

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF APRIL, 2015

No	Significant inputs	Status																																																																																																																																														
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, the Central Government has successfully auctioned 16 Schedule-II Coal Mines in 16 packages and 13 Schedule-III Coal Mines in 12 packages. Further, Allotment of 17 Schedule II Coal Mines in 9 Packages and 21 Schedule-III Coal Mines in 18 Packages to Central/State Government Companies have also been successfully completed. The Vesting Orders for 11 Schedule III coal mines (10 packages) were issued by the O/o The Nominated Authority, in the month of April, 2015.</p> <p>(b) The production of Coal from the allocated captive coal blocks for the Month of April, 2015 is 1.730 Million Tonnes (Provisional). However, it is informed that out of the above coal production, the production from coal blocks which have not been cancelled by the Hon'ble Supreme Court's Judgement dated 25.08.2014 and order dated 24.09.2014 passed in W.P (Cr.) No.120/2012 (Viz. Tasra and Moher & Moher Amlori Extn) is 1.259 Million Tonnes (Provisional).</p> <p>(c) Performance of Neyveli Lignite Corporation Limited in April, 2015.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target Apr, 2015</th> <th>Actual Apr, 2015</th> <th>Actual Apr, 2014</th> <th>% variation Target Apr, 2015</th> <th>% variation of actual of Apr, 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM³)</td> <td>139.95</td> <td>152.46</td> <td>133.80</td> <td>8.94</td> <td>13.95</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>15.24</td> <td>12.74</td> <td>16.45</td> <td>-16.40</td> <td>-22.55</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1803.44</td> <td>1895.178</td> <td>1820.06</td> <td>5.06</td> <td>4.13</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1548.20</td> <td>1609.87</td> <td>1554.35</td> <td>3.98</td> <td>3.57</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of April, 2015 is as under:-</p> <p style="text-align: right;">(Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure April, 2015</th> <th>Actual Expenditure April, 2015 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of April, 2015</th> <th>Target of cumulative expenditure up to April, 2015</th> <th>Cumulative expenditure up to the month of April, 2015 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to April, 2015</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>434.17</td> <td>230.20</td> <td>53.0</td> <td>434.17</td> <td>230.20</td> <td>53.0</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>159.33</td> <td>56.74</td> <td>22.3</td> <td>159.33</td> <td>56.74</td> <td>22.3</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>147.34</td> <td>144.97</td> <td>98.4</td> <td>147.34</td> <td>144.97</td> <td>98.4</td> </tr> <tr> <td>Total</td> <td>12585.50</td> <td>740.84</td> <td>431.91</td> <td>41.5</td> <td>740.84</td> <td>431.91</td> <td>41.5</td> </tr> </tbody> </table> <p>(e) Coal Production</p> <p style="text-align: right;">(in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">April, 2015</th> <th rowspan="2">% Achievement</th> <th colspan="2">April- April, 2015</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>40.928</td> <td>41.519</td> <td>101%</td> <td>40.928</td> <td>41.519</td> <td>101%</td> </tr> <tr> <td>SCCL</td> <td>4.521</td> <td>4.324</td> <td>96%</td> <td>4.521</td> <td>4.324</td> <td>96%</td> </tr> </tbody> </table> <p>(f) Overall Coal Dispatch</p> <p style="text-align: right;">(in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>April, 2015</th> <th>April, 2014</th> <th>% Growth</th> <th>April, 2015</th> <th>April, 2014</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>43.550</td> <td>40.697</td> <td>7.0%</td> <td>43.550</td> <td>40.697</td> <td>7.0%</td> </tr> <tr> <td>SCCL</td> <td>4.603</td> <td>4.274</td> <td>7.7%</td> <td>4.603</td> <td>4.274</td> <td>7.7%</td> </tr> </tbody> </table> <p>(g) Coal dispatch to Power Sector:</p> <p style="text-align: right;">(in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>April, 2015</th> <th>April, 2014</th> <th>% Growth</th> <th>April, 2015</th> <th>April, 2014</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>32.367</td> <td>29.669</td> <td>9.1%</td> <td>32.367</td> <td>29.669</td> <td>9.1%</td> </tr> <tr> <td>SCCL</td> <td>3.660</td> <td>3.121</td> <td>17.3%</td> <td>3.660</td> <td>3.121</td> <td>17.3%</td> </tr> </tbody> </table>	S. No	Product & Unit	Target Apr, 2015	Actual Apr, 2015	Actual Apr, 2014	% variation Target Apr, 2015	% variation of actual of Apr, 2015	1.	Overburden (LM ³)	139.95	152.46	133.80	8.94	13.95	2.	Lignite (LT)	15.24	12.74	16.45	-16.40	-22.55	3.	Power Gross (MU)	1803.44	1895.178	1820.06	5.06	4.13	4.	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		<p>(l) Promotional and Detailed drilling</p> <p>Promotional Drilling: In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of April,2015 is 0.07 lakh metre, against the target of 0.11 lakh metre, but registered a growth of 42% during the same period over previous year.</p> <p>Overall Progress of Detailed Drilling in 2014-15: For 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this,0.87 lakh metre of drilling has been carried out upto the month of April ,2015 against the target of 0.87 lakh metre, registering a growth of 56% during the same period over previous year.</p>								
2	Important policy matters held up on account of prolonged inter-Ministerial consultations	Nil								
3	Compliance of Cabinet/ Cabinet Committees	<table border="1"> <thead> <tr> <th>No. of Cabinet/Cabinet Committee decisions pending for compliance</th> <th>Proposed action plan/time lines for compliance of decisions</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>Decision regarding Non-statutory regulatory authority through an executive order.</td> <td>-</td> <td>The matter of setting up Non-statutory Regulatory Authority has been reviewed in view of its purely advisory nature. The matter is under consideration.</td> </tr> </tbody> </table>			No. of Cabinet/Cabinet Committee decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Decision regarding Non-statutory regulatory authority through an executive order.	-	The matter of setting up Non-statutory Regulatory Authority has been reviewed in view of its purely advisory nature. The matter is under consideration.
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		<p>through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&R package for Jharia and Raniganj Coalfield areas after three months.</p>		
		<p>(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	One month	Nil
		<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>In pursuance of CoS recommendation, a note for the Cabinet for permitting loss making subsidiaries of Coal India Ltd (CIL) to adopt 2007 pay revision as an exception to the prescribed affordability clause and payment of Performance Related Pay (PRP) to the executives and non-unionised supervisors of all subsidiaries of CIL out of corpus created on the basis of PBT and incremental profit of the profit making subsidiaries of CIL was sent to the Cabinet Secretariat on 23.7.2014.</p> <p>The Cabinet Secretariat vide its OM dated 31.7.2014 informed that the Ministry should undertake fresh Inter Ministerial Consultation and forward a supplementary note incorporating the comments of Ministries and counter comments of this Ministry thereupon. The inter-ministerial consultation (IMC) has been made and on the basis of comments received, supplementary note for the Cabinet has been prepared and approval of MoS (C) (I/C) has been obtained. Supplementary note for the Cabinet was sent to them on 9.9.2014 and 29.1.2015 respectively. Thereafter a fresh Cabinet Note was sent to Cabinet Secretariat on 16.3.2015. The decision of Cabinet is still awaited.</p>	

5	No. of cases of 'sanction for prosecution' pending for more than three months	Sl. No.	CBI Case No. with Branch & Date	Name & designation of alleged person S/Sh.	Status of issuance of sanction order for prosecution
		1.	RC 219 2012 E 0009 EOU-V New Delhi registered on 3.9.2012	Shri L.S. Janoti, the then Section Officer, CA-I Section, Ministry of Coal, now in Ministry of Home as Section Officer.	CBI, Delhi has sought sanction of prosecution against Shri L.S. Janoti, on 26.2.2015 in allocation of Coal Block to M/s AMR Iron & Steel Pvt. Ltd., which is under process.
		2.	RC 219 2012 (E) 0013 registered on 20.9.2012	Shri K.S. Kropha, the then Joint Secretary, Ministry of Coal, now Addl. Chief Secretary, Government of Meghalaya	CBI, Delhi has sought sanction of prosecution from DOP&T against Shri K.S. Kropha. DoP&T has asked for comments of the Ministry in allocation of coal block to M/s Grace Industries Ltd. & Others. The case is under process.

		3.	RC 219 2012 E 0010	Shri K.S. Kropha, the then Joint Secretary, Ministry of Coal, now Addl. Chief Secretary, Government of Meghalaya and K.C. Samaria, the then Director, Ministry of Coal, now Joint Secretary to Ministry of Health & Family Welfare.	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s JLD Yavatmal Energy Ltd. The issue is under examination.
		4.	RC 219 2012 0008	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s JAS Infrastructure Capital Pvt. Ltd. The issue is under examination.
		5.	RC 219 2012 0011.	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s Navabharat Power Pvt. Ltd. The issue is under examination.
		6.	RC 219 2012 E0016	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha and Shri K.C. Samaria in allocation of coal block to M/s Kamal Sponge Steel & Power Ltd. The issue is under examination.
		7.	RC 219 2012 (E) 0013	-do-	DoP&T has asked for comments/ views of the Ministry on CBI's request of sanction of prosecution against Shri K.S. Kropha in allocation of coal block M/s Grace Industries Ltd. & Others. The issue is under examination.
6	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil			
7	Status of implementation of e-Governance	Total No. of files		Total No. of e-files	
		5,500		Not implemented	
8	Status of Public Grievances	No. of Public Grievances redressed during the month of April, 2015		No. of Public Grievances pending at the end of April, 2015	
		98		446	

9	Other important issues	Outstanding Dues: The outstanding dues payable by power sector to coal companies as on 31.03.2015 was Rs.9,069.67 crore (Provisional). The undisputed dues accounted for Rs.2,493.99 crores out of the total outstanding dues as on 31.03.2015.
10	Initiatives to the Government's aim of 'Minimum Government, Maximum Governance'	Online project monetary portal (e CPMP) has been loaded intruding the state holders. It initiation normally GPRS fitted trucks monetary Syrian installation electronic weighbridges, RFID, CCTVs are coal net station by the coal companies have been reviewed by the Secretary Coal and directed to complete the work by 30.09.2015.
