

सुशील कुमार  
सचिव  
Susheel Kumar  
SECRETARY

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सत्यमेव जयते

भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली- 110 001  
SHASTRI BHAWAN, NEW DELHI-110 001  
[www.coal.gov.in](http://www.coal.gov.in)

D.O. No. H0111/1/2017-Coord

13<sup>th</sup> March, 2018

Dear Sir,

Enclosed please find the monthly D.O. report in respect of Ministry of Coal for the month of February, 2018.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on [cabinetsy@nic.in](mailto:cabinetsy@nic.in) and [shubhag@nic.in](mailto:shubhag@nic.in).

with regards,

Yours sincerely,

(Susheel Kumar)

Shri Pradeep Kumar Sinha  
Cabinet Secretary  
Cabinet Secretariat  
Rashtrapati Bhavan  
NEW DELHI.

Encls: As above.

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF FEBRUARY, 2018

S. No	Significant inputs	Status																																																																																																																									
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal block</b></p> <ul style="list-style-type: none"> <li>• The methodology for auction of Coal Mines / Blocks for sale of coal under the Coal Mines (Special Provisions) Act, 2015 and the Mines and Minerals (Development &amp; Regulation) Act, 1957 has been approved by the Cabinet Committee on Economic Affairs in its meeting held on 20.02.2018. The relevant Order has also been issued to all concerned on 27.02.2018.</li> <li>• Previous approval of the Central Government under Section 5(1) as well as relaxation in the area limits under section 6(1) (b) of the Mines and Minerals (Development &amp; Regulation) Act, 1957 for grant of mining lease for coal in respect of Gare Palma Sector-II coal mine was accorded on 20.02.2018 in favour of M/s Maharashtra State Power Generation Company Limited.</li> <li>• 2<sup>nd</sup> meeting of Monitoring Committee was held on 27.02.2018 to review the operationalization of coal mines allocated under the Coal Mines (Special Provisions) Act, 2015.</li> <li>• 3<sup>rd</sup>&amp;4<sup>th</sup> meeting of High Power Expert Committee was held on 06.02.2018 &amp; 22.02.2018 respectively to examine efficacy and challenges of current bidding system and to suggest changes for conducting of future auctions of coal mines.</li> <li>• The Coal Controller Organization has reported that total production of coal from allocated captive coal blocks for the month of Jan, 2018 is 3,361 MT (prov.). However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn., Tasra and Pakri Barwadih is 2,103 MT (prov.).</li> </ul> <p><b>(b) Performance of NLC India Limited in February, 2018.</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th>S. No</th> <th>Product &amp; Unit</th> <th>Target February, 2018</th> <th>Actual February, 2018</th> <th>Actual February, 2017</th> <th>% variation Target February, 2018</th> <th>% variation Actual February, 2017</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM<sup>3</sup>)</td> <td>133.25</td> <td>157.79</td> <td>175.63</td> <td>18.42</td> <td>-10.16</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>29.90</td> <td>25.46</td> <td>27.84</td> <td>-14.85</td> <td>-8.55</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1859.29</td> <td>1680.99</td> <td>1816.05</td> <td>-9.59</td> <td>-7.44</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1579.29</td> <td>1415.71</td> <td>1543.91</td> <td>-10.36</td> <td>-8.30</td> </tr> </tbody> </table> <p><b>(c) Monthly and progressive Plan expenditure of coal companies up to the month of February, 2018 (in MT) is as under:-</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2017-18</th> <th>Target Expenditure February, 2018</th> <th>Actual Expenditure February, 2018 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of February, 2018</th> <th>Target of cumulative expenditure up to February, 2018</th> <th>Cumulative expenditure up to the month of February, 2018 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to February, 2018</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>8500.00</td> <td>909.70</td> <td>1392.03</td> <td>153.02</td> <td>7496.32</td> <td>6355.11</td> <td>84.78</td> </tr> <tr> <td>SCCL</td> <td>1600.00</td> <td>160.00</td> <td>79.76</td> <td>49.85</td> <td>1440.00</td> <td>1116.30</td> <td>77.52</td> </tr> <tr> <td>NLCIL</td> <td>8948.12</td> <td>387.31</td> <td>850.15</td> <td>219.50</td> <td>4524.56</td> <td>2915.44</td> <td>64.44</td> </tr> <tr> <td><b>Total</b></td> <td><b>19048.12</b></td> <td><b>1457.01</b></td> <td><b>2321.94</b></td> <td><b>159.36</b></td> <td><b>13460.88</b></td> <td><b>10386.85</b></td> <td><b>77.16</b></td> </tr> </tbody> </table> <p><b>(d) COAL PRODUCTION</b> <span style="float: right;">(Figs. 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**(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	February, 2018	February, 2017	% Growth	April-February, 2018	April-February, 2017	% Growth
CIL	37.76	36.54	3.3%	411.3	383.8	7.2%
SCCL	4.39	4.70	-6.7%	48.12	46.14	4.3%

**Outstanding Dues:** The outstanding dues payable by Power sector to CIL as on 28.02.2018 was Rs. 10,136.14 crore. The undisputed dues accounted for Rs. 8,693.93 crore out of the total outstanding dues as on 28.02.2018.

**(g) SPOT E-AUCTION OF COAL**

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price.	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	5.96	5.33	73%	51.38	48.31	66%

**(h) SPECIAL FORWARD E-AUCTION FOR POWER**

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	0.70	1.18	96%	28.93	41.67	27%

**(i) EXCLUSIVE E-AUCTION FOR NON-POWER**

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	0.0	0.25	-	10.78	4.81	28%

**(j) SPECIAL SPOT E-AUCTION**

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	0.00	-	-	0.70	6.26	39%

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> <li>Clearance given to CIL to sign FSA with 4 LoA Holders having total commissioned capacity of 3570 MW</li> <li>One case of 300 MW capacity is under submission for remarks on 'nothing adverse is detected'</li> </ul>
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> <li>Implemented</li> <li>Notice published through DAVP and on MoC website</li> </ul>
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> <li>Implemented</li> </ul>
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> <li>Coal supply started for commissioned plants</li> </ul>
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> <li>Coal companies enabled to supply coal</li> </ul>
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> <li>SLC(LT) on 29.06.2017, recommended linkages for all 4 TPPs of Central PSUs</li> <li>SLC(LT) on 21.08.17 recommended linkages for 4 TPPs of State PSUs and 2 TPPs of Central PSUs, on the recommendations of MoP.</li> <li>SLC(LT) on 19.01.2018 recommended linkages for 3 TPPs of State PSU, on the recommendation of MoP.</li> <li>Total capacity of these 13 TPPs is 15620 MW.</li> </ul>
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>Linkage auction conducted from 11<sup>th</sup> to 13<sup>th</sup> September, 2017.</li> </ul>

		<ul style="list-style-type: none"> <li>Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked.</li> <li>Letter of Intent (LoI) issued by CIL.</li> <li>Time period for submission of documents has been extended by CIL from 45 days to 75 days.</li> <li>Four provisional successful bidders have reported to coal companies for signing of FSAs</li> <li>FSAs have been signed with two bidders and in case of one bidder FSA execution is under process.</li> <li>One bidder has been requested to rectify deficiency found in documents.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>Auction process has been initiated</li> <li>EOI issued by CIL on 29.11.2017</li> <li>MoP has been requested to direct CEA to assist CIL in examining the eligibility criteria of the PPA of the consumers</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> <li>Policy guidelines to be framed by Ministry of Power</li> </ul>
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Methodology to be formulated by MoP</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> <li>Recommendations to be received from MoP</li> </ul>
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> <li>Without adversely impacting the coal availability to other domestic coal based plants</li> <li>IMC constituted for framing methodology</li> <li>The issue was deliberated in 6 meetings of the IMC</li> <li>IMC had considered a methodology for cost plus PPA holders.</li> <li>It was decided that the issue may be reexamined and methodology for tariff based PPA holders may also be considered by the IMC.</li> </ul>
C.	Issues arising or are likely to arise during course of implementation of SHAKTI Policy.	<ul style="list-style-type: none"> <li>IMC constituted to consider such issues.</li> <li>First meeting of the IMC held on 24.01.2018.</li> </ul>

**Promotional Drilling:** A programme of Promotional/ NMET (Regional) drilling comprising 0.90 lakh meter in coal and 0.85 lakh meter in lignite has been drawn up in Annual Plan of CMPDI/ MoC. The programme is under execution by MECL, DGM, Nagaland, Assam and CMPDI. As against this, the achievement of drilling upto the month of February, 2018 is 1.20 lakh metre, against the target of 1.56 lakh metre, registering a growth of 28% over the same period last year.

**Overall Progress of Detailed Drilling in 2017-18:** For 2017-18, a target of 12.50 lakh metre of drilling (Departmental: 4.75 lakh metre, Outsourcing: 7.75 lakh metre) has been envisaged. As against this, 12.13 lakh metre of drilling has been carried out upto the month of February, 2018 against the target of 11.17 lakh metre, which is 109% of the target and registering a growth of 25% over the same period last year.

2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	Nil															
3.	Compliance of CoS decisions Compliance of Cabinet/Cabinet Committee (ACC)	<table border="1"> <thead> <tr> <th>No. of CoS decisions pending for compliance</th> <th>Proposed action plan/time lines for compliance of decisions</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</td> <td></td> <td></td> </tr> <tr> <td><b>CoS decisions</b></td> <td></td> <td></td> </tr> <tr> <td>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</td> <td>1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.</td> <td></td> </tr> <tr> <td>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</td> <td>2. JRDA informed that 2,000 houses to be ready by Oct. 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further</td> <td></td> </tr> </tbody> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.			<b>CoS decisions</b>			1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.	1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.		2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.	2. JRDA informed that 2,000 houses to be ready by Oct. 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further	
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<p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location</p> <p>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p> <p>5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> <p>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p>	<p>directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete.</p> <p>3. During 15<sup>th</sup> HPCC meeting, DC Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria.</p> <p>4. As discussion during 15<sup>th</sup> HPCC meeting In regard to 300 m stretch of NH 2 under unstable area, a committee was constituted under DG, DGMS with DDG central zone and DDG Eastern zone to examine all available reports and re-assess the danger associated and need for shifting/ strengthening the road.</p> <p>5. NH-32 was not included in the approved Master Plan. However, it was decided that NHAI is required to switch over to newly constructed part between Godhur and Putki, and hand over the fire affected part to BCCL. Further, it was also agreed to issue NoC and transfer of 17.07 ha land to NHAI by BCCL for 2/4 laning of the NH-32.</p> <p>6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017.</p> <p>Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministry to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. In this regard, Secretary (Coal) written a D.O. dated 28<sup>th</sup> Aug. 2017 to Chairman, Railway Board.</p>
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A meeting of the CoSmeeting on Bithnok Thermal Power Project was held on 15 June 2017 in which it was decided that Ministry of Power may explore the possibility of sale of power from these two projects to other States who may have signed higher tariff PPAs with projects where no investment has been made. Currently the MoP has sought clarifications from all the States/UTs.

S.No	Directions Date & Details	Current staats
1.	The ACC has returned the proposal with the direction to resubmit the same along with CVC clearance in favour of Shri T.K. Lahiry for that period of at least details of all the complaints pending against ShriLahiry and the final view of the Ministry on all these complaints.	Reply submitted on 18.12.2017. ACC has desired the CVC clearance or Ministry's final view on all the pading complaints against Shri T. K. Lahiry. The same is being furnished to DOPT.
2.	Latest CVC clearance in respect of ShriGopal Singh, CMD, CCL regarding his additional charge for the post of CMD, CIL.	Latest CVC clearance has been received from CVC and the same was forwarded to DOPT on 01.03.2018

4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil																																																												
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil																																																												
6.	Status of implementation of e-Governance	<table border="1" data-bbox="352 450 1506 528"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>20004</td> <td>16570</td> </tr> </table> <p style="text-align: center;">Implementation of IT initiatives in CIL (as on 25.02.2018)</p> <table border="1" data-bbox="347 607 1506 887"> <thead> <tr> <th>S.No</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation Status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>8683</td> <td>8683</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>2509</td> <td>2509</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>2857</td> <td>2857</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>878</td> <td>878</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>1282</td> <td>1197</td> </tr> <tr> <td>6.</td> <td>Coal Net Implementation Status</td> <td>50</td> <td>47</td> </tr> </tbody> </table> <p style="text-align: center;">Implementation of IT initiatives in NLC India Ltd. (as on 25.02.2018)</p> <table border="1" data-bbox="347 965 1506 1245"> <thead> <tr> <th>S.No</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation Status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>70</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>220</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>18</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>Nil</td> <td>Implemented</td> </tr> <tr> <td>6.</td> <td>Coal Net Implementation Status</td> <td>Nil</td> <td>Nil</td> </tr> </tbody> </table>	Total No. of files	Total No. of e-files	20004	16570	S.No	Name of the item	Requirement	Implementation Status as on date	1.	GPS/GPRS based Vehicle Tracking System	8683	8683	2.	Electronic Surveillance by CCTV	2509	2509	3.	RFID based Boom Barriers & Readers	2857	2857	4.	Weigh Bridge Status	878	878	5.	Wide Area Networking	1282	1197	6.	Coal Net Implementation Status	50	47	S.No	Name of the item	Requirement	Implementation Status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	70	2.	Electronic Surveillance by CCTV	As per need	220	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	Coal Net Implementation Status	Nil	Nil
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) <b>Air Pollution Monitoring:</b> CMPDI in collaboration with NRSC has taken up an R&amp;D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.</p> <p>(ii) <b>Coal Mine Fire Mapping and subsidence mapping.</b> CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL</p> <p>(iii) <b>Capacity Building in CMPDI for SAR interferometry towards Fire and Subsidence Mapping.</b> Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry</p>																																																												

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