

सुशील कुमार

सचिव

Susheel Kumar

SECRETARY

Tel.: 23384884 Fax : 23381678

E-mail : secy.moc@nic.in



राज्यमेव जयते

भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

No.H0111/1/2017-Coord.

New Delhi, the 15th February, 2018

Dear Sir,

I am herewith enclosing the monthly D.O. report in respect of Ministry of Coal for the month of January, 2018.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC Cabinet Secretariat via e-mail on cabinetsy@nic.in and shubhag@nic.in.

with regards,

Yours sincerely,

(Susheel Kumar)

Encl. as above

Shri Pradeep Kumar Sinha,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan, New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2018

S. No	Significant inputs	Status																																																																																																										
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block</p> <ul style="list-style-type: none"> • Previous approval/Relaxation of the Central Government was accorded on 12.01.2018 for grant of mining lease for coal under Mines and Minerals (Development & Regulation) Act, 1957 in respect of three coal mines viz. Parbatpur Central coal mine and Sitanala coal mine in favour of M/s SAIL and Gourangdih ABC coal mine in favour of M/s West Bengal Mineral Development & Trading Corporation Limited. • Under the provisions of the Coal Mines (Special Provisions) Act, 2015 and Rules made thereunder, auction of coal mines for sale of coal will be undertaken. Accordingly, CCEA Note on the methodology for auction of Coal Mines / Blocks for sale of coal under the Coal Mines (Special Provisions) Act, 2015 and the Mines and Minerals (Development & Regulation) Act, 1957 has been sent to Cabinet Secretariat on 26th/27th October'2017 for consideration by the CCEA. Post approval of the methodology by the CCEA, auction of coal mines for sale of coal will be undertaken. • Gare Palma IV/7 coal mine which was allocated to Monnet Ispat& Energy Limited has been terminated with effect from 12/01/2018. • An amount of Rs 1,91,15,040/- (One Crore Ninety One Lakh Fifteen Thousand and Forty Rupees only) has been appropriated from the Bank Guarantee No. 0084151GPER0005 dated 30/03/2015 submitted by M/s B.S. Ispat Limited with respect to MarkiMangli III coal mine. • Monitoring Committee meeting held on 11/01/2018 by Secretary (Coal) to review progress of coal mines allocated Auction/Allotment located in states of Jharkhand and West Bengal. • Scrutiny Committee meeting held on 30th January 2018 to consider/examine the submissions/replies made by the successful Bidders/Allottees of the coal mines in respect of deviation from the Efficiency parameter as mentioned in Coal Mines Development and Production Agreement. • High Power Expert Committee meeting held on 2nd January & 24th January 2018 to review of present bidding system. • The Coal Controller Organization has reported that total production of coal from allocated captive coal blocs for the month of January, 2018 is 3.172 MT (prov.). However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher&MoherAmloriExtn., Tasra and PakriBarwadih is 2.094 MT (prov.). • Lignite Mine Development and Production Agreement (LBDPA) in respect of Bharkandam Lignite block has been signed on 30-1-2018 with Gujarat Mineral Development Corp. Ltd. (GMDC). <p>(b) Performance of NLC India Limited in January, 2018.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th style="width: 5%;">S. No</th> <th style="width: 25%;">Product & Unit</th> <th style="width: 10%;">Target January, 2018</th> <th style="width: 10%;">Actual January, 2018</th> <th style="width: 10%;">Actual January, 2017</th> <th style="width: 10%;">% variation Target December, 2017</th> <th style="width: 10%;">% variation Actual December, 2016</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1.</td> <td>Overburden (LM³)</td> <td style="text-align: right;">136.90</td> <td style="text-align: right;">162.34</td> <td style="text-align: right;">182.00</td> <td style="text-align: right;">18.58</td> <td style="text-align: right;">-10.80</td> </tr> <tr> <td style="text-align: center;">2.</td> <td>Lignite (LT)</td> <td style="text-align: right;">31.05</td> <td style="text-align: right;">26.35</td> <td style="text-align: right;">31.44</td> <td style="text-align: right;">-15.14</td> <td style="text-align: right;">-16.19</td> </tr> <tr> <td style="text-align: center;">3.</td> <td>Power Gross (MU)</td> <td style="text-align: right;">2058.95</td> <td style="text-align: right;">1906.34</td> <td style="text-align: right;">1917.26</td> <td style="text-align: right;">-7.41</td> <td style="text-align: right;">-0.57</td> </tr> <tr> <td style="text-align: center;">4.</td> <td>Power Export (MU)</td> <td style="text-align: right;">1757.95</td> <td style="text-align: right;">1607.79</td> <td style="text-align: right;">1622.46</td> <td style="text-align: right;">-8.54</td> <td style="text-align: right;">-0.90</td> </tr> </tbody> </table> <p>(c) Monthly and progressive Plan expenditure of coal companies up to the month of January, 2018 (in MT) is as under:-</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th style="width: 8%;">Company</th> <th style="width: 10%;">Total Plan Outlay for the year 2017-18</th> <th style="width: 10%;">Target Expenditure January.2018</th> <th style="width: 10%;">Actual Expenditure January.2018(Prov.)</th> <th style="width: 10%;">% of Actual Expenditure to plan outlay for the month of January.2018</th> <th style="width: 10%;">Target of cumulative expenditure up to January.2018</th> <th style="width: 10%;">Cumulative expenditure up to the month of January.2018(Prov.)</th> <th style="width: 10%;">% of Actual CumulativeExpenditure to plan outlay up to January.2018</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">CIL</td> <td style="text-align: right;">8500.00</td> <td style="text-align: right;">881.76</td> <td style="text-align: right;">1405.58</td> <td style="text-align: right;">159.4</td> <td style="text-align: right;">6586.62</td> <td style="text-align: right;">4963.08</td> <td style="text-align: right;">75.4</td> </tr> <tr> <td style="text-align: center;">SCCL</td> <td style="text-align: right;">1600.00</td> <td style="text-align: right;">160.00</td> <td style="text-align: right;">102.24</td> <td style="text-align: right;">64.0</td> <td style="text-align: right;">1280.00</td> <td style="text-align: right;">1036.54</td> <td style="text-align: right;">81.0</td> </tr> <tr> <td style="text-align: center;">NLCIL</td> <td style="text-align: right;">8948.12</td> <td style="text-align: right;">368.03</td> <td style="text-align: right;">208.08</td> <td style="text-align: right;">56.5</td> <td style="text-align: right;">4137.25</td> <td style="text-align: right;">2065.29</td> <td style="text-align: right;">49.9</td> </tr> <tr> <td style="text-align: center;">Total</td> <td style="text-align: right;">19048.12</td> <td style="text-align: right;">1409.79</td> <td style="text-align: right;">1715.90</td> <td style="text-align: right;">121.71</td> <td style="text-align: right;">12003.87</td> <td style="text-align: right;">8064.91</td> <td style="text-align: right;">67.2</td> </tr> </tbody> </table> <p>(d) COAL PRODUCTION</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="3" style="width: 10%;">Company</th> <th colspan="6" style="text-align: right;">(in MT)</th> </tr> <tr> <th colspan="2" style="width: 20%;">January.2018</th> <th rowspan="2" style="width: 10%;">% Achievement</th> <th colspan="2" style="width: 20%;">April-January.2018</th> <th rowspan="2" style="width: 10%;">% Achievement</th> </tr> <tr> <th style="width: 10%;">Target</th> <th style="width: 10%;">Actual</th> <th style="width: 10%;">Target</th> <th style="width: 10%;">Actual</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">CIL</td> <td style="text-align: right;">63.3</td> <td style="text-align: right;">56.7</td> <td style="text-align: right;">89.5%</td> <td style="text-align: right;">469.9</td> <td style="text-align: right;">440.6</td> <td style="text-align: right;">93.8%</td> </tr> <tr> <td style="text-align: center;">SCCL</td> <td style="text-align: right;">5.5</td> <td style="text-align: right;">6.4</td> <td style="text-align: right;">115.8%</td> <td style="text-align: right;">57.0</td> <td style="text-align: right;">48.4</td> <td style="text-align: right;">84.9%</td> </tr> </tbody> </table>	S. No	Product & Unit	Target January, 2018	Actual January, 2018	Actual January, 2017	% variation Target December, 2017	% variation Actual December, 2016	1.	Overburden (LM ³)	136.90	162.34	182.00	18.58	-10.80	2.	Lignite (LT)	31.05	26.35	31.44	-15.14	-16.19	3.	Power Gross (MU)	2058.95	1906.34	1917.26	-7.41	-0.57	4.	Power Export (MU)	1757.95	1607.79	1622.46	-8.54	-0.90	Company	Total Plan Outlay for the year 2017-18	Target Expenditure January.2018	Actual Expenditure January.2018(Prov.)	% of Actual Expenditure to plan outlay for the month of January.2018	Target of cumulative expenditure up to January.2018	Cumulative expenditure up to the month of January.2018(Prov.)	% of Actual CumulativeExpenditure to plan outlay up to January.2018	CIL	8500.00	881.76	1405.58	159.4	6586.62	4963.08	75.4	SCCL	1600.00	160.00	102.24	64.0	1280.00	1036.54	81.0	NLCIL	8948.12	368.03	208.08	56.5	4137.25	2065.29	49.9	Total	19048.12	1409.79	1715.90	121.71	12003.87	8064.91	67.2	Company	(in MT)						January.2018		% Achievement	April-January.2018		% Achievement	Target	Actual	Target	Actual	CIL	63.3	56.7	89.5%	469.9	440.6	93.8%	SCCL	5.5	6.4	115.8%	57.0	48.4	84.9%
S. No	Product & Unit	Target January, 2018	Actual January, 2018	Actual January, 2017	% variation Target December, 2017	% variation Actual December, 2016																																																																																																						
1.	Overburden (LM ³)	136.90	162.34	182.00	18.58	-10.80																																																																																																						
2.	Lignite (LT)	31.05	26.35	31.44	-15.14	-16.19																																																																																																						
3.	Power Gross (MU)	2058.95	1906.34	1917.26	-7.41	-0.57																																																																																																						
4.	Power Export (MU)	1757.95	1607.79	1622.46	-8.54	-0.90																																																																																																						
Company	Total Plan Outlay for the year 2017-18	Target Expenditure January.2018	Actual Expenditure January.2018(Prov.)	% of Actual Expenditure to plan outlay for the month of January.2018	Target of cumulative expenditure up to January.2018	Cumulative expenditure up to the month of January.2018(Prov.)	% of Actual CumulativeExpenditure to plan outlay up to January.2018																																																																																																					
CIL	8500.00	881.76	1405.58	159.4	6586.62	4963.08	75.4																																																																																																					
SCCL	1600.00	160.00	102.24	64.0	1280.00	1036.54	81.0																																																																																																					
NLCIL	8948.12	368.03	208.08	56.5	4137.25	2065.29	49.9																																																																																																					
Total	19048.12	1409.79	1715.90	121.71	12003.87	8064.91	67.2																																																																																																					
Company	(in MT)																																																																																																											
	January.2018		% Achievement	April-January.2018		% Achievement																																																																																																						
	Target	Actual		Target	Actual																																																																																																							
CIL	63.3	56.7	89.5%	469.9	440.6	93.8%																																																																																																						
SCCL	5.5	6.4	115.8%	57.0	48.4	84.9%																																																																																																						

(e) OVERALL OFFTAKE

Company	January.2018	January.2017	% Growth	April-January.2018	April-January.2017	% Growth
CIL	53.7	51.4	4.6%	475.1	443.1	7.2%
SCCL	6.2	6.0	3.3%	52.8	48.6	8.7%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	January.2018	January.2017	% Growth	April-January.2018	April-January.2017	% Growth
CIL	40.6	39.6	2.6%	372.6	347.5	7.2%
SCCL	4.99	4.98	0.3%	43.74	41.43	5.6%

Outstanding Dues: The outstanding dues payable by Power sector to CIL as on 31.01.2018 was Rs. 9815.50crore. The undisputed dues accounted for Rs. 8,305.69crore out of the total outstanding dues as on 31.01.2018.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated January.2018	Coal Qty. Allocated January.2017	Increase over notified price	Coal Qty. Allocated April-January.2018	Coal Qty. Allocated April-January.2017	Increase over notified price
CIL	4.59	4.93	58%	45.42	42.98	65%

(i) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated January.2018	Coal Qty. Allocated January.2017	Increase over notified price	Coal Qty. Allocated April-January.2018	Coal Qty. Allocated April-January.2017	Increase over notified price
CIL	0.81	2.17	11%	28.24	40.49	25%

(h) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated January.2018	Coal Qty. Allocated January.2017	Increase over notified price	Coal Qty. Allocated April-January.2018	Coal Qty. Allocated April-January.2017	Increase over notified price
CIL	-	0.25	-	10.78	4.60	28%

(i) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated January.2018	Coal Qty. Allocated January.2017	Increase over notified price	Coal Qty. Allocated April-January.2018	Coal Qty. Allocated April-January.2017	Increase over notified price
CIL	0.35	-	52%	0.70	6.26	39%

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none">Clearance given to CIL to sign FSA with 4 LoA Holders having total commissioned capacity of 3570 MWOne case of 300 MW capacity is under submission for remarks on 'nothing adverse is detected'
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none">ImplementedNotice published through DAVP and on MoC website
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none">Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none">Coal supply started for commissioned plants
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none">Coal companies enabled to supply coal
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none">SLC(LT) on 29.06.2017, recommended linkages for all 4 TPPs of Central PSUsSLC(LT) on 21.08.17 recommended linkages for 4 TPPs of State PSUs and 2 TPPs of Central PSUs, on the recommendations of

		MoP. • Total capacity of these 10 TPPs is 9740 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> • Linkage auction conducted from 11th to 13th September, 2017. • Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. • Letter of Intent (LoI) issued by CIL.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> • Auction process has been initiated • EOI issued by CIL on 29.11.2017
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> • Policy guidelines to be framed by Ministry of Power
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> • Methodology to be formulated by MoP
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> • Recommendations to be received from MoP
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> • Without adversely impacting the coal availability to other domestic coal based plants • IMC constituted for framing methodology • The issue was deliberated in 5 meetings of the IMC

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 0.90 lakh meters in coal and 0.85 lakh meters in lignite has been drawn up in Annual Plan of CMPDI/MoC. The programme is under execution by MECL, DGM, Nagaland, Assam and CMPDI. As against this, the achievement of drilling upto the month of January, 2018 is 1.09 lakh metre, against the target of 1.37 lakh metre, registering a growth of 30% over the same period last year.

Overall Progress of Detailed Drilling in 2017-18: For 2017-18, a target of 12.50 lakh metre of drilling (Departmental: 4.75 lakh metre, Outsourcing: 7.75 lakh metre) has been envisaged. As against this, 10.87 lakh metre of drilling has been carried out upto the month of January, 2018 against the target of 9.88 lakh metre, which is 110% of the target and registering a growth of 28% over the same period last year.

2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	Nil
----	--	-----

3.	Compliance of CoS decisions Compliance of Cabinet/Cabinet Committee (ACC)	<table border="1"> <thead> <tr> <th>No. of CoS decisions pending for compliance</th> <th>Proposed action plan/time lines for compliance of decisions</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td> <p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location</p> <p>4. MoRTH may take up realignment of 300 m</p> </td> <td> <p>1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.</p> <p>2. JRDA informed that 2,000 houses to be ready by Oct. 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete..</p> <p>3. During 15th HPCC meeting, DC Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria.</p> <p>4. As discussion during 15th HPCC meeting In regard to 300 m stretch of</p> </td> <td></td> </tr> </tbody> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location</p> <p>4. MoRTH may take up realignment of 300 m</p>	<p>1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.</p> <p>2. JRDA informed that 2,000 houses to be ready by Oct. 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete..</p> <p>3. During 15th HPCC meeting, DC Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria.</p> <p>4. As discussion during 15th HPCC meeting In regard to 300 m stretch of</p>	
No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks						
<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location</p> <p>4. MoRTH may take up realignment of 300 m</p>	<p>1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.</p> <p>2. JRDA informed that 2,000 houses to be ready by Oct. 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete..</p> <p>3. During 15th HPCC meeting, DC Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria.</p> <p>4. As discussion during 15th HPCC meeting In regard to 300 m stretch of</p>							

stretch of NH 2 in Kaniganj area expeditiously and hand over the stretch to ECL.

NH 2 under unstable area, a committee was constituted under DG, DGMS with DDG central zone and DDG Eastern zone to examine all available reports and re-assess the danger associated and need for shifting/ strengthening the road.

5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.

5. NH-32 was not included in the approved Master Plan. However, it was decided that NHAI is required to switch over to newly constructed part between Godhur and Putki, and hand over the fire affected part to BCCL. Further, it was also agreed to issue NoC and transfer of 17.07 ha land to NHAI by BCCL for 2/4 laning of the NH-32.

6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.

6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017.

Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministry to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. In this regard, Secretary (Coal) written a D.O. dated 28th Aug, 2017 to Chairman, Railway Board.

A meeting of the CoS on Bithnok Thermal Power Project was held on 15 June 2017 in which it was decided that Ministry of Power may explore the possibility of sale of power from these two projects to other States who may have signed higher tariff PPAs with projects where no investment has been made. Currently the MoP has sought clarifications from all the States/UTs.

S.No	Directions Date & Details	Current status
1.	The ACC has returned the proposal with the direction to resubmit the same along with CVC clearance in favour of Shri T.K. Lahiry for that period or atleast details of all the complaints pending against ShriLahiry and the final view of the Ministry on all these complaints.	Reply submitted on 18.12.2017. Approval of the ACC is awaited.
2.	Latest CVC clearance in respect of ShriGopal Singh, CMD, CCL regarding his additional charge for the post of CMD, CIL	Latest CVC clearance is awaited. On receiving the same shall be furnished to DoPT.

4. No. of cases of 'sanction for prosecution' pending for more than three months

Nil

5. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government

Nil

6.	Status of implementation of e-Governance	Total No. of files	Total No. of e-files																												
		19660	15960																												
Implementation of IT initiatives in CIL (as on 25.01.2018)																															
<table border="1"> <thead> <tr> <th>S.No</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation Status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>8683</td> <td>8683</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>2509</td> <td>2509</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>2857</td> <td>2857</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>878</td> <td>878</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>1282</td> <td>1197</td> </tr> <tr> <td>6.</td> <td>Coal Net Implementation Status</td> <td>50</td> <td>47</td> </tr> </tbody> </table>				S.No	Name of the item	Requirement	Implementation Status as on date	1.	GPS/GPRS based Vehicle Tracking System	8683	8683	2.	Electronic Surveillance by CCTV	2509	2509	3.	RFID based Boom Barriers & Readers	2857	2857	4.	Weigh Bridge Status	878	878	5.	Wide Area Networking	1282	1197	6.	Coal Net Implementation Status	50	47
S.No	Name of the item	Requirement	Implementation Status as on date																												
1.	GPS/GPRS based Vehicle Tracking System	8683	8683																												
2.	Electronic Surveillance by CCTV	2509	2509																												
3.	RFID based Boom Barriers & Readers	2857	2857																												
4.	Weigh Bridge Status	878	878																												
5.	Wide Area Networking	1282	1197																												
6.	Coal Net Implementation Status	50	47																												
Implementation of IT initiatives in NLC India Ltd. (as on 25.01.2018)																															
<table border="1"> <thead> <tr> <th>S.No</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation Status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>80</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>220</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>18</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>Nil</td> <td>Implemented</td> </tr> <tr> <td>6.</td> <td>Coal Net Implementation Status</td> <td>Nil</td> <td>Nil</td> </tr> </tbody> </table>				S.No	Name of the item	Requirement	Implementation Status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	80	2.	Electronic Surveillance by CCTV	As per need	220	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	Coal Net Implementation Status	Nil	Nil
S.No	Name of the item	Requirement	Implementation Status as on date																												
1.	GPS/GPRS based Vehicle Tracking System	As per need	80																												
2.	Electronic Surveillance by CCTV	As per need	220																												
3.	RFID based Boom Barriers & Readers	As per need	7																												
4.	Weigh Bridge Status	As per need	18																												
5.	Wide Area Networking	Nil	Implemented																												
6.	Coal Net Implementation Status	Nil	Nil																												
7.	Status of Public Grievances	<table border="1"> <tr> <td>No. of Public Grievances redressed during the month of January,2018</td> <td>No. of Public Grievances pending at end of January,2018</td> </tr> <tr> <td>886</td> <td>1885</td> </tr> </table>		No. of Public Grievances redressed during the month of January,2018	No. of Public Grievances pending at end of January,2018	886	1885																								
No. of Public Grievances redressed during the month of January,2018	No. of Public Grievances pending at end of January,2018																														
886	1885																														
8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) Air Pollution Monitoring: CMPDI in collaboration with NRSC has taken up an R&D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.</p> <p>(ii) Coal Mine Fire Mapping and subsidence mapping. CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL</p> <p>(iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping. Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry</p>																													
