

No.13016/26/2004-CA-I(Pt)
GOVERNMENT OF INDIA
MINISTRY OF COAL


....

New Delhi, the 30th January, 2013.

Subject: *Methodology for evaluation of applications received for allotment of Coal Blocks to Government Companies/Corporations for power and specified end use and Mining under Rule 4 of Auction by Competitive Bidding of Coal Mine Rules, 2012 once the applications are received in MoC- reg.*

A copy of the 'Methodology for evaluation of applications received for allotment of Coal Blocks to Government Companies/Corporations for power and specified end use and Mining under Rule 4 of Auction by Competitive Bidding of Coal Mine Rules, 2012 once the applications are received in Ministry of Coal', duly approved by the competent authority is enclosed for information and necessary action.

Encl. : As stated above.


for (Hemant Jain)
Director to the Govt. of India
Tel. No. 2338 8043

To

- 1) Chief Secretaries of all States (Host States & States with end-use plants) and Union Territories of Union of India
- 2) Secretary, Department of Economic Affairs, Ministry of Finance
- 3) Secretary, Ministry of Power
- 4) Secretary, Planning Commission
- 5) Secretary, Ministry of Steel
- 6) Secretary, Department of Industrial Policy & Promotion, Ministry of Heavy Industries.
- 7) Secretary, Ministry of Law & Justice
- 8) CMD, CIL, Kolkata
- 9) CMD, CMPDIL, Ranchi.
- 10) Guard Folder.

Copy to : TD, NIC, Ministry of Coal with the request for uploading on the website of the Ministry.

Methodology for evaluation of applications received for allotment of Coal Blocks to Government Companies/ Corporations for power and specified end use and Mining under rule 4 of Auction by Competitive Bidding of Coal Mine Rules, 2012 once the applications are received in MOC (by 30th January, 2013)

The procedure/ methodology to be followed after the receipt of applications for evaluation under Auction by Competitive Bidding of Coal Mines Rules, 2012 – reg (30.01.2013 onwards)

(1) Applications would be received in five copies one each for MoC, CMPDIL, State Government concerned where end use plant (EUP) is located, host State (where the Coal Block is located) and the Administrative Ministry concerned in response to the advertisement hosted on the website of Ministry of Coal dated 27.12.2012.

(2) It is proposed to invite applications in soft copy (excel format) through email direct to Director (CA-III), MoC and Director (Technical), CMPDIL in addition to the hard copies as mentioned in the advertisement.

(3) Upon receipt of the applications, Ministry of Coal will forward one copy each to CMPDIL, State Government concerned, host State and to the Administrative Ministry concerned.

(4) All applications will be scrutinized by CMPDIL and information therein will be collated in a suitable evaluation format (**Annexure-I**) in landscape form and in case of gaps, if any, the same will be confirmed from individual applicant/concerned State Government or from the administrative Ministry concerned as the case may be, by Ministry of Coal.

(5) CMPDIL will issue an Office Order within 24/01/2013 setting up a dedicated Task Force of officers to be headed by Director (Technical), CMPDIL for scrutinizing the applications at their end.

(6) After scrutinizing the applications, CMPDIL will collate the information giving name of all applicant companies with respect to all coal blocks on one sheet i.e., **Annexure-1A** (as enclosed) to give a glimpse of the total Company-wise/block-wise requirement.

(7) After carrying out the scrutiny, the Task Force set up by CMPDIL, will prepare a comprehensive status incorporating details, coal block-wise and applicant-wise of the various applicant companies and CMPDIL will submit the same with their comments to the Ministry of Coal.

(8) Simultaneously, Ministry of Coal will also forward a copy of the application to the concerned administrative Ministries, State Govt. concerned where end use plant is located/proposed to be located and the host State i.e. where the coal blocks is located, seeking their comments regarding eligibility, preparedness, specially w.r.t. land, water, etc. and for verification of the data submitted by the State Utilities/Companies wherever necessary.

(9) The format for predetermined evaluation and marks will be as per **Annexure-II** (the relevant sheet is enclosed for ready reference). As far as the marks with respect to '**demand-supply gap**' the '**foot note**' portion shows that this will not be applicable for Central PSUs i.e. Ministry of Power will provide the deficit position based on the Central Electricity Authority derived norms to be confirmed by Ministry of Power/ Planning Commission (as the case may be).

Further, with regard to demand-supply gap, in case of State Government Companies/PSUs the methodology suggested is to allocate/ award 9 marks on the basis of deficit gap indicated by MOP/ CEA derived norms in percentage terms for each State Government Companies/PSUs.

(10) As far as the '**Plant location**' is concerned, it is suggested that for a distance less than 100 km, full marks of 3 may be awarded, 2 marks for more than 100 km. but less than 500 km. and 1 mark for a distance of more than 500 km.

(11) In case of **Annexure-III** (i.e., for mining companies) all marks/points are defined and are self explanatory.

(12) "Demand-supply deficit" of the State PSU has to be verified by the competent authority of the State Government. If required, this may be referred to Planning Commission for their comments.

(13) On the basis of the exercise carried out by the proposed Task Force of CMPDIL and after further review in the Ministry of Coal, the information will be placed before the proposed Technical Committee to be constituted in the Ministry of Coal (with Technical Members from Ministry of Power/CEA, Steel, DIPP and Planning Commission) for its review and recommendation for consideration of Inter Ministerial Committee (IMC) under the Chairmanship of Secretary (Coal) for its final decision.

Details to be furnished by the Applicant Government Company/ Corporation

1.	Name 1.1 Registered Office 1.2 Legal status of ownership 1.3 Administrative Ministry of the State Government 1.4 Names of Director (attach list) 1.5 Core business of the Company				
2.	Financials 2.1 Authorised capital 2.2 Turnover (last five years) 2.3 Projected turnover (next 5 years) 2.4 Profit after tax (last five years) 2.5 Net worth				
3.	Credentials of the Company/Business details of the Company				
4.	Location of plant requiring coal* *Not applicable in case of allocation of blocks for commercial mining Indicate the name of block/mine applied for: <ul style="list-style-type: none"> • Distance from the proposed coal block/mine • Distance from nearest rail head • Distance by road 				
5.	Present status of the Plant/ Unit in respect of the following milestones 5.1 Project report 5.2 Land acquisition tie-up 5.3 Water tie-up 5.4 Environmental approvals/TOR 5.5 Financial closure/Status of financial tie-up Arrangement of funds/resources for the project Attach separate sheet(s), if required <i>Note: Where ever approvals are in place, attach documentary evidence</i>				
6.	Quantity of coal /required 6.1 Total quantity of coal required <ul style="list-style-type: none"> • Normative requirement as per CEA norms for power and as per concerned line Ministry's norms for steel/others • Annual requirement for the given size of unit and for other sectors Details of coal block already allotted to the Company 7.1 Name of the block 7.2 Location 7.3 Date of allocation 7.4 Basis of allocation specified end use/mining <i>Note: If more than one block is allocated details of all blocks are to be furnished</i>				
8.	Present status of development of the block(s) already allocated 8.1 Major milestone completed <ul style="list-style-type: none"> 8.1.1 Mine Plan 8.1.2 Mining Lease 8.1.3 Forest clearance 8.1.4 Environmental clearance 8.1.5 Land acquisition 8.2 Any other information Attach separate sheets for each of the blocks allotted				
9.	Plant Generation Capacity in MW 9.1 Is it an expansion project? 9.2 Is it a green field project? For green field and expansion projects fill up details under item (5)				
10.	Any other information the company feels it relevant in support of the allocation of coal block				

Note: All relevant information should be duly certified by Chartered Accounts and all documents submitted shall be signed by the authorised signatory of the Company

Sl.No.	Name of Coal Block	Applicant 'A'	Applicant 'B'	Applicant 'C'	Applicant 'D'	Applicant 'E'	Applicant 'F'	Total
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18	Total							

Predetermined Evaluation Criteria & Evaluation Sheet
Government Companies for specified end use (Power & Steel)

S. No.	Parameter	Total Points	Points Scored	Remarks
		Utility/ IPP		
1	Progress of development of blocks allotted in past	3*		List milestones to be given. If > one block, give block wise position. Major milestones considered for evaluation of progress of earlier allocations are: a. Approval of Mine plan/preparation of GR in case of regionally explored blocks. b. Forestry clearance c. Environmental clearance d. Land acquisition (including R&R) e. Commencement of coal production
2	Company's financials Networth - 4 Turnover -2	6		If more than one state PSU, individual details required
3	Preparedness of the plant/unit awaiting coal allocation / supply : 1. In-principle approval of the project/feasibility of the project (3) 2. In-principle approval for land acquisition under Section 4 and in-principle approval of water allocation (3) 3. In-principle approval of TOR by MoEF (3)	9		
4	**Demand supply gap Demand supply gap of the State year wise during the XII plan and in the terminal year in the XIII plan (To be procured from Planning Commission/ MoP)	9		
5	Plant location In case of pit head or distance from the block	3		<100 Km - 3/3 >100 Km - < 500 KM - 2/3 >500 Km -1/3
Total		30(*27)		

- Notes:
- * States/Companies having NO previously allocated blocks/mines will be evaluated on the basis of 27 total points
 - ** Not applicable to Central PSUs.

**Predetermined Evaluation Criteria & Evaluation Sheet
(Government Companies for mining)**

S. No.	Parameter	Total Points	Points Scored	Remarks
1	Progress of development of blocks allotted in past	5*		List of milestones to be given. If > one block, give block wise position
	a Approval of Mine Plan/preparation of GR in case of regionally explored blocks	0.75		Major milestones considered for evaluation of progress of earlier allocations are :
	b. Forestry clearance	0.75		a. Approval of Mine Plan/preparation of GR in case of regionally explored blocks.
	c Environmental clearance	0.75		b Forestry clearance
	d Land acquisition (including R&R)	0.75		c Environmental clearance
	e. Commencement of coal production	2		d. Land acquisition (including R&R)
				e. Commencement of coal production
2	Capability of mining	3		
3	Company's Financials/ Net worth	5		If more than one state PSU, individual details required
4	Demand supply gap	7		
	Total	20 (*15)		

Note : 1 * States/Companies that have NO previously allocated blocks/mines will be evaluated on the basis of 15 total points