

No.H-11016/07/2015-Coord.

Dated ^{11/2} June, 2015

Dear Sir

I am herewith enclosing the monthly D.O. report in respect of Ministry of Coal for the month of May, 2015.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on cabinetsy@nic.in and shubhag@nic.in.

Encl: As above

Yours sincerely,

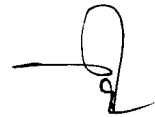

(Anil Swarup)

To

Shri A. K. Seth,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan, New Delhi.

Copy to:-

✓ Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.



(D.C. Devgune)
Consultant (Coord.)
Telefax: 011-23388781

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MAY, 2015

S. No.	Significant inputs	Status																																																																																																																									
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, the Central Government has successfully auctioned 16 Schedule-II Coal Mines in 16 packages and 13 Schedule-III Coal Mines in 12 packages. Further, Allotment of 17 Schedule II Coal Mines in 9 Packages and 21 Schedule-III Coal Mines in 18 Packages to Central/State Government Companies have also been successfully completed. The Vesting Orders for 11 Schedule III coal mines (10 packages) have been issued by the O/o the Nominated Authority. However, out of these 11 Schedule III coal mines, in case of Adani Power Ltd. (for Jitpur coal mines) the date of Vesting Order was revised to 22nd May 2015.</p> <p>(b) The production of Coal from the allocated captive coal blocks for the Month of May, 2015 is 1.659 Million Tonnes (Provisional). However, it is informed that out of the above coal production, the production from coal blocks which have not been cancelled by the Hon'ble Supreme Court's Judgement dated 25.08.2014 and order dated 24.09.2014 passed in W.P (Crl.) No.120/2012 (Viz. Tasra and Moher & Moher Amlori Extn) is 1.21 Million Tonnes (Provisional).</p> <p>2 It is further informed that allocation of Chhatrasal coal block in favour of M/s. Sasan Power Ltd. has been withdrawn/ cancelled in consultation with Ministries of Power and Law & Justice vide Gazette Notification dated 07.05.2015 [S.O. 1230(E)].</p> <p>(c) Performance of Neyveli Lignite Corporation Limited in May, 2015.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target May, 2015</th> <th>Actual May, 2015</th> <th>Actual May, 2014</th> <th>% variation Target May, 2015</th> <th>% variation of actual of May, 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM³)</td> <td>139.70</td> <td>151.76</td> <td>118.79</td> <td>8.63</td> <td>27.75</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>17.52</td> <td>17.67</td> <td>22.01</td> <td>0.86</td> <td>-19.72</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1950.34</td> <td>1822.24</td> <td>1765.57</td> <td>-6.57</td> <td>3.21</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1673.71</td> <td>1537.43</td> <td>1497.12</td> <td>-8.14</td> <td>2.69</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of May, 2015 is as under:-</p> <p style="text-align: right;">(Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure May, 2015</th> <th>Actual Expenditure May, 2015 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of May, 2015</th> <th>Target of cumulative expenditure up to May, 2015</th> <th>Cumulative expenditure up to the month of May, 2015 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to May, 2015</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>434.17</td> <td>283.01</td> <td>65.0</td> <td>868.33</td> <td>513.21</td> <td>59.0</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>159.33</td> <td>181.21</td> <td>114.0</td> <td>318.67</td> <td>237.95</td> <td>75.0</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>142.22</td> <td>143.12</td> <td>100.6</td> <td>289.56</td> <td>288.09</td> <td>99.5</td> </tr> <tr> <td>Total</td> <td>12585.50</td> <td>735.72</td> <td>607.34</td> <td>82.6</td> <td>1476.56</td> <td>1039.25</td> <td>70.4</td> </tr> </tbody> </table> <p>(e) Coal Production (in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">May, 2015</th> <th rowspan="2">% Achievement</th> <th colspan="2">April- May, 2015</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>41.782</td> <td>40.979</td> <td>98%</td> <td>82.310</td> <td>82.498</td> <td>100%</td> </tr> <tr> <td>SCCL</td> <td>5.500</td> <td>4.863</td> <td>88%</td> <td>10.021</td> <td>9.187</td> <td>92%</td> </tr> </tbody> </table> <p>(f) Overall Coal Dispatch (in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>May, 2015</th> <th>May, 2014</th> <th>% Growth</th> <th>April-May 2015</th> <th>April-May 2014</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>43.745</td> <td>40.576</td> <td>7.8%</td> <td>87.295</td> <td>81.273</td> <td>7.4%</td> </tr> <tr> <td>SCCL</td> <td>4.897</td> <td>4.281</td> <td>14.4%</td> <td>9.501</td> <td>8.552</td> <td>11.1%</td> </tr> </tbody> </table>	S. No	Product & Unit	Target May, 2015	Actual May, 2015	Actual May, 2014	% variation Target May, 2015	% variation of actual of May, 2015	1.	Overburden (LM ³)	139.70	151.76	118.79	8.63	27.75	2.	Lignite (LT)	17.52	17.67	22.01	0.86	-19.72	3.	Power Gross (MU)	1950.34	1822.24	1765.57	-6.57	3.21	4.	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(g) Coal dispatch to Power Sector

(in million tonnes)

Company	May, 2015	May, 2014	% Growth	April-May 2015	April-May 2014	% Growth
CIL	32.798	30.148	8.8%	65.164	59.845	8.9%
SCCL	3.981	3.025	31.6%	7.461	6.145	21.4%

Spot E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated May.2015	Coal Qty. Allocated May.2014	Increase over notified price	Coal Qty. Allocated Apr - May.2015	Coal Qty. Allocated Apr - May.2014	Increase over notified price
CIL	4.433	5.143	42.01%	10.155	10.759	43.26%

Forward E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated May.2015	Coal Qty. Allocated May.2014	Increase over notified price	Coal Qty. Allocated Apr - May.2015	Coal Qty. Allocated Apr - May.2014	Increase over notified price
CIL	0.618	0.635	17.56%	0.618	0.635	17.56%

(l) Promotional and Detailed drilling

Promotional Drilling: For the year 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of May, 2015 is 0.16 lakh metre, against the target of 0.22 lakh metre, but registered a growth of 28% during the same period over previous year.

Overall Progress of Detailed Drilling in 2014-15: For 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. 1.76 lakh metre of drilling has been carried out upto the month of May, 2015 against the target of 1.75 lakh metre, registering a growth of 54% during the same period over previous year.

2 Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3 Compliance of Cabinet/ Committees

No. of Cabinet/Cabinet Committee decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
Decision regarding Non-statutory regulatory authority through an executive order.		The matter of setting up Non-statutory Regulatory Authority has been reviewed, in view of its purely advisory nature. The matter is under consideration.

4 Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
(I) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions (i). MoC should go ahead with the proposed R&R Package.	The Master Plan for Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2629.21 crore for Raniganj Coalfield and Rs. 116.23 crore for various	10 th Meeting of the HPCC held on 26.08.2014 Secretary (Coal) held a review meeting with Chief Secretary Jharkhand on 23.02.2015 and

	<p>(ii). State Governments of Jharkhand and West Bengal would approve the R&R Package and address local issues in consultation with coal companies.</p> <p>(iii). BCCL and M/o Railways would carry out joint inspection of railway lines falling in the endangered areas in order to explore the requirement and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues.</p> <p>(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crores through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&R package for Jharia and Raniganj Coalfield areas after three months.</p>	<p>Environmental Measures and Subsidence Control (EMSC) schemes) for implementation in 10 years for Raniganj Coalfields (RCF) of ECL in 2 phase of 5 years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of 5 years each and 2 years pre-implementation period.</p>	<p>20.01.2015 for expediting land acquisition for rehabilitation of persons under Master Plan.</p>
	<p>(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>One month</p>	<p>Nil</p>
	<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>In pursuance of CoS recommendation, a note for the Cabinet for permitting loss making subsidiaries of Coal India Ltd (CIL) to adopt 2007 pay revision as an exception to the prescribed affordability clause and payment of Performance Related Pay (PRP) to the executives and non-unionised supervisors of all subsidiaries of CIL out of corpus created on the basis of PBT and incremental profit of the profit making subsidiaries of CIL was sent to the Cabinet Secretariat on 23.7.2014.</p> <p>The Cabinet Secretariat vide its OM dated 31.7.2014 informed that the Ministry should undertake fresh Inter Ministerial Consultation and forward a supplementary note incorporating the comments of Ministries and counter comments of this Ministry thereupon. The inter-ministerial consultation (IMC) has been made and on the basis of comments received, supplementary note for the Cabinet has been prepared and approval of MoS (C) (I/C) has been obtained. Supplementary note for the Cabinet was sent to them on 9.9.2014 and 29.1.2015 respectively. Thereafter a fresh Cabinet Note was sent to Cabinet Secretariat on 16.3.2015. The decision of Cabinet is still awaited.</p>	

5	No. of cases of 'sanction for prosecution' pending for more than three months	Sl. No.	CBI Case No. with Branch & Date	Name & designation of alleged person S/Sh.	Status of issuance of sanction order for prosecution
		1.	RC 219 2012 E 0009 EOU-V New Delhi registered on 3.9.2012	Shri L.S. Janoti, the then Section Officer, CA-I Section, Ministry of Coal, now in Ministry of Home as Under Secretary.	CBI, Delhi has sought sanction of prosecution against Shri L.S. Janoti, on 26.2.2015 in allocation of Coal Block to M/s AMR Iron & Steel Pvt. Ltd.. Shri Janoti retired on attaining superannuation on 31.05.2015. The issue left its relevance.
		2.	RC 219 2012 (E) 0013 registered on 20.9.2012	Shri K.S. Kropha, the then Joint Secretary, Ministry of Coal, now Addl. Chief Secretary, Government of Meghalaya	CBI, Delhi has sought sanction of prosecution from DOP&T against Shri K.S. Kropha. DoP&T has asked for comments of the Ministry in allocation of coal block to M/s Grace Industries Ltd. & Others. The case is under process.
		3.	RC 219 2012 E 0010	Shri K.S. Kropha, the then Joint Secretary, Ministry of Coal, now Addl. Chief Secretary, Government of Meghalaya and K.C. Samaria, the then Director, Ministry of Coal, now Joint Secretary to Ministry of Health & Family Welfare.	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s JLD Yavatmal Energy Ltd. The issue is under examination.
		4.	RC 219 2012 0008	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s JAS Infrastructure Capital Pvt. Ltd. The issue is under examination.
		5.	RC 219 2012 0011.	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s Navabharat Power Pvt. Ltd. The issue is under examination.
		6.	RC 219 2012 E0016	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s Kamal Sponge Steel & Power Ltd. The issue is under examination.

6	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil	
7	Status of implementation of e-Governance	Total No. of files 5,500	Total No. of e-files Not implemented
8	Status of Public Grievances	No. of Public Grievances redressed during the month of May, 2015 156	No. of Public Grievances pending at the end of May, 2015 503
9	Other important issues	Outstanding Dues: The outstanding dues payable to coal companies as on 31.03.2015 was Rs.9,069.67 crore (Provisional) out of which the disputed amount is Rs.2,493.99 crore.	
10	Initiatives to the Government's aim of 'Minimum Government, Maximum Governance'	Online coal project monitoring portal (e CPMP) has been launched to interact with all the stakeholders to resolve issues & avoid delay. All the coal companies are updating structural information on the portal. To check theft & pilferage of coal, electronic monitoring of truck movement has been introduced in CIL/its subsidiaries through GPS/GPRS fitted on trucks with RFID based boom barriers, electronic Weigh bridges, CCTV surveillance & coal net. IT initiatives are under various stages of implementation. Implementation of IT initiatives have been reviewed by the secretary, (Coal) and directed to complete the work by 30.09.2015.	
