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सचिव
Susheel Kumar
SECRETARY
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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली- 110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

No. H-11016/20/2016-Coord.

15th February 2017

Dear Sir,

I am enclosing herewith the report in respect of Ministry of Coal for the month of January 2017.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on cabinetsy@nic.in and shubhag@nic.in.

warm regards,

Yours sincerely,

(Susheel Kumar)

Shri Pradeep Kumar Sinha
Cabinet Secretary
Cabinet Secretariat
Rashtrapati Bhawan
New Delhi.

Encls: As above.

तंकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

सुमति

(सुमति सकलानी)
अनुभाग अधिकारी (समन्वय)
टेलीफैक्स: 011-23388781

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2017

S. No	Significant inputs	Status																																																																																																																												
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p style="padding-left: 40px;">Allotment Order was issued on 17.01.2017 to M/s THDC India Limited in respect of Amelia Coal mine.</p> <p>(b) Production of coal from the allocated captive coal blocks for the month of January, 2017 is 2,460 MT (Provisional). Out of which, coal production from coal blocks which were not cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. and Tasra is 1,307 MT (Provisional).</p> <p>(c) Performance of NLC India Limited in January, 2017.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target Jan., 2017</th> <th>Actual Jan., 2017</th> <th>Actual Jan., 2016</th> <th>% variation of Actual with Target Jan., 2017</th> <th>% variation of actual in April, 2016 compared to Jan., 2017</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1.</td> <td>Overburden (LM³)</td> <td style="text-align: right;">143.25</td> <td style="text-align: right;">182.000</td> <td style="text-align: right;">149.45</td> <td style="text-align: right;">27.05</td> <td style="text-align: right;">21.78</td> </tr> <tr> <td style="text-align: center;">2.</td> <td>Lignite (LT)</td> <td style="text-align: right;">30.45</td> <td style="text-align: right;">31.440</td> <td style="text-align: right;">26.34</td> <td style="text-align: right;">3.42</td> <td style="text-align: right;">19.37</td> </tr> <tr> <td style="text-align: center;">3.</td> <td>Power Gross (MU)</td> <td style="text-align: right;">2059.97</td> <td style="text-align: right;">1917.260</td> <td style="text-align: right;">1727.72</td> <td style="text-align: right;">-6.93</td> <td style="text-align: right;">10.97</td> </tr> <tr> <td style="text-align: center;">4.</td> <td>Power Generation (MU)</td> <td style="text-align: right;">1756.89</td> <td style="text-align: right;">1622.460</td> <td style="text-align: right;">1447.54</td> <td style="text-align: right;">-7.65</td> <td style="text-align: right;">12.08</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan expenditure of coal companies up to the month of January, 2017 is as under:-</p> <table border="1" style="width: 100%; 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(g) Coal dispatch to Power Sector

Company	January, 2017	January, 2016	% Growth	(in MT)		
				April-January, 2017	April-January, 2016	% Growth
CIL	33.88	36.75	-7.8%	323.30	335.51	-3.6%
SCCL	5.96	5.24	13.7%	48.63	48.81	-0.4%

Outstanding Dues: The outstanding due payable by Power sector to CIL as on 31.01.2017 was Rs. 12,331.10 Crore (Provisional), out of which the undisputed dues accounted for Rs. 10,798.02 Crore.

(h) Spot E-auction of Coal

Company	Coal Qty. Allocated January, 2017	Coal Qty. Allocated January, 2016	Increase over notified price	(in MT)		
				Coal Qty. Allocated April - January, 2017	Coal Qty. Allocated April - January, 2016	Increase over notified price
CIL	49.32	52.85	31.46%	429.79	463.51	24.23%

(i) Forward E-auction of Coal

Company	Coal Qty. Allocated January, 2017	Coal Qty. Allocated January, 2016	Increase over notified price	(in MT)		
				Coal Qty. Allocated April - January, 2017	Coal Qty. Allocated April - January, 2016	Increase over notified price
CIL	-	-	-	2.93	20.35	0.80%

(j) Special Forward E-auction for Power

Company	Coal Qty. Allocated January, 2017	Increase over notified price	(in MT)	
			Coal Qty. Allocated April - January, 2017	Increase over notified price
CIL	21.65	8.95%	404.85	16.83%

(k) Exclusive E-auction for non-Power

Company	Coal Qty. Allocated January, 2017	Increase over notified price	(in MT)	
			Coal Qty. Allocated April - January, 2017	Increase over notified price
CIL	2.53	28.69%	46.02	9.9%

(l) Special Spot E- auction

Company	Coal Qty. Allocated January, 2017	Increase over notified price	(in MT)	
			Coal Qty. Allocated April - January, 2017	Increase over notified price
CIL	-	-	62.62	20.1%

Promotional Drilling : In Annual Plan 2016-17, a target of 1.75 lakh meter of Promotional drilling (0.90 lakh meter in coal and 0.85 lakh meter in lignite) had been envisaged. As against this, the achievement of drilling upto the month of January, 2017 is 0.84 lakh meter, against the target of 1.37 lakh meter.

Overall Progress of Detailed Drilling in 2016-17: For 2016-17, a target of 11.0 lakh meter of drilling (Departmental: 4.0 lakh meter, Outsourcing: 7.0 lakh meter) has been envisaged. As against this, 8.46 lakh meter of drilling has been carried out upto the month of January, 2017, against the target of 8.62 lakh meter.

Performance Review: Performance review of CIL/ its subsidiaries, N.I.C. CIL, Coal Controller Organisation and Coal Mines Provident Fund Organisation was held under the chairmanship of Hon'ble Minister of Coal on 21.12.2016 with specific reference of the achievement of the targets fixes for the period 2016-17 and also for determining the targets for the year 2017-18.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3. Compliance of CoS decisions
Compliance of Cabinet/Cabinet Committee (ACC)

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</p> <p>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p> <p>5. The alternative road suggested by BCCL between Godhar and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> <p>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding realignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p>	<p>In the meeting taken by MoS (I/C) for Coal held on 11.5.2016 regarding issues related to JRDA under Jharia Master Plan it was decided: "There is no justification to acquire the land in the fire affected and subsidence prone area and areas where mining is uneconomical. Jharia Rehabilitation and Development Authority and Bharat Coking Coal Ltd. were asked to sensitize people and make them aware of the imminent danger and impress upon them the need to shift to safer locations to save their own selves. They would also be informed that the Government was constructing houses for them, if they were willing to shift. Govt. of Jharkhand has not yet identified location for shifting of RSP College. During the 13th HPCC meeting held on 17.10.2016. It was agreed to include RSP College for shifting under Master Plan utilizing the existing budget. Next HPCC meeting proposes to be held on 13th Feb, 2017.</p> <p>A D.O. letter from AS (Coal) was sent to Chairman, NHAI on 28.11.2014.</p> <p>ECL has awarded work of stability analysis of 300 m stretch on the request of NHAI for taking a view on diversion. ECL mentioned that study report of CIMFR in regard to shifting of NH-2 will be submitted by 7.11.2016 and decision for shifting of NH-2 will be taken by NHAI on receipt of the stability report. ECL has requested to CIMFR, Dhanbad vide their letter dated 22.11.16 that the report regarding stability of NH-2 may be submitted at the earliest. ECL has further issued a letter dated 17.12.2016 in this regard.</p> <p>Regarding NH32 between Godhar and Putki, NHAI is required to switch over to newly constructed part and hand over the fire affected part to BCCL. NH-32 was not included in the approved Master Plan.</p>	

		<p>Further, it was also agreed to issue NoC and transfer 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.</p> <p>Regarding the diversion of railway lines. Representatives of Ministry of Railways mentioned that instead of diversion of 137 kms. routes as suggested by RITES, some local diversions in railway lines could effectively serve the purpose. However, it was clarified that there was no plan of taking out coal from the affected areas and the risk associated with the railway line had already been communicated to Ministry of Railways. MoR should take up necessary actions for shifting/protection of affected railway lines. as per their assessment.</p> <p>Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministries to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. ECL informed that that RITES submitted revised FSR for diversion of Andal-Sitarampur Railway line and that Eastern Railway demanding payment of 'Codal Charges'.</p>				
4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil				
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil				
6.	Status of implementation of e-Governance	<table border="1"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>4100</td> <td>4028</td> </tr> </table>	Total No. of files	Total No. of e-files	4100	4028
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7.	Status of Public Grievances	<table border="1"> <tr> <td>No. of Public Grievances redressed during the month of January, 2017</td> <td>No. of Public Grievances pending at end of January, 2017</td> </tr> <tr> <td>290</td> <td>1337</td> </tr> </table>	No. of Public Grievances redressed during the month of January, 2017	No. of Public Grievances pending at end of January, 2017	290	1337
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) Air Pollution Monitoring. (ii) Coal Fire Mapping and subsidence mapping. (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.</p>				
