

MOST IMMEDIATE/MEETING NOTICE
File No.23011/61/2012-CPD
Government of India
Ministry of Coal

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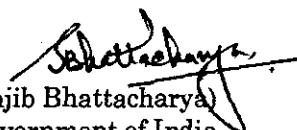
New Delhi, the 17th January, 2013

OFFICE MEMORANDUM

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power to review the status of existing coal linkages/LoAs in Power Sector and other related matters.

In continuation of this Ministry's OM of even No. dated 04.01.2013 on the above subject, the undersigned is directed to say that the meeting of the Standing Linkage Committee (Long-Term) for Power to review the status of LoAs issued to power utilities by CIL sources will be held on 23rd January, 2013 (Wednesday) at 11:00 a.m. at Jacaranda, 1st Floor, India Habitat Centre, Lodhi Road, New Delhi-1100 03.

2. An updated statement in respect of LoAs issued by CIL/coal companies is enclosed.
3. It is requested to make it convenient to attend the above meeting.


(Sanjib Bhattacharya)

Under Secretary to the Government of India
Tele: 23384285

To

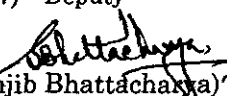
1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Adviser(Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Shri I.A.Khan, Joint Advisor (Coal)	Member
3.	Advisor (Projects), Ministry of Coal	Member
4.	Shri I.C.P. Keshari, Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
5.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
6.	Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi	Member
7.	Chairman-cum-Managing Director, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001	Member
8.	Director(Marketing), Coal India Limited, 15-Park Street, Kolkata	Member
9.	CMD's BCCL, CCL, ECL, MCL,NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi.	Member
11.	Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101	Member
12.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
13.	Chairman, NTPC, Scope Complex,, Lodhi Road, New Delhi-110003	Member

Copy with a request to attend the meeting:

- i) Joint Secretary(BA), Ministry of Finance, Department of Financial Services, 3rd Floor, Jeevan Deep Building, Parliament Street, New Delhi
- ii) Director(Technical), CIL, 10, NS Road, Kolkata
- iii) GM(S&M), CIL, 15-Park Street, Kolkata
- iv) CGM(CP), CIL, 10 NS Road, Kolkata
- v) Shri A.C.Varma, GM(S&M), CIL, Scope Minar, Laxmi Nagar, Delhi

Copy for information and necessary action to:-

1.PS to Minister of Coal, 2. PS to MOS(C), 3.Sr. PPS to Secretary(Coal), 4. PPS to Additional Secretary(Coal), 5. PPS to Joint Secretary(LA), 6. PPS to Joint Secretary(Coal), 7) Deputy Secretary (CPD)


(Sanjib Bhattacharya)

Under Secretary to the Government of India

Status of LOAs where MOC has advised not to take any coercive action or where the matter would be decided in the SLC (LT) meeting

Sl. No.	Sl. No. as per Annex. 1	Unit/Plant name	Date of SLC(LT) meeting	Name of subsidiary company	Pre NCDP LT/LOA	Approved capacity (MW)	Date of LOA issuance	Quantity for which LoA issued (MTPA)	Updated status as on 31.12.2012	Plant/Unit Commissioning year as per MoC Letter Dt. 17.02.2012	Unit Number	Sr. No. in Ref. to comm. year as per MoC letter Dt. 17.02.12	Unit/LOA not covered in the MoC letter dtd. 17.02.2012	Ref. of MoC letter
1	74	PEL Power Limited(an SPV of Patel Engineering Limited) Amreli, Gujrat	29.01.2010	MCL		500	27.08.2010	1.929	Investment decision and DPR submitted for different capacity 3X350MW but LOA issued for 500 MW. Application for change of configuration has been forwarded to MOP for comments. MoP gave NOC for change in size from 500 MW to 350 MW. Environment clearance for imported coal, Financial closure in principle, no document for start of constrn. MoC vide letter dt. 27.8.2012 advised not to take any coercive action.				NOT Covered	23021/169/2007-CPD dtd. 27.08.2012
2	113	Dheeru Powergen Pvt. Ltd. (Phase-I) Village Churri, Kotgora Division, Chhattisgarh (Unit 1)	02.08.2007	SECL		350	14.12.09	1.686	All milestones not achieved within LOA validity. Deficiencies found related to milestones no. 3, 6, 9 and 10. MOC vide letter dated 29.08.2011 advised not to take any coercive action.				NOT Covered	23021/6/2005/-CPD dtd. 29.08.2011
3	114	Dheeru Powergen Pvt. Ltd., Korba, Chhattisgarh (LOA @90% level) (Unit 2&3)	12.11.2008	SECL		700	06.06.2009	3.034	All milestones not achieved within LOA validity. Deficiencies found related to milestones no. 3, 6, 9 and 10. MOC vide letter dated 29.08.2011 advised not to take any coercive action.				NOT Covered	23021/6/2005/-CPD dtd. 29.08.2011
4	160	Aparna Infraenergy, Kawathala, Chimur, Dist Chandrapur Maharashtra	12.11.2008 & 29.01.2010	WCL		250	16/17.07.10	0.926	Delayed submission of documents for Financial Closure not submitted additional CG. Financial closure document shows sponsor's Gammon Infrastructure Projects Limited and/or its subsidiary and/or associate. Sponsor's funding equity requirement of Rs 3765 million. Environmental Clearance not achieved. Forest clearance Milestone not achieved. Milestone for Water allocation not achieved also failed to submit additional CG. MoC vide letter dated 9.8.2012 have advised not to take any coercive action till such time the matter is decided after receipt of comments from WCL & CIL. WCL vide letter dt. 30.8.2012 have submitted the comments to MOC & CIL. MOC vide letter dt. 25.10.2012 have forwarded the comments of WCL to M/s Aparna Infraenergy India Pvt. Ltd. Intimating that the position explained by WCL is in contradictory to the position intimated to MOC by the company and requested to furnish their response on the comments of WCL.				NOT Covered	23021/316/2008-CPD dtd 09.08.2012

5	163	Gupta Energy Pvt. Ltd., Usegaon, Chandrapur, Nagpur, Maharashtra	29.01.2010	WCL		540	14.06.2010	1.999	Final sanction letter for Financial Closure submitted in the name of Gupta Energy Ltd. MoC ractified change of name. Milestone No.2 (Approval of Investment decision), 4 (Land) , 5 (Envi. clearance) and 8 (Equity Investment) to be achieved. Unit changed name to M/s Gupta Energy (P) Ltd. Unit applied for ratification of change of name which has been processed and consumer was asked to submit documents towards achievement of milestones in the changed name. Niether document nor additional CG sought for non achievement of Milestone 2 & 4 have been submitted. MOC vide letter dt.11.6.2012 have requested to await the outcome of decision of SLC(LT) for Power before taking a view on cancellation of LoA or forfeiting of BG etc. in respect of this case. M/s Gupta Energy Pvt.Ltd. Vide letter dt.21.8.2012 have represented for acceptance of milestone documents for 270 MW power plant and condoned inadvertant delay to achieve milestones in target time and allow to submit additional CG. The representation have been forwarded to CIL vide note sheet dt.1/3.09.2012.				NOT Covered	23021/383/2008-CPD dtd. 11.06.2012
6	169	Jinbhuvish Power Gen. Pvt Ltd. Bijora, Mahagaon, Dist Yavatmal, Maharashtra	12.11.2008 & 29.01.2010	WCL		500	08.06.2010	1.851	Milestones for 2X250 MW was not achieved. The unit went to court against the notice issued by WCL under clause 3.4.1 of LOA for cancellation/withdrawl of LOA. The NOC for the change in capacity of the plant for 2X300 MW was given by MOP after expiry of LOA on 01.08.2012, though the unit had applied for change in capacity within the LOA validity. The said change in capacity was not regularised since the matter was subjudiced. Subsequently, The unit withdrawn the writ petition on 10.8.2012. MoC vide letter dated 13.8.2012 have advised not to take coercive action for encashment of BG and the matter shall be decided after receipt of comments from coal companies. However, the milestones by the unit for 2X300 MW were not found to be achieved within the validity of LOA.				NOT Covered	23021/201/200-CPD dtd. 13.08.2012
7	171	MAHGENCO (Tapering Linkage) Bhusawal Unit 6 and Parli Unit 8	02.08.2007	WCL		500	10.05.2010	2.000	Parli Unit 8: Milestone achieved. MOC vide letter dated 30.8.2012 granted extension of three (3) months i.e. upto 09.11.2012 for getting Environment Clearance for Bhusawal-6 subject to the condition that all other milestones are achieved within the validity period of the LoA and the other court cases, if any, filed in this connection are withdrawn by Mahagenco and requested WCL not to take any coercive action . Civil Court permitted Mahagenco to withdraw the Special Civil Suit on 17.9.2012. Extension given by MoC upto 09.11.12 has expired. Environment Clearance for Bhusawal-6 not submitted. WCL directed not to take coercive action. Further action to be taken only after receipt of advice from MoC. WCL directed not to take coercive action. Further action to be taken only after receipt of advice from MoC.				NOT Covered	23025/27/2012-CPD dtd. 30.08.2012
8	61	LANCO Group Ltd., Phase-I, Babandh Village, Dhenkanal, Odisha (Unit 1&2)	02.08.2007	MCL		660	29.12.2008	2.830	Notice issued for cancellation. MoC letter dt. 18.08.2011 advised not to take any coercive action	2013-14 2014-15	I II	18 14		23021/214/----CPD dtd. 18.08.2011
Total						4000		16.255						

ANNEXURE-2

Status of TPPs commissioned/likely to be commissioned in 2009-2015 in reference to MoC letter dtd. 17.02.2012 (As on 11.01.2013)

SL.No.	Plant/Unit commissioning year	SL.No as per MoC list	Unit/Plant Name (Details)	State where plant is located	Company Name	Date of SLC(LT) meeting	Name Of subsidiary company	Date of LOA issued	Capacity as per MOC letter (MW)	Capacity as per LOA (MW)	mm	Quantity as per MoC letter (Million Tonne)	Quantity as per LOA (Million Tonne)	Difference in Capacity	Difference in Quantity (Million Tonne)	mm	Capacity under tapering linkage (MW)	Quantity under tapering linkage (MTPA)	COD date (confirmed/Expected)	CEA/MOP letter Ref. No.	CEA/MOP letter Date	DOC	Date of FSA	Quantity for which FSA signed (Mt.)	Qty. For which MoU signed (Mt.)	Updated status as on 30.11.2012	Final status	Remarks
1	2009-10	1	Pathadi (Lanco) Unit-1	Chhatisgarh	Lanco Power Limited (Formerly Lanco Amarkantak Power Limited)	27/10/04	SECL	LT Lnk. LOA not issued	300	300		1.450	1.450	0.000	0.000				09.04.2010	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10	25.06.2008	1.339	1.339	FSA executed on 25.06.2008 ACQ:1339500 Te	MoU signed	
2	2009-10	2	Bakreshwar St.-II Unit-5	West Bengal	WBPDC	26/08/03	ECL	LT Lnk. LOA not issued	210	210		0.820	0.820	0.000	0.000				27.06.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10				CG not submitted, hence LOA not issued	CG was not submitted against the notice issued by ECL. Plant is already commissioned.	
3	2009-10	3	Bhilai JV Unit-1	Bihar	JV (NTPC+SAIL)	26/08/03	SECL	LT Lnk. LOA not issued	250	250		1.200	1.200	0.000	0.000				21.10.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10		0.897	0.897	FSA(3/1/09)08-09:FSA AS CPP: (CPP LISTED IN TPP LIST)	MoU signed	
4	2009-10	4	Bhilai JV Unit-2	Bihar	JV (NTPC+SAIL)	26/08/03	SECL	LT Lnk. LOA not issued	250	250		1.200	1.200	0.000	0.000				21.10.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10		0.897	0.897	FSA(3/1/09)08-09:FSA AS CPP: (CPP LISTED IN TPP LIST)	MoU signed	
5	2009-10	5	Kahalgaon TPS St.-II, Unit-7	Bihar	NTPC	07.09.2001 & 08.04.2010	ECL	27.05.2011	500	500		2.310	2.310	0.000	0.000				03.10.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10		1.690	1.690	MOU for 2011-12 executed on 23.11.2011; Extended for 2012-13	MoU signed	
6	2009-10	6	Suratgarh TPS, Unit-6	Rajasthan	RRVUNL	11.05.2006	SECL	15/18.09.2006	250	250		1.200	1.204	0.000	-0.004				30.12.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	31.12.2009	24.04.2012	0.963		FSA Executed at 80% Trigger Level	FSA signed	
7	2009-10	7	Kota TPS, Unit-7	Rajasthan	RRVUNL	11.05.2006	SECL	15/18.09.2006	195	195		0.960	0.939	0.000	0.021	y			01.01.2010	CEA/Pig/OMD/1/1/2012	26.03.2012	01.01.2010	24.04.2012	0.766		FSA Signed at 80% Trigger Level	FSA signed	
8	2009-10	8	Budge Extn. Unit-3	West Bengal	CESC	12.11.2008	BCC L/ECL	17.06.2009/09.07.2009	250	250		0.850	0.795	0.000	0.055				01.10.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10	20.11.2012 (BCCL/ECL)	0.793		FSA (Modified Model) signed as approved of 290th CIL Board meet. ACQ revised to 383000 tpa from 437000 tpa from ECL side	FSA signed	
9	2009-10	9	Vijayawada-IV (Dr. N. Tata Rao TPP-VI) TPS	Andhra Pradesh	APGECCO	15.12.2000	MCL	05.08.2009	500	500		2.310	2.312	0.000	-0.002				28.01.2010	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10	19.12.2012	2.312		FSA signed as approved in 290th CIL Board meet.	FSA signed	
10	2009-10	10	Chhabra TPS, Unit-1	Rajasthan	RRVUNL	11.05.2006	SECL	15/18.09.06	250	250		1.160	1.204	0.000	-0.044	y			11.06.2010	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10	24.04.2012	0.925		FSA Executed at 80% Trigger Level	FSA signed	
11	2009-10	11	Dadri Ext., St.-II, Unit-5	Uttar Pradesh	NTPC	20.12.2006	CCL	09.03.2009	490	490		2.020	2.015	0.000	0.005				01.10.2009	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10		1.470		Drawing coal under MoU	MoU signed	
12	2009-10	12	Rosa TPP, Unit-1	Uttar Pradesh	Rosa Power Supply Co. Ltd. (Reliance Power Ltd.)	26/08/03	CCL	LT Lnk. LOA not issued	300	300		1.234	1.234	0.000	0.000				14.03.2010	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10	05.11.2012	1.234		FSA Executed at 80% Trigger Level	FSA signed	
13	2009-10	13	New Parli Extn. Unit-II TPS	Maharashtra	MAHAGENC O	11.05.2006	MCL	06.07.2010	250	250		1.200	1.204	0.000	-0.004				30.08.2010	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10		0.879		Drawing coal under revised MOU dt.14.7.11@ 73333 Tes/Month.MCL vide letter dt.10.11.12 has informed to sign FSA.	MoU signed	
14	2009-10	14	Pathadi (Lanco) Unit-2	Chhatisgarh	Lanco Power Limited (Formerly Lanco Amarkantak Power Limited)	11.05.2006	SECL	15/18.09.06	300	300		1.450	1.445	0.000	0.005				07.05.2011	CEA/Pig/OMD/1/1/2012	26.03.2012	2009-10		0.939		MoU signed but supply of Coal is kept in abeyance at present	MoU signed	
15	2009-	15	Paras Ext.	Mahara	MAHAGENC	11.05.2	MCL	06.07.2010	250	250		1.200	1.204	0.000	-0.004				30.08.2	CEA/Pig	26.03.2	2009-		0.879		Drawing coal under revised	MoU signed	

32	2011-12	1	Wardha Warora, Unit-4	Maharashtra	Wardha Power Company Ltd, Warora, MIDC	02.08.2007	WCL	03.12.2009	135	135		0.565	0.565	0.000	0.000					12.01.2012	03.04.2012	0.406		FSA Executed at Cost Plus basis	FSA signed		
33	2011-12	2	Kothagudam -VI, Unit-1	Andhra Pradesh	APGECCO	11.05.2006	MCL	19.08.2006	500	500		2.312	2.312	0.000	0.000			23.10.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	26.06.2011	19.12.2012	2.312		Advised to sign FSA	FSA signed	
34	2011-12	3	Sipat TPS (Stage-I), Unit-1	Chhatisgarh	NTPC	22/23.10.08 & 12.11.2008	SECL	06.08.2009	660	660		3.052	3.052	0.000	0.000			01.10.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	28.06.2011		0.912	All milestones achieved.	MoU signed		
35	2011-12	4	Maitan Right Banks TPS, Unit-1	Jharkhand	JV (TATA Power Ltd. + DVC)	12/13.10.98	BCC L	23.10.2009	525	525		1.659	1.659	0.000	0.000			01.05.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	30.06.2011	21.06.2012	1.659		FSA Executed at 80% Trigger Level	FSA signed	
36	2011-12	5	KodermaTP S, Unit-1	Jharkhand	DVC	20.12.2006	MCL	23.03.2007	500	500		2.310	2.312	0.000	-0.002			Exp. In Mar. 2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	20.07.2011	06.12.2012	2.310		FSA signed for both unit but supply has not yet commenced. Unit 1 drawing coal under MoU	FSA signed	
37	2011-12	6	Durgapur Steel TPS, Unit-1	West Bengal	DVC	20.12.2006	ECL	28.04.2007	500	500		1.865	1.865	0.000	0.000			Exp. In Mar. 2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	29.07.2011		1.142	MoU Signed	MoU signed		
38	2011-12	7	Khaperkheda TPS, Unit-5	Maharashtra	MAHAGENCO	11.05.2006	MCL	06.07.2010	500	500		2.312	2.312	0.000	0.000			Exp. In Mar. 2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	05.08.2011		1.618	MoU signed and supply of coal commenced. MCL vide letter dtd.10.11.2012 has informed to sign FSA	MoU signed		
39	2011-12	8	Sterlite Energy Ltd. (1000 MW on tapering basis) Unit-3	Odisha	Vadanta Group	02.08.2007	MCL	14.07.2010	600	600		2.315	2.315	0.000	0.000	400	1.543	07.08.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	16.08.2011	10.09.2011			FSA for 2X600 Signed at 50% trigger level. COD and Synchronization for unit III not Achieved	FSA signed on 50% Model	
40	2011-12	9	HARDUAGANJ EXTENSION, Unit-8	Uttar Pradesh	NTPC	11.05.2006	CCL	31/12/2010	250	250		2.056	1.028	0.000	1.028	y		01.02.2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	27.10.2011	09.01.2013	1.028		MoU for both unit signed. Supply under MoU has already been started. Only one unit out of two achieved COD and synchronisation	FSA Signed	
41	2011-12	10	Indira Gandhi (Jhajjar/Aravli) TPP, Unit-2	Haryana	JV (HPGCL+NTPC)	20.12.2006	MCL	23.03.2007	500	500		2.313	2.143	0.000	0.170	y		Exp. In Mar. 2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	05.05.2011		1.103	Drawing coal under MoU	MoU signed		
42	2011-12	11	Mundra, Adani Phase-III, Unit-1	Maharashtra	Adani Power Ltd.	12.11.2008	MCL	25.06.2009	462	660		2.135	2.160	198	-0.025	y		07.11.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	07.11.2011	09.06.2012	2.135		FSA Executed at 80% Trigger Level	FSA signed	
43	2011-12	12	Lanco Anpara Unit-2 'C'	Uttar Pradesh	Lanco-Anpara Power Ltd.	12.11.2008	NCL	1.7.09	600	600		2.091	2.091	0.000	0.000			18.01.2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	10.11.2011	24.04.2012	1.917		FSA Executed at 80% Trigger Level	FSA signed	
44	2011-12	13	Lanco Anpara Unit-1 'C'	Uttar Pradesh	Lanco-Anpara Power Ltd.	12.11.2008	NCL	1.7.09	600	600		2.091	2.091	0.000	0.000			10.12.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	15.11.2011	24.04.2012	1.917		FSA Executed at 80% Trigger Level	FSA signed	
45	2011-12	15	Khamberkheda TPP, Unit 1&2	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	90	90		0.390	0.390	0.000	0.000			Exp. On 30.04.2012 15.12.2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	17.10.2011 28.11.2011	11.10.2012	0.390		FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two Units. Migrated to Sep Model on 11.10.12	FSA signed	
46	2011-12	16	Maqsoodpur TPP, Unit 1&2	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	90	90		0.390	0.390	0.000	0.000			06.12.2011 Unit 2:-	CEA/Pig /OMD/1 /1/2012	26.03.2012	03.11.2011 21.01.2011	11.10.2012	0.390		FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two Units. Migrated to Sep Model on 11.10.12	FSA signed	
47	2011-12	16	Barkhera, Unit-1	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	45	45		0.195	0.195	0.000	0.000			02.12.2011	CEA/Pig /OMD/1 /1/2012	26.03.2012	06.11.2011	11.10.2012	0.195		FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two Units. Migrated to Sep Model on 11.10.12	FSA signed	
48	2011-12	17	Sipat TPS (Stage-I), Unit-2	Chhatisgarh	NTPC	22/23.10.08 & 12.11.2008	SECL	06.08.2009	660	660		3.052	3.052	0.000	0.000			Exp. In Mar. 2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	24.12.2011				All milestones achieved.	Achieved	
49	2011-12	18	Rosa TPP, Phase-II, Unit-3	Uttar Pradesh	Rosa Power Supply Co.	12.11.2008	CCL	02.06.2009	300	300		1.111	1.111	0.000	0.000			01.01.2012	CEA/Pig /OMD/1 /1/2012	26.03.2012	28.12.2011	05.11.2012	1.111		FSA executed at 80% trigger level. Unit has commissioned. Migrated to new FSA model on 05.11.2012	FSA signed	
50	2011-12	19	Kundarki TPP, Unit-1	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	45	45		0.195	0.195	0.000	0.000						10.01.2012	05.11.2012	0.195		FSA executed at 80% trigger level. FSA. COD and Synchronisation not achieved. Migrated to new	FSA signed	

																							FSA model on 05.11.2012			
51	2011-12	20	Mahatma Gandhi TPP (CLP), Unit-1	Haryana	CLP (India) Pvt. Ltd.	02.08.2007	CCL	13.10.08	660	660		2.605	2.605	0.000	0.000				29.03.2012	CEA/Pig /1/1/2012/1120-26	05.06.2012	07.06.2012	2.605	FSA Executed at 80% Trigger Level	FSA signed	
52	2011-12	21	Barkhera, Unit-2	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	45	45		0.195	0.195	0.000	0.000						28.01.2012	11.10.2012	0.195	FSA executed at 80% trigger level. COD and synchronisation achieved for only one Unit out of two units. Migrated to Sep Model on 11.10.12	FSA signed	
53	2011-12	22	Kundarki, Unit-2	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	45	45		0.195	0.195	0.000	0.000						29.02.2012	11.10.2012	0.195	FSA executed at 80% trigger level. FSA. COD and Synchronisation Not achieved Migrated to Sep Model on 11.10.12	FSA signed	
54	2011-12	23	Utraula, Unit 1&2	Uttar Pradesh	Bajaj Hindustan Ltd.	08.04.2010	CCL	23.08.2010	90	90		0.390	0.390	0.000	0.000						21.02.2012 23.03.2012	11.10.2012	0.390	FSA executed at 80% trigger level. COD and Synchronisation not achieved. Migrated to Sep Model on 11.10.12	FSA signed	
55	2011-12	24	Balco Unit-2	Chhatisgarh	BALCO	29.01.2010	SECL	03.06.2010	300	300		1.300	1.300	0.000	0.000									All Milestones except Synchronisation and COD achieved	Achieved	
56	2011-12	25	Bhusawal TPS, Unit-4	Maharashtra	MAHAGENC O	11.05.2006	MCL	06.07.2010	500	500		2.312	2.312	0.000	0.000				31.03.2012	CEA/Pig /1/1/2012/1120-26	05.06.2012		1.387	Drawing coal under MoU.	MoU signed	
57	2011-12	26	Bellary TPS, Unit-2	Karnataka	KPCL	02.08.2007	MCL	25.09.2008	500	500		2.310	2.310	0.000	0.000				Exp. In June 2012	CEA/Pig /1/1/2012/1120-26	05.06.2012	23.03.2012		0.990	Drawing coal under MoU	MoU signed
58	2011-12	27	Vellur (erstwhile Ennore) TPS, Unit-1	Tamilnadu	JV (TANGECO+ NTPC)	20.12.2006	MCL	23.03.2007	500	500		2.310	2.31	0	0.000				Exp. In Sep. 2012	CEA/Pig /1/1/2012/1120-26	05.06.2012		0.693	Drawing coal under MoU.	MoU signed	
59	2011-12	28	Maitthan Right Banks TPS, Unit-2	Jharkhand	JV (TATA Power Ltd. + DVC)	12/13.10.98 & 29.01.2010	CCL	26/28.6.2010	525	500		1.975	1.975	-25.000	0.000							18.09.2012	1.975	FSA at 80% trigger level executed on 18.09.2012. supply yet to be commenced.	FSA signed	
60	2011-12	29	Mundra, Adani Ph-III, Unit-2	Maharashtra	Adani Power Ltd.	12.11.2008	MCL	25.06.2009	462	660		2.135	2.136	198	-0.001				03.03.2012	CEA/Pig /1/1/2012/1120-26	05.06.2012	09.06.2012	2.135	FSA Executed at 80% Trigger Level	FSA signed	
61	2011-12	30	Mundra, Adani Ph-III, Unit-3	Maharashtra	Adani Power Ltd.	12.11.2008	MCL	25.06.2009	462	660		2.135	2.136	198	-0.001				09.03.2012	CEA/Pig /1/1/2012/1120-26	05.06.2012	09.06.2012	2.135	FSA Executed at 80% Trigger Level	FSA signed	
62	2011-12	31	HARDUAG ANJ EXTENSION, Unit-9	Uttar Pradesh	NTPC	11.05.2006	CCL	31/12/2010	250	250		2.056	1.028	0.000	1.028	y						25.05.2012	09.01.2013	1.028	MoU for both units signed and supply of coal has already started under MoU. Only one unit out of two achieved COD and Synchronisation	FSA Signed
63	2011-12	32	Tiroda, Unit-1 (Tapering for 140 MW)	Maharashtra	Adani Power Ltd.	08.04.2010	SECL /WCL	26.11.2010/13.05.2011	660	660		2.641	2.546	0.000	0.095	y	140	0.540	Exp. Sep. 2012	CEA/Pig /OM/1/1/2012/1911-18	02.09.2012	28.12.2012 (SECL)	1.220	FSA executed	FSA signed for non tapering capacity	
64	2011-12	33	Mettur Ext., TPS, Unit-1	Tamilnadu	TANGEDCO	11.05.06 & 08.04.2010	MCL	29.10.2010	600	600		2.315	2.315	0.000	0.000				Exp. On 25.12.2012	CEA/Pig /OM/1/1/2012-3502-11	03.12.2012	Jun-12	21.12.2012	2.315	FSA signed	FSA signed
65	2011-12	34	Durgapur Steel TPS, Unit-2	West Bengal	DVC	20.12.2006	ECL	28.04.2007	500	500		1.865	1.865	0.000	0.000				Exp. In May 2012	CEA/plg /1/1/2012/1120-26	05.06.2012	03.03.2012		0.979	MoU Signed COD fot Unit II not Achieved	MoU signed
66	2011-12	35	Paricha Extn., Unit-5	Uttar Pradesh	UPRVUNL	11.05.06	BCC L	14.06.2006	250	250		0.914	0.914	0.000	0.000							24.05.2012	22.11.2012	0.932	FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 22nd November, 2012	FSA signed
67	2011-12	36	Rosa TPP, Phase-II, Unit-4	Uttar Pradesh	Reliance Power Ltd. (Rosa Power Supply Co.)	12.11.2008	CCL	02.06.2009	300	300		1.111	1.111	0.000	0.000				31.03.2012	CEA/plg /1/1/2012/1120-26	05.06.2012	05.11.2012	1.111	FSA executed at 80% trigger level. Unit has commissioned. Migrated to new FSA model on 05.11.2012	FSA signed	

68	2011-12	37	Bhusawal TPS, Unit-5	Maharashtra	MAHAGENC O	11.05.2006	MCL	06.07.2010	500	500	2.312	2.312	0.000	0.000				Exp. May 2012	CEA/Plg /1/1/2012/1120-26	03.12.2012	07.03.2012 30.03.2012	1.387	MoU signed. Coal supplies commenced from Sept'12 with allocation of 231200/month. MCL vide letter dt.10.11.12 has informed to sign FSA for unit-IV.	MoU signed			
69	2011-12	38	Mahatma Gandhi TPP (CLP), Unit-2	Haryana	CLP (India) Pvt. Ltd.	02.08.2007	CCL	13.10.08	660	660	2.605	2.605	0	0.000							07.06.2012	2.605	FSA Executed at 80% Trigger Level	FSA signed			
70	2011-12	39	Simhadri Expansion Stage-II, Phase-I, Unit-4	Andhra Pradesh	NTPC	02.08.2007	MCL	17.02.2009	500	500	2.310	2.310	0.000	0.000				Exp. In Sep. 2012	CEA/plg /1/1/2012/1120-26	05.06.2012	30.03.2012	1.386	Drawing coal under MoU.	MoU signed			
71	2011-12	40	Mouda TPS, Unit-1	Maharashtra	NTPC	27.10.2004	MCL	14.07.2009	500	500	2.045	2.312	0.000	-0.267	y							19.04.2012	1.022	MoU Signed. Supplies will commence after physical verification. 'Concent to Operate' by State Pollution Control Board not given. Part PPA submitted with trading companies and back to back PPA required with DISCOM, is not submitted. Confirmation of COD from MoP is required	MoU signed		
72	2011-12	41	Balco Unit-1	Chhatisgarh	BALCO	29.01.2010	SECL	03.06.2010	300	300	1.300	1.300	0.000	0.000										All Milestones except Synchronisation and COD achieved	Achieved		
Total	2011-12		SUB TOTAL						16671	17240	71.745	69.720	569	2.025									34.805	12.619			
73	2012-13	1	Vindhyachal TPP-IV, Unit 11&12	Madhya Pradesh	NTPC	29.01.2010	NCL	19.06.2010	1000	1000	3.189	3.189	0.000	0.000							14.06.2012 March 2012			All milestones achieved. Letter for signing the MoU has been sent to consumer by NCL. No feedback received from NTPC yet. Source specific policy is not acceptable to NTPC	Achieved		
74	2012-13	2	Vellur (Erstwhile Ennore) TPS-II, Unit-2	Tamilnadu	JV (TANGENDCO + NTPC)	20.12.2006	MCL	23.03.2007	500	500	1.829	2.31	0.000	-0.481							25.05.2012 March 2013			All milestones achieved	Achieved		
75	2012-13	3	Rihand III, Unit 5&6	Uttar Pradesh	NTPC	02.08.2007	NCL	22.1.2009/ 25.6.2009	1000	1000	3.365	3.365	0.000	0.000										All Milestones except Synchronisation and COD achieved. NTPC is not coming forward due to dissonance on clause 13 regarding CIL source specific policy.	Achieved		
76	2012-13	4	Korba West TPS Extn.III, Unit-5	Chhatisgarh	CSPGCL	22/23.10.08 & 12.11.2008	SECL	06.08.2009	500	500	2.312	2.312	0.000	0.000				Exp. July 2013	CEA/Plg /Om/1/1/2012/3728-36	19.12.2012				Normal applicable. All milestones achieved.	Achieved		
77	2012-13	5	Bina TPP, Unit 1&2	Madhya Pradesh	Bina Power Supply Company Ltd. (JP Power Vneture Ltd.)	12.11.2008	CCL/SECL	02.06.2009/ 06.06.2009	500	500	2.010	2.020	0.000	-0.010				I: Aug-Sep 2012 II : Jan. 13	CEA/Plg /OM/1/1/2012/1791-98 & 3430-38	01.10.2012 & 29.11.2012	26.11.2012 (CCL)	0.648		FSA executed at 80% trigger level. COD and Synchronisation not achieved. Migrated to Sep Model	FSA signed		
78	2012-13	6	Indiabulls Amaravati TPP, Unit 1&2	Maharashtra	India Bulls Realtech Ltd.	12.11.2008	SECL/WCL	06.06.2009/ 13.06.2009	540	540	2.037	2.037	0.000	0.000					28.02.2013 30.06.2013 30.09.2013	CEA/Plg /Om/1/1/2012/3440-48	30.11.2012	22.12.2012 (SECL)	1.100	FSA executed	FSA signed		
79	2012-13	9	Indiabulls Nasik TPP, Phase-I, Unit 1&2	Maharashtra	India Bulls Realtech Ltd.	12.11.2008	MCL/SECL/WCL	11.06.2009/ 08/09.09.2009/ 13.06.2009	540	540	2.037	2.094	0.000	-0.057	y										All Milestones except Synchronisation and COD achieved	Achieved	
80	2012-13	10	EMCO Energy Ltd. Warora TPP, unit 1&2	Maharashtra	EMCO Energy Ltd.	11.05.2006	SECL	18/20.09.06/ 03.06.10	570	600	2.627	2.600	30	0.027	y			31.01.2013	CEA/Plg /OMD/1/1/2012/3708-15	19.12.2012				All milestones have been achieved.	Achieved	Capacity changed from 570 MW to 2X300 MW	
81	2012-13	11	Tiroda, Unit-2	Maharashtra	Adani Power Ltd.	08.04.2010	SECL/WCL	26.11.2010/ 13.05.2011	520	660	2.747	2.590	140	0.157	y			Exp. Nov.	CEA/Plg /OM/1/1	02.09.2012	Sep. 2012	28.12.2012	1.480	FSA executed	FSA signed		

Year wise Summary of capacity and quantity as per MOC letter dated 17.02.2012 vis-à-vis LOA issued

<u>Year</u>	<u>No. of Cases</u>	<u>Capacity (MW) as per</u>		<u>Coal qty (MT) as per</u>	
		<u>MOC</u>	<u>LOA</u>	<u>MOC</u>	<u>LOA</u>
2009-10	17	5395	5395	24.360	24.340
2010-11	14	6205	6205	24.927	26.493
2011-12	41	16671	17240	71.745	69.720
2012- 13	20	9835	9855	39.581	38.584
2013-14	20	11445	11225	46.274	44.671
2014-15	19	11127	11515	49.008	47.12
2009-15	131	60678	61435	255.903	251.228

ANNEXURE-2 (b)

TPPs where no LOA issued from CIL sources but appearing in MoC letter dtd. 17.02.2012 (As on 11.01.2013)																												
Sl. No.	Plant/ Unit commissioning year	Sl. No as per MOC list	Unit/Plant Name (Details)	State where plant is located	Company Name	Date of SLC(LT) meeting	Name Of subsidiary company	Date of LOA issued	Capacity as per MOC letter (MW)	Capacity as per LOA (MW)	mm m	Quantity as per MoC letter (Million Tonne)	Quantity as per LOA (Million Tonne)	Difference in Capacity	Difference in Quantity (Million Tonne)	mm m	Capacity under tapering linkage (MW)	Quantity under tapering linkage (MTPA)	COD date (confirmed/ Expected)	CEA/MOP letter Ref. No.	CEA/MOP letter Date	DO C	Date of FSA	Quantity for which FSA signed (Mt.)	Qty. For which MoU signed (Mt.)	Updated status as on 30.11.2012	Final status	
1	2009-10	2	Bakreshwar St-II Unit-5	West Bengal	WBPDC L	26/08/03	ECL	LT Lnk. LOA not issued	210	210		0.820	0.820	0.000	0.000				27.06.2009	CEA/Plg/OMD/1/1/2012	26.03.2012	2009-10					CG not submitted, hence LOA not issued. Plant already commissioned.	CG was not submitted against the notice issued by ECL
2	2013-14	16	Durgapur TPS (DPL)	West Bengal	DPL				250			1.166		-250.000	1.166											LOA does not exist.	No LOA. However, a case of LOA authorization for 300 MW unit of M/s DPL has been cancelled/withdrawn.	
TOTAL									460			1.986																

SLC(LT) can take a view.

ANNEX-2(d)

TPPs status of which are under varification in reference to MoC letter dtd. 17.02.2012 (As on 11.01.2013)																												
SL.No	SL. No.	Plant/ Unit commissioning year	SL. No as per MOC list	Unit/Plant Name (Details)	State where plant is locaed	Company Name	Date of SLC(LT) meeting	Name Of subsidiary company	Date of LOA issued	Capaci ty as per MOC letter (MW)	Capaci ty as per LOA (MW)	mm m	Quanti ty as per MoC letter (Millio n Tonne)	Quanti ty as per LOA (Millio n Tonne)	Differen ce in Capacit y	Differen ce in Quantit y (Million Tonne)	mm m	Capaci ty under taperin g linkage (MW)	Quanti ty under taperin g linkage (MTP A)	COD date (confirm ed/ Expected)	CEA/M OP letter Ref. No.	CEA/M OP letter Date	DO C	Dat e of FS A	Quanti ty for which FSA signed (Mt.)	Qty. For which MoU signed (Mt.)	Updated status as an 30.11.2012	Final status
86	1	2012-13	16	North Chennai Ext. Unit-6	Tamilnadu	TANG EDCO	29.01.2010	MCL	17.07.2010	600	600		2.315	2.315	0.000	0.000											Environmental clearance submitted for 2x525 MW whereas LOA issued for 600 MW.Revised clearance for 2x600 MW submitted after validity of LOA. Status sent MOC vide letter dtd. 10.12.2012	Under varification
93	2	2013-14	1	Vallur TPS Phase-II, Unit-3	Tamilnadu	JV (TANG EDCO+ NTPC)	29.01.2010	MCL	26.06.2010	500	500		1.829	1.929	0.000	-0.100	y										Land doc submitted for less than 90%. NOC from forest authority not submitted	Under Varification
97	3	2013-14	5	North Chennai Ext. Unit-2	Tamilnadu	TANG EDCO	20.12.2006 & 08.04.2010	MCL	29.10.2010	600	600		2.315	2.315	0.000	0.000											Environmental clearance submitted for 2x525 MW whereas LOA issued for 600 MW.Revised clearance for 2x600 MW submitted after validity of LOA. Status sent MOC vide letter dtd. 10.12.2012	Under Varification
100	4	2013-14	8	Nabinagar TPS, Unit-1	Bihar	JV (NTPC + Indian Railways)	26.08.2003	CCL	15.11.2010	250	250		1.250	1.25	0.000	0.000											Unit has achieved all the milestones except firm water allocation. Unit has also submitted document in respect of firm water allocation through e-mail on 29.11.2012 i.e. after valadity period of LOA. Further, unit has represented within the valadity period of LOA for extension of LOA for three months under Force Majeure clause of LOA	Under Varification
115	5	2014-15	4	Nabinagar TPS, Unit 2-4	Bihar	JV (NTPC + Indian Railways)	26.08.2003	CCL	15.11.2010	750	750		3.750	3.750	0.000	0.000											Unit has achieved all the milestones except firm water allocation. Unit has also submitted document in respect of firm water allocation through e-mail on 29.11.2012 i.e. after valadity period of LOA. Further, unit has represented within the valadity period of LOA for extension of LOA for three months under Force Majeure clause of LOA	Under Varification
116	6	2014-15	5	Bokaro TPS-A, TPP, Ext., Unit-1	Jharkhand	DVC	20.12.2006	CCL	07.10.2011	500	500		2.312	2.312	0.000	0.000											Milstone for 90% Land acquisition, COD, Synchronization, Financial Closure, Water allocation and Forest Clearance are not achieved.	Still valid

Status of LOAs issued to power utilities by CIL sources (as on 31.12.2012) (Provisional)

Sr. No.	Unit/Plant Name	LoAs under tapering linkage	Company Name	Name of the State where plant is located	Date of SLC(LT) Meeting	Name Of Subsidiary Company	Pre NCDP LT/LOA	Capacity Approved (MW)	Date of LOA Issuance	Qty. For Which LoA Is Issued (Mt)	Date Of FSA Signing	Qty. For Which FSA Is Signed (Mt)	Date Of MoU Signing	Qty. For Which MoU Is Signed (Mt)	Updated Status As On 31.12.2012	Plant/Unit Commissioning year as per MoC Letter Dt. 17.02.2012	Unit Number	Sr. No. in Ref. to comm. year as per MoC letter Dt. 17.02.12	Date of Commissioning as per CEA/MOC/Consumer/ Others	COD/ Expected COD (As per CEA/MOP)	Unit(s), Not Covered Under MoC Letter Dt. 17.02.2012	Final Status
1	Budge Budge Extn., Pujali, Budge Budge, South 24 Pg, W.B. (Unit 3)		CESC	West Bengal	12.11.2008	BCCL		250	17.06.2009	0.412	20.11.2012	0.410			FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 20th November, 2012	2009-10	III	8	2009-10	02.10.2009		FSA executed
2	Maithan Right Banks TPS (Unit 1), Dhanbad, Jharkhand		TATA Power Ltd.	Jharkhand	12/13.10.98	BCCL	Pre-NCDP LT (Converted to LOA)	525	23.10.2009	1.659	21.06.2012	1.659			FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 22nd November, 2012	2011-12	I	4	30.06.2011	01.05.2011		FSA executed
3	Paricha Extn, UPRVUNL (Unit 5&6), U.P.		UPRVUNL	U.P.	11.05.06	BCCL	Pre-NCDP LOA	500	14.06.2006	1.829	22.11.2012	1.829			FSA (Modified Model) approved of 290th CIL Board Meet has been executed on 22nd November, 2012	2011-12 2012-13	V VI	35 15	24.05.2012 Sep. 2012			FSA executed
4	Raghunathpur TPS, West Bengal	T	DVC	West Bengal	02.08.2007	BCCL		500	30.09.2011	1.760					Milestones are under verification. FSA will be executed once the milestone under LOA will be achieved						NOT Covered	Still valid
5	DVC Mejia TPS Phase-II, Unit no.-8		DVC	West Bengal	14.02.2012	BCCL		500	04.08.2012	1.580					All milestones achieved						NOT Covered	Achieved
6	Adhunik Power & Natural Resources Ltd., Helasong, Chandil, Kandra, Distt: Saraikela Kharsawan, Jharkhand (Unit 1)	T	Adhunik Power & Natural Resources Ltd.	Jharkhand	12.11.2008	CCL		270	09.07.2009	1.018	22.07.2011	0.999			FSA signed in revised Model on 80% trigger level	2012-13	I	18	Aug. 2012	25.12.2012		FSA executed
7	Adhunik Power & Natural Resources Ltd., Helasong, Chandil, Kandra, Distt: Saraikela Kharsawan, Jharkhand (Unit 2)		Adhunik Power & Natural Resources Ltd.	Jharkhand	08.04.10	CCL		270	25.09.2010	1.000	22.09.2011	0.999			FSA signed at 50% trigger level. COD and Synchronisation not achieved						NOT Covered	FSA executed (OLD)
8	Bajaj Hindusthan Ltd., Barkhera Dist: Pilibhit, U.P (Unit 1&2)		Bajaj Hindustan Ltd.	Uttar Pradesh	08.04.2010	CCL		90	23.08.2010	0.390	21.11.2012	0.390			FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two Unit	2011-12 2011-12	I II	16 21	06.11.2011 28.01.2012	02.12.2011		FSA executed
9	Bajaj Hindusthan Ltd., Khambarkhera Dist: Kheri, U.P (Unit 1&2)		Bajaj Hindustan Ltd.	Uttar Pradesh	08.04.2010	CCL		90	23.08.2010	0.390	21.11.2012	0.390			FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two unit	2011-12	I-II	14	17.10.2011 28.11.2011	30.04.2012 15.12.2012		FSA executed
10	Bajaj Hindusthan Ltd., Kundarki Dist: Gonda, U.P (Unit 1&2)		Bajaj Hindustan Ltd.	Uttar Pradesh	08.04.2010	CCL		90	23.08.2010	0.390	21.11.2012	0.390			FSA executed at 80% trigger level. FSA. COD and Synchronisation not achieved	2011-12 2011-12	I II	19 22	10.01.2012 29.02.2012			FSA executed
11	Bajaj Hindusthan Ltd., Maqsoodpur Dist: Shahjahanpur, U.P		Bajaj Hindustan Ltd.	Uttar Pradesh	08.04.2010	CCL		90	23.08.2010	0.390	21.11.2012	0.390			FSA executed at 80% trigger level. COD and Synchronisation achieved for only one unit out of two unit	2011-12	I-II	15	03.03.2011 21.01.2012	06.12.2011		FSA executed

26	Bongaigoan TPS , (Pre NCDP LOA) (Unit 3)		NTPC	Assam	20.12.2006	ECL	Pre-NCDP LOA	250	28.04.2007	0.972					All Milestones except Synchronisation and COD achieved	2015-16	III	3				Achieved	
27	Budge Budge Extn. Unit-III, Pujali, Budge Budge, South 24 Pg, W.B. (Unit 3)		CESC	West Bengal	12.11.2008	ECL		250*	09.07.2009	0.383	08.01.2013	0.383			FSA Executed	2009-10	III	8	2009-10	02.10.2009		FSA Executed	
28	Durgapur Steel TPS (DVC), Durgapur, West Bengal (Pre NCDP LOA) (Unit 1&2)		DVC	West Bengal	20.12.2006	ECL	Pre-NCDP LOA	1000	28.04.2007	3.731			14.09.2012	2.121	MoU for 2012-13 signed for both unit	2011-12 2011-12	I II	6 34	29.07.2011 03.03.2012	March 2012 May 2012		Achieved	
29	Farakka TPS, Stage III, NTPC, Farakka, West Bengal (Pre NCDP Linkage) (Unit 6)		NTPC	West Bengal	27.10.2007 & 08.04.2010	ECL	Pre-NCDP LT (Converted to LOA)	500	27.05.2011	2.310			23.01.2011	1.000	MOU for 2011-12, Extended for 2012-13	2010-11	VI	13	2010-11	Exp. Mrr. 2012		Achieved	
30	Kahalgoan TPS, Stage II, Phase II, Kahalgoan, Bihar (Pre-NCDP Linkage) (Unit 7)		NTPC	Bihar	07.09.2001 & 08.04.2010	ECL	Pre-NCDP LT (Converted to LOA)	500	27.05.2011	2.310			23.11.2011	1.690	MOU for 2011-12 executed on 23.11.2011; Extended for 2012-13	2009-10	VII	5	2009-10	03.10.2009		Achieved	
31	Mejia TPS (Phase II), DVC, Mejia, Bankura, West Bengal (Unit 1)		DVC	West Bengal	29.01.2010	ECL		500	27.05.2011	1.590			14.09.2012	0.970	MoU for 2012-13 signed. Clarification regarding coal block is required under tapering linkage policy.	2010-11	I	6	2010-11	02.08.2011		Achieved	
32	Muzaffarpur TPP, Stage II, Kanti Bijli Utadan Nigam Ltd, Kanti, Muzaffarpur, Bihar (Unit 1&2)		JV (NTPC + BSEB)	Bihar	29.01.2010	ECL		390	27.05.2011	1.318					All Milestones except Synchronisation and COD achieved	2013-14 2014-15	I II	7 2				Achieved	
33	Bongaigoan TPS (Unit 1&2)		NTPC	Assam	14.02.2012	ECL		500*	19.9.2012	0.400					All Milestones except Synchronisation and COD achieved	2013-14 2014-15	I II	8 15				Achieved	
34	Adani Power Ltd., Mundra, Gujarat (Unit 1, 2 & 3), Maharastra		Adani Power Ltd.	Maharashtra	12.11.2008	MCL		1980	25.06.2009	6.409	09.06.2012	6.405			FSA Executed at 80% trigger level	2011-12 2011-12 2011-12	I II III	11 29 30	07.11.2011 03.03.2012 09.03.2012	07.11.2011 03.03.2012 09.03.2012		FSA executed	
35	Bellary TPS, KPCL, Bellary, Karnataka (Unit 2)		KPCL	Karnataka	02.08.2007	MCL		500	25.09.2008	2.310			03.07.2012	0.990	Drawing coal under MoU	2011-12	II	26	23.03.2012	Jun-12		Achieved	
36	Bhusawal TPS, MAHAGENCO (Unit 4&5)		MAHAGENCO	Maharashtra	11.05.2006	MCL	Pre-NCDP LOA (Converted to New LOA)	1000	06.07.2010	4.624			28.06.2012	2.774	both units are drawing coal under MoU. MCL vide letter dt.10.11.12 has informed to sign FSA for Unit-IV.	2011-12 2011-12	IV V	25 37	07.03.2012 30.03.2012	31.03.2012 May 2012		Achieved	
37	DB Power Ltd., Chhatisgarh		DB Power Ltd	Chhattisgarh	12.11.2008	MCL		1200*	08.07.2009	2.497					All Milestones except Synchronisation and COD achieved						NOT Covered	Achieved	
38	East Coast Energy Pvt. Ltd., Begampet, Hyderabad		East Coast Energy Pvt. Ltd.	Andhra Pradesh	12.11.2008	MCL		1320	11.06.2009	4.273					All Milestones except Synchronisation and COD achieved							NOT Covered	Achieved
39	Vellur (Earstwhile Ennore) TPS (Unit 1&2), Tamilnadu		JV (TANGENDCO + NTPC)	Tamilnadu	20.12.2006	MCL	Pre-NCDP LOA	1000	23.03.2007	4.620			19.06.2012	1.386	Drawing coal under MoU.	2011-12 2012-13	I II	27 2	29.03.2012 2012-13	Sept. 2012		Achieved	
40	GMR Kamalanga Energy Ltd., Phase-I, Kamalanga, Dhenkanal (Unit 2)	T	GMR Group	Odisha	12.11.2008	MCL		550	08.07.2009	2.384					All Milestones except Synchronisation and COD achieved								Achieved
41	GMR Kamalanga Energy Ltd., Phase-I, Kamalanga, Dhenkanal (Unit 1)		GMR Group	Odisha	02.08.2007	MCL		500	25.07.2008	2.140					MOU signed for 50000 tonnes for trial run and carpeting. Capacity of the plant has changed to 3X350 MW. As per CCO's list of coal	2012-13	I	12	Nov. 2012			Achieved	

79	Rayalseema TPS Stage-III, Kadapa (Unit 5)		APGENCO	Karnataka	02.08.2007	MCL		210	18.03.2009	1.010	19.12.2012	1.010			FSA has been signed	2010-11	V	12		04.02.2011		FSA executed
80	Rayalseema TPS Stage-III, Kadapa (Unit 6)		APGENCO	Karnataka	02.08.2007	MCL		500	18.03.2009	2.310					Documents under varification						NOT Covered	Under varification
81	Simhadri Expansion Stage-II Phase-I Visakhapatnam (Unit 4), A.P.		NTPC	Andhra Pradesh	02.08.2007	MCL		500	17.02.2009	2.310			28.06.2012	1.386	Drawing coal under MoU. Confirmation of COD required from Mop for signing of FSA	2011-12	IV	39	30.03.2012	Sept. 2012		Achieved
82	Simhadri TPS Expn., Vishakhapatnam, A.P. (Unit 3)		NTPC	Andhra Pradesh	11.05.2006	MCL	Pre-NCDP LOA	500	23.03.2007	2.310			07.09.2011	1.690	Drawing coal under MoU	2010-11	III	14		16.09.2011		Achieved
83	Sterilite Energy Ltd (SEL) (Phase-1), Jharsuguda, Orissa (Unit 1)		Vandanta Group	Odisha	02.08.2007	MCL		600	25.06.2008	2.570	09.06.2012	2.450			FSA Executed at 80% trigger level	2010-11	I	11	2010-11	29.12.2011		FSA executed
84	Sterilite Energy Ltd. (1000 MW on tapering basis) (Unit 2, 3 & 4)	T	Vandanta Group	Odisha	02.08.2007	MCL		1800	14.07.2010	6.945	10.09.2011	4.630			FSA for 2X600 signed at 50% trigger level. COD and Synchronisation for unit III not achieved	2010-11 2011-12	II III	11 8	2010-11 06.08.2011	09.11.2010 Exp. Mar. 2012	Unit : IV Not Covered	FSA executed (OLD)
85	Talwandi Sabo Power Ltd., PSEB, Pansa, Talwani, Sabo, Bhatinda, Punjab (Unit 1, 2 and 3)		Vandanta Group	Punjab	02.08.2007	MCL		1980	14.08.08	7.720					All Milestones except Synchronisation and COD achieved	2014-15	I-II	17			Unit : III Not Covered	Achieved
86	Painapuram TPP, Thermal Power Tech Corpn. Ltd. (Unit 1&2)		Thermal Power Tech Corpn. (I) Ltd.	Andhra Pradesh	12.11.2008	MCL		1320	04.07.2009	4.273					All Milestones except Synchronisation and COD achieved	2014-15 2015-16	I II	10 6				Achieved
87	Tutticorin TPS, NLC Tamilnadu Power Ltd. (Unit 1&2)		JV (TANGENDCO + NLC)	Tamilnadu	11.05.2006 & 08.04.2010	MCL	Pre-NCDP LOA (Converted to LOA)	1000	24.09.2010	3.000					Forest clearance documents not submitted	2015-16	I-II	5				Under varification
88	Vallur TPS Phase-II, (NTECL) (A JV of NTPC and TNEB) (Unit 3)		JV (NTPC + TANGEDCO)	Tamilnadu	29.01.2010	MCL		500	26.06.2010	1.929					Land document submitted for less than 90%. NOC from forest authority not submitted	2013-14	III	1				Under varification
89	Videocon Industries Ltd (name changed to CPVPL)		Chhattisgarh Power Ventures Private Limited.	Chhattisgarh	29.01.2010	MCL		660	26.06.2010	1.273					Notice issued for cancellation of LOA. Notice issued for cancellation.Matter sub-judice						NOT Covered	Notice issued for cancellation matter sub-judice
90	Vijayawada-IV, (Unit1)		APGENCO	Andhra Pradesh	15.12.2000	MCL	Pre-NCDP LT (Converted to LOA)	500	05.08.2009	2.312	19.12.2012	2.312			FSA has been signed	2009-10	VI	9	2009-10	28.01.2010		FSA executed
91	Vishakapatnam TPS of HNPCL, A.P.		HNPCL	Andhra Pradesh	22/23.10.2008 (Ractification)	MCL	Pre-NCDP LT (Converted to LOA)	1040	06.05.2009	4.624	04.08.2011	4.624			FSA Signed at 50% trigger level						NOT Covered	FSA executed (OLD)
92	Anpara-D TPS, UPRVUNL, ShaktiBhawan, Ashok Marg, Lucknow, UP.		UPRVUNL	Uttar Pradesh	02.08.2007	NCL		500	01.10.08	1.770					FSA not executed. NCL has invited the unit for signing of FSA. Anpara 'D' TPS has assured that the unit will be signing FSA shortly.	2013-14	I-II	11	30.06.2013			Achieved
93	D.B.Power Ltd.,Deosar,Sidhi		D.B.Power Ltd.	Madhya Pradesh	29.01.2010	NCL		660	19.07.2010	2.105					All Milestones except Synchronisation and COD achieved						NOT Covered	Achieved
94	Lanco-Anpara Power Ltd. Anpara, Dist.Sonebhadra, U.P. (Linkage for 1000 MW + 200 MW, LoA		LANCO Group	Uttar Pradesh	12.11.2008	NCL	Pre-NCDP LT + Post NCDP LOA	1200	1.7.09	4.182	24.04.2012	3.833			FSA executed at 80% trigger level. (2x500 MW revised to 2x600 MW)	2011-12 2011-12	I II	13 12	10.11.2011 15.11.2011	10.12.2011 18.01.2012		FSA executed

															01/02.08.2008 for 1x600 MW. Configuration changed to 1X600 from 2X300								
124	Jindal Power Limited, Tamnar, Raigarh, Chhattisgarh		Jindal India Thermal Power Ltd.	Chattisgarh	29.01.2010	SECL		1200	25.06.10	2.497					Deficiencies in milestones no. 4 and 10. (Compliance of conditions incorporated in environment clearances is not clear) all other milestones are under varification. Clarification in this regard has been asked from MOC.							NOT Covered	Under varification
125	Kalisindh TPP, RRVUNL, Nimoda Village, Jhalawar Distt., Rajasthan (Tapering Unit 1)	T	RRVUNL	Rajasthan	06.04.2010	SECL		600	26.10.10	2.497					All Milestones except Synchronisation and COD achieved				Exp. Mar. 2013			NOT Covered	Achieved
126	Korba STPS (Stage-III) (NTPC) (Unit 7)		NTPC	Chattisgarh	22/23.10.08 & 12.11.2008	SECL	Pre-NCDP LT(Converted to LOA)	500	06.08.2009	2.312			For the year of 2012-13	1.689	All milestones achieved.	2010-11	VII	10	2010-11	21.03.2011			Achieved
127	Korba West Power Co Ltd., (Phase-I), Raigarh, Chattisgarh (1x300 MW) (Unit 1)		Korba West Power Co Ltd.	Chattisgarh	02.08.2007	SECL		300	25.07.08	1.248					All milestones including special milestones (except synchronization & COD) achieved within overall validity period of LOA for 1x600 MW. As per 16th CLOA, quantity of 2.496 mtpa on SECL for 1x600 MW has been approved. This LOA clubbed with LOA dated 25.07.2008 for 1x600 MW.	2013-14	I	12					Achieved
128	Korba West Power Co Ltd., (Phase-I), Raigarh, Chattisgarh (1x300 MW) (Unit 1)		Korba West Power Co Ltd.	Chattisgarh	12.11.2008	SECL		300	06.06.2009	0.624					All milestones including special milestones (except synchronization & COD) achieved within overall validity period of LOA for 1x600 MW. As per 16th CLOA, quantity of 2.496 mtpa on SECL for 1x600 MW has been approved. This LOA clubbed with LOA dated 25.07.2008 for 1x600 MW.	2013-14	I	12					Achieved
129	Korba West TPS Extn.III, CSPGCL (Unit 5)		CSPGCL	Chattisgarh	22/23.10.08 & 12.11.2008	SECL	Pre-NCDP LT(Converted to LOA)	500	06.08.2009	2.312					All milestones achieved	2012-13	V	4					Achieved
130	Kota TPS, RRVUNL, Kota Thermal Power Station, Sakatpura, Kota, Rajasthan (Unit 7)		RRVUNL	Rajasthan	11.05.2006	SECL	Pre-NCDP LOA	195	15/18.09.2006	0.939	24.04.2012	0.766			FSA executed at 80% trigger level	2009-10	VII	7	01.01.2010	01.01.2010			FSA executed
131	KSK Mahanadi Power Co. Ltd. (Formerly Wardha Power Co. Pvt. Ltd.), Narihyara, Janjgir, Champa, Chhattisgarh (LoA @ 90% level on Tapering basis) (Unit 1, 2 & 3)	T	KSK Mahanadi Power Co. Ltd.	Chattisgarh	12.11.2008	SECL		1980	11.06.2009	7.491					All Milestones except Synchronisation and COD achieved							NOT Covered	Achieved
132	Lanco Power Limited (Formerly Lanco Amarkantak Power Limited), Pathdi, Distt. Korba, Chhattisgarh (Unit 2)		LANCO Group	Chattisgarh	11.05.2006	SECL	Pre-NCDP LOA	300	15/18.09.06 form P&P deptt.	1.445			0.939	MoU signed but supply of coal is kept in abeyance at present	2009-10	II	14	2009-10	Not declared			Achieved	
133	Lanco Power Limited (Formerly Lanco Amarkantak Power Ltd.), Pathadi, Korba, Chhattisgarh (Unit 3&4)		LANCO Group	Chattisgarh	29.01.2010	SECL		660	03.06.10	2.747					All Milestones except Synchronisation and COD achieved	2013-14	III-IV	2	2009-10				Achieved

134	Lanco Power Limited TPS-Phase-III (Formerly Lanco Amarkantak Power Ltd.), Pathadi, Near Korba, Chhattisgarh (Unit 3&4)		LANCO Group	Chhattisgarh	12.11.2008	SECL		660	06.06.2009	2.497				All Milestones except Synchronisation and COD achieved	2013-14	III-IV	2				Achieved	
135	Lanco Vidarbha Thermal Power Limited, Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra (Unit 1)		LANCO Group	Maharashtra	29.01.2008	SECL		660	11.02.2011	2.747				Milestone achievement is subject to submission of Addl.CG. Further, clarification is also required on following issues:- 1. Communication from MOEF regarding reduced land. 2. Status of company as SPV/Subsidiary of LVTPL. 3. Mode of coal transportation in MOEF.	2014-15	I-II	14				Still valid	
136	Lanco Vidarbha Thermal Power Limited, Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra (Unit 2)		LANCO Group	Maharashtra	08.04.2010	SECL		660	26.10.10	2.747				Milestone achievement is subject to submission of Addl.CG. Further, clarification is also required on following issues:- 1. Communication from MOEF regarding reduced land. 2. Status of company as SPV/Subsidiary of LVTPL.	2014-15	I-II	14				Under varification	
137	Maruti Clean Coal and Power Limited, Bandakhar, Korba, Chhattisgarh (Unit 1)		Maruti Clean Coal and Power Limited	Chhattisgarh	08.04.2010	SECL		300	26.10.10	1.300				All Milestones except Synchronisation and COD achieved. However, clarification regarding source of supply in MOEF is required.	2015-16	I	7				Under varification	
138	Marwa TPS, CSPGCL, Dist.Janjgir, Champa, Chhattisgarh (Tapering Linkage)	T	CSPGCL	Chhattisgarh	02.08.2007	SECL		1000	12.09.08	4.620				All milestones achieved							NOT Covered	Achieved
139	Meja TPP (Joint venture of NTPC and UPRVUNL), Distt. Allahabad, UP (A unit of Meja urja Nigam pvt. Ltd. - MUNPL)		JV (NTPC + UPRVUNL)	U.P.	Bulk Tendring	SECL		1320	13.11.2010	5.493				All milestones achieved. Normal milestones applicable. Change of name is being processed at SECL.							NOT Covered	Achieved
140	Nabha Power Ltd., Bhawanigarh, Nabha Road, Nabha, Punjab (Unit 1&2)		L & T	Punjab	02.08.2007	SECL		1400	11.12.08	5.550				All milestones achieved (Configuration changed to 2X700 from 2X600)	2014-15 2015-16	I II	9 4					Achieved
141	NCC Vamsadhara Mega Power Project of M/s. Nagarjuna Construction Co. Ltd., Sompeta, Dist: Srikakulam, A.P. (IPP) (Loa @ 70% level for Coastal TPS) (Unit 1&2)		Nagarjuna Construction Co. Ltd.	Andhra Pradesh	12.11.2008	SECL		1320*	06.06.2009	2.136				LOA transferred to MCL. Milestones are under varification							NOT Covered	Under varification
142	Neeraj Power Pvt. Ltd., Village Harinbhatta, Post & Block Simga, Dist. Raipur (CG) (Bio-Mass Plant)		Neeraj Power Pvt. Ltd.	Chhattisgarh	06.11.2007	SECL		7.5	13.01.10	0.007				All milestones achieved. However, amount of CG submitted was not as per the terms of LOA for IPP							NOT Covered	Achieved
143	Real Power Private Limited (Formerly NRI Power & Steel Pvt. Ltd.), Khamhardin, Sargaon, Pathariya, Mungeli, Distt: Bilaspur, CG		NRI Power & Steel Pvt. Ltd.	Chhattisgarh	29.01.2010	SECL		7.5	03.06.10	0.007				All Milestones except Synchronisation and COD achieved. However, amount of CG submitted was not as per the terms of LOA for IPP							NOT Covered	Achieved
144	Patel Energy Limited (an SPV of Patel Engineering Limited), Bhavnagar, Gujrat		Patel Energy Limited	Gujrat	29.01.2010	SECL		500	12.07.10	2.081				All milestones not achieved within overall LOA validity. CG forfeited. Matter subjudiced.							NOT Covered	CG Forfeited. Matter subjudiced.

														acceptance of milestone documents for 270 MW power plant and condoned inadvertent delay to achieve milestones in target time and allow to submit additional CG. The representation have been forwarded to CIL vide note sheet dt.1/3.09.2012.							
164	Ideal Energy Projects Ltd., Bela, Nagpur, Maharashtra (MPP) (Unit 1)		Ideal Energy Projects Ltd.	Maharashtra	12.1.2008	WCL		270	04.06.2009	0.333				All Milestones except Synchronisation and COD achieved	2012-13	I	17	Sep. 2012			Achieved
165	Indiabulls Nasik TPP of M/s India Bulls Realtech Ltd., Sinnar Dist Nasik, Maharashtra Phase-II (Unit 1-5)		India Bulls Realtech Ltd.	Maharashtra	08.04.2010	WCL		1350*	29.01.2010	2.346				All Milestones except Synchronisation and COD achieved	2014-15 2015-16	I-II III	13 9			Unit : IV-V Not Covered	Achieved
166	Indiabulls Nasik TPP of M/s India Bulls Realtech Ltd., Sinnar Dist Nasik Maharashtra, Phase-I (Unit 1-5)		India Bulls Realtech Ltd.	Maharashtra	12.11.2008	WCL		1350*	13.06.2009	1.564				All Milestones except Synchronisation and COD achieved	2012-13 2013-14	I-II III- V	9 4	21.02.2013 23.06.2013 23.09.2013 24.12.2013 24.03.2014	28.02.2013 30.06.2013 30.09.2013 31.12.2013 31.03.2014		Achieved
167	Indiabulls Amravati TPP, Nandgaonpet Dist. Amravati Maharashtra Indiabulls Power Ltd., (Phase-I) (Unit 1-5)		India Bulls Realtech Ltd.	Maharashtra	12.11.2008	WCL		1350*	13.06.2009	2.346				All Milestones except Synchronisation and COD achieved. PPA submitted which executed with MSEDCL	2012-13 2013-14	I-II III- V	6 3	21.02.2013 23.06.2013 23.09.2013 24.12.2013 24.03.2014	28.02.2013 30.06.2013 30.09.2013 31.12.2013 31.03.2014		Achieved
168	Indiabulls Amravati TPP, Nandgaonpet, Dist Amravati Maharashtra, Indiabulls Power Ltd., Phase-II (Unit 1&2)		India Bulls Realtech Ltd.	Maharashtra	08.04.2010	WCL		1350*	10.11.2010	2.346				All Milestones except Synchronisation and COD achieved	2014-15 2015-16	I-II III	12 8			Unit : IV-V Not Covered	Achieved
169	Jinbhuvish Power Gen. Pvt Ltd. Bijora, Mahagaon, Dist Yavatmal, Maharashtra		Jinbhuvish Power Gen. Pvt Ltd.	Maharashtra	12.11.2008 & 29.01.2010	WCL		500	08.06.2010	1.851				Milestones for 2X250 MW was not achieved. The unit went to court against the notice issued by WCL under clause 3.4.1 of LOA for cancellation/withdrawal of LOA. The NOC for the change in capacity of the plant for 2X300 MW was given by MOP after expiry of LOA on 01.08.2012, though the unit had applied for change in capacity within the LOA validity. The said change in capacity was not regularised since the matter was adjudged. Subsequently, The unit withdrawn the writ petition on 10.8.2012. MoC vide letter dated 13.8.2012 have advised not to take coercive action for encashment of BG and the matter shall be decided after receipt of comments from coal companies. However, the milestones by the unit for 2X300 MW were not found to be achieved within the validity of LOA.						NOT Covered	MoC advised not to take any coercive action
170	NTPC, Mouda STPS, Stage-I, Mouda, Distt: Nagpur, Maharashtra (Unit 2)		NTPC	Maharashtra	29.01.2010	WCL		500	21.06.2010	1.778				All Milestones except Synchronisation and COD achieved	2014-15	II	1	Mar., 2013	—		Achieved

171	MAHGENCO (Tapering Linkage) Bhusawal Unit 6 and Parli Unit 8	T	MAHAG ENCO	Mahar astra	02.08. 2007	WCL		500	10.05 .2010	2.000					Parli Unit 8: Milestone achieved. MOC vide letter dated 30.8.2012 granted extension of three (3) months i.e. upto 09.11.2012 for getting Environment Clearance for Bhushawal-6 subject to the condition that all other milestones are achieved within the validity period of the LoA and the other court cases, if any, filed in this connection are withdrawn by Mahagenco and requested WCL not to take any coercive action . Civil Court permitted Mahagenco to withdraw the Special Civil Suit on 17.9.2012. Extension given by MoC upto 09.11.12 has expired. Environment Clearance for Bhushawal-6 not submitted. WCL directed not to take coercive action. Further action to be taken only after receipt of advice from MoC. WCL directed not to take coercive action. Further action to be taken only after receipt of advice from MoC.							NOT Covered	MoC advised not to take any coercive action
172	Satpura TPS(Extension), Sarni Dist. Betul, MP (Unit 10&11)		MPPGCL	Madhy a Prades h	12.11. 2008 & 29.01. 2010	WCL		500	12/13 .07.1 0	1.851	02.01.2 013	1.851			All Milestones achieved except COD and synchronization.	2013-14	X- XI	9	Dec., 2012 Mar. 2013	Jan. 2013 Apr. 2013		Achieved	
173	Vidarbha Industries Power Ltd., MIDC Industrial Area, Butibori, Nagpur (Unit 1)		Vidarbha Industries Power Ltd.	Mahar astra	29.01. 2010	WCL		300	12/13 .07.1 0	1.111					All Milestones except Synchronisation and COD achieved	2012-13	I	19	17.08.2012			Achieved	
174	Wardha Power Company Ltd, Warora, MIDC, Dist. Chandrapur, Maharashtra (540 MW) (Unit 1, 2, 3 &4)		Wardha Power Company Ltd.	Mahar astra	02.08. 2007	WCL		540	03.12 .2009	2.260	03.04.2 012	1.625			FSA Executed at Cost Plus Scheme	2010-11 2011-12	I-III IV	2 1	17.04.2011			FSA executed at cost plus basis	
175	Maharashtra Airport Development Authority Ltd. (MADC) of Abhijit MADC Nagpur Energy (P) Limited		Abhijit MADC Nagpur Energy (P) Limited	Mahar astra	29.01. 2010	WCL		240	09.08 .2011	1.039					All Milestone achieved. Physical verification of the power plant was done on 3.8.2012 3 units of 60 MW out of 4 units were in operation.							NOT Covered	Achieved
Total								1070 18		425.91 07	32 (FSAs)	68.3671	22 (M oUs)	32.25 3								70.825 Mt. & 19059.99 MW	

Statement of Cases with deficient document

Sl. No.	Name of Subsidiary Company	Name of the Co. & Location	Capacity (MW revised)	Nature of Discrepancy	Comments of the concerned coal company	Comments	Remarks
1	SECL	Dhariwal Infrastructure (p) Ltd., Phase-I, Tadali Groth Centre of MIDC, Chandrapur, Maharashtra	300*	Credit arrangement letter of ICICI Bank vide no. 21121 dated 29.9.09 for loan assistance of Rs. 2137.5 cr submitted, but Loan Agreement / sanction Letter from Banks has not been submitted as per CIL guidelines. SECL has now informed that the credit arrangement letter dated 27.9.2009 with terms & conditions may be treated as sanction letter. This claim needs confirmation from bank.	As per prescribed milestone documents, either sanction letter from the Bank or Loan Agreement is required. In the instant case, letter dated 29.09.2009, captioned as Credit Arrangement letter along with terms and conditions has been taken as achievement of milestone as per prescribed guidelines. However, as advised, Confirmation from the Bank regarding the loan will be taken before FSA. FSA is yet to be signed.		Milestones Achieved
2	SECL	SKS Power Generation Chhatisgarh) Ltd. (SPV of SKS Ispat Power Ltd.)	220	Letter Issued by SBI Capitan Market vide dated 30.4.11 for a term loan of Rs. 1318 cr with SBI as consortium lender. SECL has now informed that common loan agreement dated 08.10.10. and loan sanction letters have been submitted. There is still some confusion because the loan agreement was already signed on 08.10.10, then why was there need for letter from SBI capital market. This needs clarification.	The capacity of the unit was revised to 300 MW as approved by MOC. It is to clarify that the milestone was achieved in terms of loan agreement dated 08.10.2010 for 300 MW, Phase-1 for Rs. 1318 crs. Letter dated 30.04.11 from SBI Capital Market was only an additional document. FSA is yet to be signed.		Milestones Achieved
3	SECL	NRI Power & Steel (p) Ltd. Mungei, Bilaspur, CG	7.5	Term Loan sanctioned by Allahabad bank for Rs. 6.79 cr on 31.03.2005 and UCO Bank for Rs. 11.65 cr on 20.4.2006, but DPR was submitted on 30.6.2010. Loan sanction is too old and needs reconfirmation. Regarding reference to CIL for reduction in CG ceiling of 2.5 cr to IPP plants on par with CPPS, CIL intimated that the proposal was not agreed by competent authority and therefore, letter dt, 15.12.12 has been issued to the unit for submitting balance amount of CG within 15 days time.	LOA was issued on 03.06.2010. The DPR was submitted after issue of LOA but it is old DPR mentioning commissioning date of the unit as December 2005. As the unit was already commissioned, loan sanction letters are also old. However, as advised, reconfirmation from the bank will be taken before FSA. In response to letter dated 15.12.12 asking for submission of balance CG amount, LOA holder has furnished the same. FSA is yet to be signed.		Milestones Achieved
4	SECL	Maruti Clean Coal and Power Ltd., Bandakhar, korba, CG	300	Conditional MOEF clearance dated 12.05.2010 submitted in which MOEF mentions the source of supply as 100% coal linkage from Dipka & Grevra mines, but as coal supply under FSA would be from "any source" of SECL, hence amendment in MOEF clearance in this regard is required before FSA.	Since, FSAs against LOAs in SECL are not source specific, hence, amendment in MOEF clearance in this regard is required before FSA. FSA is yet to be signed.		Milestones Achieved
5	SECL	Neeraj Power (p) Ltd., Vill., harinbhatta, Dist.-raipur, CG	7.5	Regarding reference to CIL for reduction in CG ceiling of 2.5 cr to IPP plants on par with CPPS, CIL intimated that the proposal was not agreed by competent authority and therefore, letter dt. 15.12.12 has been issued to the unit for submitting balance amount of CG within 15 days time.	In response to letter dated 15.12.2012 asking for submission of balance CG amount, LOA holder have not furnished the same and filed writ petition in Chhattisgarh High Court. Issue regarding submission of balance CG amount is presently subjudice and the case is being duly contested before the court. FSA is yet to be signed.		Milestones Achieved

6	CCL	NCP, Dadri Stage-II, 2nd Unit (NTPC), Gautam Budh Nagar, U.P.	980	<p>200 acres of additional land is required for construction of water reservoir, Letter of DC, Meerut dt. 24.01.07 indicates transfer of 5.0388 acre to the company. Letter dt. 28.12.07 shows transfer of 110 .754 acre to company. For 81.625 acre of land, NTPC has deposited money to irrigation Deptt. Of UP, but land has not actually been transferred. Hence requisite land has not actually been transferred as required in LAO condition.</p>	<p>The 81.625 acres of land belongs to the Irrigation Department, Govt. of Uttar Pradesh. The letter dtd. 29/09/2008 of the Secretary, Uttar Pradesh Govt. states that after deposition of the land value the same will be registered in the name of NTPC Ltd. and subsequently transferred and possession will be given.</p> <p>From the records available in the LOA file it is observed that the NTPC Ltd. has deposited the requisite amount for the acquisition of the above land and requested for registry of the said land.</p> <p>The LOA committee of CCL opined that both the parties are the Govt. concern and the payment has already been made by the NTPC Ltd. for the same, and hence in view of letter dtd. 29/09/2008 of the Secretary, U.P Govt., the milestone considered as achieved.</p>	<p>The 81.625 acres of land belongs to the irrigation Department, Govt. of Uttar Pradesh. From the records available in the LOA file it is here to mention that the NTPC has deposited all the requisite amount for the acquisition of the above land and requested for registry of the said land.</p> <p>The letter dtd. 29/09/2008 of the Secretary, Uttar Pradesh Govt. states that after deposition of the land value the same will be registered to NTPC Ltd. and subsequently transferred and possession will be given.</p> <p>The LOA committee of CCL opined that both the parties are the Govt. concern and the payment has already been made by the NTPC for the same as such 90% of land acquisition is achieved.</p>	MOU signed
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7	CCL	Maithan Power Limited, Jeevan Bharti Tower one, 124Cannaught Place, New Delhi.	500	<p>Out of total land of 1166.03 acres required for the project, only 564.67 acres is with MPL. Documents indicate that total of 353.34 acres (114.95 acres of GM land and 238.39 acre of forest land) have been transferred to DVC but the same has not been transferred to MPL. For balance 191.67 acres of jungle-jhar land, DC has recommended transfer in favour of DVC but actual transfer still to take place in favour of DVC and thereafter to MPL</p>	<p>Maithon Power Limited is a joint venture company of DVC and Tata Power Limited.</p> <p>564.67 acres of land has already been transferred by DVC to MPL for the project. In addition to that, following land have been transferred by the State Govt. to DVC for the purpose of construction of Maithon Right Bank TPS –</p> <p>1) 114.95 acres of GM Land: the transfer deed in respect of this much land has been submitted by MPL. 2). 238.39 acres of notified forest land: transfer certificate in respect of this much land has been submitted by MPL.</p> <p>For the 191.67 acres of Jungle Jhari land (JJ), Stage II Forest Clearance from MoEF was available for the diversion of land. AC, Dhanbad certified that the project work on the said land was going on as per rule of forest deptt., and also mentioned that the DC, Dhanbad had already recommended the proposal for transfer of the said land.</p> <p>In this context, opinion was sought from Env. & Forest deptt of CCL. As opined by Env. & Forest Deptt. of CCL, the said JJ land would be taken as having been acquired and taken in physical possession. As such, total land available for the unit would become 918.01(564.67+114.95+238.39) Acres +191.67 Acres =1109.68 Acres which is 99.12 % of the total land requirement. Hence, unit has achieved the milestone of 90% acquisition of land.</p> <p>To add further, it is to mention that there exists a license agreement dtd. 18.01.2008 entered into by & between DVC & MPL which mentions that: "DVC agrees to permit use and occupation of land by the company (MPL) for the Project."</p> <p>It is pertinent to mention here that the MPL is a joint venture company of DVC & Tata Power Limited. Both are the owners of the company and the above land has been acquired for the purpose of Maithon Right bank TPS as per records available with this office. On the basis of above facts LOA committee of CCL has considered the same as achievement of milestone.</p>	<p>Maithon Power Limited is a joint venture company of DVC and Tata Power Limited.</p> <p>The transfer deed in respect of 114.95 acres of GM land has been submitted by MPL that has been transferred to DVC by the State Govt. for the purpose of Maithon right bank TPS.. Further, transfer certificate in respect of 238.39 acres of notified forest land has been submitted by the MPL , the same is also transferred to DVC by the State Govt. for the purpose of construction of Maithon Right Bank TPS. For the balance 191.67 acres of jungle Jhar land, AC mentioned in their letter dtd. 06.06.2011 that DC has already recommended the proposal for transfer of the said land and certified that the project work is going on, on the said land.</p> <p>In this context, we sought opinion from GM (Env.& Forest), CCL and he has opined that the above said land has been acquired and is in physical possession shall now be 914.01+191.67=1109.68 which is 99.12 % of the total land requirement. Hence, unit has achieved the 90% acquisition of land.</p> <p>Further, unit has also submitted the copy of license agreement dtd. 18/01/2008 entered into by and between DVC and MPL for the use of DVC land by the MPL</p> <p>Further, it is pertinent to mention here that the MPL is a joint venture company of DVC & Tata Power Limited. Both are the owner of the company and the above land has been acquired for the purpose of Maithon Right bank TPS as per records available with this office.</p>	FSA Executed
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8	CCL	Rosa Power Supply Co. Ltd., vill. Rosa, Dist., Shahjahanpur (UP)	600	<p>The lease deed of land submitted in support of land acquisition stipulated the place of land as Rosa whereas the environment clearance document of MOEF stipulates the place as village Chaudhera. Amendment in EC clearance needed.</p>	<p>State of Uttar Pradesh has acquired land of several villages and handed over the same to Uttar Pradesh State Industrial Corporation Limited (UPSIDC) for the purpose of setting up of an Industrial Area named Rosa.</p> <p>A lease deed was executed on 18/01/2007 by and between RPSCL & UPSIDC for leasing out the land of Rosa, Industrial Area, Distt: Shahjahanpur.</p> <p>Further, unit has submitted the memorandum of Possession of 1468.28 acres of land along with abstract of private/gram Samaj land handed over to M/s. RPSCL by UPSIDC in industrial Area Rosa, Shahjahanpur District. The above abstract contains name of 20 villages including village Chaudhera Bangar, having total area of land 1468.28 acres . As per abstract, total land measuring 116.763 acres has been acquired for the main plant in the village Chaudhera Bangar. The balance land is a combination of land acquired in 19 other villages.</p> <p>As per EC document granted by MoEF, the plant is to be located in Chaudhera, Distt: Shahjahanpur, U.P, as such the same is achieved.</p>	<p>The Rosa power supply company Limited (RPSCL) has submitted the copy of lease deed for the land acquired at Rosa industrial Area of the Uttar Pradesh state industrial development Corporation (UPSIDC) a Govt. concern of Uttar Pradesh State Govt. Further, the memorandum of possession of land submitted by the unit duly signed by both the parties i.e. UPSIDC and RPSCL has name of many villages out of which there is one village named Chaudhera- Bangar, distt: Shahjahanpur, U.P. The EC clearance has been granted for location of the plant at Chaudhera, Distt: Shahjahanpur (U.P) and transfer of land also consist the name of village Chaudhera, distt: shahjahanpur, U.P. further, the unit has submitted the Plot plan (Map) of the power project duly signed by UPSIDC official which also contains the name of Village: Chaudhera-Bangar. Hence, the amendment in the EC clearance is not required.</p> <p>Further , as per condition of the EC issued by MoEF , the state pollution control Board shall grant consent to operate, which is being issued on year to year basis and the regional office of the MoEF will submit the report to MoEF on year to year basis. If, the location of the plant could not have the same, the consent to operate may not be granted to the unit concerned by the state Pollution control Board of U.P.</p>	FSA Executed
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9	CCL	Adhunik Power and Natural Resource Limited. Dist. Saraikela, Kharsawan	540	Out of land requirement of 425 acres, lease/sale deed/agreement of sale for 532.26 acres of land on different dates submitted. However, 168.93 acres of lease is unregistered and 107.19 acres under agreement for sale is unregistered. Registered deed is required as proof of transfer of land.	<p>In Annexure 1 of LOA, issued to the Assured prescribes that for achievement of the milestone/activity namely Land acquisition, the documents to be submitted by the Assured is/are land registration/transfer deed/land lease agreement. No where in the Annexure 1 it is mentioned that the land lease agreement should be registered.</p> <p>Unit has submitted the copy of 'sale deed' for 256.14 Acres of land and 'land lease agreement' for 168.93 acres of land i.e. total 425.7 acres, which is almost 100% of the total land requirement as mentioned in the DPR and its addendum. The counting of additional 107.19 acres of land, that is under "agreement for sale", is not necessary for arriving at 90% of land acquisition. Even after excluding this much land, the unit has already achieved 100% (approx) of total land requirement.</p>	<p>In Annexure 1 of LOA, issued to the Assured prescribes that for achievement of the milestone/activity namely Land acquisition the documents to be submitted by the Assured is/are land registration/transfer deed/land lease agreement. No where in the Annexure 1 it is mentioned that the land lease agreement should be registered.</p> <p>Further, unit has submitted the copy of sale deed for 256.14 acres of land and land lease agreement for 168.93 acres of land, total 425.7 acres of land which is almost 100% of the total land requirement as mentioned in the DPR and its addendum. The counting of 107.19 acres of agreement for sale is not necessary for arriving of 90% of land acquisition within 24 months as per Annexure 1 of the LOA issued to the unit.</p>	FSA Executed
10	ECL	Damodar valley Corporation, Mejia TPS, Unit 7	500	Letter dt. 24.11.2006 from Ministry of Power approved borrowing of Rs. 3274 cr through SBI capital market Ltd. for execution of the plant. SBI Capital Market letter dt. 7.11.06 submitted, but no loan sanction letter from bank submitted.	Milestone no. 9 with regard to financing of project/financial closure states that financial sanction letters from bank(s)/ financial institutions or loan agreement to be submitted by the assured towards achievement of milestones.MOP letter no. 13.09.2002-DVC dated 24.11.2006 conveys approval of borrowing of Rs. 3274 Crore through SBI Capital market limited by DVC, the Assured.The letter no. KRO/DVC/1483 dated 7.11.2006 of SBI Capital Markets Limited submitted by the Assured conveys sanction of term loan for the unit by different participating banks/institutions, meeting the specific requirement of the milestones.	Milestones no.	MOU signed
11	NCL	UPPCL (Bara TPS), Allahabad, UP.	1980	Decision has taken by board of director on 24.07.2010 to Borrow Rs. 8085 cr. From IIFCL & consortium of Lenders Led by SBI. But no loan agreement/sanction letter from bank/financial institution submitted.	The sanction letter of Rs. 8085 Cr. In favour of Prayagraj Power Generation Company Ltd. by SBI bearing no. PFSBU/10-11/653 dated 6.07.2010 has been submitted and accepted by the committee towards the achievement of Milestone.		Milestones Achieved

Cases where the LOA capacity differs from the capacity of the plant mentioned in MoC letter dtd. 17.02.2012											
Sl. No.	Sl. No. as per MOC letter dtd. 17.02.12	Plant/ Unit commis-sioning year as per MoC letter dtd. 17.02.12	Sl. No as per MOC list	Unit/Plant Name (Details)	Name Of subsidiary company	Date of LOA issued	Capacity as per MOC letter (MW)	Capacity as per LOA (MW)	Difference in Capacity	Final status	Remarks
1	42	2011-12	11	Mundra, Adani Ph.-III, Unit-1	MCL	25.06.2009	462	660	198	FSA signed	
2	58	2011-12	27	Vellur (erstwhile Ennore) TPS, Unit-1	MCL	23.03.2007	525	500	-25	MoU signed	
3	60	2011-12	29	Mundra, Adani Ph.-III, Unit-2	MCL	25.06.2009	462	660	198	FSA signed	
4	61	2011-12	30	Mundra, Adani Ph.-III, Unit-3	MCL	25.06.2009	462	660	198	FSA signed	
	Total	2011-12					16671	17240	569		
5	80	2012-13	10	EMCO Energy Ltd. Warora TPP, unit 1&2	SECL	18/20.09.06/ 03.06.10	570	600	30	Achieved	Capacity changed from 570 MW to 2X300 MW
6	81	2012-13	11	Tiroda, Unit-2	SECL/WCL	26.11.2010/ 13.05.2011	520	660	140	FSA signed	
	Total	2012-13					9835	10005	170		
7	110	2013-14	18	LANCO Babandh Power Ltd., Phase-I, Unit-1	MCL	29.12.2008	300	330	30	Notice issued for cancellation	LOA issued capacity is 1X660
	Total	2013-14					10845	10875	30		
8	117	2014-15	6	R.K.M.Powergen Pvt. Ltd., TPP (Units- 2,3,4) (LoA @ 90% level on permanent basis for 500 MW & on tapering basis for 550 MW) 1-2	SECL	06.06.2009	540	700	160	Under Varification	Capacity changed from 600 MW to 700 MW
9	121	2014-15	10	Painampuram TPP, Unit-1	MCL	04.07.2009	462	660	198	Achieved	
10	127	2014-15	16	LANCO Babandh TPP, Unit-2	MCL	29.12.2008	300	330	30	Notice issued for cancellation	LOA issued capacity is 1X660
	Total	2014-15					11127	11515	388		
	Total	2009-15					60078	61235	1,157		

11	131	2015-16	1	Krishnapatanam TPS, Unit-1	MCL	23.03.2007	560	800	240	Under varification	
12	132	2015-16	2	Uchapinda, Unit-3 (R.K.M.Powergen Pvt. Ltd)	SECL	29.07.08	270	350	80	Under varification	
13	134	2015-16	4	Nabha TPP, Unit-2	SECL	11.12.08	500	700	200	Achieved	Capacity changed from 600 MW to 700 MW
14	136	2015-16	6	Painampuram TPP, Unit 1&2	MCL	04.07.2009	462	660	198	Achieved	
	Total	2015-16					5502	6620	718		
	Grand Total						66240	68115	1,875		

Cases where the LOA Quantity differs from the quantity mentioned against the plant in MoC letter dtd. 17.02.2012											
Sl. No.	Sl. No. as per MOC letter dtd. 17.02.12	Plant/ Unit commissioning year as per MoC letter dtd. 17.02.12	Sl. No as per MOC list	Unit/Plant Name (Details)	Date of SLC(LT) meeting	Name Of subsidiary company	Date of LOA issued	Quantity as per MoC letter	Quantity as per LOA		Final status
1	7	2009-10	7	Kota TPS, Unit-7	11.05.2006	SECL	15/18.09.2006	0.960	0.939	0.02	FSA signed
2	8	2009-10	8	Budge Budge Extn. Unit-3	12.11.2008	BCCL/ECL	17.06.2009/ 09.07.2009	0.850	0.795	0.05	FSA signed
3	10	2009-10	10	Chhabra TPS, Unit-1	11.05.2006	SECL	15/18.09.06	1.160	1.204	-0.04	FSA signed
	Total	2009-10						24.368	23.876	0.49	
4	18	2010-11	1	Chabra TPS, Unit-2	11.05.2006	SECL	15/18.09.06	1.156	1.204	-0.05	FSA signed
5	23	2010-11	6	Mejia Ext., Unit-1	29.01.2010	ECL	27.05.2011	1.060	1.590	-0.53	MoU signed
6	25	2010-11	8	Sterlite Energy Ltd. (1000 MW on tapering basis) Unit-2	02.08.2007	MCL	14.07.2010	2.450	2.57	-0.12	FSA signed
7	26	2010-11	9	Indira Gandhi (Jhajjar/Aravli) TPP, Unit-1	20.12.2006	MCL	23.03.2007	2.313	2.143	0.17	MoU signed
8	28	2010-11	11	Sterilite Energy Ltd (SEL), Unit-1	02.08.2007	MCL	25.06.2008	1.270	2.315	-1.05	FSA signed on 50% Model
	Total	2010-11						24.927	26.9589	-2.03	
9	40	2011-12	9	HARDUAGANJ EXTENSION , Unit-8	11.05.2006	CCL	31/12/2010	2.056	1.028	1.03	MoU signed
10	41	2011-12	10	Indira Gandhi (Jhajjar/Aravli) TPP, Unit-2	20.12.2006	MCL	23.03.2007	2.313	2.143	0.17	MoU signed
11	42	2011-12	11	Mundra, Adani Ph.-III, Unit-1	12.11.2008	MCL	25.06.2009	2.135	2.160	-0.03	FSA signed
12	62	2011-12	31	HARDUAGANJ EXTENSION , Unit-9	11.05.2006	CCL	31/12/2010	2.056	1.028	1.03	MoU signed
13	63	2011-12	32	Tiroda, Unit-1 (Tapering for 140 MW)	08.04.2010	SECL/WCL	26.11.2010/ 13.05.2011	2.641	2.590	0.05	FSA signed
14	71	2011-12	40	Mouda TPS, Unit-1	27.10.2004	MCL	14.07.2009	2.045	2.312	-0.27	MoU signed
	Total	2011-12						71.745	69.764	1.98	
15	74	2012-13	2	Vellur (Erstwhile Ennore)	20.12.2006	MCL	23.03.2007	1.829	2.31	-0.48	Achieved

				TPS-II, Unit-2								
16	77	2012-13	5	Bina TPP, Unit 1&2	12.11.2008	CCL/SECL	02.06.2009/ 06.06.2009	2.010	2.020	-0.01	FSA signed	
17	79	2012-13	9	Indiabulls Nasik TPP, Phase-I, Unit 1&2	12.11.2008	MCL/SECL/WCL	11.06.2009/ 08/09.09.2009/ 13.06.2009	2.037	2.094	-0.06	Achieved	
18	80	2012-13	10	EMCO Energy Ltd. Warora TPP, unit 1&2	11.05.2006	SECL	18/20.09.06/ 03.06.10	2.627	2.600	0.03	Achieved	
19	81	2012-13	11	Tiroda, Unit-2	08.04.2010	SECL/WCL	26.11.2010/ 13.05.2011	2.747	2.590	0.16	FSA signed	
20	83	2012-13	13	Indira Gandhi TPP (Jhajjar/Aravli) JV Unit-3	20.12.2006	MCL	23.03.2007	2.310	2.143	0.17	Achieved	
21	88	2012-13	18	Adhunik Power TPP, Unit-1	12.11.2008	CCL	09.07.2009	1.009	1.018	-0.01	FSA signed	
	Total	2012-13						39.581	39.7894	-0.21		
22	93	2013-14	1	Vallur TPS Phase-II, Unit-3	29.01.2010	MCL	26.06.2010	1.829	1.929	-0.10	Under Varification	
23	96	2013-14	4	Indiabulls Nasik TPP, Phase-I, Unit 3-5		MCL/SECL/WCL	11.06.2009/ 08/09.09.2009/ 13.06.2009	3.056	3.135	-0.08	Achieved	
24	106	2013-14	14	KVK Nilachal Power Pvt. Ltd, Kandarei, Cuttack Dist., Orissa (earlier location was Kamalanganana, Dhenkanal Dist, Orissa)	02.08.2007 & 11.05.2006	MCL	09.08.2008/ 19.08.2006	1.493	1.444	0.05	Notice issued for cancellation	
25	107	2013-14	15	Bongaigoan TPS, Unit-1	20.12.2006	ECL	28.04.2007	0.972	0.825	0.15	Achieved	
26	108	2013-14	16	Durgapur TPS (DPL)				1.166	1.666	-0.50	CG not submitted	
	Total	2013-14						44.193	44.676	-0.48		
27	112	2014-15	1	NTPC, Mouda STPS, Unit-II, Stage-I, Mouda, Distt: Nagpur	29.01.2010	WCL	21.06.2010	2.045	1.778	0.27	Achieved	
28	117	2014-15	6	R.K.M.Powergen Pvt. Ltd., TPP (Units- 2,3,4) (LoA @ 90% level on permanent basis for 500 MW & on tapering basis for 550 MW) 1-2	12.11.2008	SECL	06.06.2009	4.168	3.207	0.96	Under Varification	
29	118	2014-15	7	KVK Nilanchal TPP, Unit 2&3	12.11.2008	MCL	11.06.2009	2.985	3.034	-0.05	Achieved	
30	119	2014-15	8	BONGAIGAON, Unit-2	11.05.2006	NEC	30.05.2011	0.972	0.850	0.12	Achieved	
31	121	2014-15	10	Painampuram TPP, Unit-1	12.11.2008	MCL	04.07.2009	2.136	2.316	-0.18	Achieved	
32	124	2014-15	13	Nasik TPP, Phase-II, Unit1-2	08.04..2010	SECL/WCL	26.10.10/ 29.01.2010	2.090	2.037	0.05	Achieved	

33	127	2014-15	16	LANCO Babandh TPP, Unit-2	02.08.2007	MCL	29.12.2008	1.415	1.145	0.27	Notice issued for cancellation
34	129	2014-15	18	Haldia TPP, Unit-1	02.08.2007	MCL	13.08.2008	1.415	1.286	0.13	Achieved
35	130	2014-15	19	Jhabua Unit-1	12.11.2008	MCL/SECL/SECL	11.06.2009/ 01/02.08.08/ 06.06.2009	2.740	2.668	0.07	Achieved
	Total	2014-15						49.008	47.363	1.65	
	Total	2009-15						253.8218	252.427	1.39	
36	132	2015-16	2	Uchapinda, Unit-3 (R.K.M.Powergen Pvt. Ltd)	02.08.2007	SECL	29.07.08	2.079	1.517	0.56	Under varification
37	133	2015-16	3	BONGAIGAON, Unit-3	11.05.2006	NEC	30.05.2011	0.972	0.850	0.12	Achieved
38	139	2015-16	9	India Bulls Nasik, Nasik TPP, Phase-II	08.04..2010	SECL/WCL	26.10.10/ 29.01.2010	1.045	1.018	0.03	Achieved
39	141	2015-16	11	Haldia TPP, Unit-2	02.08.2007	MCL	13.08.2008	1.145	1.286	-0.14	Achieved
40	142	2015-16	12	Bara TPP. Unit-1	02.08.2007	NCL	24.01.09	2.345	2.340	0.01	Achieved
	Total	2015-16						23.607	23.033	0.57	
	Grand Total							279.769	277.800	1.97	