

MOST IMMEDIATE

File No.23014/2/2016-CPD
Government of India
Ministry of Coal

New Delhi, the 11th April, 2016

To

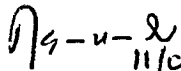
1. The Chairman,
Coal India Limited, Coal Bhawan, New Town,
Rajarhat, Kolkata-700156
2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
18, Red Hills, Khairatabad PO, Hyderabad, Telangana

Subject: Minutes of the Special meeting of the Standing Linkage Committee (Long Term) held on 18.03.2016.

Sir,

I am directed to forward herewith the Minutes of the Special meeting of the Standing Linkage Committee (Long Term) held on 18.03.2016 to consider the applications received for grant of 'Bridge Linkage' to specified End Use Plants of Central and State Public Sector Undertakings (PSUs) which have been allotted Schedule-III coal mines under the Coal Mines (Special Provisions) Act, 2015 (CM(SP) Act) and coal blocks allotted under the Mines and Minerals (Development and Regulation Act), 1957 (MMDR Act).

Yours faithfully,


11/04/2016
(Pilli Ravi Kumar)

Under Secretary to the Govt. of India

To

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| 1. Special Secretary, Ministry of Coal | Chairperson |
| 2. Principal Advisor(Energy), NITI Aayog, Yojana Bhawan New Delhi. | Member |
| 3. Joint Secretary (Coal), Ministry of Coal | Member |
| 4. Advisor (Projects), Ministry of Coal | Member |
| 5. Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi | Member |
| 6. Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi | Member |

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| 7. | Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi | Member |
| 8. | Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi | Member |
| 9. | Executive Director, T. T. (F), Railway Board, Room No. 261, Rail Bhawan, New Delhi. | Member |
| 10. | Chairman-cum-Managing Director, Coal India Limited. | Member |
| 11. | Director(Marketing), Coal India Limited. | Member |
| 12. | CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL | Members |
| 13. | Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi. | Member |
| 14. | Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101 | Member |
| 15. | Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi | Member |
| 16. | Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi | Member |
| 17. | Joint Secretary (CA-III Section), Ministry of Coal | Special |
| 18. | Managing Director, U.P. Rajya Vidyut Utpadan Nigam Ltd., 8 th Floor Shakti Bhawan Extn., Ashok Marg, Lucknow – 226001. | Invitee |
| 19. | Managing Director, Karnataka Power Corporation Ltd., 82, Shakthi Bhavan, Race Course Road, Bengaluru-560001. | |
| 20. | Managing Director, Chhattisgarh State Power Generation Company Limited, 101, Vidyut Sewa Bhavan, Dangania Raipur | |
| 21. | Managing Director, Odisha Power Generation Corporation Ltd., Zone-A, 7 th Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar-751023, Odisha. | |
| 22. | Chairman cum Managing Director, Telangana State Power Generation Corporation Limited, Vidyut Soudha, Hyderabad. | |
| 23. | CMD, Mahagenco, Prakashgad, Plot No. G-9, Bandra (East), Mumbai-400032. | |

Copy to:

- (i) Director(Technical), CIL ii) GM(S&M), CIL, Kolkata, iii) CGM(CP), CIL, Kolkata, iv) GM(S&M), CIL, Delhi.

Copy also to:-

1. OSD to MoS (I/C) for Coal 2. PS to Minister of State (I/C) for Power, Coal and NRE, 3. PSO to Secretary(Coal), 4. PPS to Special Secretary(Coal), 5. PPS to Joint Secretary (RKS), 6. PPS to Joint Secretary(RPG), 7. PPS to Joint Secretary (VB) 8. Director (CPD)

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11/04/2016

(Pilli Ravi Kumar)

Under Secretary to the Govt. of India

No. 23014/ 2 /2016-CPD
Government of India
Ministry of Coal

New Delhi, Dated 11th April, 2016

Subject: Minutes of the Special meeting of the Standing Linkage Committee (Long Term) held on 18.03.2016

A meeting of SLC(LT) was held under the Chairmanship of Special Secretary(Coal) to consider the applications received for grant of 'Bridge Linkage' to specified end use plants of Central and State Public Sector Undertakings (PSUs) which have been allotted Schedule-III coal mines under the Coal Mines (Special Provisions) Act, 2015 (CM(SP) Act) and coal blocks allotted under the Mines and Minerals (Development and Regulation Act), 1957 (MMDR Act). A list of the participants is attached as Annexure. Each such application was taken up under separate agenda item listed below:

Agenda	Brief description of the Agenda Item	Summary of discussion	Recommendations with reasons
Agenda item No. 1 National Thermal Power Corporation Ltd. (NTPC) Barethi, Super Thermal Power Project Stage-I (4 x 660 MW) Village Barethi, Chhatarpur Dist	In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 09.02.2016 has submitted an application for grant of Bridge linkage in respect of their proposed Barethi STPP (4 x 660 MW), Village Barethi, Dist. Chhatarpur, Bundelkhand Region, Madhya Pradesh. In the year 2010, NTPC submitted request for grant of long term coal linkage in respect of their proposed 4000 MW capacity STPP at Village Barethi, Dist. Chhatarpur,	It was intimated that the linked Banai Coal Block was allotted on 31.03.2015. Expected production from the linked Coal Block is May 2020 and expected commissioning schedule of the Plant is 2019-20 onwards. It was further stated that MOC signed CBDPA with NTPC on 26.10.2015 for this coal block. GR is under preparation & likely to be made available in	In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 4 x 660 MW Barethi, Super Thermal Power Project Stage-I from CIL sources for a period of three years from the date of allotment of coal mine/block as per

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Bundelkhand Region, Madhya Pradesh.	<p>Bundelkhand Region, MP with processing fee.</p> <p>In the application for grant of Bridge Linkage NTPC stated that Banai Coal Block allotted on 31.03.2015 and Coal Block Development & Production Agreement signed with MoC on 26.10.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 2020-21 (GR under preparation by CMPDIL). Actual/expected date of commissioning of specified End Use Plant is 2020-21.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt.</p>	<p>April 2016.</p> <p>When asked as to how the Bridge Linkage will be utilized if the Plant is commissioning in 2020, it was submitted by NTPC that coal under Bridge linkage is needed from 2020, however, sanction of Bridge linkage is required for obtaining Environmental Clearance etc.</p> <p>It was observed that as per the policy/guidelines, 'Bridge Linkage' can be granted for a fixed period of three years from the date of allotment of coal mine/ block.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Banai block was allotted to M/s NTPC limited under MMDR Act on 31-03-2015 and Specified End Use Plant is Barethi-I, M.P. with the configuration of 2640 MW. The date of allotment is</p>	<p>terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016. The source may be decided by CIL in consultation with NTPC and Railways.</p> <p>The Committee further recommended that the change in configuration from 4x1000 MW to 4x660 MW may also be approved in view of recommendation by MoP, subject to fulfilment of all requirements in this regard.</p>
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	08.12.2015. Barethi TPP figures at S.No. 8 of the Annexure B of the MoP's OM dt. 08.12.2015. The SLC (LT) to take a view in the matter.	31.03.2015. CPDPA has been signed on 26-10-2015. It was also pointed out that the original application in 2010 was for a configuration of 4x1000 MW. NTPC representative stated that the configuration now being installed is 4x660 MW in view of technical considerations. The representative of MoP recommended that changed configuration may also be approved.	
Agenda Item No. 2 Singareni Collieries Company Ltd. (SCCL) 2x600 MW Singareni Thermal Power Plant (STPP) (Stage-I) and 1x600 MW III Unit (Stage-II) Pegadapalli(V) Village, Jaipur(M), Dist. Adilabad, Telangana	In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, SCCL vide their letter no HYD/PPD/5-50/16/34 dt. 09.02.2016 submitted an application for grant of Bridge Linkage for their proposed 2 x 600 MW capacity Super Thermal Power Project Stage-I Unit 1 & 2 at Pegadapalli(V), Jaipur(M), Dist. Adilabad, Telangana with processing fee. SCCL earlier in December, 2013 requested for grant of long term linkage for 2x600 MW TPP at Pegadapalli(V) Village, Jaipur(M), Dist. Adilabad, erstwhile State of Andhra Pradesh, now in Telangana In the application for grant of Bridge Linkage	It was intimated the linked Naini Coal Mine has been allotted on 13.08.2015 Expected production from the linked Coal Block is December, 2020 and Unit 1 of the plant is synchronized and the unit 2 is also coming up shortly. It was further stated that this is a opencast mine, GR is under preparation. The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge	In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 600 MW Singareni Thermal Power Plant (STPP) from SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016. The source may be

	<p>SCCL stated that Naini Coal Mine has been allotted on 13.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is December, 2020. Actual/expected date of commissioning of specified End Use Plants - Unit I (600 MW) - March 2016 and Unit II (600 MW) - April 2016.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Singareni Thermal Power Plant (STPP) Unit I & II figures at S.No. 55 of the Annexure B of the MoP's OM dt. 08.12.2015.</p>	<p>Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Naini Coal Mine is a Schedule – III Coal Mine and allotted under Coal Mines (Special Provisions) Act, 2015 to M/s Singareni Collieries Company Ltd. on 13.08.2015 and Specified End Use Plant is Singareni Thermal Power Plant (STPP) with the configuration of 3x600 MW.</p>	<p>decided by SCCL, in consultation with Railways.</p>
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Agenda item No.3	The SLC (LT) to take a view in the matter.		
<p>NTPC 2x660 MW capacity(Stage -II) STPP at Tanda Dist. Ambedkar Nagar, Uttar Pradesh.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 09.02.2016 has submitted an application for grant of Bridge linkage in respect of their proposed expansion project of 2x660 MW capacity(Stage -II) STPP at Tanda, Dist. Ambedkar Nagar, Uttar Pradesh.</p> <p>In the year 2010, NTPC submitted request for grant of long term coal linkage in respect of their proposed 2x660 MW capacity STPP at Tanda, Dist. Ambedkar Nagar, Uttar Pradesh with processing fee.</p> <p>In the application for grant of Bridge Linkage NTPC stated that Kerandari Coal Block has been allotted on 08.09.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 2019-20. Actual/expected date of commissioning of specified End Use Plant is September, 2018.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated</p>	<p>It was intimated that the linked Kerandari Coal Block was allotted on 08.09.2015.</p> <p>Expected production from the linked Coal Block is November, 2019 and expected commissioning schedule of the Plant is Unit 5 : September, 2018 and Unit 6 : March, 2019.</p> <p>It was further stated that Mining Plan and Mine Closure Plan had been approved by MOC. Environment clearance has been accorded by MOEF&CC. Stage-I Forest clearance is available.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Kerandari Coal Block is a Schedule - III Coal Mine allotted under Coal Mines (Special Provisions) Act, 2015 to M/s NTPC on 08.09.2015 and Specified End</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2x660 MW capacity(Stage -II) STPP at Tanda from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with NTPC and Railways.</p>

	<p>coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Tanda TPP figures at S.No. 6 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>Use Plant is Tanda -II with the configuration 2x660MW.</p>	
<p>Agenda item No.4</p> <p>NTPC 3x800 MW capacity STPP Stage -I at Kudgi Dist. Bijapur, Karnataka.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 11.02.2016 has submitted an application for grant of Bridge linkage in respect of their proposed expansion project of 3x800 MW capacity STPP Stage -I at Kudgi, Dist. Bijapur, Karnataka</p> <p>In the year 2012, NTPC submitted request for grant of long term coal linkage in respect of their proposed 3x800 MW capacity STPP at Kudgi Dist. Bijapur, Karnataka with processing fee.</p>	<p>It was intimated that the linked Bhalumuda Coal Block was allotted on 26.10.2015. Expected production from the linked Coal Block is June, 2021 and expected commissioning schedule of the Plant is Unit 1 : commissioned, Unit 2 : July, 2016. & Unit 3: January, 2017.</p> <p>It was further stated that MOC signed CBDPA with NTPC on 26.10.2015 for this coal block. GR is under preparation & likely to be made available in</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 3x800 MW capacity STPP Stage -I at Kudgi from SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p>

	<p>In the application for grant of Bridge Linkage, NTPC stated that Bhalumuda Coal Block was allotted on 31.03.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 2021-22 (GR under preparation by CMPDIL). Actual/expected date of commissioning of specified End Use Plant is March, 2016.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Kudgi TPP figures at S.No. 2 of the Annexure B of the MoP's OM dt. 08.12.2015.</p>	<p>April 2016. Section 4(1) notification for land acquisition under CBA Act has been issued by MOC on 19.01.16 and published in Government Gazette on 20.01.16.</p> <p>On a query as to whether SCCL would be able to cater all the coal required for this Plant, the representative of the SCCL confirmed that SCCL would be able to do so.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Bhalumuda block was allotted to M/s NTPC under MMDR Act on 31.03.2015 and Specified End Use Plant is Kudgi-I, with the configuration of 2400 MW</p>	<p>The source may be decided by SCCL in consultation with NTPC and Railways.</p>
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<p>Agenda item No.5</p> <p>NTPC</p> <p>Lara, 2 x 800 MW, STPP Stage-I, Dist. Raigarh, Dist. Chhatisgarh/</p>	<p>The SLC (LT) to take a view in the matter.</p> <p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 11.02.2016 has submitted an application for grant of Bridge linkage in respect of their proposed Lara TPS (2 x 800 MW) at Lara, Dist. Raigarh, Dist. Chhatisgarh .</p> <p>In the year 2006, NTPC submitted request for grant of long term coal linkage in respect of their proposed 4000 MW capacity, at Lara, Dist. Raigarh, Dist. Chhatisgarh along with processing fee.</p> <p>In the application grant of Bridge Linkage NTPC stated that Talaipalli Coal Block allotted on 08.09.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is FY 2019-20. Actual/expected date of commissioning of specified End Use Plant is December, 2016.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated</p>	<p>It was intimated that the linked Talaipalli Coal Block was allotted on 08.09.2015.</p> <p>Expected production from the linked Coal Block is November, 2019 and expected commissioning schedule of the Plant is Unit 1 : December, 2016 & Unit 2 : June, 2017.</p> <p>It was further stated that Mining Plan and Mine Closure Plan had been approved by MOC. EC has been accorded by MOEF. FC clearances for both Stage-I & II, are available. All notifications for land acquisition under CBA Act had been published. R&R plan approved by State Government of Chhattisgarh. Escrow account for mine closure opened and Tripartite Escrow Agreement signed among NTPC, Coal Controller and the Banker (SBI). Consent to Establish and Consent to Operate are available from Chhattisgarh Energy Conservation Board. NIT published for appointment</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 800 MW, Lara, STPP Stage-I from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p>
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	<p>coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Lara TPP figures at S.No. 4 of the Annexure B of the MoPs OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>of Mine Developer-cum-Operator (MDO) on 31.12.2015.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Talaipalli which is a Schedule - III Coal block had been allotted to M/s NTPC under Coal Mines (Special Provisions) Act, 2015 on 08.09.2015 and Specified End Use Plant is Lara STPP, with the configuration of 5X800 MW.</p>	
<p>Agenda item No.6</p> <p>NTPC</p> <p>2 x 800 MW Darlipali, STPP Dist. Sundergarh, Odisha.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 11.02.2016 NTPC has submitted an application for grant of Bridge linkage in respect of their proposed Darlipali TPS(2 x 800 MW) at Darlipali, Dist. Sundergarh, Odisha.</p> <p>In the year 2006, NTPC submitted request for grant of long term coal linkage in respect of their proposed 3200 MW capacity, Darlipali STPP Dist. Sundergarh, Odisha along with processing fee.</p>	<p>It was intimated that the linked Dulanga Coal Block was allotted on 08.09.2015</p> <p>Expected production from the linked Coal Block is November, 2019 and expected commissioning schedule of the Plant is Unit 1 : February, 2018 & Unit 2 : August, 2018.</p> <p>It was further stated that Mining Plan and Mine Closure Plan had been approved by</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 800 MW, Darlipali, STPP from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM</p>

	<p>In the application for grant of Bridge Linkage NTPC stated that Dulanga Coal Block was allotted on 08.09.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 2019-20. Actual/expected date of commissioning of specified End Use Plant is February, 2018.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Darlipali TPP figures at S.No. 5 of the Annexure B of the MoP's OM dt. 08.12.2015.</p>	<p>MOC. EC accorded by MOEF. FC clearances for both Stage-I & II, are available. All notifications for land acquisition under CBA Act had been published. R&R plan approved by Government of Odisha.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Dulanga which is a Schedule – III Coal block was allotted to M/s NTPC under Coal Mines (Special Provisions) Act, 2015 on 08.09.2015 and Specified End Use Plant is Darlipali-I, with the configuration of 2X800 MW.</p>	<p>No.23021/3/2015-CPD dated 8.2.2016.</p>
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<p>Agenda item No.7</p> <p>NTPC</p> <p>2 x 660 MW Barh STPP, Stage-II Dist. Patna, Bihar.</p>	<p>The SLC (LT) to take a view in the matter.</p> <p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 16.02.2016 has submitted an application for grant of Bridge linkage in respect of their 2 x 660 MW capacity Super Thermal Power Project Stage-II , at Barh, Dist. Patna, Bihar.</p> <p>In the year 2013, NTPC submitted request for grant of Tapering linkage for 2 x 660 MW, Barh, Stage -II Dist. Patna, Bihar along with processing fee.</p> <p>In the application for grant of Bridge Linkage NTPC stated that Chatti- Bariatu & Chatti-Bariatu(South) Coal Block was allotted on 08.09.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 2019-20. Barh St-II Unit 4 has already been declared "Commercial" on 15.11.2014 and Unit -5 has been commissioned on 04.03.2015.</p> <p>NTPC on 30.05.2015 and 25.06.2015 submitted a request for temporary transfer of Barh Stage I unit-2&3 (2x660 MW) coal linkage to Barh Stage II unit 4&5 (2x660 MW) till its captive block is developed. MoP recommended the same vide their OM dated</p>	<p>It was intimated that the linked Chatti- Bariatu & Chatti- Bariatu(South) Coal Block was allotted on 08.09.2015</p> <p>Expected production from the linked Coal Block is November, 2019 and expected commissioning schedule of the Plant is Unit 4 : COD declared on 15.11.2014 & Unit 5 : COD declared on 18.02.2016.</p> <p>It was further stated that Mining Plan and Mine Closure Plan had been approved by MOC. EC accorded by MOEF. FC clearances for both Stage-I & II, are available. All notifications for land acquisition under CBA Act published - disbursement of land compensation under progress. R&R plan approved by Government of Jharkhand. Escrow account for mine closure opened and Tripartite Escrow Agreement signed among NTPC, Coal Controller and the Banker (SBI). Consent to Establish received from</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 660 MW Barh STPP, Stage-II from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with NTPC and Railways.</p> <p>With the grant of this Bridge linkage the coal supply arrangement on MoU basis to Unit 4&5 of Barh TPP shall cease immediately, upon operationalisation of this Bridge Linkage.</p>
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<p>11.08.2015. It has been decided that grant of temporary linkage may be considered for unit 4&5. However, till a final decision on tapering linkage is taken in the Ministry, supply of coal on MoU basis on notified prices may be made to unit 4&5 as a special case. Accordingly, vide MoC's letter No. 47011/26/1999-CPD dated 11.09.2015, CIL was requested that unit 4&5 of Barh TPP shall get supplies upon finalization of the tapering linkage policy for coal block allocattees under Government dispensation route. Till then, coal on MoU basis on notified prices shall be supplied to unit 4&5 as a special case. The MoU arrangement shall cease immediately upon grant of Tapering/Bridge linkage to unit 4&5.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-iPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government</p>	<p>Jharkhand SPCB. Mine opening permission received from DGMS, Dhanbad. NIT published for appointment of Mine Developer-cum-Operator (MDO) on 05.03.2016.</p> <p>The representatives of MoP and CEA intimated that Barh Unit 4 & 5 did not figure in their OM dated 08.12.2015 in view of MoC's letter dated 11.09.2015. However, since a coal block had been allotted to Unit 4 & 5 and NTPC had applied for Bridge Linkage, the case for grant of Bridge Linkage was recommended. The representative of CA-III section of MoC confirmed that Chatti- Bariatu & Chatti-Bariatu(South) which are Schedule - III Coal blocks were allotted to M/s NTPC under Coal Mines (Special Provisions) Act, 2015 on 08.09.2015 and Specified End Use Plant is Barh -II, with the configuration of 2X660 MW.</p>	
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	<p>Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Barh (Unit 4 &5) does not figure in MoP's OM dated 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
<p>Agenda item No.8</p> <p>Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited. (UPRVUNL)</p> <p>2 x 660 MW Obra C, TPP, Obra, Dist. Sonebhadra, Uttar Pradesh</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, UPRVUNL vide their letter No. 309 UNL/CE(NCB)/Obra C dated 12.02.2016 has submitted an application for grant of Bridge linkage in respect of their 2 x 660 MW capacity Obra C Thermal Power Project being setup in Uttar Pradesh under State Sector.</p> <p>In the year 2007, UPRVUNL submitted request for grant of Long Term linkage for 2 x 500 MW, Obra C, TPP, Obra, Dist. Sonebhadra, Uttar Pradesh with processing fee.</p> <p>In the application for grant of Bridge Linkage UPRVUNL stated that Saharpur-Jamarpani Coal Block was allotted on 13.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 66 Months from date of allotment of RE Saharpur-Jamarpani</p>	<p>It was intimated that the linked Saharpur-Jamarpani Coal Block was allotted on 13.08.2015. Expected production from the linked Coal Block is June,2020-21 and expected commissioning of the Plant is in September, 2020.</p> <p>When asked as to how the Bridge Linkage will be utilized if the Plant is commissioning in 2020, it was submitted by UPRVUNL that coal under Bridge linkage is needed from 2020, however, sanction of Bridge linkage is required for obtaining Environmental Clearance etc.</p> <p>The representative of UPRVUNL further stated that the block was not fully explored.</p>	<p>In view of the cancellation of LoA and forfeiture of BG due to non-achievement of milestones, the Committee recommended that the M/s UPRVUNL may apply afresh with applicable processing fee.</p>

	<p>Coal Block. Actual/expected date of commissioning of specified End Use Plant is September, 2020.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Obra C TPP figures at S.No. 35 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>The representative of CIL intimated that LoA was issued for one unit of 500 MW (1st Phase) on normative basis on 01.10.2008. The LoA was cancelled due to non-achievement of milestones & CG was forfeited. The matter was sub judice.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Saharpur-Jamarpani Coal Block which is a Schedule – III Coal block was allotted to M/s UPRVUNL under Coal Mines (Special Provisions) Act, 2015 on 13.08.2015 and one of the Specified End Use Plants is Obra C, TPP, with the configuration of 2X660 MW.</p>	
<p>Agenda item No.9 UPRVUNL</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, UPRVUNL vide their letter No. 308 UNL/CE(NCB)/Panki Extn dated 12.02.2016</p>	<p>It was intimated that the linked Saharpur-Jamarpani Coal Block was allotted on 13.08.2015.</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use</p>

<p>1 x 660 MW Panki TPP Dist. Kanpur, Uttar Pradesh</p>	<p>has submitted an application for grant of Bridge linkage in respect of their 1 x 660 MW Panki Extn. Thermal Power Project being setup in Uttar Pradesh under State Sector.</p> <p>In the year 2009, UPRVUNL submitted request for grant of Long Term linkage for 1 x 250 MW, Panki Extn. Thermal Power Project being setup in Uttar Pradesh under State Sector with processing fee.</p> <p>In the application for grant of Bridge Linkage UPRVUNL stated that Saharpur-Jamarpani Coal Block was allotted on 13.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 66 Months from date of allotment of RE Saharpur-Jamarpani Coal Block. Actual/expected date of commissioning of specified End Use Plant is March, 2020.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the</p>	<p>Expected production from the linked Coal Block is June, 2020-21 and expected commissioning of the Plant is in March, 2020.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Saharpur-Jamarpani Coal Block which is a Schedule – III Coal block was allotted to M/s UPRVUNL under Coal Mines (Special Provisions) Act, 2015 on 13.08.2015 and Specified End Use Plant is Panki Extn.TPP, with the configuration of 1X660 MW.</p> <p>It was also pointed out that the original application in 2009 was for a configuration of 1x250 MW. UPRVUNL representative stated that the configuration now being installed is 1x660 MW in view of technical considerations. The representative of MoP recommended that changed</p>	<p>Plant, the Committee recommended grant of Bridge Linkage to 1 x 660 MW Panki TPP from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with UPRVUNL and Railways.</p> <p>The committee further recommended that the change in configuration from 1x250 MW to 1x660 MW may also be approved in view of recommendation by MoP, subject to fulfilment of all requirements in this regard.</p>
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	<p>same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Panki TPP figures at S.No. 37 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>configuration may also be approved.</p>	
<p>Agenda item No.10</p> <p>(UPRVUNL)</p> <p>2 x 660 MW Jawaharpur TPP, Dist. Etah, Uttar Pradesh/</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, UPRVUNL vide their letter No. 307 UNL/CE(NCB)/Jawaharpur dated 12.02.2016 has submitted an application for grant of Bridge linkage in respect of their 2 x 660 MW Jawaharpur Thermal Power Project, Dist. Etah, Uttar Pradesh being setup in Uttar Pradesh under State Sector.</p> <p>In the year 2009, UPRVUNL submitted request for grant of Long Term linkage for 2 x 660 MW Jawaharpur Thermal Power Project being setup in Uttar Pradesh under State Sector with processing fee.</p> <p>In the application for grant of Bridge Linkage UPRVUNL stated that Saharpur-Jamarpani Coal Block was allotted on 13.08.2015.</p>	<p>It was intimated that the linked Saharpur-Jamarpani Coal Block was allotted on 13.08.2015.</p> <p>Expected production from the linked Coal Block is June, 2020-21 and expected commissioning schedule of the Plant is in April, 2020.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Saharpur-Jamarpani Coal Block which</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 660 MW Jawaharpur TPP from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with</p>

	<p>Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement*is 66 Months from date of allotment of RE Saharpur-Jamarpani Coal Block. Actual/expected date of commissioning of specified End Use Plant is April, 2020.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Jawaharpur TPP figures at S.No. 36 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>is a Schedule – III Coal block was allotted to M/s UPRVUNL under Coal Mines (Special Provisions) Act, 2015 on 13.08.2015 and one of the Specified End Use Plants is Jawaharpur TPP, with the configuration of 2X660 MW.</p>	<p>UPRVUNL and Railways.</p>
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<p>Agenda item No.11</p> <p>UPRVUNL</p> <p>1 x 660 MW Harduaganj Extn. TPP at Kasimpur, Dist. Aligarh, Uttar Pradesh.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, UPRVUNL vide their letter No. 306 UNL/CE(NCB)/ Harduaganj dated 12.02.2016 has submitted an application for grant of Bridge linkage in respect of their 1 x 660 MW Harduaganj Extn., Thermal Power Project, Dist. Etah, Uttar Pradesh being setup in Uttar Pradesh under State Sector.</p> <p>In the year 2009, UPRVUNL submitted request for grant of Long Term linkage for 1 x 660 MW Harduaganj Thermal Power Project being setup in Uttar Pradesh under State Sector with processing fee.</p> <p>In the application for grant of Bridge Linkage UPRVUNL stated that Saharpur-Jamarpani Coal Block was allotted on 13.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 66 Months from date of allotment of RE Saharpur-Jamarpani Coal Block. Actual/expected date of commissioning of specified End Use Plant is September, 2019.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the said Thermal Power Plant was listed in the list of TPPs that were furnished to MoC vide</p>	<p>It was intimated that the linked Saharpur-Jamarpani Coal Block was allotted on 13.08.2015.</p> <p>Expected production from the linked Coal Block is June, 2020-21 and expected commissioning schedule of the Plant is in September, 2019.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Saharpur-Jamarpani Coal Block which is a Schedule – III Coal block was allotted to M/s UPRVUNL under Coal Mines (Special Provisions) Act, 2015 on 13.08.2015 and one of the Specified End Use Plants is Harduaganj Extn-II TPP, with the configuration of 1X660 MW.</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 1 x 660 MW Harduaganj Extn from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with UPRVUNL and Railways.</p>
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	<p>their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Harduaganj Extn. TPP figures at S.No. 33 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
<p>Agenda item No.12</p> <p>Odisha Power Generation Corporation Ltd (OPGCL)</p> <p>2 x 660 MW, IB TPP Banharpali, Dist. Jharsuguda, Odisha/</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, OPGCL vide their letter No. OPGC/491 dated 18.02.2016 has submitted an application for grant of Bridge linkage in respect of their 2 x 660 MW IB Thermal Power Station Expansion Project Unit 3 & 4, at Banharpali, Dist. Jharsuguda, Odisha.</p> <p>In the year 2009, OPGCL submitted request for grant of Long Term linkage for 2 x 600 MW IB Thermal Power Station Expansion</p>	<p>It was intimated that the linked Manoharpur and Dip side Manoharpur Coal Blocks were allotted on 31.08.2015 to Odisha Coal and Power Limited (OCPL), a JV Company wherein OPGC held 51% of shares & OHPC held 49% of the shares. Within OPGCL, 49 % of equity is held by a pvt. Company.</p> <p>Expected production from the</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 660 MW, IB TPP from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of</p>

<p>2 x 660 MW</p>	<p>Project Unit 3 & 4, at Banharpali, Dist. Jharsuguda, Odisha with processing fee. Later the capacity was enhanced to 2x660 MW</p> <p>In the application for grant of Bridge Linkage OPGCL stated that Manoharpur and Dip side Manoharpur Coal Block was allotted on 31.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 01.03.2019. Actual/expected date of commissioning of specified End Use Plant is 3rd Quarter of 2017-18.</p> <p>In this case, coal block has been allocated in favour of Orissa Coal and Power Ltd. which is a JV company of OPGCL and OHPC. However, Bridge Linkage has been applied for by OPGCL.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p>	<p>linked Coal Block is March, 2019 and expected commissioning schedule of the Plant Unit 3: November, 2017 & Unit 4 : March, 2018</p> <p>It was further stated that the blocks were allotted to OCPL for coal supply exclusively to OPGCL Expansion Power Project (specified EUP of allotted coal block). Further, land is in physical possession, EC has been received and FC is in place.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. MoP and CEA also recommended that changed configuration may also be approved.</p> <p>The representative of CA-III section of MoC confirmed that Manoharpur and Dip side Manoharpur which were Schedule - III Coal blocks were allotted to M/s Odisha Coal & Power Limited under Coal Mines (Special</p>	<p>OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with OPGCL and Railways.</p> <p>The Committee further recommended that the change in configuration from 2x600 MW to 2x660 MW may also be approved in view of recommendation by MoP, subject to fulfilment of all requirements in this regard.</p>
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	<p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>IB TPP figures at S.No. 31 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>Provisions) Act, 2015 and Specified End Use Plant is OPGCL Expansion Power Project (unit 3, 4, 5 & 6) with the configuration of 4X660 MW.</p>	
<p>Agenda item No. 13</p> <p>Singareni Collieries Company Ltd. (SCCL)</p> <p>1x600 MW Singareni Thermal Power Plant (STPP) (Unit -3) Pegadapalli(V) Village, Jaipur(M), Dist. Adilabad, Telangana</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, SCCL vide their letter no HYD/PPD/5-50/16/37 dt. 22.02.2016 submitted an application for grant of Bridge Linkage for their 1 x 600 MW 3rd Unit Thermal Power Project at Pegadapalli(V), Jaipur(M), Dist. Adilabad, Telangana with processing fee.</p> <p>In the application for grant of Bridge Linkage SCCL stated that Naini Coal Mine was allotted on 13.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is December, 2020. Actual/expected date of commissioning of specified End Use Plant has not been provided. Expected date of start of coal production is December, 2020.</p>	<p>The representative of MoP intimated that MoP has not recommended the case for grant of Bridge Linkage. SCCL had yet to submit proposal for enhancement of capacity from 600 MW to 800 MW.</p> <p>The representative of CA-III section of MoC confirmed that Naini Coal Mine which is a Schedule – III Coal block was allotted to M/s SCCL on 13.08.2015.under Coal Mines (Special Provisions) Act, 2015 and Specified End Use Plant is Singareni Thermal Power Plant with the configuration of 3X600 MW.</p>	<p>Deferred.</p>

	<p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that the list of TPPs were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>1x600 MW Singareni Thermal Power Plant (STPP) Unit 3 does not figure in the list of TPPs of MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
<p>Agenda item No.14</p> <p>NTPC</p> <p>2 x 660 MW Bilhaur STPP, Kanpur.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, NTPC vide their letter No. 01/FM/SLC/2016 dt. 19.02.2016 has submitted an application for grant of Bridge linkage in respect of their 2 x 660 MW capacity Super Thermal Power Project Stage-II, at Bilhaur, Kanpur.</p>	<p>It was intimated that the linked Kudanali –Luburi Coal Block was allotted jointly to JKSPDCL and NTPC on 31.03.2015.</p> <p>Expected production from the linked Coal Block is August, 2022 and expected</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 660 MW Bilhaur STPP from</p>

	<p>In the year 2011, NTPC submitted request for grant of Tapering linkage for 2 x 660 MW, Bilhaur STPP, Kanpur along with processing fee.</p> <p>In the application for grant of Bridge Linkage NTPC stated that Kudanali –Luburi Coal Block was allotted jointly to JKSPDCL and NTPC on 31.03.2015. Coal Block Development and Production Agreement will be signed with MoC by the JV Company which is not yet incorporated. Actual/expected date of commissioning of specified End Use Plants – 2020-21.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p>	<p>commissioning schedule of the Plant is 2019-20.</p> <p>When asked as to how the Bridge Linkage will be utilized if the Plant is commissioning in 2020, it was submitted by NTPC that coal under Bridge linkage is needed from 2020, however, sanction of Bridge linkage is required for obtaining Environmental Clearance etc.</p> <p>It was further intimated that this block is regionally explored. NTPC has requested CMPDIL to take up detailed exploration and preparation of Geological Report (GR). CMPDIL has asked for Section 4 notification for land acquisition and forest permission before taking up exploration. JV Company is under incorporation between NTPC and J&KSPDCL. Agreement signed between NTPC and J&KSPDCL on 15.06.2015.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the</p>	<p>CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with NTPC and Railways.</p>
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	<p>Bilhaur TPP figures at S.No. 11 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Kudanali – Luburi block was allotted to M/s NTPC limited and M/s JKSPDCL under MMDR Act on 31-03-2015 and Specified End Use Plant is Bilhaur TPS with the configuration of 1320 MW.</p>	
<p>Agenda item No.15 Karnataka Power Corporation Limited. (KPCL) 1 x 700 MW, Unit -3 Bellary TPP Bellary District, Karnataka.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, KPCL vide their letter No. A1 M1 B3/BTPS U-3/2024 dt. 29.02.2016 has submitted an application for grant of Bridge linkage in respect of their Bellary Unit-III TPP(1 x 700 MW) at Kudithini Bellary District, Karnataka.</p> <p>In the year 2007, KPCL submitted request for grant of long term coal linkage in respect of their 1x500 MW, Bellary TPP along with processing fee. Later requested for enhancement of the capacity from 1x500 MW to 1x700 MW along with processing fee.</p> <p>In the application for grant of Bridge Linkage KPCL stated that Deocha Pachami Dewanganj – Harinsingha Coal Block was allotted on 06.09.2013. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and</p>	<p>Representative of KPCL was not present.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. MoP and CEA also recommended that changed configuration may also be approved.</p> <p>The representative of CA-III Section of MoC informed that Deocha Pachami Dewanganj – Harinsingha Coal Block was allotted in-principle under MMDR Act on 06-09-2013. Allocation is under review at present.</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 1 x 700 MW, Unit -3 Bellary TPP from SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No 23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by SCCL in consultation with KPCL and Railways.</p>

	<p>Production Agreement/Coal Block Development and Production Agreement is January, 2021. Actual/expected date of commissioning of specified End Use Plant is March, 2016.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Bellary TPP figures at S.No. 18 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		<p>The Committee further recommended that the change in configuration from 1x500 MW to 1x700 MW may also be approved in view of recommendation by MoP, subject to fulfilment of all requirements in this regard.</p>
<p>Agenda item No.16 (KPCL)</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, KPCL vide their letter No. A1 M1 B3/YTPS/2023 dt.</p>	<p>The representative of KPCL was not present. The representatives of MoP and CEA intimated that they</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block</p>

<p>2 x 800 MW, Unit -1& 2 Yermarus TPP Raichur District, Karnataka.</p>	<p>29.02.2016 has submitted an application for grant of Bridge linkage in respect of their Yermarus TPP Unit 1 & 2 (2 x 800 MW) at Chicksugur, Raichur District, Karnataka.</p> <p>In the year 2007, KPCL submitted request for grant of long term coal linkage in respect of their 2x500 MW, Yermarus TPP along with processing fee. Later requested for enhancement of the capacity from 2x500 MW to 2x800 MW along with processing fee.</p> <p>In the application for grant of Bridge Linkage KPCL stated that Deocha Pachami Dewanganj - Harinsingha Coal Block was allotted on 06.09.2013. Schedule date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is January, 2021. Actual/expected date of commissioning of specified End Use Plant - YTPS Unit -I March, 2016 & YTPS Unit -II May, 2016.</p> <p>Comments of MoP - MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the</p>	<p>had already recommended the case for grant of Bridge Linkage. They reiterated the same. MoP and CEA also recommended that changed configuration may also be approved.</p> <p>The representative of CA-III Section of MoC informed that Deocha Pachami Dewanganj - Harinsingha Coal Block was allotted in-principle under MMDR Act on 06-09-2013. Allocation is under review at present.</p>	<p>to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2 x 800 MW, Unit -1& 2 Yermarus TPP from SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by SCCL in consultation with KPCL and Railways.</p> <p>The Committee further recommended that the change in configuration from 2x500 MW to 2x800 MW may also be approved in view of recommendation by MoP, subject to fulfilment of all requirements in this regard.</p>
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	<p>same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Yermarus TPP figures at S.No. 19 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
<p>Agenda item No.17 (CSPGCL)</p> <p>2x500 MW Marwa TPP Unit 1 & 2 in Distt Janjgir - Champa, Chhattisgarh.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, CSPGCL vide their letter No. 03-05/MR-BTG -50/3150 dt. 01.03.2016 has submitted an application for grant of Bridge linkage in respect of their 2x500 Marwa TPP in Distt Janjgir -Champa, Chhattisgarh..</p> <p>In the year 2007, CSPGCL submitted request for grant of Tapering linkage in respect of their 2x500 MW, Marwa TPP along with processing fee</p> <p>In the application for grant of Bridge Linkage CSPGCL stated that Gare - Palma Sector -III Coal Block was allotted on 14.09.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production</p>	<p>It was intimated that the linked Gare - Palma Sector - III Coal Block was allotted on 14.09.2015. Mine is likely to start production within 3 years. End use Plants are already commissioned. Tender documents are being floated for <i>Mine Developer-cum-Operator (MDO)</i>.</p> <p>It was further stated by CSPGCL that they already had erstwhile Tapering Linkage but that could not be operationalised as plants were not commissioned then.</p> <p>The representatives of MoP and CEA intimated that they</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 2x500 Marwa TPP from CIL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL in consultation with CSPGCL and Railways.</p>

	<p>Agreement/Coal Block Development and Production Agreement is 13.05.2019. Actual/expected date of commissioning of specified End Use Plant – for Unit –I March, 2016 & Unit –II May, 2016.</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Marwa TPP figures at S.No. 23 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Gare – Palma Sector –III coal block which is a Schedule – III Coal block was allotted to M/s CSPGCL under Coal Mines (Special Provisions) Act, 2015 and Specified End Use Plant is Marwa TPP with the configuration of 2X500 MW.</p>	
<p>Agenda item No.18 (TSPGCL)</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, TSPGCL vide their letter No.</p>	<p>It was intimated that the linked Tadicherla -1 Coal Block was allotted on 31.08.2015. Plant is already</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block</p>

<p>1x600 MW Kakatiya TPP Chelpur Village, Warangal Distt, Telangana.</p>	<p>CE(C7C)/SE(ping)/DE(C&C)/A1/F. Bridge Linkage/ D.No.74/16 dt. 01.03.2016 has submitted an application for grant of Bridge linkage in respect of their 1x600 Kakatiya TPP, Chelpur Village, Warangal Distt, Telangana along with processing fee.</p>	<p>commissioned. It was further stated that EC has been obtained and land acquisition is completed. Bridge linkage is required immediately.</p>	<p>to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 1x600 Kakatiya TPP, Stage-II from SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p>
	<p>In the application for grant of Bridge Linkage TSPGCL stated that Tadicherla -I Coal Mine was allotted on 31.08.2015. Scheduled date of start of Coal Production from Mine/Block as per the Coal Mines Development and Production Agreement/Coal Block Development and Production Agreement is 3rd year from date of commencement of mining operations. Expected date of start of production is 2018-19. Actual/expected date of commissioning of specified End Use Plant -Synchronized 22.10.2015</p>	<p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Tadicherla-1 which is a Schedule - III Coal block was allotted to M/s TSPGCL under Coal Mines (Special Provisions) Act, 2015 on 31.8.2015 and Specified End Use Plant is Kakatiya TPP, Stage-II with the configuration of 1X600 MW.</p>	<p>The source may be decided by SCCL in consultation with TSPGCL and Railways.</p>
	<p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p>		
	<p>Further, MoP stated that MoC may also</p>		

	<p>consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Kakatiya TPP figures at S.No. 56 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
<p>Agenda item No.19 Mahagenco</p> <p>3x660 MW Koradi TPP (Unit 8,9 & 10), Koradi Village, Nagpur Distt, Maharashtra.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, Mahagenco vide their letter No. CMD/Mahagenco/FMC/529 dt. 11.03.2016 has submitted an application for grant of Bridge linkage in respect of their 3x660 MW Koradi TPP (Unit 8,9 & 10), Koradi Village, Nagpur Distt, Maharashtra.</p> <p>In the year 2008, Mahagenco submitted request for grant of Tapering linkage in respect of their 2x800 MW, Koradi TPP along with processing fee</p> <p>In the application for grant of Bridge Linkage, Mahagenco stated that Gare Palma Sector -II Coal Mine was allotted on 31.08.2015. Coal Block Development and Production Agreement is yet to be signed. Expected date of coal production is 30.04.2019. Actual/expected date of commissioning of specified End Use Plant -</p>	<p>The representative of MSPGCL was not present.</p> <p>The representative of CIL and CEA intimated that 2 units of Koradi were already commissioned.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Gare Palma Sector -II which is a Schedule - III Coal block was allotted to M/s MSPGCL under Coal Mines (Special Provisions) Act, 2015 and one of the Specified End Use Plant is Koradi TPS (Unit 8,9 & 10).</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 3x600 Koradi TPP (Unit 8,9 & 10), from CIL and SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL and SCCL in consultation with Mahagenco and Railways.</p> <p>The Committee further</p>

	<p>Unit-8 : COD achieved on 16.12.2015, Unit-9 : expected COD on 31.03.2016, Unit-10 : expected COD is June, 2016</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Koradi TPP figures at S.No. 21 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>	<p>with the configuration of 3X660 MW.</p> <p>MoP and CEA also recommended that changed configuration may also be approved.</p>	<p>recommended that the change in configuration from 2x800 MW to 3x660 MW may also be approved in view of recommendation by MoP, subject to fulfilment of all requirements in this regard.</p>
<p>Agenda item No.20 Mahagenco 2x500 MW Chandrapur TPP</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, Mahagenco vide their letter No. CMD/Mahagenco/FMC/529 dt. 11.03.2016 has submitted an application for grant of</p>	<p>The representative of MSPGCL was not present.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee</p>

<p>(Unit 8 & 9), Durgapur Village, Chandrapur Distt, Maharashtra.</p>	<p>Bridge linkage in respect of their 2x500 Chandrapur TPP (Unit 8 & 9), Durgapur Village, Chandrapur Distt, Maharashtra</p> <p>In the year 2011, Mahagenco submitted request for grant of Tapering linkage in respect of their 2x500 MW, Chandrapur TPP along with processing fee</p> <p>In the application for grant of Bridge Linkage, Mahagenco stated that Gare Palma Sector-II Coal Mine was allotted on 31.08.2015. Coal Block Development and Production Agreement is yet to be signed. Expected date of coal production is 30.04.2019. Actual/expected date of commissioning of specified End Use Plant – Unit-8 : expected COD on 31.03.2016, Unit-9 : expected COD: 30.04.2016</p> <p>Comments of MoP – MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines</p>	<p>case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Gare Palma Sector-II which is a Schedule - III Coal block was allotted to M/s MSPGCL on 31.08.2015 under Coal Mines (Special Provisions) Act, 2015 and one of the Specified End Use Plant is Chandrapur TPP (Unit 8 & 9), with the configuration of 2X500 MW.</p>	<p>recommended grant of Bridge Linkage to 2x500 MW Chandrapur TPP (Unit 8 & 9), from CIL and SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL and SCCL in consultation with Mahagenco and Railways.</p>
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	<p>for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Chandrapur TPP figured at S.No. 20 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
<p>Agenda item No.21 Mahagenco</p> <p>1x250 Parli TPP (Unit 8), Parli Village, Beed Distt, Maharashtra.</p>	<p>In accordance with the policy/guidelines of Bridge Linkage notified vide MoC's OM No. 23021/3/2015-CPD dt. 08.02.2016, Mahagenco vide their letter No. CMD/Mahagenco/FMC/529 dt. 11.03.2016 has submitted an application for grant of Bridge linkage in respect of their 1x250 Parli TPP (Unit 8), Parli Village, Beed Distt, Maharashtra along with processing fee</p> <p>In the application for grant of Bridge Linkage, Mahagenco stated that Gare Palma Sector -II Coal Mine was allotted on 31.08.2015. Coal Block Development and Production Agreement is yet to be signed. Expected date of coal production is 30.04.2019. Actual/expected date of commissioning of specified End Use Plant - Expected COD on 31.03.2016.</p> <p>Comments of MoP - MoP vide their OM No. FU-6/2016-IPC dt. 07.03.2016 stated that certain Thermal Power Plants were listed in the list of TPPs that were furnished to MoC</p>	<p>The representative of MSPGCL was not present.</p> <p>The representatives of MoP and CEA intimated that they had already recommended the case for grant of Bridge Linkage. They reiterated the same. The representative of CA-III section of MoC confirmed that Gare Palma Sector -II which is a Schedule - III Coal block was allotted to M/s MSPGCL on 31.08.2015 under Coal Mines (Special Provisions) Act, 2015 and one of the Specified End Use Plant is Parli TPP (Unit 8 & 9), with the configuration of 1X250 MW.</p>	<p>In view of the recommendation of MoP and CEA and confirmation of allotment of coal block to Specified End Use Plant, the Committee recommended grant of Bridge Linkage to 1x250 Parli TPP (Unit 8) from CIL and SCCL for a period of three years from the date of allotment of coal mine/block as per terms and conditions of OM No.23021/3/2015-CPD dated 8.2.2016.</p> <p>The source may be decided by CIL and SCCL in consultation with Mahagenco and Railways.</p>

	<p>vide their OM No. FU-11/2010-(Vol-VI)-IPC dt.08.12.2015 which have been allocated coal block under Government Sector and recommended for the requirement of Coal for tapering linkages (Bridge Linkage). The list was prepared and examined by CEA and the same had the approval of Secretary, Power.</p> <p>Further, MoP stated that MoC may also consider for bridge linkage as per guidelines for all the other TPPs which have been allocated coal blocks under Government Sector that were recommended earlier vide Annexure B of the MoP's letter dt. 08.12.2015.</p> <p>Parli TPP figures at S.No. 22 of the Annexure B of the MoP's OM dt. 08.12.2015.</p> <p>The SLC (LT) to take a view in the matter.</p>		
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Name of the Officers/Executives who attended Special Linkage Committee (Long-Term) meeting held on 18.03.2016

Ministry of Coal

1. Dr. A.K. Dubey, Special Secretary - Chairman
2. Shri R.K. Sinha, Joint Secretary
3. Shri J.S. Bindra, Director
4. Shri Pilli Ravi Kumar, Under Secretary
5. Shri R. Shan Rynchthiang, Under Secretary

Ministry of Power, Shram Shakti Bhawan, New Delhi

6. Aniruddha Kumar, Joint Secretary
7. Harpeet Singh Pruthi, Director

Ministry of Railways, Railway Board, Rail Bhawan, New Delhi

8. Shri H.S. Bajwa, Director TT (G)

Ministry of Shipping, Transport Bhawan, New Delhi

9. Shri D.C. Singh, Dy. Secretary

Ministry of Steel, Udyog Bhawan, New Delhi

10. Shri K.B. Nair, Under Secretary

C.E.A., Sewa Bhawan, R.K. Puram, New Delhi

11. Shri N.S. Mondal, Director (TPP&D)
12. Shri A.K. Mishra, Chief Engineer
13. Shri Alok Saxena, Consultant

Coal India Limited, Kolkata / Delhi

14. Shri S.N. Prasad, Director (Marketing)
15. Shri L.K. Mishra, General Manager (S&M)
16. Shri R. Bhushan, General Manager (S&M)
17. Shri G.K. Vashishtha, General Manager (S&M)
18. Shri Tarak S. Røy, Sr. Manager
19. Shri Rajesh Mishra, Sr. Manager (S&M)

S.C.C.L., Kothagudam Collieries, Khammam Distt., Telangana

20. Shri N. Srinivas, Executive Director
21. Shri N.V.K. Srinivas, DGM (Mkt.)
22. Shri Radhakrishna, DGM

National Thermal Power Corporation

23. Shri G. Ravindra, Executive Director (FM)
24. Shri S.D. Prasad, General Manager (FM)
25. Shri Partha Mazumdar, General Manager (Coal & Mining)
26. Shri D.K. Saha, AGM (FM)
27. Shri Vineet Jain. (AGM (Fuel Management))

Western Coalfields Ltd., Coal Estate, Civil Lines, Nagpur

28. Shri Rajiv R. Mishra, Chairman/Mng. Director
29. Shri R.D. Roy, General Manager (S&M)

Central Coalfields Ltd., Darbhanga House, Ranchi

30. Shri G. Singh, Chairman/Mng. Director
31. Shri R. Gupta, General Manager (S&M)

Northern Coalfields Ltd., PO Singrauli, Dist. Sidhi, M.P.

32. Shri J.L. Singh, Director Technical (P&P)

Eastern Coalfields Ltd., Sanctoria, PO Dishergarh, Dist. Burdwan, W.B.

33. Shri V.K. Singh, General Manager (S&M)

Mahanadi Coalfields Ltd., PO Jagriti Vihar, Dist. Burla, Sambalpur

34. Shri Raghunandan, General Manager (S&M)

South Eastern Coalfields Ltd., Seepat Road, Bilaspur

35. Shri Y.V.S. Prasad, General Manager (S&M)
36. Shri Devendra Singh Meena, Dy. Manager (S&M)
37. Shri Santosh Sah, Asst. Manager (S&M)

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Telangana State Power Generation Corporation Ltd.

38. Shri M. Sachidanandan, Director (Thermal)
39. Shri G. Srinivasa Rao, Superintending Engineer (Coal)

Orissa Power Generation Corporation Ltd./ OPGCL

40. Shri Indranil Dutta, Managing Director
41. Dr. Kshirod Ch. Brahma, General Manager (Mines)

Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd.

42. Shri Rakesh Trivedi, Director (Project)
43. Shri Atul Kumar, Supdt. Engineer

Chhattisgarh State Power Generation Corporation Ltd.

44. Shri S.B. Agrawal, Managing Director

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