Ltd. (SPV of SKS Ispat and Power Ltd.) (Phase-1) Dist.Raigarh, Chattisgarh (1x220 MW) (Unit 4) | 02.08.2007 | SECL | | 220 | 03.03.09 | 1.300 | | | | | All milestones including special milestones (except synchronization & COD) achieved within overall validity period of LOA. As per 16th CLOA, quantity has been revised to 1.3 mtpa. CG plus Addl. CG for balance quantity to be submitted | | | | NOT Covered | Achieved |
| 152 | Sudha Agro Oil and Chemical Industry Ltd, Bio-Mass Co-gen power plant, Mohatarai. Semartal Belha, Bilaspur. CG. | 06.11.2007 | SECL | | 9.99 | 28/30.03.09 | 0.009 | | | | | All milestones achieved. | | | | NOT Covered | Achieved |
| 153 | Suratgarh TPS, RRVUNL) , Suratgarh Thermal Power Station, Rivanwali, Suratgarh, Rajasthan (Unit 6) | 11.05.2006 | SECL | Pre-NCDP LOA | 250 | 15/18.09.06 | 1.204 | 24.04.2012 | 0.963 | | | FSA executed at 80% trigger level | 2009-10 | VI | 6 | | FSA executed |
| 154 | Chhattisgarh Power Ventures Private Limited (CPVPL) (Formerly Videocon Industries Ltd.), Gaud/Champa, Janjgir, CG | 29.01.2010 | SECL | | 660* | 12.08.2011 | 1.373 | | | | | Default in submission of additional CG and deficiencies found in respect of milestones number 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 | | | | NOT Covered | Under varification |
| 155 | TRN Energy Pvt. Ltd., Vill. Paraghat & Beltukri, Dist: Bilaspur, Chhattisgarh | 12.11.2008 | SECL | | 600 | 03.07.2009 | 2.601 | | | | | All Milestones except Synchronisation and COD achieved | | | | NOT Covered | Achieved |
| 156 | Ukai TPS (Extension Unit-6) Gujarat, Songadh, Gujarat (Tapering) | 29.01.2010 | SECL | | 500 | 12.08.2011 | 2.081 | | | | | Default in submission of additional CG and Deficiencies found in respect of milestones number 3, 4, 6, 8, 9 not achieved | | | | NOT Covered | Still valid |
| 157 | Vandana Vidhyut Limited, Vill: Chhuri, Salora, Tehsil: Kathgora, Distt: Korba, CG (Tapering) (Unit 1&2) | 29.01.2010 | SECL | | 270 | 12.08.2011 | 1.194 | | | | | All Milestones except Synchronisation and COD achieved. Clarification regarding source of supply in MOEF required | 2012-13 | I | 20 | Unit Not Covered | Achieved |
| 158 | Adani Power Maharashtra Ltd., Village Tiroda, Distt. Gondia, Maharashtra (Tapering) (Unit 1&2) | 29.01.2010 | WCL | | 140 | 13.05.2011 | 0.249 | | | | | All Milestones except Synchronisation and COD achieved. PPA submitted which executed with MSEDCL | 2011-12 2012-13 | I II | 32 11 | | Achieved |
| 159 | Adani Power Maharashtra Ltd. Village Tiroda, Dist. Gondia, Maharashtra (Captive Block for 800 MW and LOA for 1180 MW) (Unit 1&2) | 12.11.2008 | WCL | | 1180 | 02.06.2009 | 2.185 | | | | | All Milestones except Synchronisation and COD achieved. PPA submitted which executed with MSEDCL | 2011-12 2012-13 | I II | 32 11 | | Achieved |
| 160 | Aparna Infraenergy, Kawathala, Chimur, Dist | 12.11.2008 & 29.01.2010 | WCL | | 250 | 16/17.07.10 | 0.926 | | | | | Delayed submission of documents for Financial | | | | NOT Covered | MoC advised not to take any coercive |

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|-----|---|-------------------------|-----|--|-------|------------|-------|--|--|--|--|--|--|--|--|--|--|--|--------------------|-------------|---------|--|----------------------------|--|-------------|--------------|---|
| | Chandrapur Maharashtra | | | | | | | | | | | | | | | | | Closure and for which Addl. CG not submitted. Milestones related to Environmental Clearance, Forest Clearance and Water allocation not achieved, also failed to submit additional CG. MoC vide letter dated 9.8.2012 have advised not to take any coercive action till such time the matter is decided after receipt of comments from WCL & CIL | | | | | | | | action | |
| 161 | Bhadravati TPP of Central India Power Co. Ltd., Bhadravati, Dist. Chandrapur, Maharashtra | 12.11.2008 & 29.01.2010 | WCL | | 660 | 6/10/2010 | 2.473 | | | | | | | | | | | LoA Cancelled/Withdrawn as per decision of SLC(LT) meeting held on 14.02.2012. LoA cancelled/withdrawn by WCL and CG forfeited. Unit filed writ petition in the Hon'ble court of Bombay Nagpur Bench Nagpur which was later on withdrawn | | | | | | | NOT Covered | CG Forfeited | |
| 162 | Gaps Power & Infrastructure Pvt. Ltd., Shendra, MIDC, Aurangabad, Maharashtra | 29.01.2010 | WCL | | 13 | 02.08.2010 | 0.010 | | | | | | | | | | | LoA Cancelled/Withdrawn | | | | | | | | NOT Covered | LoA cancelled/withdrawn |
| 163 | Gupta Energy Pvt. Ltd., Usegaon, Chandrapur, Nagpur, Maharashtra | 29.01.2010 | WCL | | 540 | 14.06.2010 | 1.999 | | | | | | | | | | | Final sanction letter for Financial Closure submitted in the name of Gupta Energy Ltd. MoC ratified change of name. Milestone No.2 (Approval of Investment decision), 4 (Land) , 5 (Envi. clearance) and 8 (Equity Investment) to be achieved. Unit changed name to M/s Gupta Energy (P) Ltd. Unit applied for ratification of change of name which has been processed and consumer was asked to submit documents towards achievement of milestones in the changed name. Neither document nor additional CG sought for non achievement of Milestone 2 & 4 have been submitted. MOC vide letter dt.11.6.2012 have requested to await the outcome of decision of SLC(LT) for Power before taking a view on cancellation of LoA or forfeiting of BG etc. in respect of this case. M/s Gupta Energy Pvt.Ltd. Vide letter dt.21.8.2012 have represented for acceptance of milestone documents for 270 MW power plant and condoned inadvertent delay to achieve milestones in target time and allow to submit additional CG. The representation have been forwarded to CIL vide note sheet dt.1/3.09.2012. | | | | | | | | NOT Covered | MoC advised not to take any coercive action |
| 164 | Ideal Energy Projects Ltd., Bela, Nagpur, Maharashtra (MPP) (Unit 1) | 12.1.2008 | WCL | | 270 | 04.06.2009 | 0.333 | | | | | | | | | | | All Milestones except Synchronisation and COD achieved | 2012-13 | I | 17 | | | | | Achieved | |
| 165 | Indiabulls Nasik TPP of M/s India Bulls Realtech Ltd., Sinnar Dist Nasik, Maharashtra Phase-II (Unit 1-5) | 08.04.2010 | WCL | | 1350* | 29.01.2010 | 2.346 | | | | | | | | | | | All Milestones except Synchronisation and COD achieved | 2014-15 2015-16 | I-II III | 13 9 | | Unit : IV-V Not Covered | | Achieved | | |

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|-----|---|----------------------------|-----|--|-------|------------|-------|--|--|--|--|---|--------------------|---------------|---------|----------------------------|---|
| 166 | Indiabulls Nasik TPP of M/s India Bulls Reatech Ltd., Sinnar Dist Nasik Maharashtra, Phase-I (Unit 1-5) | 12.11.2008 | WCL | | 1350* | 13.06.2009 | 1.564 | | | | | All Milestones except Synchronisation and COD achieved | 2012-13 2013-14 | I-II III-V | 9 4 | | Achieved |
| 167 | Indiabulls Amravati TPP, Nandgaonpet Dist. Amravati Maharashtra Indiabulls Power Ltd., (Phase-I) (Unit 1-5) | 12.11.2008 | WCL | | 1350* | 13.06.2009 | 2.346 | | | | | All Milestones except Synchronisation and COD achieved. PPA submitted which executed with MSEDCL | 2012-13 2013-14 | I-II III-V | 6 3 | | Achieved |
| 168 | Indiabulls Amravati TPP, Nandgaonpet, Dist Amravati Maharashtra, Indiabulls Power Ltd., Phase-II (Unit 1&2) | 08.04.2010 | WCL | | 1350* | 10.11.2010 | 2.346 | | | | | All Milestones except Synchronisation and COD achieved | 2014-15 2015-16 | I-II III | 12 8 | Unit : IV-V Not Covered | Achieved |
| 169 | Jinbhuvish Power Gen. Pvt Ltd. Bijora, Mahagaon, Dist Yavatmal, Maharashtra | 12.11.2008 & 29.01.2010 | WCL | | 500 | 08.06.2010 | 1.851 | | | | | ToR from MOEF submitted for 2x270 MW against LoA of 500 MW. Milestones for Financial Closure and Environment Clearance not achieved for the LoA issued for 2x250 MW. WCL issued notice under clause 3.4.1 of the LoA on 17.7.2012. The unit withdrawn the writ petition on 10.8.2012. MoC vide letter dated 13.8.2012 have advised not to take coercive action for encashment of BG and the matter shall be decided after receipt of comments from WCL & CIL. | | | | NOT Covered | MoC advised not to take any coercive action |
| 170 | NTPC, Mouda STPS, Stage-I, Mouda, Distt: Nagpur, Maharashtra (Unit 2) | 29.01.2010 | WCL | | 500 | 21.06.2010 | 1.778 | | | | | All Milestones except Synchronisation and COD achieved | 2014-15 | II | 1 | | Achieved |

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|-----|--|-------------------------|-----|--|------|-------------|-------|------------|-------|--|--|--------------------|----------|--------|-------------|---|
| 171 | MAHGENCO (Tapering Linkage) Bhusawal Unit 6 and Parli Unit 8 | 02.08.2007 | WCL | | 3300 | 10.05.2010 | 2.000 | | | | Bhusawal unit 6 : Environment Clearance milestone No. 5 not achieved. Parli Unit 8: Milestone achieved. Single LoA issued for Parli and Bhusawal TPS as per the decision of SLC(LT) in the meeting held on 29.01.2010. Milestone is required to be achieved for the entire capacity within the overall validity period of LoA. Mahagenco filed a writ petition before expiry of the LoA in the High Court of Bombay, Nagpur Branch, Nagpur seeking extension of LoA period for 3 months due to Force Majeure condition. WCL issued notice letter under clause 3.4.1 on 3.7.2012. The Honble High Court dismissed the writ petition on 10.8.2012. WCL lodged claim with the bank for invocation of BG on 10.8.2012. the bank did not make payment. Mahagenco filed civil suit in the Court of 2 nd Joint Civil Judge Nagpur on 13.8.2012. The court granted temporary injunction on 14.8.2012 and on 24.8.2012. MOC vide letter dated 30.8.2012 granted extension of three (3) months i.e. upto 09.11.2012 for getting Environment Clearance for Bhushawal-6 subject to the condition that all other milestones are achieved within the validity period of the LoA and the other court cases, if any, filed in this connection are withdrawn by Mahagenco and requested WCL not to take any coercive action. Civil Court permitted Mahagenco to withdraw the Special Civil Suit on 17.9.2012. Extension given by MoC upto 09.11.12 has expired. Environment Clearance for Bhushawal-6 not submitted. WCL directed not to take coercive action. Further action to be taken only after receipt of advice from MoC. WCL directed not to take coercive action. Further action to be taken only after receipt of advice from MoC. | | | | NOT Covered | MoC advised not to take any coercive action |
| 172 | Satpura TPS(Extension), Sarni Dist. Betul, MP (Unit 10&11) | 12.11.2008 & 29.01.2010 | WCL | | 500 | 12/13.07.10 | 1.851 | | | | All Milestones achieved except COD and synchronization. | 2013-14 | X-XI | 9 | | Achieved |
| 173 | Vidarbha Industries Power Ltd., MIDC Industrial Area, Butibori, Nagpur (Unit 1) | 29.01.2010 | WCL | | 300 | 12/13.07.10 | 1.111 | | | | All Milestones except Synchronization and COD achieved | 2012-13 | I | 19 | | Achieved |
| 174 | Wardha Power Company Ltd, Warora, MIDC, Dist. Chandrapur, Maharashtra (540 MW) (Unit 1, 2, 3 &4) | 02.08.2007 | WCL | | 540 | 03.12.2009 | 2.260 | 03.04.2012 | 1.625 | | FSA Executed at Cost Plus Scheme | 2010-11 2011-12 | I-III IV | 2 1 | | FSA executed at cost plus basis |

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|--------------|---|------------|-----|--|---------------|------------|----------------|------------------|---------------|------------------|---------------|--|--|--|--|-------------------------------------|----------|
| 175 | Maharashtra Airport Development Authority Ltd. (MADC) of Abhijit MADC Nagpur Energy (P) Limited | 29.01.2010 | WCL | | 240 | 09.08.2011 | 1.039 | | | | | All Milestone achieved. Physical verification of the power plant was done on 3.8.2012 3 units of 60 MW out of 4 units were in operation. | | | | NOT Covered | Achieved |
| Total | | | | | 109818 | | 426.461 | 29 (FSAs) | 58.626 | 22 (MoUs) | 33.807 | | | | | 70.825 Mt. & 19059.99 MW | |



COAL INDIA LIMITED
(Marketing Division)
Apeejay House, B-Block, 6TH Floor,
15, Park Street, Kolkata 700 016.

Phone 2229-3421 & 3425033-
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E-Mail: cilcontract@gmail.com

Annexure II

Ref.No. CIL/S&M/LOA/47252 (New Pol)/389

Dated: 1st June, 2012

NOTICE

Sub: Withdrawal of authorization granted to CPPs and IPPs by SLC (LT)

Enclosed please find the list of 2 Power Utilities and 60 CPPs whose authorization of LOAs have been cancelled/withdrawn for non-submission of CG within the stipulated period, vide **ITEM NO. 4 (ii)** of the Minutes of the SLC (LT) Meeting held on 14.02.2012 and circulated vide MOC letter File No.23011/112/2011-CPD dated 2nd May 2012, where the **SLC(LT)** agreed for withdrawal of authorizations granted to them.

This is for information of the all concerned.

Endo: As stated.

cc to:

1. Director (Marketing), CIL, Kolkata
2. Director (Technical), CIL, Kolkata
3. T.S to Chairman, CIL, Kolkata
4. CGM (CP), CIL, Kolkata
5. CGM(S&M)s, NCL/BCCL,
6. CGM, NEC, Guwahati,
7. GM(S&M)s, ECL/CCL/WCL/MCL/SECL
8. GM (S&M), CIL, Kolkata
9. GM(Telecom), CIL(Hqrs.), Kolkata- with a request to make necessary arrangements for uploading this to the website of Coal India Limited (under NCDP). Hard copy as well as soft copies are enclosed herewith.

Copy for kind information to Sri Y.P. Dhingra, Dy Secretary to the Govt. Of India, MOC, Shastri Bhawan, New delhi.

Yours faithfully,

(H.K Vaidya)

Chief General Manager (S&M)

4/6
CES (CPD)

4/13/6/2012
su m

| POWER UTILITIES RECOMMENDED FOR ISSUANCE OF LOA BY SLC(LT) BUT FAILED TO SUBMIT CG TO COAL COMPANIES AGAINST NOTICES ISSUED TO THEM | | | | | |
|---|---|--------------------|--------------------------|--|------------------------|
| Sl. No. | Name Of the Unit | Subsidiary Company | Date of SLC (LT) meeting | MOC's letter reference on SLC LT Minutes | Capacity Approved (MW) |
| 1 | Durgapur Projects Limited(Unit-7A, 1X300 MW)Administrative Building,Durgapur, Distt: BurdwanWest Bengal-713201 | ECL | 02.08.2007 | 23011/52/2007-CPD dt.29.08.2007 | 300 |
| 2 | Tata Power Co. Ltd., Unit-V, Jojobera, Jamshedpur. | MCL | 02.08.2007 | 23011/52/2007-CPD dt.29.08.2007 | 120 |
| TOTAL | | | | | |

CAPTIVE POWER PLANTS RECOMMENDED FOR ISSUANCE OF LOA BY SLC(LT) BUT FAILED TO SUBMIT CG TO COAL COMPANIES AGAINST NOTICES ISSUED TO THEM

| Sl. No. | Subsidiary Company Sl. No. | Name Of the Unit | Name of the Subsidiary company | Date of SLC(LT) meeting | MOC's letter reference on SLC LT Minutes | Capacity Approved (MW) |
|---------|----------------------------|--|--------------------------------|--------------------------|--|------------------------|
| 1 | 1 | Bokaro Power Supply Co. (P) Ltd. (A Joint Venture of DVC & SAIL), Bokaro Steel City, Jharkhand.5X18 MW | CCL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 5x18 |
| 2 | 2 | GAPS Power Infrastructure Pvt Ltd,Shendra MIDC Aurangabad,Maharashtra,India | CCL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 13(Bio-Mass) |
| 3 | 3 | Lemos Cement Ltd,(Khelari Cement) Khelati,Dist. Ranchi | CCL | 20.03.2008 | 23011/81/2007-CPD dt.09/10.04.2008 | 1x4 |
| 4 | 4 | Praneet Ispat Udyog Pvt. Ltd., Marar, Hazaribagh. | CCL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 9.8 |
| 5 | 5 | Shivam Iron & Steel Co. (P) Ltd.,(Formerly, Laxmi Ispat Ltd.) Janbad, P.O.Udnabad, Distt: Giridih, Jharkhand | CCL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 12 |
| 6 | 1 | Ankit metal & Power Ltd.Jorehira, Bankura,WB | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 1 X 20 |
| 7 | 2 | Jai Balaji Sponge Ltd. G-1,Mengalpur Industrial Complex,Raniganj, Burdwan,WB | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 2 X 20 |
| 8 | 3 | JCT Limited, G T Road, Phagwara, District Kapurthala, Punjab | ECL | 29.01.2011 | 23011/81/2007-CPD dt.14.01.08 | 8 |
| 9 | 4 | M. B. Ispat Corporation Ltd.Barjora, Bankura, WB | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 1 X 15 |
| 10 | 5 | Maithon Steel & Power Ltd.Bonra, purulia, West Bengal | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 1 X 15 |
| 11 | 6 | Rishabh sponge Pvt. Ltd.Durgapur, Bankura Main Road, Barjora, bankura-2 | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 4 X 12 MW |
| 12 | 7 | Shri Ramrupai Balaji Steels Ltd.Durgapur, West Bengal | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 2 X 20 |
| 13 | 8 | Shyam steel Industries ltd.Angadpur,Durgapur, WB | ECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 10 |
| 14 | 1 | Bhagyanagar Solvent Extraction P. Ltd., Secunderabad | MCL | 05.11.07 | 23011/52/2007-CPD dt.29.08.07 | 11 |
| 15 | 2 | Bhushan Power and Steel Limited | MCL | 29.01.10 | 23011/66/2008-CPD (Vol.iii) dt.26.2.10 | 260 |
| 16 | 3 | Bhushan Power and Steel Limited (Tapering) | MCL | 29.01.10 | 23011/66/2008-CPD (Vol.iii) dt.26.2.10 | 100 |
| 17 | 4 | Easar Power Limited | MCL | 29.01.10 | 23011/66/2008-CPD (Vol.iii) dt.26.2.10 | 60 |
| 18 | 5 | Grasim Industries, Kotputi, Jaipur, Rajasthan. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 46 (2x23) |
| 19 | 6 | Jindal Photo, Mundegaon, Igatpuri, Nasik, Maharashtra. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 50 (2x25) |
| 20 | 7 | JSW Aluminium Ltd., Adduru Sirsappalle, Bangarammapalem | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 80 (2x40) |
| 21 | 8 | JSW Aluminium Ltd., Adduru Sirsappalle, Bangarammapalem | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 31 (2x15.5) |
| 22 | 9 | JSW Aluminium Ltd., Adduru Sirsappalle, Bangarammapalem | MCL | 05.11.07 | 23011/52/2007-CPD dt.29.08.07 | 40 (2x20) |

ANNEXURE II

CAPTIVE POWER PLANTS RECOMMENDED FOR ISSUANCE OF LOA BY SLC(LT) BUT FAILED TO SUBMIT CG TO COAL COMPANIES AGAINST NOTICES ISSUED TO THEM

| Sr. No. | Subsidiary Company Si. No. | Name Of the Unit | Name of the Subsidiary company | Date of SLC(LT) meeting | MOC's letter reference on SLC LT Minutes | Capacity Approved (MW) |
|---------|----------------------------|--|--------------------------------|--------------------------|---|------------------------|
| 23 | 10 | Kanishk Steel Industries Limited | MCL | 29.01.10 | 23011/66/2008-CPD (Vol.III) dt.26.2.10 | 12 |
| 24 | 11 | Maheswary Ispat Ltd., Khuntuni, Cuttack, Orissa. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 48 (2x24) |
| 25 | 12 | Maheswary Ispat Ltd., Rampai, Cuttack, Orissa. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 110 (2x55) |
| 26 | 13 | MSP Sponge Iron Ltd., Haldiaguna, Gobardhan, Keonjhar, Orissa. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 12 |
| 27 | 14 | Ravi Metaliks Pvt. Ltd., Sansinghari, Hirakud, Dist. Sambalpur, Orissa. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 22 |
| 28 | 15 | Shri Mahavir Ferro Alloys (P) Ltd. Jibahal, IDC, Kalunga-770031, Dist-Sundergarh, Orissa | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 125 |
| 29 | 16 | Shri Mahavir Hi-Tech Chemicals Pvt. Ltd., Ratanpur, Sundergarh, Orissa. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 24 (2x12) |
| 30 | 17 | Singhal Enterprises (P) Ltd., At/Po- Hirma, Iharsuuda, Orissa | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 8 |
| 31 | 18 | Tannex Power of Tannex Power Generation Limited | MCL | 29.01.10 | 23011/66/2008-CPD (Vol.III) dt.26.2.10 | 110 |
| 32 | 19 | TCP Ltd., Thandalachirry, New Gummidicoondi, TN. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 66.5 |
| 33 | 20 | Vikram Pvt. Ltd., Tumkela, Rajamunda, Sundergarh, Orissa. | MCL | 06.11.07 | 23011/52/2007-CPD dt.29.08.07 | 16(2x8) |
| 34 | 21 | White Field paper Mills Limited, Bayyavaram, Tallapudi Mandal, W.G.Distt. AP. | MCL | 29.01.10 | 23011/66/2008-CPD (Vol.III) dt.25.2.10 | 65 |
| 35 | 1 | Aujasya Agro Power private Ltd., Mordha, Mahasaumnd, CG | SECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 9.75 (Biomass) |
| 36 | 2 | Ginni Filaments Limited, Chhata, Near Kosikalan, Mathura (UP) | SECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 9 |
| 37 | 3 | Indian Rayon, Verawal, Junagadh, Gujarat (COASTAL) | SECL | 29.01.2010 | 23011/66/2008-CPD/(Vol-III) dtd. 26.02.2010 | 34.5 (16.5+18) |
| 38 | 4 | J. K. Tyre & Industries Ltd. (Formerly J.K. Industries Ltd.), C1, Banmore Industrial Area, Distt. Morana (MP)-476444 | SECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 6.25 |
| 39 | 5 | Nova Petrochemicals Limited (Unit III), Sarkhej Bavla Highway, Morzya Village, Ahmedabad | SECL | 29.01.2010 | 23011/66/2008-CPD/(Vol-III) dtd. 26.02.2010 | 1x7.5 |
| 40 | 6 | Orient Abrasives Limited, GIDC Industrial Area, Porbander Gujarat (COASTAL) | SECL | 29.01.2010 | 23011/66/2008-CPD/(Vol-III) dtd. 26.02.2010 | 1x9 |
| 41 | 7 | RSWM Limited., (formerly M/s Rajasthan Spinning and Weaving Mills Ltd., Village Mord, Distt-Banswara, Rajasthan | SECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 1*12 MW |
| 42 | 8 | Suzuki Textile Limited, Gudda, P.O. Mandal, Bhiwara Rajasthan | SECL | 6.11.2007 | 23011/81/2007-CPD dt.14.01.08 | 25 |

CAPTIVE POWER PLANTS RECOMMENDED FOR ISSUANCE OF LOA BY SLC(LT) BUT FAILED TO SUBMIT CG TO COAL COMPANIES AGAINST NOTICES ISSUED TO THEM

| Sl. No. | Subsidiary Company Sl. No. | Name Of the Unit | Name of the Subsidiary company | Date of SLC(LT) meeting | MOC's letter reference on SLC LT Minutes | Capacity Approved (MW) |
|---------|----------------------------|--|--------------------------------|--------------------------|---|------------------------|
| 43 | 1 | Electrotherm (India) Ltd., NH-8A, NR Toll Naka, Vill. Samakhayali, Bhachau, Kutch, Gujarat | WCL | 29.1.10 | 23011/66/2008-CPD/(Vol-III) dtd. 26.02.2010 | 30 |
| 44 | 2 | Gujarat Fluoro Chemicals Ltd., 12/1, GIDC Dahej Industrial Area, Dahej, Bharuch, Gujarat | WCL | 29.1.10 | 23011/66/2008-CPD/(Vol-III) dtd. 26.02.2010 | 18 |
| 45 | 3 | Gupta Metallics & Power Ltd., Chunala, RajuraChandrapur Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 1x40 |
| 46 | 4 | M.S.M. Energy Ltd. (Bio Mass) Borawand, Borawand, MSM Energy Ltd.(Bio Mass)Parbhani Taluka. | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 2x10 Biomass |
| 47 | 5 | M.S.M. Energy Ltd., Borawand Village, Parbhani Taluka, Parbhani Dist., Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 10 Biomass |
| 48 | 6 | Maharashtra Energy Development Agency, Armstrong Energy Pvt. Ltd., 5th floor, Militia Appt., Mazgaon, Mumbai | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 6 Biomass |
| 49 | 7 | Maharashtra Energy Development Agency, Kholapur village MSM Energy Ltd.,Bhatkuli Tehsil, Amravathi, Dist: Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 10 Biomass |
| 50 | 8 | Maharashtra Energy Development Agency, Maharashtra Pargaon (J)Kesona Power Pvt. Ltd., TQ, Dist: Beed | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 4.5 Biomass |
| 51 | 9 | Maharashtra Energy Development Agency,Aurangabad, MaharashtraGavatri EnergyGat No.85, Village Farola, TQ Palthan, Dist: Aurangabad | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 7 Biomass |
| 52 | 10 | Maharashtra Energy Development Agency,Injhani VillageMSM Energy Ltd., Turboatom TPS Project Karanja Tehsil, Washim, Dist:MS | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 12 Biomass |
| 53 | 11 | Maharashtra Energy Development Agency,Plot No.27, MIDCASN Power Project, Maregaon, Mul Growth Centre, Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 10 Biomass |
| 54 | 12 | Maharashtra Energy Development Agency,Wakadi village, Jalgaon Tah. Sri Praha Power Ltd.,Jalgaon Dist, Maharashtra | WCL | 6.11.2007 & 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 10 Biomass |
| 55 | 13 | Morarji Textiles Ltd., Plot No.G-2, MIDC Area Butibori, Nagpur | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 11 |
| 56 | 14 | Rukminirama Ferro Alloys Ltd.,Kamptee/UmredNagpur, Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 15 |
| 57 | 15 | Sri Panchajanya Power Ltd.,HingoliHingoli Dist: Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 10 Biomass |
| 58 | 16 | Sunflag Iron & Steel Co.Ltd., PO: Bhandara Road., Maharashtra | WCL | 29.1.10 | 23011/66/2008-CPD/(Vol-III) dtd. 26.02.2010 | 10+15 MW |
| 59 | 17 | Turboatom TPS Project Ashti Tehsil Wardha Dist Maharashtra | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 12 Biomass |
| 60 | 18 | Vardiman Acrylics Ltd., Jhadia Dist:Bharuch, Guj. | WCL | 6.11.2007, 29.1.10 | 23011/81/2007-CPD dt.14.01.08 | 5.5 |