

सुशील कुमार  
सचिव  
Susheel Kumar  
SECRETARY

Tel.: 23384884 Fax : 23321678  
E-mail : secy.moc@nic.in



भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली- 110 001  
SHASTRI BHAWAN, NEW DELHI-110 001  
www. coal.gov.in

D.O. No. H0111/1/2017-Coord

14<sup>th</sup> July, 2017

*Dear Sir,*

Enclosed please find the monthly D.O. report in respect of Ministry of Coal for the month of June, 2017.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on [cabinetsy@nic.in](mailto:cabinetsy@nic.in) and [shubhag@nic.in](mailto:shubhag@nic.in).

*with regards,*

Yours sincerely,

(Susheel Kumar)

Shri Pradeep Kumar Sinha  
Cabinet Secretary  
Cabinet Secretariat  
Rashtrapati Bhavan  
NEW DELHI.

Encls: As above.

तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

(सुमति सकलानी)

अनुभाग अधिकारी (समन्वय)

टेलीफैक्स: 011-23388781

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JUNE, 2017

S. No	Significant inputs	Status																																																																																																																																														
I.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p style="margin-left: 20px;">Nil</p> <p>(b) Production of coal from the allocated captive coal blocks for the month of June, 2017 is 2.978 MT (Provisional). Out of which, coal production from coal blocks which were not cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn. and Tasra is 1.591 MT (Provisional).</p> <p>(c) Performance of NLC India Limited in June, 2017.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 5%;">S. No</th> <th style="width: 20%;">Product &amp; Unit</th> <th style="width: 10%;">Target June, 2017</th> <th style="width: 10%;">Actual June, 2017</th> <th style="width: 10%;">Actual June, 2016</th> <th style="width: 10%;">% variation of Actual with Target June, 2017</th> <th style="width: 10%;">% variation of actual in April, 2016 compared to April, 2017</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1.</td> <td>Overburden (LM<sup>3</sup>)</td> <td style="text-align: right;">142.40</td> <td style="text-align: right;">160.51</td> <td style="text-align: right;">150.71</td> <td style="text-align: right;">12.72</td> <td style="text-align: right;">6.50</td> </tr> <tr> <td style="text-align: center;">2.</td> <td>Lignite (LT)</td> <td style="text-align: right;">19.55</td> <td style="text-align: right;">25.23</td> <td style="text-align: right;">22.68</td> <td style="text-align: right;">29.05</td> <td style="text-align: right;">11.24</td> </tr> <tr> <td style="text-align: center;">3.</td> <td>Power Gross (MU)</td> <td style="text-align: right;">1701.80</td> <td style="text-align: right;">1580.55</td> <td style="text-align: right;">1591.06</td> <td style="text-align: right;">-7.12</td> <td style="text-align: right;">-0.66</td> </tr> <tr> <td style="text-align: center;">4.</td> <td>Power Generation (MU)</td> <td style="text-align: right;">1439.80</td> <td style="text-align: right;">1309.13</td> <td style="text-align: right;">1327.07</td> <td style="text-align: right;">-9.08</td> <td style="text-align: right;">-1.35</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan expenditure of coal companies up to the month of June, 2017 is as under:-</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 10%;"></th> <th style="width: 15%;">Total Plan Outlay for the year 2016-17</th> <th style="width: 10%;">Target Expenditure June, 2017</th> <th style="width: 10%;">Actual Expenditure June, 2017 (Prov.)</th> <th style="width: 10%;">% of Actual Expenditure to plan outlay for the month of June, 2017</th> <th style="width: 10%;">Target of cumulative expenditure up to June, 2017</th> <th style="width: 10%;">Cumulative expenditure up to the month of June, 2017 (Prov.)</th> <th style="width: 10%;">% of Actual Cumulative Expenditure to plan outlay up to June, 2017</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><b>CIL</b></td> <td style="text-align: right;">8500.00</td> <td style="text-align: right;">542.05</td> <td style="text-align: right;">289.11</td> <td style="text-align: right;">53.3</td> <td style="text-align: right;">1503.19</td> <td style="text-align: right;">695.41</td> <td style="text-align: right;">46.3</td> </tr> <tr> <td style="text-align: center;"><b>SCCL</b></td> <td style="text-align: right;">1600.00</td> <td style="text-align: right;">106.67</td> <td style="text-align: right;">104.98</td> <td style="text-align: right;">98.0</td> <td style="text-align: right;">320.00</td> <td style="text-align: right;">193.24</td> <td style="text-align: right;">60.0</td> </tr> <tr> <td style="text-align: center;"><b>NLC</b></td> <td style="text-align: right;">8948.12</td> <td style="text-align: right;">346.20</td> <td style="text-align: right;">251.46</td> <td style="text-align: right;">72.6</td> <td style="text-align: right;">929.64</td> <td style="text-align: right;">674.60</td> <td style="text-align: right;">72.6</td> </tr> <tr> <td style="text-align: center;"><b>Total</b></td> <td style="text-align: right;">19048.12</td> <td style="text-align: right;">994.92</td> <td style="text-align: right;">645.55</td> <td style="text-align: right;">64.9</td> <td style="text-align: right;">2752.83</td> <td style="text-align: right;">1563.25</td> <td style="text-align: right;">56.8</td> </tr> </tbody> </table> <p>(e) <u>Coal Production</u> <span style="float: right;">(in MT)</span></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2" style="width: 15%;">Company</th> <th colspan="2" style="width: 20%;">June, 2017</th> <th rowspan="2" style="width: 10%;">% Achievement</th> <th colspan="2" style="width: 20%;">April-June, 2017</th> <th rowspan="2" style="width: 10%;">% Achievement</th> </tr> <tr> <th style="width: 10%;">Target</th> <th style="width: 10%;">Actual</th> <th style="width: 10%;">Target</th> <th style="width: 10%;">Actual</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">CIL</td> <td style="text-align: center;">47.8</td> <td style="text-align: center;">39.7</td> <td style="text-align: center;">83.0%</td> <td style="text-align: center;">141.6</td> <td style="text-align: center;">118.8</td> <td style="text-align: center;">83.9%</td> </tr> <tr> <td style="text-align: center;">SCCL</td> <td style="text-align: center;">5.3</td> <td style="text-align: center;">4.8</td> <td style="text-align: center;">91.6%</td> <td style="text-align: center;">15.8</td> <td style="text-align: center;">14.3</td> <td style="text-align: center;">90.9%</td> </tr> </tbody> </table> <p>(f) <u>Overall Coal Dispatch</u> <span style="float: right;">(in MT)</span></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 15%;">Company</th> <th style="width: 10%;">June, 2017</th> <th style="width: 10%;">June, 2016</th> <th style="width: 10%;">% Growth</th> <th style="width: 10%;">April-June, 2017</th> <th style="width: 10%;">April-June, 2016</th> <th style="width: 10%;">% Growth</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">CIL</td> <td style="text-align: center;">45.7</td> <td style="text-align: center;">45.1</td> <td style="text-align: center;">1.3%</td> <td style="text-align: center;">137.4</td> <td style="text-align: center;">133.2</td> <td style="text-align: center;">3.1%</td> </tr> <tr> <td style="text-align: center;">SCCL</td> <td style="text-align: center;">5.0</td> <td style="text-align: center;">4.5</td> <td style="text-align: center;">11.2%</td> <td style="text-align: center;">15.6</td> <td style="text-align: center;">14.0</td> <td style="text-align: center;">11.1%</td> </tr> </tbody> </table> <p>(g) <u>Coal dispatch to Power Sector</u> <span style="float: right;">(in MT)</span></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 15%;">Company</th> <th style="width: 10%;">June, 2017</th> <th style="width: 10%;">June, 2016</th> <th style="width: 10%;">% Growth</th> <th style="width: 10%;">April-June, 2017</th> <th style="width: 10%;">April-June, 2016</th> <th style="width: 10%;">% Growth</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">CIL</td> <td style="text-align: center;">34.6</td> <td style="text-align: center;">33.9</td> <td style="text-align: center;">2.2%</td> <td style="text-align: center;">104.8</td> <td style="text-align: center;">102.3</td> <td style="text-align: center;">2.4%</td> </tr> <tr> <td style="text-align: center;">SCCL</td> <td style="text-align: center;">4.1</td> <td style="text-align: center;">3.8</td> <td style="text-align: center;">6.4%</td> <td style="text-align: center;">12.9</td> <td style="text-align: center;">11.8</td> <td style="text-align: center;">9.4%</td> </tr> </tbody> </table>	S. No	Product & Unit	Target June, 2017	Actual June, 2017	Actual June, 2016	% variation of Actual with Target June, 2017	% variation of actual in April, 2016 compared to April, 2017	1.	Overburden (LM <sup>3</sup> )	142.40	160.51	150.71	12.72	6.50	2.	Lignite (LT)	19.55	25.23	22.68	29.05	11.24	3.	Power Gross (MU)	1701.80	1580.55	1591.06	-7.12	-0.66	4.	Power Generation (MU)	1439.80	1309.13	1327.07	-9.08	-1.35		Total Plan Outlay for the year 2016-17	Target Expenditure June, 2017	Actual Expenditure June, 2017 (Prov.)	% of Actual Expenditure to plan outlay for the month of June, 2017	Target of cumulative expenditure up to June, 2017	Cumulative expenditure up to the month of June, 2017 (Prov.)	% of Actual Cumulative Expenditure to plan outlay up to June, 2017	<b>CIL</b>	8500.00	542.05	289.11	53.3	1503.19	695.41	46.3	<b>SCCL</b>	1600.00	106.67	104.98	98.0	320.00	193.24	60.0	<b>NLC</b>	8948.12	346.20	251.46	72.6	929.64	674.60	72.6	<b>Total</b>	19048.12	994.92	645.55	64.9	2752.83	1563.25	56.8	Company	June, 2017		% Achievement	April-June, 2017		% Achievement	Target	Actual	Target	Actual	CIL	47.8	39.7	83.0%	141.6	118.8	83.9%	SCCL	5.3	4.8	91.6%	15.8	14.3	90.9%	Company	June, 2017	June, 2016	% Growth	April-June, 2017	April-June, 2016	% Growth	CIL	45.7	45.1	1.3%	137.4	133.2	3.1%	SCCL	5.0	4.5	11.2%	15.6	14.0	11.1%	Company	June, 2017	June, 2016	% Growth	April-June, 2017	April-June, 2016	% Growth	CIL	34.6	33.9	2.2%	104.8	102.3	2.4%	SCCL	4.1	3.8	6.4%	12.9	11.8	9.4%
S. No	Product & Unit	Target June, 2017	Actual June, 2017	Actual June, 2016	% variation of Actual with Target June, 2017	% variation of actual in April, 2016 compared to April, 2017																																																																																																																																										
1.	Overburden (LM <sup>3</sup> )	142.40	160.51	150.71	12.72	6.50																																																																																																																																										
2.	Lignite (LT)	19.55	25.23	22.68	29.05	11.24																																																																																																																																										
3.	Power Gross (MU)	1701.80	1580.55	1591.06	-7.12	-0.66																																																																																																																																										
4.	Power Generation (MU)	1439.80	1309.13	1327.07	-9.08	-1.35																																																																																																																																										
	Total Plan Outlay for the year 2016-17	Target Expenditure June, 2017	Actual Expenditure June, 2017 (Prov.)	% of Actual Expenditure to plan outlay for the month of June, 2017	Target of cumulative expenditure up to June, 2017	Cumulative expenditure up to the month of June, 2017 (Prov.)	% of Actual Cumulative Expenditure to plan outlay up to June, 2017																																																																																																																																									
<b>CIL</b>	8500.00	542.05	289.11	53.3	1503.19	695.41	46.3																																																																																																																																									
<b>SCCL</b>	1600.00	106.67	104.98	98.0	320.00	193.24	60.0																																																																																																																																									
<b>NLC</b>	8948.12	346.20	251.46	72.6	929.64	674.60	72.6																																																																																																																																									
<b>Total</b>	19048.12	994.92	645.55	64.9	2752.83	1563.25	56.8																																																																																																																																									
Company	June, 2017		% Achievement	April-June, 2017		% Achievement																																																																																																																																										
	Target	Actual		Target	Actual																																																																																																																																											
CIL	47.8	39.7	83.0%	141.6	118.8	83.9%																																																																																																																																										
SCCL	5.3	4.8	91.6%	15.8	14.3	90.9%																																																																																																																																										
Company	June, 2017	June, 2016	% Growth	April-June, 2017	April-June, 2016	% Growth																																																																																																																																										
CIL	45.7	45.1	1.3%	137.4	133.2	3.1%																																																																																																																																										
SCCL	5.0	4.5	11.2%	15.6	14.0	11.1%																																																																																																																																										
Company	June, 2017	June, 2016	% Growth	April-June, 2017	April-June, 2016	% Growth																																																																																																																																										
CIL	34.6	33.9	2.2%	104.8	102.3	2.4%																																																																																																																																										
SCCL	4.1	3.8	6.4%	12.9	11.8	9.4%																																																																																																																																										

**Outstanding Dues:** The outstanding due payable by Power sector to CIL as on 31.06.2017 was Rs. 10,544.42 Crore (Provisional), out of which the undisputed dues accounted for Rs. 9,129.76 Crore.

**(h) Spot E-auction of Coal**

(in MT)

Company	Coal Qty. Allocated June, 2017	Coal Qty. Allocated June, 2016	Increase over notified price	Coal Qty. Allocated April-June, 2017	Coal Qty. Allocated April-June, 2016	Increase over notified price
CIL	3.21	3.05	32.0%	9.69	12.39	40.0%

**(i) Special Forward E-auction of Coal**

(in MT)

Company	Coal Qty. Allocated June, 2017	Coal Qty. Allocated June, 2016	Increase over notified price	Coal Qty. Allocated April-June, 2017	Coal Qty. Allocated April-June, 2016	Increase over notified price
CIL	2.45	-	15.0%	18.39	12.45	16.0%

**(j) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated June, 2017	Coal Qty. Allocated June, 2016	Increase over notified price	Coal Qty. Allocated April-June, 2017	Coal Qty. Allocated April-June, 2016	Increase over notified price
CIL	0.00	0.00	-	4.32	0.00	14.0%

**(k) Special Spot E-Auction**

Company	Allocated June, 2017	Allocated June, 2016	Over notified price	Allocated April-June, 2017	Allocated April-June, 2016	over notified price
CIL	0.35	-	20.0%	0.35	-	20.0%

A policy on coal linkages allocation for Power Sector has been issued on 22.05.2017 with the approval of Cabinet Committee on Economic Affairs. Thereafter a meeting was convened to finalize the implementation strategy. As a follow up action, an IMC was constituted under chairmanship of Additional Secretary (Coal) for formulating the methodology for auction of linkages to IPPs having PPA based on domestic coal and also for those having PPA based on imported coal. With the approval of Hon'ble MoS (IC) for Coal, the methodology for auction of linkages for IPPs having PPA based on domestic coal was issued on 12.06.2017. Standing Linkage Committee in its meeting held on 29.06.2017 recommended coal linkages to 4 Central Government PSUs based on recommendation of Ministry of Power, Coal supply to Thermal Power plants which were part of 68,000 MW has started, wherever the plants have been commissioned.

Action Plan and Progress on implementation of Power Sector linkage policy:

SL.No	Policy Guidelines	Status & Timeline
A (i)	To sign FSA with pending LoA holders.	CIL is collecting information on commissioning status from CEA & LoA from its subsidiaries.  CIL will sign FSA with eligible TPPs within July 2017.
(ii)	Closure of pending applications for LoA.	Notice to be published by M/o Coal through DAVP and on MoC website.  Within July, 2017.
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	Implemented
(iv)	Coal supply to 19,000 MW (out of 68, 000 MW) which could not be commissioned by 31.03.2015.	Implemented; Coal supply started for commissioned plants.
(v)	Eligibility to draw coal for medium term PPAs	Implemented; Coal companies enable to supply coal by policy letter dated 22.05.2017.
B (i)	Linkages to State/Central PSUs	SLC (LT) on 29.06.2017, recommended linkages for all 4 cases of Central PSUs

		MoP has already been addressed through letters to forward proposals for State PSUs and JV; if any.
(ii)	Linkages for IPPs having PPA based on domestic coal	Methodology issued by MoC on 12.06.2017 CIL formed a committee with MoP/CEA and convened meetings on 14 <sup>th</sup> , 21 <sup>st</sup> & 29 <sup>th</sup> June 2017. Interactions held by CIL with Prospective customers CIL to take Board approval of the methodology by 21.07.2017 Auction process to start by 31.07.2017
(iii)	Linkages for IPPs without PPA	Auction process to start in August 2017
(iv)	Earmarking Linkages to States for fresh PPAs	Policy guidelines to be framed by Ministry of Power
(v)	Earmarking of linkages for aggregated Power requirement of group of States	Methodology to be formulated by Ministry of Power
(vi)	Linkages to SPV for setting up of UMPP	Recommendation to be received from Ministry of Power
(vii)	Linkages to IPPs having PPA based on imported coal (without adversely impacting the coal availability to other domestic coal based plants)	IMC constituted for framing methodology IMC meeting scheduled in the first week of July

**Promotional Drilling:** In Annual Plan 2017-18, a target of 1.75 lakh meter of Promotional drilling (0.90 lakh meter in coal and 0.85 lakh meter in lignite) had been envisaged. As against this, the achievement of drilling upto the month of June, 2017 is 0.29 lakh meter, against the target of 0.34 lakh meter.

**Overall Progress of Detailed Drilling in 2016-17:** For 2017-18, a target of 12.50 lakh meter of drilling (Departmental: 4.75 lakh meter, Outsourcing: 7.75 lakh meter) has been envisaged. As against this, 3.60 lakh meter of drilling has been carried out upto the month of June, 2017.

**Performance Review:** Performance review of CIL/ its subsidiaries, NLC, CIL, Coal Controller Organisation and Coal Mines Provident Fund Organisation was held under the chairmanship of Hon'ble Minister of Coal on 21.12.2016 with specific reference of the achievement of the targets fixes for the period 2016-17 and also for determining the targets for the year 2017-18.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3. Compliance of CoS decisions  
Compliance of Cabinet/Cabinet Committee (ACC)

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. <b>CoS decisions</b> 1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land. 2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.	1. ADDA mentioned in the 14 HPCC meeting held on 13.2.2017 that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas. 2. JRDA informed that 2,000 houses to be ready by Oct., 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February, 2018 in order to ensure rehabilitation of persons from the vulnerable areas.	

3. Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.
4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.
5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.
6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.

JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete.

3. Govt. of Jharkhand has not yet identified location for shifting of RSP College. During the 13<sup>th</sup> HPCC meeting held on 17.10.2016, It was agreed to include RSP College for shifting under Master Plan utilizing the existing budget. 14<sup>th</sup> HPCC meeting held on 13<sup>th</sup> Feb, 2017.
4. During the 14<sup>th</sup> HPCC Meeting, ECL informed that about 300 m. stretch of NH 2 is under unstable area and, therefore, unsafe. Further, a meeting was conducted on 06.04.2017 under the Chairmanship of DY. DG (EZ) where representatives of ECL, CIMFR & NHAI attended the meeting. DY. DG(EZ) opined that NH-2 road should be made in new alignment / diverted over the stable or safe ground where there are no underground galleries. NHAI should approach some other approved technical institute/scientific institution for making study and preparation of feasibility report. Accordingly, NHAI has contacted with premier Institutes i.e., namely IIT, Kharagpur, Jadavpur University and NIT, Durgapur to submit proposal for carrying out the said study. On 15.06.2017 Professors of IIT, Kharagpur has visited the site and expressed to send their affirmation shortly regarding carrying out the study work.
5. Regarding NH32 between Godhar and Putki, NHAI is required to switch over to newly constructed part and hand over the fire affected part to BCCL. NH-32 was not included in the approved Master Plan. Further, it was also agreed to issue NoC and transfer 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.
6. On the recommendation of Record note of 14<sup>th</sup> HPCC meeting a committee was constituted under DGMS with the representative of Railways, CIMFR, IIT (ISM), BCCL and JRDA who met on 24.3.2017. Committee has recommended that "Movement of trains on the Dhanbad-Chandrapura Railway Line of E. C. Railways is to be stopped

immediately in the interest of safety to human lives". The same has been conveyed to MoR. Principal Secretary to Prime Minister was also taken a meeting on 22<sup>nd</sup> May, 2017 to review the issues. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line.

Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministries to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas.

S.No	Directions Date & Details	Current status
1.	Ex-post facto approval to the post of Director (Technical), SECL for the period from 01.03.2012 to 02.08.2016	The proposal along with detailed status was sent to DoPT on 09.06.2017 for obtaining the ex-post facto approval of ACC in the matter.
2.	Ex-post facto approval to the post of Director (HR), NLC for the period from 01.10.2015 to 09.12.2016	The proposal was submitted to DoPT on 27.04.2017 for obtaining the ex-post facto approval of ACC in the matter.
3.	The ACC has returned the proposal with the direction to resubmit the same alongwith CVC clearance in favour of Shri T.K. Lahiry for that period or atleast details of all the complaints pending against shri Lahiry and the final view of the Ministry on all these complaints.	The requisite information is under submission. The information is being submitted to DoPT.

4. No. of cases of 'sanction for prosecution' pending for more than three months Nil

5. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government Nil

6. Status of implementation of e-Governance

Total No. of files	Total No. of e-files
6903	5570

Implementation of IT initiatives in CIL. As on 25.06.2017

S.No	Name of the item	Requirement	Implementation Status as on date
1.	GPS/GPRS based Vehicle Tracking System	8683	8683
2.	Electronic Surveillance by CCTV	2509	3059
3.	RFID based Boom Barriers & Readers	2857	2857
4.	Weigh Bridge Status	878	883
5.	Wide Area Networking	1273	1038
6.	Coal Net Implementation Status	50	48

Implementation of IT initiatives in NLC India Ltd. As on 25.06.2017

S.No	Name of the item	Requirement	Implementation Status as on date
1.	GPS/GPRS based Vehicle Tracking System	As per need	90
2.	Electronic Surveillance by CCTV	As per need	220
3.	RFID based Boom Barriers & Readers	As per need	7
4.	Weigh Bridge Status	As per need	15
5.	Wide Area Networking	Nil	Implemented
6.	Coal Net Implementation Status	Nil	Nil

7. Status of Public Grievances

No. of Public Grievances redressed during the month of June, 2017	No. of Public Grievances pending at end of June, 2017
248	1857

8. Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.

Three project were identified for the future areas of use of Space Technology in CIL  
 (i) Air Pollution Monitoring.  
 (ii) Coal Fire Mapping and subsidence mapping.  
 (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.

\*\*\*\*\*