

IMMEDIATE

No.23014/5/2016-CPD
Government of India
Ministry of Coal

New Delhi, the 15th September, 2016

To,

1. Chairman,
Coal India Limited,
Coal Bhawan,
Premise No-04 MAR,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata-700156
2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
18, Red Hills, Khairatabad PO, Hyderabad,
Telangana.

Subject: Minutes of the meeting of the Standing Linkage Committee (Long-Term) for Power/Cement/Sponge Sector (**SLC/LT No. 04/2016**) held on 1st September, 2016 to review the status of existing coal linkages/LoAs, to consider grant of Bridge Linkages and other related matter.

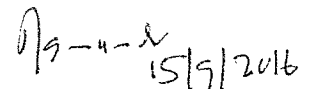
Sir,

I am directed to forward herewith the minutes of SLC (LT) for Power/Cement/Sponge Sectors held on 1st September, 2016 to review the status of existing coal linkages/LoAs, to consider grant of Bridge Linkages and other related matter.

2. Recommendations of SLC (LT) in respect of all the agenda items have been approved by the Competent Authority.
3. CIL/SCCL are requested to take follow up action to ensure that the directions/recommendations of SLC (LT) are implemented urgently. The status report on the action taken may be intimated to this Ministry, from time to time.

Encls. – As above.

Yours faithfully,



(Pilli Ravi Kumar)

Under Secretary to the Govt. of India

To

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| 1. Special Secretary, Ministry of Coal | Chairperson |
| 2. Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi. | Member |
| 3. Joint Secretary (Coal), Ministry of Coal | Member |
| 4. Advisor (Projects), Ministry of Coal | Member |
| 5. Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi | Member |
| 6. Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi | Member |
| 7. Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi | Member |
| 8. Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi | Member |
| 9. Executive Director, T. T. (F), Railway Board, Room No. 261, Rail Bhawan, New Delhi. | Member |
| 10. Chairman-cum-Managing Director, Coal India Limited. | Member |
| 11. Director (Marketing), Coal India Limited. | Member |
| 12. CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL | Members |
| 13. Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi. | Member |
| 14. Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101 | Member |
| 15. Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi | Member |
| 16. Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003 | Member |
| 17. Joint Secretary (CA-III Section), Ministry of Coal | Special Invitee |
| 18. Joint Secretary (M-1), Ministry of Mines, Shastri Bhawan | |
| 19. Chief Engineer, Generation, Bihar State Power Generation Company Limited, 5 th Floor, Vidyut Bhawan, Bailey Road, Patna-800021. | |
| 20. Asstt. Gen. Manager (PC & E), National Aluminium Company Ltd., NALCO Bhavan, Nayapalli, Bhubaneswar-751061. | |
| 21. Member (Technical), Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata-700054. | |

Copy to:

- (i) Director (Technical), CIL (ii) GM(S&M), CIL, Kolkata, (iii) CGM(CP), CIL, Kolkata, (iv) GM(S&M), CIL, Delhi.

Copy also to:-

1. OSD to MoS (I/C) for Coal 2. PS to Minister of State (I/C) for Power, Coal and NRE, 3. PSO to Secretary (Coal), 4. PPS to Special Secretary (Coal), 5. PPS to Joint Secretary (RKS), 6. PPS to Joint Secretary (RPG), 7. PPS to Joint Secretary (VB) 8. Director (CPD)

15-11-2016
15/9/2016
(Pilli Ravi Kumar)

Under Secretary to the Govt. of India

Copy to H-NIC, Ministry of Coal, for posting on website of this Ministry for information of all concerned.

SLC-15/9/16

New Delhi, Dated 15th September, 2016

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power held on 1st September, 2016.

A meeting of the Standing Linkage Committee (Long Term) for Power was held on 01.09.2016 under the Chairmanship of Special Secretary (Coal) to review the status of LoAs issued by Coal India Ltd and its subsidiaries in pursuance of the recommendations of the Committee and other related matters. The list of the participants is at Annexure.

Agenda	Brief description of the Agenda item	Summary of discussions	Recommendations with reasons
<p>Agenda No. 1 Confirmation of Minutes of the SLC (LT) meeting held on 21.06.2016</p>	<p>Confirmation of Minutes of the SLC (LT) meeting held on 21.06.2016</p>	<p>It was raised by representative of NTPC that though MoP had given approval for extension of time for fulfilment of conditions under 2.8.2 whereas the committee recommended extension of time for CP clause no. 2.8.2.3 of FSA and requested for extension of time for 2.8.2 also and accordingly, minutes should be amended.</p>	<p>Minutes of the SLC(LT) meeting held on 21.06.2016 are approved with the modification that the expression in Agenda No. 2 "Condition Precedent clause no. 2.8.2.3" would be replaced by the expression "Condition Precedent clause no. 2.8.2".</p>
<p>Agenda No.2 Bihar State</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM</p>	<p>The project proponent stated that bridge linkage was required for Barauni TPS</p>	<p>In view of the recommendation of MoP and confirmation of allotment of coal block to Specified End Use</p>

<p>Power Generation Company Ltd. 2 x 250 MW Extension Project at Barauni TPS, Begusarai (Bihar)</p>	<p>No. 23021/3/2015-CPD dt.08.02.2016, BSPGCL vide their letter No.390/P&D/BSPGCL/30/2016 dated 15.06.2016 has submitted an application for grant of Bridge linkage in respect of their 2 x 250 MW Extension Project at Barauni TPS, Begusarai (Bihar) with processing fee.</p> <p>In July, 2012, Govt. of Bihar submitted a letter for grant of tapering coal linkage in respect of Barauni TPS (Extension) (2 x 250 MW) stating that UrmaPaharitola Coal Block allocated jointly to Bihar and Jharkhand Govts. and will take 5-6 years to commence production of coal. The same has been examined in the Ministry as a special case taking into consideration of the extraordinaryness of the power situation prevailing in Bihar and Ministry of Coal vide letter No.23021/115/2011-CPD dated 16.7.2013 conveyed the approval of the competent authority for grant of LoA for tapering linkage for this project to CIL. Subsequently the UrmaPaharitola Coal Block was De-allocated in view of Hon'ble Supreme Court</p>	<p>extension. All clearances for the allotted coal block were available and selection of MDO was under process. The project proponent also stated that G-14 grade coal was required for the project. CA-III section of MoC confirmed that Badam Coal Mine was a schedule III mine.</p> <p>Plant, the SLC (LT) recommended grant of bridge linkage to 2 x 250 MW Extension Project of Barauni TPS of Bihar State Power Generation Corporation Limited, Begusarai (Bihar), from CIL.</p>
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<p>judgement.</p> <p>In the application for grant of Bridge Linkage dated 15.6.2016 BSPGCL stated that Badam Coal Mine was allotted on 31.08.2015 under the provisions of Coal Mines (Special Provisions) Act, 2015 and the Coal Mines (Special Provisions) Rules 2014, with Barauni TPS (Extension) (2 x 250 MW) as its Specified End Used Plant. Scheduled date of start of coal production from mine/block as per the Coal Mines Development and Production Agreement is 30.04.2019. Actual/expected date of commissioning of specified End Use Plant is April, 2017.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The</p>		
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<p>Agenda No.3 National Aluminium Company Ltd. NALCO Unit #9 & #10 (120 MW each) at Captive Power Plant, Nalconagar, Angul, Odisha</p>	<p>list was prepared and examined by CEA and the same had the approval of Secretary, Power. BarauniExtn. Unit 1 & 2 Projects figures at Sl. No.32 of the Annexure B of MoP's OM dated 08.12.2015. CA-III of M/o Coal has confirmed that the Badam Coal Mines has been allotted BSPGCL vide allotment order No.103/20/2015/NA dated 31.08.2015, 2 x 250 MW Barauni Extension TPP as its End Use Plant. The SLC (LT) to take a view in the matter.</p>	
<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NALCO vide their letter No.NBC/ED(P)/2016/3308 dated 16.06.2016 has submitted an application for grant of Bridge Linkage to NALCO Unit #9 & #10 (120 MW each) at Captive Power Plant, Nalconagar, Angul, Odisha with processing fee.</p> <p>In their application NALCO stated that earlier they were allotted</p>	<p>The PP intimated that it was having 10 CPP units of 120 MW each and having linkages upto unit number 8. It was also having two extension units of 11 & 12. Bridge linkage was required for unit 9 & 10. The coal block Utkal-D and Utkal-E had been allocated for unit 9,10,11 &12. It was also informed that the unit 11 and 12 would come up with the Utkal mines and accordingly Bridge linkage was requested</p>	
<p>In view of the recommendation of Ministry of Mines and confirmation of allotment of coal block to Specified End Use Plants, the SLC (LT) recommended grant of bridge linkage from CIL to 2x120 MW CPP Unit numbers 9 & 10 of NALCO.</p>		

	<p>Tapering Linkage coal (linkage Utkal-E Coal Block) through LoA route on 29.07.2008 for Unit #9 & #10 (120 MW each). The units were commissioned & put into operation in the 2009 & 2010. Based on tapering linkage policy, the same was supplied to these units till 26.02.2011 and thereafter the same was stopped. With De-allocation of Utkal-E Coal Block & based on the IMC recommendation dated 11.6.2014, MoU Coal, @ 26,333 MT per month was allotted to above running units from February, 2015 till September, 2015. In the meantime new policy guidelines have been issued for grant of bridge linkage. Accordingly they have submitted the application for grant Bridge Linkage. Actual date of commissioning of specified End Use Plant is June 2009 for Unit-9 and 27.8.2010 for Unit-10.</p> <p>Comments of M/o Mines – M/o Mines vide their OM No.16(90)/2016-M.VI dt.11.08.2016 stated that NALCO is having 1200 MW (120 MW x 10 Units) CPP for production of 4.6 lakh MT per year of Aluminium at</p>	<p>for unit 9 and 10 only.</p> <p>Ministry of Mines had recommended for Bridge Linkage for Unit 9 & 10.</p> <p>CA-III section of MoC confirmed that Utkal-D and Utkal-E Coal Mine were Schedule-III mines.</p>	
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	<p>its aluminium Smelter plant at Angul, Odisha. The requirement of coal for the above is 6.635 million MT per year against which 4.716 million MT per year of linkage coal is available. Due to non-availability of linkage coal, NALCO is operating at 80% of its capacity. And under present "Bridge Linkage" coal supply guideline NALCO is eligible for 9.78 lakh MT per year.</p> <p>CA-III of M/o Coal has confirmed that the Utkal-D and Utkal-E Coal Mines has been allotted to NALCO vide allotment order No.103/34/2015/NA dated 02.05.2016, Unit-9 (120 MW installed), Unit-10 (120 MW installed), Unit-11 (250 MW proposed) and Unit-12 (250 MW proposed) at NALCO, CPP, Nalco Nagar, Angul, Odisha is its End Use Plant.</p> <p>The SLC (LT) to take a view in the matter.</p>	
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9-4-2

New Delhi, Dated 15th September, 2016

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Sponge Iron Sector was held on 1st September, 2016.

A meeting of the Standing Linkage Committee (Long Term) for **Sponge Iron Sector** was held on 01.09.2016 under the Chairmanship of Special Secretary (Coal) to review the status of LoAs issued by Coal India Ltd and its subsidiaries in pursuance of the recommendations of the Committee and other related matters.

Agenda	Brief description of the Agenda item	Summary of discussions	Recommendations with reasons
Agenda item No. 1 Raigarh Iron Industries Ltd.	Issue: Review of cancellation of LoA and forfeiture of BG of M/s Raigarh Iron Industries Ltd. The issue was deliberated in the SLC (LT) meeting held on 27.6.2014. The committee took a note of the matter and recommended that the matter will be examined/considered on receipt of comments of Ministry of Steel.	The PP intimated that LoA had been cancelled due to failure in achievement of milestones. PP requested for review of cancellation of LOA. Representative of PP also requested for refund of CG. The representatives of SECL stated that the PP had applied permission for 30,000 TPA. However, Pollution Board has given permission for 24,000 TPA. Further, LoA had been terminated as the milestones had not been achieved in time.	The SLC(LT) considered that the cancellation of LoA in 2009 was as per the provisions of LoA and recommended that the issue of review of cancellation of LOA was of no consequence as the linkages were now being auctioned for the non-regulated sector under the new policy dated 15.02.2016. The company may participate in the auctions for linkage. The issue of refund of BG/CG being an operational issue, may be resolved at the level of SECL as per the extant

<p>MoC in such matters and further requested that field inspection, if necessary, for the sponge iron unit may be conducted by CIL and actual release of coal may be done only after the commissioning of the sponge iron units.</p> <p>CIL had submitted SECL's report of physical verification of sponge iron plant. The SECL's team visited the plant on 24.02.2016 for physical verification of unit I & II of M/s. Raigarh Iron Industries Ltd., and observed that the unit No. I & II was in operation</p> <p>The SLC (LT) to take a view in the matter.</p>		<p>guidelines in this regard.</p>
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No. 23014/5/2016-CPD
Government of India
Ministry of Coal

New Delhi, Dated 15th September, 2016

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Cement Sector held on 1st September, 2016.

A meeting of the Standing Linkage Committee (Long Term) for Cement Sector was held on 01.09.2016 under the Chairmanship of Special Secretary (Coal) to review the status of LoAs issued by Coal India Ltd and its subsidiaries in pursuance of the recommendations of the Committee and other related matters.

Agenda	Brief description of the Agenda item	Summary of discussions	Recommendations with reasons
Agenda Item No. 1 Confirmation of Minutes of the SLC (LT) meeting held on 21.06.2016	Confirmation of Minutes of the SLC (LT) meeting held on 21.06.2016		The minutes of the SLC(LT) meeting held on 21.06.2016 were confirmed.

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Requests received from NTPC :-

S.No.	Request of NTPC	Status	Summary of discussions	Recommendations with reasons
1.	Special consideration for utilization of coal a/c NTPC, Badarpur TPS to Vindhyachal-V (Unit-13) under the new policy of "Flexible utilization of Domestic coal" till its captive block becomes operational.	Request of NTPC addressed to JS (Thermal), MoP with a copy of MoC were received vide NTPC's letter dated 10.08.2016. It was decided on file that a call on the request may be taken after receipt of recommendation from MoP.	Views/recommendation of MoP were already sought to resolve the issue under the policy of flexible utilization of domestic coal.	The SLC(LT) considered the matter and was of the opinion that the request would be examined on receipt of views/recommendations of MoP.
2.	Enhancement of ACQ of Farakka (1600 MW), Khalgaon (1840 MW) and Ramagundam-III (500 MW).	Request of NTPC for enhancement of ACQ has been sent to CIL and SCCL for comments. The comments of SCCL and CIL are awaited. The Ramagundam-III PP was having a linkage of 1.0 MTPA from CIL which has been transferred to SCCL as part of linkage rationalization exercise as per IMTF recommendations in 2015.	The PP intimated that it was getting coal for Farakka and Khalgaon and it need more coal for Ramagundam-III unit. It further stated that out of the 2.5 MT coal recommended by SLC(LT) in its meeting held on 20.07.1999, it was getting only 1 MT coal from SCCL and requested for the supply of coal as per the recommendation of SLC(LT).	SLC(LT) considered the request in principle and recommended that the details of signing FSA of 1.0 MTPA only against approved ACQ of 2.5 MTPA in 1999 would be examined on file.
3.	Amendment of the recommendation of Condition Precedent,	The SLC (LT) held on 21.06.2016 recommended that Condition Precedent clause No. 2.8.2.3 of FSA		The issue has been covered under Agenda item no. 1 (on page 1).

<p>Agenda item No. 2 of SLC (LT) meeting dated 21.06.2016.</p> <p>NTPC has stated that in the SLC(LT) meeting dated 21.06.2016 MoP had requested MoC to consider extension of time period for fulfillment of CP mentioned in clause no. 2.8.2 but final recommendation included only CP clause no. 2.8.2.3 for extension.</p>	<p>should be considered for extension of time period for fulfillment upto March 2017.</p> <p>The clause 2.8.2 is as below:</p> <p>2.8.2.1 The Purchaser shall have obtained from the lawful authority all necessary clearances, approvals and authorizations, required for construction, commissioning, operation and maintenance of the Plant.</p> <p>2.8.2.2 The purchaser shall have completed the construction and the completion of such construction along with readiness of the power plant for lighting up has been certified by an Independent Engineer within the Condition Precedent Period.</p> <p>2.8.2.3 [Applicable to Purchaser who has signed FSA without entering into long term PPA]</p> <p>The Purchaser shall have to furnish the long term Power Purchase Agreements (PPA) either directly with Distribution Companies (DISCOMs) or through Power Trading Company (ies) (PTC) who</p>	
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	has/have signed back to back PPA(s) (long term) with DISCOMS within the Condition Precedent (CP) period as per clause 2.8.3.1.																																
4.	<p>FSA signing of NTPC projects/JVs likely to be commissioned in FY 2016-17 and onwards.</p> <p>The request is for the following TPPs:</p> <table border="1" data-bbox="590 785 1141 1305"> <thead> <tr> <th>S.No</th> <th>Project</th> <th>Capacity (MW)</th> </tr> </thead> <tbody> <tr> <td colspan="3">NTPC Projects:</td> </tr> <tr> <td>1.</td> <td>Bongaigaon U#3 (1x250)</td> <td>250</td> </tr> <tr> <td>2.</td> <td>Barh U#2&3 Stage-1</td> <td>1320</td> </tr> <tr> <td>3.</td> <td>Solapur STPP (2x660 MW)</td> <td>1320</td> </tr> <tr> <td>4.</td> <td>Mouda Stage-II (2x660 MW)</td> <td>1320</td> </tr> <tr> <td colspan="3">NTPC JV Projects:</td> </tr> <tr> <td>5.</td> <td>Nabinagar TPP</td> <td>500</td> </tr> <tr> <td>6.</td> <td>Meja STPS (2x660 MW)</td> <td>1320</td> </tr> <tr> <td>7.</td> <td>Nabinagar STPS (3x660 MW)</td> <td>1980</td> </tr> </tbody> </table>	S.No	Project	Capacity (MW)	NTPC Projects:			1.	Bongaigaon U#3 (1x250)	250	2.	Barh U#2&3 Stage-1	1320	3.	Solapur STPP (2x660 MW)	1320	4.	Mouda Stage-II (2x660 MW)	1320	NTPC JV Projects:			5.	Nabinagar TPP	500	6.	Meja STPS (2x660 MW)	1320	7.	Nabinagar STPS (3x660 MW)	1980	<p>The PP intimated that it needed to sign FSAs for these projects and Solapur STPP (2x660 MW) and Mouda Stage-II (2x660 MW) were likely to be commissioned in the current financial year.</p>	<p>The SLC(LT) opined that the decision of the signing of FSA should be taken as per the provisions of the new policy which is under consideration.</p>
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5.	<p>Allocation of Special Bridge Linkage or Long term Coal Linkage for Gadawara (2x800 MW) and Unchahar-IV (1x500 MW) TPP of NTPC</p>	<p>Requests of NTPC addressed to JS (Thermal), MOP with a copy to MoC were received vide its letters dated 18.07.2016. A reply has been sent to NTPC vide MoC's letter dated 12th August, 2016 stating that NTPC may apply for Bridge Linkage after the allocation of coal block. NTPC was also intimated that a policy for grant of linkages is under formulation in the Ministry. After meeting existing</p>	<p>The PP intimated that the projected was coming up very shortly and it required linkage and would apply for a coal block as and when a notice inviting tenders was issued by MoC.</p> <p>The SLC (LT) opined that NTPC may apply for Coal block and apply for bridge linkage after the allocation of coal block. A policy for grant of linkages was under formulation in the Ministry. After meeting existing supply commitments, grant of</p>																														

	supply commitments, grant of linkages in future may be considered in terms of policy so finalised.	linkages in future would be considered in terms of policy so finalised.
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Requests received from CIL :-

S.No.	Agenda Point	Status	Summary of discussions	Recommendations with reasons
1.	Recommendation of Bridge Linkage made in the SLC(LT) meeting held on 21.06.2016. CIL has stated that while recommending the Bridge linkage, the source, viz. CIL/SCCL was not mentioned. CIL has stated that it has been presumed that the source is CIL. CIL has requested that the same may be confirmed in this meeting.	CIL has requested that the source may be confirmed in the meeting.	CIL stated that the source of the Bridge linkage recommended by SLC(LT) in its meeting held on 21.06.2016 was to be decided.	The SLC(LT) clarified that for all the Bridge linkages recommended in the meeting of SLC (LT) dated 21.06.2016, the CIL was the source.
2.	Jhabua Power Limited is a subsidiary of Avanta Power Infrastructure Limited. CIL has stated that SECL vide its letter	Said letter of SECL has been received on 29.08.2016.	The representative of SECL has intimated that it was confirming the status of Jhabua Power Limited, a subsidiary of Avanta Power Infrastructure Limited and there was no	Status noted.

<p>dated 20.08.2016 to MoC has informed that it came to the knowledge of SECL that M/s Jhabua Power Limited (JPL) is a subsidiary of Avanta Power Infrastructure Limited. The issue was taken up by SECL with M/s JPL for getting the required correction in the name from MoC/CIL. After examining the requisite documents submitted by M/s JPL, SECL in consultation with their Legal Deptt. has decided that M/s JPL is a subsidiary of Avanta Power Infrastructure Limited. CIL has stated that however, since, the subsidiary status of the consumer have been approved by SECL on similar lines as obtained in the case of Lanco Vidarbha Thermal Power Limited (approved by SLC (LT) in its meeting held on 21.06.2016), MoC was</p>		<p>anomaly. Further action would be taken by SECL accordingly.</p>	
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<p>requested to do the needful regarding approval of M/s JPL being a subsidiary of Avanta Power Infrastructure Limited. CIL has requested that the same may be deliberated in the SLC (LT) meeting.</p>			
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Requests received from DVC :-

S.No.	Request	Status	Summary of discussions	Recommendations with reasons
1.	<p>DVC vide their letter dated 26.08.2016 addressed to Special Secretary & Chairman SLC (LT) has submitted two separate applications for allotment of bridge linkage for Chandrapura TPS Unit #8 (1 x 250 MW) and Meija TPS Unit #7 & #8 (2 x 500 MW). In the application it has been stated that Tubed Coal Block has been allotted on 8.6.2016 with Meija TPS Unit</p>	<p>Comments of MoP& CA-III Section of MoC have been called for. Comments are awaited. DVC has stated that Chandrapura TPS Unit No. 8 commissioned in July, 2011, Meija TPS Unit No. 7 and 8 commissioned in August 2011 & August 2012 respectively.</p>	<p>The PP has intimated that Bridge Linkage is required for CTPS unit 8 and Meija Unit 7&8. Tubed coal block has been allocated for these three end use plants. The scheduled date of production from the block is September, 2019. However, the PP has not received the Vesting Order from Nominated Authority and intimated that the same is expected in September, 2016. CA-III section of MoC confirmed Tubed is</p>	<p>In view of the recommendation of Ministry of Power furnished vide O.M. no. FU-6/2016-IPC dated 01.09.2016 and confirmation of allotment order of coal block to Specified End Use Plants and taking into consideration that Vesting Order is expected shortly, the SLC (LT) recommended grant of bridge Linkage to Chandrapura TPS Unit #8 (1 x 250 MW) and Meija TPS Unit #7 & #8 (2 x 500 MW) of DVC from CIL</p>

<p>#7 & #8 and Chandrapura TPS Unit #8 which are already commissioned. It has been further stated that Nominated Authority, MOC has communicated that signing of allotment agreement for Tubed Coal Block is expected within 15th of September, 2016. Demand Draft bearing No.434589 and 434590 dated 24.8.2016 for Rupees Five lakhs each submitted along with the application form.</p>		<p>schedule III coal block.</p>	<p>from the date of issue of the Vesting Order.</p>
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Request received from LANCO VIDARBHA Thermal Power Project :-

S.No.	Request of Lanco	Summary of discussions	Recommendations with reasons
1.	<p>LANCO Vidarbha Thermal Power Project vide their letter dated 26.08.2016 addressed to Special Secretary & Chairman SLC (LT) has</p>	<p>The PP has stated that during the SLC (LT) meeting held on 21.06.2016, the Committee took on the record the SPV issue of the PP. The committee also decided that the view on the request of PP for grant of linkage would be taken when</p>	<p>The Committee took on record the SPV status of the PP based on SECL's confirmation and completion of LOA milestones. The committee also decided that the view on the request of PP for grant of FSA would be taken up when the plant commissioning date neared.</p>

requested modification of the minutes of the meeting of the SLC (LT) held on 21.6.2016.	for the plant commissioning date to be neared.	
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Issue discussed with the permission of the Chair

KPCL :-

S.No.	Request	Summary of discussions	Recommendations with reasons
1.	KPCL has requested for extension of Bridge Linkage period for their units of Bellary TPP Unit -3 and, Unit -1& 2 Yermarus TPP of KPCL.	The representative of the PP stated that 1 x 700 MW, Unit -3 Bellary TPP and 2 x 800 MW, Unit -1& 2 Yermarus TPP of KPCL were recommended Bridge Linkage in the SLC (LT) meeting held on 18.03.2016. It was further stated that the linked coal block of Deocha Pachami Dewanganj - Harinsingha was allotted on 06.09.2013. As per the existing policy guidelines, Bridge linkage is valid for three years from the date of allotment of coal block. This period is expiring on 05.09.2016 and requested for extension of time for Bridge Linkage.	SLC (LT) considered that as per the existing policy of grant of Bridge Linkages, there is no provision for extension of time.

List of participants who attended the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 01.09.2016 to review the status of existing Coal Linkages/LOAs, to consider grant of Bridge Linkages and other related matter.

	Ministry of Coal
1	Dr. A.K. Dubey, Special Secretary (Coal) & Chairman, SLC (LT)
2	Sh. Rajesh Kumar Sinha, Joint Secretary
3	Sh. Mukesh Choudhary, Director (CPD)
4	Sh. Pilli Ravi Kumar, Under Secretary (CPD)
5	Sh. V.P. Gautham, Asst. Secretary
	Ministry of Power
6	Sh. Aniruddha Kumar, Joint Secretary
7	Sh. H.S. Pruthi, Director
	Ministry of Shipping
8	Sh. Abhishek Chandra, Director
	Ministry of Mines
9	Sh. S.K. Mishra, Director
	NITI Aayog
10	Sh. Harendra Kumar, Joint Adviser
	Central Electricity Authority
11	Sh. N.S. Mondal, Director
12	Sh. Alok Saxena, Consultant (PPPA)
	NTPC
13	Sh. G Ravindra, ED (FM)
14	Sh. D.K. Saha, AGM (FM)
15	Sh. S.D. Prasad, GM (FM)
16	Sh. M. Prasanna Kumar, GM (FM)
17	Sh. Vineet Jain, AGM (FM)
	Singareni Collieries Company Limited
18	Sh. N.V.K. Srinivas, GM
19	Sh. B. Kishan Rao, GM (Mkt.)
	Coal India Limited and Coal Companies
20	Sh. B.K. Chandora, SECL
21	Sh. S.K. Roy, SECL (Bilaspur)
22	Sh. S. Chandramouli, MCL
23	Sh. R.K. Majhee, MCL
24	Sh. V.R. Singh, ECL
25	Sh. R.D. Roy, GM (S&M), WCL
26	Sh. M.S. Bhutani, CCL
27	Sh. L.K. Mishra, GM (S&M), CIL
28	Sh. G.K. Vashishtha, GM (S&M), CIL
29	Sh. Rajesh Mishra, Sr. Manager (S&M), CIL
30	Sh. Rajesh Bhushan, CIL
	BSPTCL, Govt. of Bihar
31	Sh. R. Lakshmanan, Managing Director
	NALCO
32	Sh. S.K. Roy, ED (P)
	Bihar State Power Generation Corporation Limited

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33	Sh. S.S.P. Gupta, ESE (P&D)
	Damodar Valley Corporation
34	Sh. R.K. Jha
35	Sh. D. Das
	Karnataka Power Corporation Limited (KPCL)
36	Sh. S.N. Sharma, Resident Engineer

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