



सत्यमेव जयते

अनिल स्वरूप
सचिव
ANIL SWARUP
SECRETARY

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली - 110 001
SHASTRI BHAWAN, NEW DELHI-110 001

D.O. No.H-11016/20/2016-Coord 20th September, 2016

Dear Sir,

I am herewith enclosing the monthly D.O. report in respect of Ministry of Coal for the month of August, 2016.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on cabinetsy@nic.in and shubhag@nic.in.

regards,

Yours sincerely,

Anil Swarup
(Anil Swarup)

Shri Pradeep Kumar Sinha
Cabinet Secretary
Cabinet Secretariat
Rashtrapati Bhawan
New Delhi.

Encls: As above.

g/c Issued
28/9/2016

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तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

सुमति
(सुमति सकलानी)
अनुभाग अधिकारी (समन्वय)
टेलीफैक्स: 011-23388781

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF AUGUST, 2016

S. No.	Significant inputs	Status																																																																																																															
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>In accordance with the Coal Mines (Special Provisions) Act, 2015, allotment agreements have been executed on 24th August, 2016 w.r.t.5 coal mines, out of 8 coal mines earmarked for allotment to State PSU's of coal bearing host States for sale of coal. These 5 coal mines and its allottee companies are as under:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>S.No.</th> <th>Coal Mine</th> <th>Location of the Mine</th> <th>Name of the Allottee</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Baitarni West</td> <td>Odisha</td> <td>Odisha Mining Corporation Limited</td> </tr> <tr> <td>2.</td> <td>Dahegaon/Makardhokra – IV</td> <td>Maharashtra</td> <td>Maharashtra State Mining Corporation Limited</td> </tr> <tr> <td>3.</td> <td>Gourangdih ABC</td> <td>West Bengal</td> <td>West Bengal Mineral Development & Trading Corporation Limited</td> </tr> <tr> <td>4.</td> <td>Patal East</td> <td>Jharkhand</td> <td>Jharkhand State Mineral Development Corporation Limited</td> </tr> <tr> <td>5.</td> <td>Penagaddppa</td> <td>Telangana</td> <td>The Singareni Collieries Company Limited</td> </tr> </tbody> </table> <p>2. In addition, out of 8 coal mines earmarked for allotment to PSU's of non-host States for sale of coal, allotment agreements have been executed on 24th August, 2016 for 2 coal mines. These 2 coal mines and its allottee companies are as under:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>S.No.</th> <th>Coal Mine</th> <th>Location of the Mine</th> <th>Name of the Allottee</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Madanpur South</td> <td>Chhattisgarh</td> <td>Andhra Pradesh Mineral Development Corporation Limited</td> </tr> <tr> <td>2.</td> <td>Suliyari</td> <td>Madhya Pradesh</td> <td>Andhra Pradesh Mineral Development Corporation Limited</td> </tr> </tbody> </table> <p>3. In accordance with Rule 8(2) (a) (ii) and Rule 11(1) of the coal mines (Special Provisions) Rules, 2014, directions have been issued on 29.08.2016 to the nominated authority to execute an allotment agreement and consequently issue an allotment order in respect of Amelia coal mine in favour of THDC India Limited.</p> <p>4. A provisional list of admissible compensation amount for land and mine infrastructure in respect of 31 coal mines has been advertised in the newspapers and hosted on the website of Ministry of Coal.</p> <p>(b) Production of coal from the allocated captive coal blocks for the month of August, 2016 is 2.056 million tonnes (Provisional). Out of which, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. And Tasra is 1.102 million tonnes (Provisional).</p> <p>(c) Performance of NLC India Limited in August, 2016.</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target August, 2016</th> <th>Actual August, 2016</th> <th>Actual August, 2015</th> <th>% variation of Actual with Target August, 2016</th> <th>% variation of actual in April, 2016 compared to August, 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM³)</td> <td>143.50</td> <td>168.84</td> <td>130.32</td> <td>117.66</td> <td>29.56</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>25.20</td> <td>20.67</td> <td>21.51</td> <td>82.02</td> <td>-391</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1652.63</td> <td>1744.54</td> <td>1699.17</td> <td>105.56</td> <td>2.67</td> </tr> <tr> <td>4.</td> <td>Power Generation (MU)</td> <td>1471.00</td> <td>1663.53</td> <td>1531.26</td> <td>113.09</td> <td>8.64</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan expenditure of coal companies up to the month of August, 2016 is as under:-</p> <p style="text-align: right;">(Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure August, 2016</th> <th>Actual Expenditure August, 2016 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month up to August, 2016</th> <th>Target of cumulative expenditure up to August, 2016</th> <th>Cumulative expenditure up to the month of August, 2016 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to August, 2016</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>7765.00</td> <td>538.50</td> <td>448.80</td> <td>83.3</td> <td>2539.50</td> <td>1562.22</td> <td>61.5</td> </tr> <tr> <td>SCCL</td> <td>2300.00</td> <td>153.33</td> <td>293.36</td> <td>191.3</td> <td>766.66</td> <td>882.50</td> <td>115.1</td> </tr> <tr> <td>NLC</td> <td>6278.92</td> <td>450.21</td> <td>189.56</td> <td>42.1</td> <td>2847.58</td> <td>896.30</td> <td>31.5</td> </tr> <tr> <td>Total</td> <td>16343.92</td> <td>1142.04</td> <td>931.72</td> <td>81.6</td> <td>6153.74</td> <td>3341.02</td> <td>54.3</td> </tr> </tbody> </table>	S.No.	Coal Mine	Location of the Mine	Name of the Allottee	1.	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(e) Coal Production**(in million tonnes)**

Company	August, 2016		% Achievement	April- August, 2016		% Achievement
	Target	Actual		Target	Actual	
CIL	40.890	32.432	79%	213.609	194.815	91%
SCCL	3.990	4.217	106%	23.051	22.158	96%

(f) Overall Coal Dispatch**(in million tonnes)**

Company	August, 2016	August, 2015	% Growth	April- August, 2016	April- August, 2015	% Growth
CIL	36.718	40.635	-9.6%	211.375	210.934	0.2%
SCCL	4.439	4.867	-8.8%	22.437	23.858	-6.0%

(g) Coal dispatch to Power Sector**(in million tonnes)**

Company	August, 2016	August, 2015	% Growth	April- August, 2016	April- August, 2015	% Growth
CIL	26.482	30.252	-12.5%	157.154	160.222	-1.9%
SCCL	3.661	4.043	-9.4%	18.810	19.433	-3.2%

Outstanding Dues: The outstanding dues payable by Power sector to CIL as on 31.08.2016 was Rs. 10,271.05 Crore (Provisional), out of which the undisputed dues accounted for Rs. 8,977.34 Crore.

(h) Spot E-auction of Coal**(in million tonnes)**

Company	Coal Qty. Allocated August, 2016	Coal Qty. Allocated August, 2015	Increase over notified price	Coal Qty. Allocated April - August, 2016	Coal Qty. Allocated April - August, 2015	Increase over notified price
CIL	4.494	2.834	16.86%	20.742	22.763	19.08%

(i) Forward E-auction of Coal**(in million tonnes)**

Company	Coal Qty. Allocated August, 2016	Coal Qty. Allocated August, 2015	Increase over notified price	Coal Qty. Allocated April - August, 2016	Coal Qty. Allocated April - August, 2015	Increase over notified price
CIL	0.077	0.389	0.33%	0.081	2.020	0.29%

(j) Special Forward E-auction for Power

Company	Coal Qty. Allocated August, 2016	Increase over notified price	Coal Qty. Allocated April- August, 2016	Increase over notified price
CIL	21.417	15.98%	33.866	17.00%

(k) Exclusive E-auction for non-Power

Company	Coal Qty. Allocated August, 2016	Increase over notified price	Coal Qty. Allocated April- August, 2016	Increase over notified price
CIL	2.759	8.33%	2.759	8.33%

Promotional and Detailed drilling

Promotional Drilling: In Annual Plan 2016-17, a target of 1.75 lakh metre of Promotional drilling (0.90 lakh metre in coal and 0.85 lakh metre in lignite) had been envisaged. During the year 2016-17, the achievement of drilling upto the month of August, 2016 is 0.39 lakh metre against the target of 0.56 lakh metre.

		Overall Progress of Detailed Drilling in 2016-17: For Annual Plan 2016-17, a target of 11.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 7.0 lakh metre) had been envisaged. As against this, 3.67 lakh metre of drilling has been carried out upto the month of august, 2016 against the target of 3.67 lakh metre.						
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	Nil						
3.	Compliance of CoS decisions Compliance of Cabinet/Cabinet Committee (ACC)	<table border="1"> <thead> <tr> <th>No. of CoS decisions pending for compliance</th> <th>Proposed action plan/time lines for compliance of decisions</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td> <p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>(1) Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-streysed pattern in urban areas and a suitable configuration in rural areas to economise the requirement of land.</p> <p>(2) Ministry of Coal may examine the request of Government of Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>(3) Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</p> <p>(4) MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p> <p>(5) The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> <p>(6) Ministry of Coal and Ministry of Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p> </td> <td> <p>In the meeting taken by MoS (I/C) for Coal held on 11.5.2016 regarding issues related to JRDA under Jharia Master Plan it was decided: "There is no justification to acquire the land in the fire affected and subsidence prone area and areas where mining is uneconomical. Jharia Rehabilitation and Development Authority and Bharat Coking Coal Ltd. were asked to sensitize people and make them aware of the imminent danger and impress upon them the need to shift to safer locations to save their own selves. They would also be informed that the Government was constructing houses for them, if they were willing to shift. Govt. of Jharkhand has not yet identified location for shifting of RSP College.</p> <p>A D.O. letter from AS (Coal) was sent to Chairman, NHAI on 28.11.2014.</p> <p>ECL has awarded work of stability analysis of 300 m stretch on the request of NHAI for taking a view on diversion. The drilling of coring bore holes at the selected location has been started on 26.08.2016.</p> <p>Regarding NH32 between Godhar and Putki, NHAI is required to switch over to newly constructed part and hand over the fire affected part to BCCL.</p> <p>Regarding the diversion of railway lines, Representatives of Ministry of Railways mentioned that instead of diversion of 137 kms. Routes as suggested by RITES, some local diversions in railway lines could effectively serve the purpose. However, it was clarified that there was no plan of taking out coal from the affected areas and the risk associated with the railway line had already been communicated to Ministry of Railways. MoR should take up necessary actions for shifting/protection of affected railway lines, as per their assessment.</p> <p>Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministries to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas.</p> </td> <td></td> </tr> </tbody> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>(1) Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-streysed pattern in urban areas and a suitable configuration in rural areas to economise the requirement of land.</p> <p>(2) Ministry of Coal may examine the request of Government of Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>(3) Govt. of Jharkhand may expedite the shifting of R.S.P. 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4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil				
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil				
6.	Status of implementation of e-Governance	<table border="1"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>6127</td> <td>75</td> </tr> </table>	Total No. of files	Total No. of e-files	6127	75
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7.	Status of Public Grievances	<table border="1"> <tr> <td>No. of Public Grievances redressed during the month of August, 2016</td> <td>No. of Public Grievances pending at end of August, 2016</td> </tr> <tr> <td>457</td> <td>935</td> </tr> </table>	No. of Public Grievances redressed during the month of August, 2016	No. of Public Grievances pending at end of August, 2016	457	935
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p>Three projects were identified for use of Space Technology in CIL</p> <ul style="list-style-type: none"> (i) Air pollution monitoring. (ii) Coal fire mapping and subsidence mapping. (iii) Capacity building in CMPDIL for SAR interferometry towards fire and subsidence mapping. 				
