

File No.25011/66-2008-CPD/Vol III  
Government of India  
Ministry of Coal

New Delhi, the 26<sup>th</sup> February, 2010

To Shri P.S. Bhattacharyya Chairman, Coal India Ltd 10, N.S. Road, Kolkata	Shri Narsing Rao CMD, Singareni Collieries Company Ltd 18, Red Hills, Khairatabad P.O. Hyderabad - 500 004
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**Subject: Minutes of SL.C(LT) for power held on 29.1.2010**

Sir,

I am directed to forward herewith the minutes of the meeting of the Standing Linkage Committee (L.T) for Power held on 29.1.2010

2. It has been decided that once minutes, as approved by the Competent Authority, have been issued, there should not be any necessity to issue individual orders and CHL/SCCL may ensure that the recommendations, as indicated in the approved minutes, are implemented in full.

3. CHL/SCCL are now requested to take follow-up action to ensure that directions/recommendations of SL.C(LT) are implemented urgently and status report on action taken may be intimated to this Ministry

Yours faithfully



(G. Srinivasan)

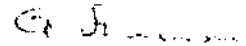
Under Secretary to the Government of India

Copy to :

1	Additional Secretary (Coal), Ministry of Coal
2	Joint Secretary (LA), Ministry of Coal
3	Shri I.C.P. Keshari, Joint Secretary, Ministry of Power, Shram Shakti Bhavan, New Delhi
4	Principal Advisor(Energy), Planning Commission, Yojana Bhavan, New Delhi
5	Shri R.S. Naik, Director, Ministry of Shipping, Parivahan Bhavan, New Delhi
6	Shri P.R. Parhi, Director (TP), Ministry of Railways, Rail Bhavan, New Delhi
7	CMDs of BCCI, CCI, ECI, MCI, NCI, SECL and WCI
8	Shri M.S. Puri, Chief Engineer, CEA, R.K. Puram, New Delhi
9	Shri I.K. Chatterjee, FD(FM), NTPC, Sector 31, Noida (U.P)

Copy also to:

1	PS to MOS (CH/Coal)	2	PS to Secretary (Coal)
3	PS to JS (Coal)	4	Director (CPD)
5	Director (Technical), CHL, 10, N.S. Road, Kolkata		
6	Director(Mktg), CHL, 15, Park Street, Kolkata		
7	CGM(CP), CHL, 19, N.S. Road, Kolkata		
8	GM(S&M), CHL, Laxminagar, Delhi		



(G. Srinivasan)

Under Secretary to the Government of India

✓ Copy to: NIC, Ministry of Coal with a request to place it on the website of the Ministry for information of all concerned.

**MINISTRY OF COAL**  
**MINUTES OF THE MEETING OF THE STANDING LINKAGE COMMITTEE**  
**(LONG-TERM) FOR POWER HELD ON 29<sup>TH</sup> JANUARY, 2010**

List of participants, who attended the meeting held on 29<sup>th</sup> January, 2010 is at **Annexure-II.**

2. Initiating the discussions, Additional Secretary (Coal), who is the Chairman of the Committee, welcomed the participants. He noted that this meeting is being convened after a long time due to various reasons. The agenda for the meeting had been circulated by Ministry of Coal on 7<sup>th</sup> January, 2010. However, if any other important item or issues, which are required to be taken up based on the recommendations of CEA/MoP, they may be taken up for discussion during the course of the meeting. He recalled that in the last meeting of the SLC(LT) held on 12<sup>th</sup> November, 2008, only those power projects recommended by Ministry of Power, which are coming up during 11<sup>th</sup> Plan period were taken up. He informed that this meeting would consider only those cases which are coming up during the 11<sup>th</sup> Plan. The Committee would consider mainly the deferred cases, including the cases of Captive Power Plants (CPPs), which could not be taken up in the last meeting held in November, 2008.

3. He further observed that MoP/CEA is required to recommend only such cases which are going to meet the "milestone of COD before 31<sup>st</sup> December, 2011" and hoped that all the applications referred to them by Ministry of Coal have been evaluated on identified parameters by CEA/MoP before recommending the cases to SLC(LT) for consideration. He further observed that in terms of the decision of SLC(LT), a large number of cases were required to be reviewed by CIL for taking appropriate action like conversion into LoA, entering into FSA, cancellation/deferment etc. Moreover, the validity period of 30 months/24 months in respect of most of the LoAs issued in 2006 and 2007 now being over and there is a need to review each case in terms of completion of stipulated milestones. The representative of CIL informed that in a large number of cases milestones have been submitted and are under scrutiny, however, in some cases either the CG has not been furnished as required and/ or the validity period has already expired. AS (Coal) suggested that a special meeting of SLC(LT) be called, preferably during March, 2010, to review the following categories of pending cases for taking appropriate action

- i) Conversion of "valid linkage" into LoA or FSA
- ii) Old LoAs with 30 months validity period with stipulated milestones
- iii) LoAs with 24 months validity period with stipulated milestones.
- iv) LoAs of 11<sup>th</sup> Plan priority project with "special milestones"/intermediate milestones decided by the SLC(LT) in its meeting held on 12/11/2008.

CIL was asked to take appropriate action for preparing the detailed note and agenda for the meeting after completing their scrutiny and taking appropriate action, wherever required, in terms of extant decisions of SLC(LT). On receipt of the comments/agenda along with recommendation of CIL/SCCL, a meeting will be convened to take appropriate decision in respect of such cases. It was hoped that this review would result in identifying non serious players/defaulters and consequently withdrawing/deferment of LoAs.

4. AS(Coal) also drew the attention of MoP/CEA to the fact that a large number of projects having linkages/LoAs have been shifted to 12<sup>th</sup> Plan whereas a large number of LoAs including linkage converted into LoAs/FSA have been extended to projects

coming up in 11<sup>th</sup> Plan. There are some disputes regarding some of the projects as being 11<sup>th</sup> Plan or 12<sup>th</sup> Plan. It would, therefore, be in order if MoP/CEA now furnishes a consolidated list of all the power projects, plan wise, who have been extended linkage/LoA or already entered into MoU/FSA and are expected to come up during 11<sup>th</sup> Plan, so that the total capacity for 11<sup>th</sup> Plan can be worked out separately before taking up cases for 12<sup>th</sup> Plan. This list should include all cases including that of Tapering Linkage/ part linkage etc. He also requested CEA to closely monitor all the 11<sup>th</sup> Plan priority projects in terms of special milestones decided by the SLC(LT) in its meeting held on 12/11/2008 as any slippage at this stage would make it very difficult for the projects to come up within 11<sup>th</sup> Plan.

5 AS(Coal) also suggested that in view of open ended approach for processing and issuing of LoA, there are some delays and hence it would be desirable to have a time schedule for processing of issuance of LoA by the coal companies. Accordingly, it was decided that all coal companies shall complete the process of issuing "notices inviting Commitment Guarantee" within 30 days of issue of the minutes of the SLC(LT). There shall be one month time for submission of valid CG from the date of issuance of letter inviting CG. The coal companies will process the CG and issue LoA within three weeks from the date of receipt of CG. He requested CIL to send a copy of notice to CEA/MoP also for taking up with project developer and furnish a consolidated compliance report to MoC after completing the process of issuing LoA.

6 CMD, WCI informed that at times coal companies are facing difficulties in issuing specific order pursuant to the receipt of Minutes of the meeting of SLC(LT) and felt that specific orders from Ministry would help in expediting implementation of decision. It was clarified that while forwarding the minutes of the SLC(LT) meeting held on 12.11.2008 vide this Ministry's letter No. 23011/66/2008-CPD dated 17<sup>th</sup> December, 2008, it was categorically mentioned in the forwarding letter that once minutes as approved by the Competent Authority have been issued, there should not be any necessity to issue individual orders and CIL must ensure, that the recommendations, as indicated in the approved minutes are implemented in full. In view of the same, it was once again reiterated that coal companies would take appropriate steps wherever required for implementing the decision of SLC(LT) as contained in the minutes duly approved by the Competent Authority. However, in such cases where CIL feels the need for specific order due to some ambiguity etc they should immediately seek appropriate clarification from MoC. It was also felt that CIL should promptly clarify any matter referred to them by subsidiary companies in connection with implementation of SLC(LT) decision.

7 AS(Coal) and Chairman of the Committee asked Director(Technical), CIL to put forward the views/comments of CIL on agenda items. Director (Technical), CIL inter-alia informed the committee that CIL has already furnished detailed comments vide their letter dated 11<sup>th</sup> January, 2010. CIL has informed the committee that based on clearances given by SLC(LT) up till now the "net negative coal balance" of CIL works out to about 110 million tones in 2010-11. This is likely to increase further to 235 million tones in 2011-12 and 305 in 2012-13 declining to 186 million tones by 2016-17. This is based on the presumption that all LoAs issued by CIL/Coal companies would fructify into FSAs. CIL has informed that while considering any fresh clearance by SLC(LT), the coal balance situation may be taken into account. Therefore, clearance of any of the pending cases would put further pressure on CIL. CIL had also requested Ministry of Coal for retention of 138 coal blocks out of 216 coal blocks, which would enable increase in availability of coal during 12<sup>th</sup> Plan and beyond.

8. Responding to the comments from CIL, AS(Coal) observed that while he appreciates the issues raised by CIL, it has to be noted that under the "New Coal Distribution Policy" (NCDP) the requirement of genuine consumers are required to be addressed by the Government coal companies in accordance with the provisions made therein. Moreover, the assessment of demand is a continuous process based on completion of milestones and fulfillment of other requirements leading to entering into FSA. CIL has already been advised to develop a "comprehensive action plan" to address the issue of increase in demand for coal in the country. He also observed that there is also a need for close monitoring of development of projects so that advance action can be taken by CIL for planning supply of coal in respect of projects ultimately fructifying. It was suggested that the actual demand based on various factors including commissioning schedule of capacity, generation target, fuel mix etc. may be worked out on annual basis by the coal companies in consultation with CEA/MoP and thereafter appropriate supply plan, including import, may be devised by CIL.

9. Joint Secretary, Ministry of Power inter-alia informed the committee that a committee was constituted in CEA to screen and recommend 11<sup>th</sup> Plan projects based on certain parameters. Accordingly CEA has evaluated the preparedness of the power projects (Utilities/IPP/CPs). MoP have made their recommendations vide letter No. FU-7/2008/IPC dated 28<sup>th</sup> January, 2010 in supersession of all their earlier recommendations which may be considered by the Committee while taking up the cases today. Further JS, MoP requested CIL to increase their domestic coal production in the wake of rising demand for coal specially in the power sector as non availability of coal would affect country's development in setting up power projects.

10. Joint Secretary, MoP informed that subsequent to the last SLC(LT) meeting held on 12/11/2008, many IPPs had tied up their inputs and placed order for supply of equipments, but could not take up construction. MoEF clearance is given only if coal linkage is available. So all these IPPs who had tied up their inputs, could not take up construction as the MoEF clearance and coal linkages were not available. Even if the coal linkage is given in the meeting of 29/1/2010 only 26 months would be available in 11<sup>th</sup> Plan for setting up a power project. Since the delay is not on the part of the project developers, MoP recommended that 3 months grace period may be provided after the end of the 11<sup>th</sup> Plan for commissioning of the unit. Responding to this suggestion, AS(Coal) informed that the views/recommendations of MoP regarding grant of 3 months grace period after the end of 11th Plan to the recommended projects, while recommending the cases for the SLC(LT)'s consideration for the meeting of 29th January, 2010, may not be tenable as only those projects which are actually achieving COD within 11th Plan have been considered by the Committee as priority projects and different yardstick can not be applied this time for such "priority project". Further, he requested MoP to make specific comments/recommendation of in respect of each case taken up for discussion by the Committee.

11. The Chairman of the SLC(LT) informed the Committee that "Financial Closure" in the case of private sector companies and "Investment Decision duly approved by the respective Board" in the case of Public Sector companies are crucial for project development. Therefore, if the projects have to achieve COD before 31<sup>st</sup> December, 2011 they must achieve Financial Closure or Investment Decision as the case may be within next 2/3 months. Accordingly, it was decided that for the projects to be recommended for the grant of LoA today the "special milestones" would be the same as decided by the Committee in the meeting held on 12<sup>th</sup> November, 2008 except to the extent as modified hereunder.

a) Financial Closure in the case of private sector companies or investment decision duly approved by Board in the case of public sector companies, to be achieved within 3 months from the date of issue of LoA.

Further, in the event of failing to meet the above milestone, the LoA shall stand withdrawn and the LoA holder will have to apply afresh, if they so desire, for seeking LoA in the prescribed Proforma along with the requisite fee. However, if this milestone is met, the LoA holder will be required to meet the remaining "special milestones" as decided by the SLC(LT) in its meeting held on 12/11/2008. The above condition shall be applicable only to the extent of capacity for which LoA is to be recommended in this meeting. LoA already available for part capacity of project would be governed by the stipulated conditions of the LoA already issued.

12. Chief Engineer, CEA informed the Committee that all pending applications referred to CEA by MoP have been examined and evaluated based on objective parameters like availability of land, water, site inspection, placement of order for main plant or EPC and thereafter certain cases have been recommended for grant of LoA. While recommending the cases, they have considered the earlier decision of SLC(LT) to recommend LOA for only 70% of capacity for coastal plants. The definition of "coastal plants" is already explained in the minutes of SLC(LT) for Power held on 12/11/2008. As regards "reject based" Power Plants, they have only recommended coal to the extent required for blending i.e. 22% of total requirement. They have also recommended cases of import based plants for 30% of their capacity with a view to have a judicious mix of imported and indigenous coal. Chairman, SLC(LT) desired that they may also make specific comments/recommendations when individual cases would be taken up for discussion.

13. Representative of Railways informed that since the source from which coal allocation will be made is not known at this stage, Railways may not have any specific comments to offer. However, he observed that the LoA holders may be advised to liaise with railways for finalizing the logistics in movement of coal when they achieve certain level of preparedness. Chairman of the Committee asked CIL & MoP to take note of this.

14. Representative of Ministry of Shipping informed that they have no specific comments to offer.

15. AS(Coal) observed that apart from the recommendations made by Ministry of Power vide their letter dated 28<sup>th</sup> January, 2010, they may also indicate any other case for consideration as 11<sup>th</sup> Plan priority Project, if not specifically covered in the said recommendation. He also informed that there are certain additional agenda items which would also be considered along with agenda already circulated to the members of the committee.

16. Chairman, SLC(LT) informed CEA/MoP that traditionally, the cases of Cement Captive Power Plants are being considered for LoA based on the recommendation of DIPP, Ministry of Commerce and Industry. He sought the views of MoP as to whether such applications should be sent to MoP or DIPP for seeking comments/recommendations. CEA informed that all Captive Power Plants irrespective of the status of their end use plant are governed by the terms and conditions of CERC guidelines and therefore, they were of the view that it would be appropriate if cases of Cement CPPs are also recommended by MoP. Based on the comments/observations of

CEA/MoP, it was decided that henceforth all applications of Cement CPPs seeking LoA may be sent to MoP for their comments/recommendations. It was also decided that the pending requests of Cement CPPs who have already been recommended by DIPP may be forwarded to MoP for seeking their comments/recommendations.

17. The Committee, thereafter, discussed each agenda item and made their recommendations. Recommendations of the Committee are given at **Annexure-I**.

18. The meeting ended with thanks to and from the Chair.

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G. J. J. J.

## ANNEXURE-I

**ITEM NO. 1- SEBs/Central PSUs**

S.No	Name of Project/ Developer	Location of the Unit	Preferred Source(s) by applicant	Total Capacity applied (in MW) (Unit 10&11)
1.	Sarpura TPS. (Extension) (Unit 10 & 11) MPPGCL	Sarmi, Distt. Betul, MP	WCL/SECL	2x250

**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee noted that in its last meeting held on 12/11/2008, it had authorized issuance of Letter of Assurance for 2x250 MW (Unit 10&11) of Sarpura TPS. However, due to certain reasons, the applicant did not submit Commitment Guarantee within the stipulated period. After discussions, the Committee recommended that the LoA authorized in November, 2008 may be considered as withdrawn. In the meanwhile, MPPGCL has also applied afresh for issuance of LoA for this project. Committee was informed by CEA that no coal block has been allocated for this project and therefore, LOA may be considered on normal basis. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 2x250 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

2.	North Chennai Thermal Power Project (Stage-III) TNEB	Ennore, Puzhudiakkam, Ponnem, Taluk Thiruvallur Distt. Tamil Nadu	MCL	2x600 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee noted that during the last meeting held on 12/11/2008, it had authorized issuance of LoA for 700 MW capacity, taking the total linkage LoA to 1200 MW for this plant. However, due to delay in submission of Land documents by the project developer through CEA, the notice seeking submission of CG was not issued by CIL. Committee was informed by CEA that no coal block has been allocated for this project and therefore, LOA may be considered on normal basis. Having regard to recommendation of CEA/MoP, the committee authorized acceptance of the land documents and issuance of notice inviting Commitment Guarantee and thereafter issuance of LoA by CIL for the capacity of 700 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

3.	Sagaridighi TPP. (Unit 1&2) WBPDCI.	Sagaridighi, Baharampur, West Bengal	ECL	2x250 revised to 2x300 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee was informed that linkage for 500 MW for this project already exists and they have requested for additional LoA for 100 MW only, as the capacity of the project has been revised from 2x250 MW (500 MW) to 2x300 (600MW). Having regard to recommendation of CEA/MoP, and the fact that the plant is already been commissioned, the committee authorized issuance of LoA by CIL for the additional capacity of 100 MW as per the revised unit size, in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

4.	Raghunathpur TPS, Stage-I, DVC	Raghunathpur, Purulia, West Bengal	ECL/BCCL/CCI	2x600 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

It was brought to the notice of the Committee that Coal Block has already been allocated for this project which is likely to commence production during 12<sup>th</sup> Plan. It was also informed that linkage for 300 MW already exists for this project. Since this project is likely to achieve COD before production start from the captive mine, "Tapering Linkage" may be considered for this project. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL on "Tapering Basis" for

the balance capacity of 700 MW as per the revised unit size in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The entire Linkage/LoA for 1200 MW would be on Tapering Basis as per the extant policy/guidelines

5.	Meja TPS, Phase-II, Damodar Valley Corporation, West Bengal	Meja, Bankura, West Bengal	BCCI/ECI	2x500 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

It was brought to the notice of the Committee that Coal Block has already been allocated for this project. It was also informed that Unit I of 500 MW is likely to achieve COD before production start from the captive mine and therefore, "Tapering Linkage" may be considered for this project. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL on "Tapering Basis" for the capacity of 500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The balance capacity of 500 MW was deferred.

6.	Santalidih TPP, Unit -6 WBPDCI	Santalidih, Purulia, West Bengal.	ECL/BCCL/MCL	1x250 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

It was brought to the notice of the Committee that a large number of coal blocks have been allocated to WBPDCI and also to Government of West Bengal and therefore, a comprehensive view needs to be taken on demand and supply of coal for existing as well as future power project of WBPDCI. Therefore, the Committee recommended that the case may be deferred and may be taken up for consideration later.

7.	Ukai TPS, (Extension Unit 5), Gujarat	Songadh, Gujarat	Not indicated	490 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

It was brought to the notice of the Committee that the capacity of the unit is 500 MW and not 490 MW and that Coal Block has already been allocated. It was also informed that the Unit of 500 MW is likely to achieve COD before production start from the captive mine and therefore "Tapering Linkage" may be considered for this project. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL on "Tapering Basis" as per extant policy/guidelines for the capacity of 1x500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

8.	Rihand STPS Stage-III NTPC	Near Village Bzjpur, Distt. Sonbhadra, UP	NCL	2x500 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

Committee was informed that during the last meeting, LoA for 500 MW was authorized and the issue required to be decided in this meeting as to whether the LoA already authorized should be on normal or tapering basis. CEA informed that no coal block has been allocated for this project and therefore, LoA granted may be on normal basis, which was agreed to by the Committee. However, it was noted that CIL and NTPC have been jointly allocated a captive coal block (Brahamim & Chichra Patsimal) which has not been linked to any project. This project is having the peak production capacity of 30 million tones per annum. Keeping in view, the Committee decided that the issue of converting this normal LoA into tapering would be examined in consultation with CIL and NTPC/MoP.

*Cy. J...*



9.	Vindhyachal STPP Stage-IV, NTPC	Sidhi, Madhya Pradesh.	NCL	2x500
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

Committee was informed that during the last meeting the case was deferred because of reported transportation constraints in NCL area. NTPC representative informed that they have made arrangements for accepting coal through Indian railways from any outside source also Representative of Railways also agreed with the observation made by NTPC representative. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 2x500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. However, the source of supply shall be decided by CIL based on logistics and other relevant factors and keeping in view the comments of representative of NTPC as stated above. However, it was noted that CIL and NTPC have been jointly allocated a captive coal block (Brahmani & Chichro Patsimal) which has not been linked to any project. This project is having the peak production capacity of 30 million tones per annum. Keeping in view the above, the Committee decided that the issue of converting this normal LoA into tapering and cases of other NTPC projects including joint venture projects would be examined in consultation with CIL and NTPC/MoP.

10.	Vallur TPS Phase-II, Tamilnadu Energy Company Limited (a JV of NTPC and TNEB)	Between Ennore Creek and Vallur Village of Ponneri Taluk, Tiruvallur Distt. Tamil Nadu	MCL	1x500 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee noted that during the last meeting held on 12/11/2008, it had authorized issuance of LoA for 500 MW capacity for this plant. However, due to delay in submission of Land documents by the project developer through CEA, the notice seeking submission of CG was not issued by CIL. Having regard to recommendation of CEA/MoP, the committee authorized acceptance of the land documents and issuance of notice inviting Commitment Guarantee and thereafter issuance of LoA by CIL for the capacity of 1x500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

11.	Muzaffarpur Thermal Power Project, Stage-II Kanti Billee Utpadan Nigam Limited (joint venture of NTPC and BSEB)	Village Kanti, Distt. Muzaffarpur, Bihar	ECL	2x250 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee was informed that the capacity of the project is 2x195 MW and not 2x250 MW as indicated in the agenda. It was also noted that during the last meeting held on 12/11/2008, Committee had authorized issuance of LoA for 2x250 MW capacity for this plant. However, due to delay in submission of Land documents by the project developer through CEA, the notice seeking submission of CG was not issued by CIL. Having regard to recommendation of CEA/MoP, the committee authorized acceptance of the land documents and issuance of notice inviting Commitment Guarantee and thereafter issuance of LoA by CIL for the capacity of 2x195 MW (390 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

12.	New Nabnagar STPP (NTPC Bihar JV)	Chausa, Distt. Buxar, Bihar.	CCL	4x660 revised to 2x660 MW
13.	NTPC UP (JV) Meja	Vill. Kohdar and Laltara, Tehsil Meja, Distt Allahabad UP.	NCL/CCL	4x660 revised to 2x660 MW
14.	Solapur TPS- NTPC	Village Ahirwade Near Hotgi Railway Station, Distt. Solapur, Maharashtra	WCL/SEC I/MCL	2x660

**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee was informed that the case relating to grant of LoA for bulk tendering projects coming up in 12<sup>th</sup> Plan including New Nabinagar, Meja and Solapur is being examined on file and SLC(LT) would be informed of the status in next SLC(LT) meeting. It was further informed that this meeting was only for considering 11<sup>th</sup> Plan projects whereas above projects are likely to come up in 12<sup>th</sup> Plan and therefore, recommendation of MoP for grant of LoA for this projects would be considered on file

S.No	Name of the Project	Location	Preferred Source by applicant	Capacity
15	Mettur Thermal Power Station (Stage-III)	Mettur Dam, Salem Distt. Tamil Nadu	MCL	100 MW (Enhancement of Unit size from 500 to 600 MW)

**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that the unit size of the project has been revised from 500 to 600 MW. It was noted that LoA for 500 MW already exists. MoP recommended that additional LoA for 100 MW may be considered. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the additional capacity of 100 MW, making the capacity of the project as 1x600 MW, in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

16.	Malwa Thermal Power Project MPGCL ( now known as Shree Singaji TPP)	Vill. Purni, Distt. Khandwa, MP	SECL	2x600 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee noted that in its meeting held on 11.5.2006, it had authorized issuance of Letter of Assurance for 2x500 MW of Malwa TPS. However, due to certain reasons, the applicant did not submit Commitment Guarantee within the stipulated period. Meanwhile MPPGCL has revised the capacity of the plant from 500 MW to 600 MW and therefore, the total capacity now proposed is 1200 MW. MPPGCL has also applied afresh for issuance of LoA for this project. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 2x600 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The Committee also recommended that the earlier LoA which was authorized for 2x500 MW for this project shall stand withdrawn.

17.	Mouda STPS, Unit II of Stage-I, NTPC	Mouda Near Village Lapka, & Kumbhari in Nagpur Distt Maharashtra	WCL	500 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee noted that in its meeting held on 22nd & 23<sup>rd</sup> October, 2008, the Committee had recommended cancellation of linkage for 500 MW out of 1000 MW granted earlier and retained linkage for 500 MW. Meanwhile NTPC applied afresh for issuance of LoA for this project as both units of 500 MW are coming up in 11<sup>th</sup> Plan. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

18.	Raichur TPS, Unit-8, KPCL	Raichur, Karnataka	MCL	250 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010,**

The Committee noted that coal linkage for Raichur Unit-8 was approved by SLC(LT) in its meeting held on 11/05/2006 for 1x210 MW. The size of the unit was changed by KPCL subsequently from 1x210 MW to 1x250 MW. MCL was not agreeing to sign FSA because of change in unit size and MoP has recommended enhancement of capacity from 210 MW to 250 MW. Having regard to the recommendation

of MoP, the Committee approved enhancement of unit size from 1x210 MW to 1x250 MW and conclude FSA for the enhanced capacity subject to the condition that no additional coal would be considered on account of such enhancement. However, if KPCL so desires they may apply afresh as per procedure for seeking enhancement in coal quantity

**ITEM NO. 2-Independent Power Producers (IPPs)**

S.No	Name of the Project Developer	Location of the project	Total Capacity applied	Capacity for which LoA recommended in SLC(LT) meeting held on 12/11/2008	Capacity of the project considered in this meeting	Preferred source by applicant
1.	Adani Power Limited of M/s Adani Power Ltd	Adani Power SEZ, Tunda & Biracha, Taluk Mundra, Distr. Kutch, Gujarat	4x330 MW phase I 2x660 MW phase II 3x660 MW phase III	1386 MW (70% of 3x660 MW Phase-III)	4x330MW Phase-I  2x660 MW Phase-II	MCL

**Recommendations of the Committee in its meeting held on 29/01/2010.**

The Committee noted that during the last meeting held on 12/11/2008 CEA recommended for LoA for phase III only, which was authorized for issuance of LoA and phase-I & II capacity was deferred and it was decided that the same will be taken up by SLC(LT) in future based on recommendation of MoP and other related factors. The CEA informed that as a matter of policy, they are now recommending blending mix of 30% of domestic coal even for import based plants. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 792 MW (30% of Phase-I) & Phase II capacity of 2640 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

2.	Lanco Amarkantak Power Pvt. Ltd	Pathadi, Kurba, Chhattisgarh.	2x600MW Unit 3 <sup>rd</sup> & 4 <sup>th</sup> Phase-II (4 <sup>th</sup> Unit revised to 660 MW)	600 MW Unit 3 <sup>rd</sup>	600 MW (4 <sup>th</sup> Unit) Now revised 660 MW	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010.**

Committee noted that during the last meeting held on 12/11/2008, CEA had informed that water availability was sufficient for only 600 MW capacity (Unit 3<sup>rd</sup>) and therefore, the LOA was authorized for unit-3. It was decided that application for Unit 4<sup>th</sup> will be taken by SLC(LT) in future based on recommendation of MoP and other related factors. CEA/MoP informed that water is now available for Unit-4 also. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x660 MW (Unit-4) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

3.	Sterlite Energy Limited	Jharsuguda Orissa	4x600 MW	600 MW	1800 MW (3x600 MW)	MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee noted that during the last meeting held on 12/11/2008, CEA had not recommended LoA for the remaining capacity i.e. 3x600 on the ground that the developer had not tied up for water for the project. CEA informed that water has now been tied up for the remaining capacity of 1800 MW. CEA further informed that the project is having a block which is sufficient to cater about 1000 MW. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 3x600 MW out of which 1000 MW would be on "Tapering basis" as per extant policy/guidelines and 800 MW on normal basis in accordance with provisions of New Coal Distribution

Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting

4.	Bina Thermal Power Plant of M/s Bina power supply company Ltd	Bina, MP	3x250 MW	2x250 MW	750 MW (3x250MW)	SECL NCL/CCI
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was noted that MoP has not made any recommendation for consideration of this case in their recommendation of 28<sup>th</sup> January, 2010. CEA informed that the remaining capacity i.e. 3x250 MW is not likely to come during 11<sup>th</sup> Plan. Therefore, it was recommended that the proposal be dropped. The developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

5	Indiabulls Amravati Thermal Power Project of Sophia Power company Ltd (request of name change to India Bulls Power Limited is under examination)	Nandgaon pet, Distt Amravati, Maharashtra	3x660 MW Phase I 1x660 MW Phase II	2x660 MW Ph-I	1320 MW (2x660MW)  1x660 MW PH-I  1x660 MW PH-II	WCL SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was noted that MoP has not made any recommendation for consideration of this case in their recommendation of 28<sup>th</sup> January, 2010. However, CEA informed that as per information available with them, even though the order for equipments have been placed by the developer for the 3<sup>rd</sup> unit of phase-I (this as well as Unit-I of Phase-II are unlikely to come up during 11<sup>th</sup> Plan. Having regard to observation of CEA, the Committee decided to defer this case.

6	Bhavanapadu Thermal Power project of M/s East Coast Energy Pvt. Ltd	Bhavanapadu, Srikakulam Distt AP	2x660 MW 1 <sup>st</sup> Phase 2x660 MW 2 <sup>nd</sup> Phase	924 MW (70% of 1320 MW)	1320 MW (2x660MW)	MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was noted that MoP has not made any recommendation for consideration of these cases in their recommendation of 28<sup>th</sup> January, 2010. CEA informed that the remaining capacity i.e. 2x660 MW is not likely to come during 11<sup>th</sup> Plan and therefore, the Committee recommended that the proposal be dropped. The developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

7	NCC Power Projects Limited of M/s Nagarjuna Construction Company Ltd	Sompeta Distt Srikakulam, AP	3x660 MW	924 MW (70% of 1320 MW)	1x660 MW	MCL, SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was noted that MoP has not made any recommendation for consideration of these cases in their recommendation of 28<sup>th</sup> January, 2010. CEA informed that the remaining capacity i.e. 660 MW is not likely to come during 11<sup>th</sup> Plan, the Committee recommended that the proposal be dropped. The developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

*Ct. Srinivas*

8	Adhunik Power & Natural Resources Limited (earlier known as Adhunik Thermal Energy Ltd)	Heisong, Chandil, Kandra, Distt Sarakela Kharsawan, Jharkhand	1000 MW (4x250 MW)	275 MW	725 MW	CCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was noted that MoP has not made any specific recommendation for consideration of this case in their recommendation of 28<sup>th</sup> January, 2010. However, CEA informed that the developer has already placed equipment order but due to non finalization of issues concerning Environmental clearance, it may become difficult for the capacity to come up within 11<sup>th</sup> Plan. However, CEA also observed that this issue may get finalized at an early date. Having regard to observations of CEA, the Committee decided to defer this case for consideration based on recommendation of MoP and other relevant factors.

9	TTP of M/s Videcon Industries Ltd.	Gaud/Champa, Janjgir, CG.	2x600 MW	NIL	1200 MW (2x600 MW)	SECL/MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that this project was recommended earlier by MoP and also included in their letter of 28/1/2010, however, the construction is yet to start. To a specific query by the Committee whether the entire capacity is likely to come up during 11<sup>th</sup> Plan, CEA informed that out of two units only one unit is likely to come during 11<sup>th</sup> Plan and accordingly LoA for one unit may be considered. As per the application submitted by the developer the unit size is 600 MW whereas according to Ministry Power recommendation the unit size will be 660 MW. Having regard to recommendation of CEA/MoP the committee authorized issuance of LoA by CIL for the capacity of 1x660 MW (Unit-1) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The case of 2<sup>nd</sup> Unit was dropped and project developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

10.	Vandana Vidhyut Limited	Vill Chhuri, Safora, Tehsil, Kathgora, Distt Korba, CG	4x135 MW (revised to 2x135 and 1x270 MW)	NIL	540 MW (2x135 MW) And 1x270 MW)	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was brought to the notice of the committee that a Coal Block has already been allocated for this project. It was also informed that two Units of 135 MW each are likely to achieve COD before production starts from the captive mine and therefore "Tapering Linkage" may be considered for this project. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL on "Tapering Basis" as per extant policy/guidelines for the capacity of 270 MW (2x135 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. Further as recommended by MoP in their letter of 28<sup>th</sup> January, 2010, the remaining capacity of 270 MW was deferred and will be taken up for consideration subject to recommendation of MoP and other relevant factors.

11.	Bhadrawati Thermal Project of M/s Central India Power Co. Ltd. (a unit of Jspat Group)	Bhadrawati, Chandrapur, Maharashtra	6x334 MW (2004 MW)	2x334 MW	4x334 MW	WCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

It was noted that MoP has not made any recommendation for consideration of this case in their recommendation of 28<sup>th</sup> January, 2010 in respect of deferred capacity of 4x334 MW. CEA informed that the remaining capacity i.e. 4x334 MW is not likely to come during 11<sup>th</sup> Plan it was recommended that the

*At Bhubaneswar*

proposal be dropped. The developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard. However, the issue relating to non issuance of LoA due to delay in submission of CG for the capacity of 2x334 MW, approved in the last meeting, would be considered as per the decision of SLC(LT) in similar cases.

12.	Annupur Thermal Power Project of M/s MB Power Ltd	Mouhar, Distt. Anuppur MP	4x500 MW (2000 MW)	2x500 MW (revision of capacity from 2x500 to 2x600 is under examination)	2x500 MW	SECI
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee noted that the applicant was authorized issuance of LoA for 2x500 MW out of 4x500 MW capacity applied for and LoA has already been issued for 2x500 MW capacity. Further, though the case has not been specifically recommended in their letter dated 28/1/2010 they are recommending the case for grant of LoA for additional capacity of 200 MW due to change in unit size. CEA further informed that the project developer reduced his capacity from 2000 MW (4x500 MW) to 1200 MW (2x600 MW). Meanwhile the project developer also requested for revision of approved capacity from 2x500 MW to 2x600 MW. The request was forwarded to Ministry of Power for comments/recommendations. During the meeting CEA/MoP recommended that LoA for the additional capacity of 200 MW may be considered so as to extend coverage of LoA to 2x600 MW. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for additional capacity of 200 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting, for the entire capacity of 2x600 MW. The additional capacity of 800 MW left out in the original application was dropped.

Joint Secretary, MOP informed that in addition to the agenda circulated by Ministry of Coal, they have also recommended some cases of Utilities/IPPS/CPs in their letter dated 28<sup>th</sup> January, 2010 for consideration of SLC(LT) as they are also coming up in 11<sup>th</sup> Plan itself. The Chairman, SLC (LT) agreed with this request. Since the list of additional agenda items was not circulated earlier by MoP, the capacity recommended in such cases could not be verified immediately during the meeting and since CEA recommended these capacities after verifying the documents in all those cases, it was decided that in such cases, wherever there is any minor variation (increase or decrease) in the unit capacity vis a vis the original application, the capacity may be checked from the applications.

13.	Jindal Power Limited	Tamnar, Raigarh, Chhattisgarh	4x660 MW	0	4x660 MW	MCL SECI
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee noted the project developer has applied for setting up 4x660 MW Power Project. However, CEA informed that the unit size of the project is 600 MW and as two units are coming up in 11<sup>th</sup> Plan, LoA may be considered for 2x600 MW. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1200 MW (2x600 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

14.	Mahanadi Thermal Power Project of M/s. Lance Mahandi Power Pvt Limited	Near Dahigaon, Village, Wardha Distt. Maharashtra	2x660 MW	0	2x660 MW	MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that this case was not included in the recommendation letter dated 28<sup>th</sup> January 2010 however, in the course of meeting itself, based on the preparedness of the project, MoP recommended that LoA for one unit of 660 MW coming up in 11<sup>th</sup> Plan may be considered. Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x660

MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting

15	Raj West Power Limited of M/s. JSW Energy Limited	Bhadreshwar, Barmer, Rajasthan	8x135 =1080 MW	0	8x135 =1080 MW	SCCL/NC L/ SECL MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee noted that M/s Barmer Lignite Mining Company Ltd. has requested for tapering coal linkage in respect of their 8 Units of 135 MW (8x135 MW) commissioned/being commissioned in Rajasthan. The company has confirmed that their plants are capable to run on both fuels i.e. coal and lignite. Government of Rajasthan has expressed its inability to make available lignite for these plants for next three years. Since these plants are ready for commissioning, Ministry of Power recommended grant of tapering linkage for 50% of 8 x 135 MW (540 MW) lignite based power plants of M/s Raj West Power Ltd for a period of three years. Having regard to recommendation of CEA/MoP the Committee authorized issuance of LoA for 50% of 8x135 MW upto March, 2012 only and the project developer would make suitable arrangements for operation of this plant beyond this period. However, actual coal allocation/release would depend upon the commissioning status of each unit which will be intimated by the MoP/Project developer to CIL, subject to special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting

16	JSW Steel Limited	Toranagulih, Bellary, Karnataka	2x300 MW	0	2x300 MW	MCL/ SCCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is based on imported coal and is fully operational and CEA/MoP recommended grant of LoA for 30% of capacity i.e. 180 MW. The committee noted that since the unit is already operational there may be problem in blending the indigenous coal as it may not suit the boiler design and other technical parameters. Therefore, it was suggested that CEA should examine the feasibility of the existing and operational plants to use domestic coal and the maximum percentage of blending technically attainable. The case was accordingly deferred.

17	NRI Power & Steel Pvt. Ltd	Khamhardin, Sargoan, Pathariya, Mungeli, Distt. Bilaspur, CG	7.5 MW Bio Mass IPP	0	7.5 MW Bio Mass IPP	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that this Biomass based power Plant is already in operation. Having regard to recommendation of CEA/MoP, and being a Biomass plant, the committee authorized issuance of LoA by CIL for the capacity of 7.5 MW in accordance with provisions of New Coal Distribution Policy (NCDP). However, coal allocation would be 15% of normative requirement applicable for Biomass plant of 7.5 MW capacity as per extant instructions.

18	M/s Aryan Coal Beneficiations Pvt Ltd.	Chakabara, Distt- Korba, Chhatisgarh	30 MW	0	30 MW	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that the unit is operational and based on washery rejects. The Committee noted that a policy on utilization of washery reject and guideline for grant of LoA for CPPs/IPP based on washery reject which was envisaged earlier has not yet been framed up so far. Keeping in view the above, the Committee decided that all cases of projects based on washery rejects, including this case, may be deferred. CIL was requested to prepare a discussion paper for extending LoA to reject based power plants which will be examined and discussed further in the next SLC(LT) meeting.

19	GAPS Power & Infrastructure Pvt. Limited	Shendra MIDC, Aurangabad, Maharashtra	13 MW Bio Mass IPP	0	13 MW Bio Mass IPP	WCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that this Biomass based power Plant is already in operation. Having regard to recommendation of CEA/MoP, and being a Biomass plant, the committee authorized issuance of LoA by CIL for the capacity of 13 MW in accordance with the provisions of New Coal Distribution Policy (NCDP). However, coal allocation would be 15% of normative requirement applicable for Biomass plant of 13 MW capacity as per extant instructions.

20	Purti Sakhar Karkhana Limited	Khursapur (Bela) Umarar, Distt Nagpur	24.5 MW (Co. Generation Plant)	0	24.5 MW (Co. Generation Plant)	WCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that the unit based on biomass is operational and is having linkage from WCL. The applicant has made a request for conversion of their linkage presently based on biomass to coal based capacity due to non availability of adequate quantity of biomass fuel. Representative of WCL conveyed their no objection for the proposed conversion of entire capacity of 24.5 MW. Having regard to the recommendation of CEA/MoP and WCL, the Committee authorized conversion of capacity of 24.5 MW on coal as per existing norms, subject to physical verification as to whether the entire capacity of 24.5 MW is based on coal or not. Further, this conversion will be subject to:

- i) Restoration of Energy Purchase Agreement (EPA) between M/s.Purti Sakhar Karkhana and Maharashtra State Electricity Company Limited (MSDCL) by the MERC
- ii) Quantity of coal supply to be regulated as per the power requirement of MSEDCL in accordance with Energy Purchase Agreement (EPA)

21	BALCO	P O Balco Nagar, Distt Korba, CG	2x600 (now revised to 4x300 MW)	0	2x600 (now revised to 4x300 MW)	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that all clearances are available and it is expected that two units of 300 MW will come up during 11<sup>th</sup> Plan. Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL for the capacity of 600 MW (2x300 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. Remaining capacity was dropped.

22	EMCO Energy Limited	Warora, Distt Chandrapur Maharashtra	1 x 300 MW Phase-II	0	1 x 300 MW Phase-II	WCL SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that all clearances are available and it is expected this unit of 300 MW will come up during 11<sup>th</sup> Plan. Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL for the capacity of one unit of 1x300 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

*C. J. [Signature]*



23	Wardha Power Company Limited	Warora MIDC Chandrapur Distt Maharashtra	4x135 MW	0	4x135 MW	WCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that Wardha Power Company Limited was authorized issuance of LoA by SLC(LT) in its meeting held on 28/2007 and WCL had already issued LoA on supply from "Cost Plus Mines". The applicant had tied up with Gujarat Mineral Development Corporation Limited (GMDCL) for their fuel requirement and pending development of coal block by GMDCL. The committee had authorized LoA on "Tapering Basis". The applicant has now informed that as GMDCL had directed them to use coal for their proposed plant at Chhattisgarh only, their LOA may be converted from "tapering" to "normal" basis. CMD WCL informed the Committee that they have identified a cost plus mine for supply to this project with a life of more than 5 years and if it is decided to convert this LOA to normal as requested by the applicant, it may not have problems in supply of coal by WCL as they would be having a committed consumer throughout the life of the project. Having regard to the recommendation of MoP and WCL, the committee agreed for conversion of tapering LoA to normal LoA on cost plus basis from WCL, for 4x135 MW capacity subject to the project coming up in 11<sup>th</sup> Plan.

On further clarification sought by the Committee on its commissioning status, CEA clarified that all the four units are coming up in the 11<sup>th</sup> Plan which was noted by the Committee. Committee also noted that as per last minutes of SLC(LT) this project was shifted to 12<sup>th</sup> Plan and having regard to status of commissioning it was included as 11<sup>th</sup> Plan project.

WCL also sought a clarification as to whether coal supply can commence for one unit on meeting milestones of COD/commissioning or the entire approved capacity has to meet the milestones. It was clarified by the committee that wherever LoA is granted for more than one unit and where units are commissioned or achieve COD on staggered basis, the milestones applicable would be considered with reference to each unit for signing of FSA and supply of coal can be considered accordingly by coal companies. However, the overall validity for meeting the milestones for the entire approved capacity would be as per the LoA.

24	Gupta Energy Pvt. Ltd	Usegaon, Chandrapur, Maharashtra	2x60 MW based on washery reject & 2x270 MW coal based	0	2x60 MW based on washery reject & 2x270 MW coal based	WCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The committee was informed that the applicant has sought grant of LoA for two of their projects, one based on washery reject of 2x60 MW capacity and another project of 2x270 MW based on coal.

(i) The Committee was informed that the unit is operational and based on washery rejects. The Committee noted that a policy on utilization of washery reject and guideline for grant of LoA for CPPs, IPPs based on washery reject which was envisaged earlier has not yet been firmed up so far. Keeping in view the above, the Committee decided that all cases of projects based on washery rejects, including this case, may be deferred. CIL was requested to prepare a discussion paper for extending LoA to reject based power plants which will be examined and discussed further in the next SLC(LT) meeting.

(ii) As regards the project based on coal, CEA informed that the capacity of 2x270MW will be coming up during 11<sup>th</sup> Plan and therefore LoA may be considered. Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL for the capacity of 540 MW (2x270 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

*G. J. ...*

25.	Vadarbha Industries Power Limited	Plot No. 3, Butibori MIDC Industrial Area Butibori, Nagpur, Maharashtra	WCL/SECL/MCL	300 MW PH-II
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that all clearances are available and it is expected this unit of 300 MW will come up during 11<sup>th</sup> Plan. Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x300 MW (Phase-II) in accordance with provisions of New Coal Distribution Policy (NCDP). Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x300 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

26.	Aryan Coal Beneficiation Pvt. Limited	Chakabura P.O. Jawah. Kathgora Distt. Korba. CG	2x125 MW	0	2x125 MW	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that the unit is operational and based on washery rejects. The Committee noted that a policy on utilization of washery rejects and guideline for grant of LoA for CPPs/PPs based on washery reject which was envisaged earlier has not yet been firmed up so far. Keeping in view the above the Committee decided that all cases of projects based on washery rejects, including this case, may be deferred. CIL was requested to prepare a discussion paper for extending LoA to reject based power plants which will be examined and discussed further in the next SLC(LT) meeting.

27.	S.V Power Pvt Ltd	Vill Renki Pal, Korba, Chhattisgarh	2x50 MW	0	2x50 MW	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that the unit is operational and based on washery rejects. The Committee noted that a policy on utilization of washery rejects and guideline for grant of LoA for CPPs/PPs based on washery rejects which was envisaged earlier has not yet been firmed up so far. Keeping in view the above, the Committee decided that all cases of projects based on washery rejects, including this case, may be deferred. CIL was requested to prepare a discussion paper for extending LoA to reject based power plants which will be examined and discussed further in the next SLC(LT) meeting.

28.	Vandana Energy & Steel (Pvt) Limited	Vill. Dhanas, Birbat, Chorbatti, Katghora, Korba (CG)	2x35 MW	0	2x35 MW	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that the unit is operational and based on washery rejects. The Committee noted that a policy on utilization of washery rejects and guideline for grant of LoA for CPPs/PPs based on washery rejects which was envisaged earlier has not yet been firmed up so far. Keeping in view the above, the Committee decided that all cases of projects based on washery rejects, including this case, may be deferred. CIL was requested to prepare a discussion paper for extending LoA to reject based power plants which will be examined and discussed further in the next SLC(LT) meeting.

29.	Corporate Power Limited	Chitarpur, Distt. Latehar, Jharkhand	9x135 MW Revised to 4x270 MW	0	9x135 MW Revised to 4x270 MW	CCIL/NCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that all clearances are available and it is expected that two units of 270 MW will come up during 11<sup>th</sup> Plan. Having regard to recommendation of MoP, the committee

authorized issuance of LoA by CIL for the capacity of 540 MW (2x270 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. Remaining capacity was dropped.

30.	Adani Power Maharashtra Limited	Tiroda, Dist. Gondia, Maharashtra.	3x660 MW Phase I	0	800 MW tapering Linkage	SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that all clearances are available and it is expected that the last unit of 660 MW will also come up during 11<sup>th</sup> Plan. It was also informed that they have been allocated a coal block for this project and therefore, LoA may be considered on tapering basis. The Committee was also informed by CEA that in the meeting held on 12/11/2008, it had authorized LoA for 1180 on normal basis and 800MW was covered from coal block allocated to them. M/s. Adani have now formally applied for "Tapering Linkage" and MoP has recommended tapering for last unit of 1x660 MW. Having regard to recommendation of MoP, the committee authorized issuance of LoA by CIL on tapering basis as per the extant policy for the capacity of 1x660 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

31.	Coastal Energen Pvt. Limited, Chennai	Velli, Ottapidaram, Tutucorin, Tamilnadu	2x660MW	0	2x660MW	MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that all clearances are available and it is expected that both units of 660 MW will come up during 11<sup>th</sup> Plan. It was also informed that this is an imported coal based plant and as per the guidelines policy of MoP, they are recommending only 30% of the capacity for blending with imported coal. Ministry of Power has recommended LoA for 2 units of 660 MW, however, the original application submitted by the applicant is for 2x600 MW. Having regard to recommendation of CEA/MoP and keeping view the original application received from the applicant, the committee authorized issuance of LoA by CIL for the capacity of 30% of 1200 MW i.e. 360 MW (Unit size of the project is 2x600 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting.

32.	Patel Energy Limited (an SPV of Patel Engineering Limited)	Bhavnagar, Gujarat	2x600 MW	0	2x600 MW	WCL, SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that this project was recommended earlier by MoP and also included in their letter of 28/1/2010. However, the construction is yet to start. To a specific query by the Committee whether the entire capacity is likely to come up during 11<sup>th</sup> Plan, CEA informed that out of two units only one unit is likely to come during 11<sup>th</sup> Plan and accordingly LoA for one unit may be considered. As per the original application submitted by the developer the unit size was proposed to be 2x600 MW whereas according to CEA/MoP, the unit size has been revised to 2x500 MW. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The remaining capacity was dropped and the developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

*G. J. ...*

33	PBI Power Limited (an SPV of Patel Engineering Limited)	Nagapattinam, Tamil Nadu	2x660 MW	0	2x660 MW	MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that this project was recommended earlier by MoP and also included in their letter of 28/1/2010. However, the construction is yet to start. To a specific query by the Committee whether the entire capacity is likely to come up during 11<sup>th</sup> Plan, CEA informed that out of two units only one unit is likely to come during 11<sup>th</sup> Plan and accordingly LoA for one unit may be considered. As per the original application submitted by the developer the unit size was proposed to be 2x660 MW whereas according to CEA/MoP, the unit size has been revised to 2x500 MW. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x500 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The remaining capacity was dropped and the developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

34	DB Power Limited	Hardi & Takari, Deosar, Sidhi Madhya Pradesh	2x660 MW	0	2x660 MW	NCL/SECL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that this project was recommended earlier by MoP and also included in their letter of 28/1/2010. However, the construction is yet to start. To a specific query by the Committee whether the entire capacity is likely to come up during 11<sup>th</sup> Plan, CEA informed that out of two units only one unit is likely to come during 11<sup>th</sup> Plan and accordingly LoA for one unit may be considered. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x660 MW in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The remaining capacity was dropped and the developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

35	Ind-Barath Power (Madras) Limited of M/s Ind-Barath Infra(P) Ltd.	Manappad, Tuticorin, Tamilnadu	2x660 MW	0	2x660 MW	SCCL/MCL
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that this project was recommended earlier by MoP and also included in their letter of 28/1/2010. However, the construction is yet to start. To a specific query by the Committee whether the entire capacity is likely to come up during 11<sup>th</sup> Plan, CEA informed that out of two units only one unit is likely to come during 11<sup>th</sup> Plan and accordingly LoA for one unit of 1x660 MW may be considered. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 660 MW i.e. 462 MW (unit is 1x660 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in this meeting. The remaining capacity was dropped and the developer may apply afresh on achieving certain level of preparedness in future in accordance with the extant procedure in this regard.

G. J. ...

**36. Bajaj Hindustan Limited**

Committee noted that the applicant has made 10 separate applications for setting up IPPs of 10+80 MW at 10 different locations in Uttar Pradesh. Subsequently, they have informed that for achieving better efficiency, the capacity has been revised to 2x45 MW instead of 10+80 MW applied earlier. MoP informed that CEA has not been recommending projects with capacity of less than 250 MW in case of IPP, as they will lead to higher fuel consumption. However, having regard to their preparedness and likely commissioning within 11<sup>th</sup> plan at five locations, they have recommended LOA for 5 locations. Considering the fact that they have not been recommending similarly placed cases, MOP was requested to re-examine all such cases and make recommendations. Therefore, these cases were deferred.

**ITEM NO.3: Consideration of applications of Captive Power Plants (CPPs) for long-term coal linkage/LOA**

The Committee noted that Ministry of Power vide their letter No.FU-7/2008-IPC dated 28.1.2010 has made revised recommendations in respect of CPPs and therefore, the Committee decided that the cases of CPPs would be taken up for consideration as per the recommendations contained in their letter of 28<sup>th</sup> January, 2010.

**Item No. 4 : CPP of Maharashtra Airport Development Corporation (MADC)**

The Committee noted that Ministry of Power vide their letter No.FU-7/2008-IPC dated 28.1.2010 has made revised recommendation in respect of this case and has been dealt in Serial No. 12 of item of CPPs.

**ITEM NO. 5**

The SLC (LT) noted that the recommendation of MOP relating to grant of additional coal linkage for 80 MW capacity of M/s BPL Power Projects (AP) Private Limited, due to enhancement of capacity from 520 MW to 600 MW, has been approved by the Competent Authority subject to ratification by SLC(LT). The representative of SCCL informed that Commitment Guarantee has not been submitted by the project developer so far for the approved capacity (520+80 MW) and they have sought extension of time upto 31<sup>st</sup> March, 2010 for submitting the CG. He informed that SCCL does not have any objection in extending the date. Keeping in view the observation of SCCL, the Committee decided that extension of time for submitting CG may be granted for a period of one month from the date of issue of minutes of SLC(LT) meeting held on 29<sup>th</sup> January, 2010 in this case.

**ADDITIONAL AGENDA ITEMS TAKEN UP FOR DISCUSSION BY SLC(LT) FOR POWER IN ITS MEETING HELD ON 29<sup>th</sup> January, 2010**

**Item No. 1. Shifting of source of supply for Unit 9 and 10 of M/s Hindalco Industries Limited**

SLC(LT) was informed that as per the Linkage order No. 47012/2/2003-CPD dated 7<sup>th</sup> October, 2003 and order No. 23021/62004-CPD dated 6<sup>th</sup> July, 2005, the SLC(LT) had considered long-term coal linkage for unit 9 & 10 having capacity of 2x80 MW of Renuagar Power Division of M/s Hindalco and 40 MW Co generation plant at Renukoot, would be shifted to NCL once the Krishnashifa project of NCL comes up. The Committee desired to know the views of CCL and NCL on shifting of linkage of unit 9 & 10 and also co generation unit from CCL to NCL. Since the representative of CCL & NCL conveyed their no objection for the transfer, the Committee approved transfer of source from CCL to NCL for these three plants (Unit 9 & 10 of RPD and co generation plant at Renukoot). However, it was noted that the general terms and conditions already conveyed to CIL/NCL for shifting of source for Unit 1 to 8 of Renuagar Power Division from Jhingurda mines to Krishnashifa mines would also, ipso facto, be applicable in this case.

**Item NO.2. Additional cases recommended by MOP for consideration by SLC(LT)**

2(a) Committee noted that Ministry of Power vide their letter No.FU-7/2008-IPC dated 28.1.2010 has made revised recommendations in respect of SI No. 1 to 5 & 7. These cases have been dealt

accordingly while considering the cases of IPPs. However, as MoP has not recommended the case of M/s DB Power (Madhya Pradesh, Singrauli, Madhya Pradesh), capacity of 2x660 was dropped

2 (b) Committee noted that Ministry of Power vide their letter No.FU-7/2008-IPC dated 28.1.2010 has made revised recommendations in respect of 1 to 7. These cases have been dealt accordingly while considering the cases of IPPs/CPPs. However, as MoP has not recommended the case of M/s Ispat Energy Limited (2(b)(8) of 250 MW capacity, the case was dropped

2 (c) Representative of MoP informed that none of these six projects are coming up during 11<sup>th</sup> Plan and therefore, they have not made any recommendation. Accordingly, the Committee decided these cases may be taken for consideration in future based on recommendation of MoP and other relevant factors

**Item No. 3 Tapering linkage for Barmer Power Project, Bhadrach, Barmer of M/s Raj West Power Ltd, Rajasthan.**

The Committee noted that Ministry of Power vide their letter No.FU-7/2008-IPC dated 28.1.2010 has made revised recommendation in respect of this case and has been dealt in item No. 2 (S/ NO. 15) of IPPs

**Item No.4. Request for tapering linkage**

The Committee noted that Ministry of Power vide their letter No.FU-7/2008-IPC dated 28.1.2010 has made revised recommendation in respect of request received from Meja TPS of DVC, which has been discussed in the minutes separately. In respect of other cases no specific recommendation of MoP was given and therefore, the Committee, decided to defer these cases

**Item 5. Ratification of transfer of coal linkage / LOA.**

The Committee noted that SLC(LT) in its meeting held on 6.11.2007 recommended issuance of LOA in favour of M/s Llyods Steel Industries Ltd, Bhugaon, Wardha, Maharashtra for setting up a CPP of 2 x 40 MW. The LOA was issued in favour of M/s Llyods Steel Industries Ltd. The applicant informed Ministry of Coal that a SPV in the name of M/s Indrajit Infrastructure Pvt. Ltd has been formed to set up 2x40 MW CPP and requested for transfer of LOA in favour of the SPV as the relationship between Llyods Steel Industries Limited and Indrajit Infrastructure Pvt. Ltd continues to that of CPP. The request was examined and approved by the Competent Authority and subject to ratification by SLC(LT) SLC(LT) ratified the decision.

**6 Transfer of LOA for 1 x 77 MW of OPG Power Generation P. Ltd**

The Committee noted that SLC(LT) in its meeting held on 6.11.2007 approved issuance of LOA for 3 x 77 MW CPP of M/s OPG Power Generation P. Ltd. Out of three units, two units of 77 MW were authorized LOA from MCL/CIL and one unit was authorized LOA from SCCL. The applicant requested for transfer of their LOA for their 3<sup>rd</sup> unit from SCCL to MCL/CIL. The request was examined and approved by the Competent Authority, subject to ratification by SLC(LT) SLC(LT) ratified the decision.

**7 Recommendations of MOP for rescheduling of commissioning of some power projects from 12<sup>th</sup> Plan to 11<sup>th</sup> Plan.**

Representative of Ministry of Power informed all the seven cases indicated in their letter of 4.2.2009 are coming up in 11<sup>th</sup> Plan itself and therefore, the earlier decision of SLC(LT) of 12/11/2008 to shift these projects to 12<sup>th</sup> Plan along with consequential implications. After discussions, the Committee agreed to the request of considering these projects as 11<sup>th</sup> plan projects. The concerned coal companies to accordingly take further necessary action, if required, for issue of LOA or Signing of FSA etc. as the case may be. Further the Committee was apprised by CEA that Maithon Right Bank TPS is now being

considered as "Common Wealth Game Project". The concerned coal companies to accordingly take further necessary action for issue of LoA or Signing of FSA as per the provisions of New Coal Distribution Policy (NCDP)

The Committee also noted that a large number of projects have been extended linkage/LoA and some of them have already entered into FSA during 11<sup>th</sup> Plan. Hence in order to have comprehensive view of total capacity available for 11<sup>th</sup> Plan covered by linkage/LoA as also for 12<sup>th</sup> Plan to the extent already covered by linkage/LoA, MoP should furnish a consolidated list of all such projects now being finally considered as 11<sup>th</sup> Plan or 12<sup>th</sup> Plan.

#### **Item 8. Revised Norms for Power Sector**

The Committee noted that the New Coal Distribution Policy (NCDP) of 18.10.2007 provides that with a view to encourage efficient use of coal, the existing norms may have to be re-visited. A Committee under the Chairmanship of SS(Coal) was constituted, which held various meetings. Based on the discussions held in those meetings, MoP was requested to send their revised recommendations on "norms" for Power Sector. In the meanwhile CEA has made certain allocations for working out Annual Contracted Quantity (ACQ) for existing TPPs. After discussions it was decided that in respect of those thermal power plants already in operation as on 14.2.2009 and where ACQs have already been recommended by CEA, the said ACQ will be considered as deemed "normative requirement" till such time the revised norms are finalized. It was also decided that the issue of revision of norms may be finalized expeditiously. While finalizing norms issues concerning norms for co-generation plants, biomass plants, Waste Heat Recovery Project etc. may also be considered.

#### **Item 9. Requests for seeking Extension of time for Submission of Commitment Guarantee (CG)**

The Committee was informed that there are a number of cases where the Commitment Guarantee (CG) has not been furnished either within the due date or not furnished at all by some applicants from power sector, who were authorized LoA by SLC(LT) in the past or where required to furnish CG for conversion of their linkage into LoA or old LoA (without CG into new LOA). In some cases, requests have been received to condone the delay in furnishing CG. As CG is required as a pre-condition for issuance of LoA under NCDP and is also authorized in the case of conversion of existing Linkage into LoA, a view is required to be taken on modalities to be adopted for dealing with such requests. CIL informed details of some such cases. After discussions, the Committee decided that as the procedure for seeking CG was introduced only in 2007 and now that the system is stabilizing, CIL may be authorized to grant time of one month for submitting Commitment Guarantee from the date of issue of notice by CIL on its website, to the existing LoA recommendees of power sector including Captive Power Plants, authorized for issuance of LoA by SLC(LT) since October 2007, after introduction of NCDP, who have not furnished CG so far. If such LoA recommendees who do not submit CG within the extended time, the recommendation of SLC(LT) for granting LoA will stand automatically withdrawn without any further notice to them. A list of such cases would be put up by CIL to SLC(LT) in its next meeting for information. It was however, clarified that such extension of time for submission of CG for conversion of old LoAs into new LoAs would not in any way extend the validity of the original LoA beyond the stipulated time.

#### **Item No.10 &11: Non fulfilment of valid milestones by the LoA holders & Cancellation of authorization of LoA for non fulfilment of milestones**

The Committee was informed that some LoA holders have either not been able to furnish the required and valid milestones or submitted part milestones within the stipulated validity of LoAs. After discussion, the Committee decided that a separate meeting of the committee may be convened during March,2010 for considering the status of each case where LoAs have already been issued. Meanwhile, CIL/SCCL was requested to prepare detailed status of each case and furnish the same to Ministry of Coal urgently so that the Committee can be apprised.

*Cd. J. S. Chatterjee*

**Item No. 12. Failure to submit the land documents in stipulated time frame.**

During the SLC(LT) meeting held on 12.11.2008 TPPS/PPs were authorized issuance of LoA as priority projects of 11<sup>th</sup> Plan and were required to meet specific milestones. CIL has informed that following projects developers have failed to submit the relevant land documents in terms of minutes of SLC(LT) meeting held on 12.11.2008 and subsequent review meeting held on 5.2.2009 to CEA within the stipulated time period:

S No.	Name of the Project	Project Developer	Capacity approved
i)	Muzaffarpur TPS	JV of NTPC and BSEB	2x195 MW
ii)	Vallur TPS	JV of NTPC and TNEB	500 MW
iii)	Anpara-D Unit-II	UPRVUNL	500 MW
iv)	North Chennai TPS Stage-II	TNEB	700 MW

CIL could not issue LoA in such cases. These project developers have requested to condone the delay in submitting the details of land documents and consider their cases for issue of LoA. After discussion, the Committee authorized acceptance of these documents if found valid and duly forwarded by CEA to CIL and also authorized issuance of LoA as per the provisions of NCDP. The case of Muzaffarpur (Item No. 1, Sl. No. 11), Vallur (Item No. 1, Sl. No. 10) and North Chennai (Item No. 1, Sl. No. 2) have also been discussed in the minutes separately in item No. 1.

**Item No.13. Pending applications from consumers of Power Sector.**

Committee was informed that as on 30<sup>th</sup> November 2009, more than 670 applications have been received seeking LoA for setting up Power Utilities/CPPs/PPs and have been forwarded to Ministry of Power for comments/recommendations. The Committee noted the same.

**Item No.14. Request of M/s. Mahagenco Limited for Break-up of 2 MTPA of coal on tapering basis and condensation of delay in submission of CG.**

14(a) The Committee was informed that SLC(LT) in its meeting held on 2.8.2007 approved grant of LOA on "tapering" basis for 6 power plants of Mahagenco to the tune of maximum 2.0 Mtpa, from CIL keeping in view the actual requirement/shortfall from captive mines. M/s Mahagenco has now requested for approval of breakup of 2.0 mtpa for only two of its power plants as per following details:-

- i) 1.0 mtpa for Parli-8 TPS (250 MW from 2011-12 to 2015-2016)
- ii) 1.0 mtpa for Bhusawal-6 TPS (250 MW from 2011-12 to 2015-2016)

The representative of WCL informed the committee that for the purpose of issue of LoA, they would like to have the breakup of 2 million tonnes per annum approved by the Committee. After discussion the Committee agreed to the request of Mahagenco and authorized WCL to issue LoA accordingly as per the provisions of NCDP and as per the terms and conditions approved by the SLC(LT) in its meeting held on 2.8.2007 in respect of this case. The tapering linkage would, however, be regulated as per extant policy/guidelines of tapering linkage.

14(b) The Committee noted that a decision to give one month extension of time for submitting of Commitment Guarantee has been taken by the Committee in Item No. 9 of the agenda and therefore this case would also be covered under the said decision.

**Item No. 15 Supply of coal to CPPs to the extent utilized for generation of electricity meant for captive consumption only.**

This issue was discussed in the meeting of SLC(LT) held on 5.8.2008. Keeping in view the discussions already held in the matter, it was decided that the matter may not be pursued further.



**Item No. 16 Requests for reduction in capacity authorized by SLC(LT)**

The Committee was informed that requests have been received from some of the project developers for reduction in capacity, as a result of change in overall capacity/configuration of the units. It was also noted that some of these cases are not getting covered in terms of Ministry of Coal's guidelines No. 23011/47/2009-CPD dated 1.7.2009. After discussions, the Committee decided the following procedure would be adopted for acceptance of such requests for reduction in capacity authorized by SLC(LT), if not covered under these guidelines:-

- i) Reduction in total capacity or unit size or reduction of number of units for which LoA has been authorized will be permitted, provided they have made a request in writing to coal companies/Ministry of Coal within the stipulated validity period of LoA. This permission will be one time permission and no further request for the said capacity/unit size revision/reduction/enhancement would be permitted during the validity of the LoA.
- ii) The coal quantity would be worked out by CIL/SCCL on the basis of revised/reduced capacity and unit size and would be governed by the existing norms applicable for the revised/reduced capacity and unit size and subject to fulfillment of milestones, FSA for the approved revised/reduced quantity would be concluded by the concerned coal company.
- iii) The reduction in total capacity or unit size will be permissible subject to pro-rata enforcement of Bank Guarantee and in default of approved/reduced capacity, enforcement of full Bank Guarantee for the remaining amount as applicable under Ministry of Coal guidelines No. 23011/47/2009-CPD dated 1.7.2009 (available on available on MoC website ([www.coal.nic.in](http://www.coal.nic.in))).
- iv) The approved/revised capacity or unit size would be considered for milestones purposes.

**Item NO. 17. Enhancement in Capacity authorized by SLC(LT)**

The Committee was informed that requests have been received from some of the following project developers for enhancement in capacity, as a result of change in overall capacity/configuration of the units. It was also noted that some of these cases are not getting covered in terms of Ministry of Coal's guidelines No. 23011/47/2009-CPD dated 1.7.2009.

After discussions, the Committee decided the following procedure would be adopted for consideration of such requests for enhancement in capacity authorized by SLC(LT):-

- i) In case of project being considered as 11<sup>th</sup> Plan project and recommended by MoP for enhancement, the enhancement upto 20% of unit size would be permitted subject to condition that no additional coal would be considered on account of such enhancement. Further the project will have to meet the milestones including special milestones, if any, as applicable with reference to original LoA. This permission will be one time permission and no further request for revision/reduction/enhancement would be permitted for the said capacity/unit size during the validity of the LoA.
- ii) In case of any requirement for additional coal due to enhancement of unit size or capacity, a fresh application will have to be made as per the extant procedure which shall be considered by the SLC(LT) based on recommendation of Ministry of Power.
- iii) The approved/revised/enhanced capacity or enhanced unit size would be considered for milestones purposes.

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*(Signature)*

**CAPTIVE POWER PLANTS.**

The Committee took up the cases for grant of LoA to the Captive Power Plants, which were deferred in the last meeting held on 12/11/2008. Representative of MoP informed that during the last meeting they had recommended some cases. Ministry of Power now vide their letter dated 28<sup>th</sup> January, 2010, based on the commissioning status, preparedness of the project etc., have revised their recommendations. It was also informed that the revised recommendations have been made by them based on status of their operation/construction/orders for equipment placed etc. Before taking up the cases, the Committee was informed that the following criteria has been adopted while recommending these cases:-

- i) for coastal plants, only 70% of total capacity has been considered for grant of LoA as was decided in the last meeting of SLC(LT) held in November 2008
- ii) in respect of coastal plants already commissioned/being commissioned based on imported coal during 11<sup>th</sup> Plan, only 30% of total capacity has been considered for grant of LoA
- iii) in respect of Bio Mass plants, only 15% of capacity has been considered for grant of LoA
- iv) in respect of reject based CPPs, they have recommended only 22% of capacity for grant of LoA
- v) in respect of co-generation CPPs, while CEA/MoP have recommended full capacity of CPP, CIL/SCCL may consider allocation of coal for the power generation portion only. Such companies may approach CIL/SCCL for the coal required for non-power-process etc. as per the provisions of NCDP
- vi) Projects where Waste Heat Recovery (WHR) capacity has been indicated, CEA has recommended only AFBC Boiler Capacity corresponding to Power Generation
- vii) wherever it is noticed that at a later date the project is "coastal in nature" and the recommendation has not been made as such, condition at (i) above would also be made applicable retrospectively with the approval of the Competent Authority.

It was decided to take up cases as per the revised recommendations made by MoP instead of their earlier recommendations. The recommendations of MoP were taken up by the Committee in each case and the recommendations of the Committee are given below:-

S.No	Name of the Unit	Location	Capacity	Preferred Source	Capacity considered
1	Electrosteel Integrated Limited	Block Chandan Keary, P.O. Bat Binor, Bokaro Distt Jharkhand State	2x50 MW (revised to 2x60 MW as per CEA)	CCL	2x60 = 120 MW

**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit is already in operation. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 120 MW ( 2x60 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

2	Bhushan Power and Steel Limited	Vill Thelkotoi Teh. Rangali Distt Sambalpur Orissa.	2x130 MW	MCL	2x130= 260 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit is likely to be commissioned during 11<sup>th</sup> Plan. Further the company had been allocated coal Block. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL on tapering basis for the capacity of 260MW ( 2x130 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

3	Ind Barath Power(Karwar Limited)	Hankon Village, Karwar TQ, Uttara Kannada Distt Karnataka	2x150 MW	MCL / SCCL	2x150 = 300 MW (Group Captive)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the developer has made all the preparations. The project is likely to come up during the 11<sup>th</sup> Plan period and will run on imported coal. Having regard to recommendation of

CEA MoP, the committee authorized issuance of LoA by CIL for the capacity of 30% of 300 MW i.e. 90 MW (capacity of units are 2x150 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

4	Ind Barath Power Gencom Limited	Kela Velayadapuram, Pudur Pandiapuram Panchayat Ottapidaram TQ Tuticorin, Tamilnadu	3x63 MW	MCL	3x63 MW (Group Captive)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during the 11<sup>th</sup> Plan period and will run on imported coal. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 30% of 189 MW i.e. 56.70 MW (capacity of units are 3x63 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

5	JSW Steel Limited	Toranagalilu, Bellary, Karnataka	1x300 MW	MCL	300 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 30% of 300 MW i.e. 90 MW (capacity of unit is 1x300 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

6	Jindal Steel & Power Limited	Angul, Orissa.	8x135 1080 MW Now revised 6x135 MW	MCL	4x135 = 540 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period. Further, the company had been allocated coal Block. CEA has informed that out of 540 MW recommended, 100 MW can be sustained from the middlings generated from steel plant. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 540 MW (440 MW long term and 100 MW Tapering) (capacity of the unit size is 4x135MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

7	Tannex Power of Tannex Power Generation Limited	Kuliachavadi Road, Panzuti Taluk Cuddalore Distt. Tamil Nadu- 607103	2x55 MW Co. Gen.	MCL	2x55=110 MW Co Gen.
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already commissioned. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 110 MW i.e. 77 MW (capacity of unit is 2x55 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

8	OPG Power Gujarat Pvt Limited	Bhadradeshwar Village, Kutch Distt., Gujarat	2x135 Group Captive	SECL/ WCL/ MCL	2X135 = 270 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period and as per the information available with CEA, the capacity of the unit is 2x150 MW. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 300 MW i.e. 210 MW (capacity of unit are 2x150 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

*G. S. ...*

9.	Naga Power Private Limited	Okkur & Venkidanathangai Village, Kilvelur Taluka, Nagapattinam Distt., Tamilnadu	300 MW 2x150 MW	MCL/ SECL	2X150 = 300 MW (Group Captive)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 300 MW i.e. 210 MW (capacity of units are 2x150 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

10.	Hindustan Zinc Limited	Dariba Smelter Complex, Rajpura Dariba Mines, Dariba, Reimagra, Rajsamand, Rajasthan	2x80 MW	SECL	2x80 MW = 160 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 160 MW (capacity of the units are 2x80 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

11.	Aarti Steel	Ghantikhal, Distt. Cuttack, Orissa	50 MW	MCL	50 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project developer has applied for setting up 50MW CPP. CEA has recommended that as the project is based on coal washery rejects, LoA for 22% of 50 MW i.e. 11.50 MW may be considered. However, CEA intimated that they could not confirm as to whether their recommendation as to whether it is coal washery reject based is with reference to the application made to Ministry of Coal. CEA representative informed that the details may be verified on basis of application received in Ministry of Coal. The applicant has informed in August, 2009 that he is planning to set up a 50 MW steam turbine generator and also enclosed a copy of the EPC agreement entered into between him and M/s. DF Power System Private Limited Bangalore in February, 2008, for setting up 50 MW CPP. Having regard to recommendation of CEA/MoP and keeping in view the application, the committee authorized issuance of LoA by CIL for the capacity of one unit of 50 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

12.	Maharashtra Airport Development Authority Ltd(MADC)	Special Economic Zone area at Nagpur, Maharashtra	200 MW 4X50 MW now revised to 4x 61.50 = 246 MW	WCL/ SECL	4x60MW = 240 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee noted that Ministry of Power vide their letter No. FU-16/2008-IPC dated 22.10.2008, had inter-alia, recommended that the application for grant of coal linkage to 200 MW (4x50 MW) Mihan CPP of MADC located at Special Economic Zone, Nagpur, Maharashtra to be commissioned during 11<sup>th</sup> Plan may be considered for issuance of LoA. Capacity of the CPP has now been revised to 240 MW (4x60 MW). CEA informed that no specific coal block has been allocated for this project. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 240 MW (capacity of units are 4x60 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

*(Signature)*

13	Sonflag Iron & Steel Co. Limited,	Maharashtra State P.O. Bhandara Road.	25 MW	WCL	15+10= 25 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit is under operation. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 25 MW ( 15 MW + 10 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP)

14	Bhushan Power and Steel Limited (Tapering)	Vill. Theikolon Tehsil Ranganj Distt. Sambalpur, Orissa	100 MW	MCL	100 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit is already in operation since May,2005. Further the company had been allocated coal Block. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL on tapering basis for the capacity of 100 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

15.	DCW Limited	Kayalpattinam Village, Sahapuram, Iruchendur, Taluk, P O 628 229, Theothukudi, Distt. Tamil Nadu	2x25 MW Co. Gen.	SCCL / MCL	2x25 = 50 MW Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit was synchronized in April,2008 and 2<sup>nd</sup> Unit was synchronized in September,2008. Plant is stated to be running on imported coal. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 30% of 50 MW i.e. 15 MW ( capacity of units are 2x25 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

16	Bilt Power Limited - Bhigwan	Bhadaiwadi- Paundhwadi, Near Bhingwan, Indapur, Pune Solapur Highway, Distt. Pune-4131015 Maharashtra	30+50 MW	WCL	30 MW Co gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit is already in operation. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 30 MW in accordance with provisions of New Coal Distribution Policy (NCDP) and remaining capacity of 50 MW was deferred.

17	BILT Power Limited	Unit Balapur, P.O Ballapur Paper Mills, Chandrapur Maharashtra	40 MW Co Gen	WCL	40 MW Co. Generation
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit is already in operation. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 40 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

18.	Adhunik Cement Limited	Tangskai, Mootang, Jantia Hills, Meghalaya.	25	NEC	25 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 25 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

*Cy. Shrivastava*

19	Visa Steel Limited	Kalinga Nagar Industrial Complex, Jajpur K. Road, Orissa.	2x37.5 MW now revised to 3x25 MW	MCL	3x25 = 75 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the units of 2x25 MW has already been commissioned and one unit of 25 MW is likely to be commissioned during 11<sup>th</sup> Plan. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 75 MW (3x25 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

20	Usha Martin Limited	Phase V, Adityapur Industrial Area, P.O. Gamharia, Distt. Sarakela, Kharsawan, Jharkhand.	30+9 MW	MCL	30+9 = 39 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 39 MW (Capacity of the Units are 1x30MW and 1x9 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

21	Action Ispat & Power (P) Limited	Village Pandaripathar & Marakuta, Distt. Jharsuguda, Orissa	1x21 + 1x40 MW revised to 1x25 MW and 1x36 MW	MCL	1x25 + 1x36 = 61 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the unit of 25 MW has already been commissioned and one unit of 36 MW is likely to be commissioned during 11<sup>th</sup> Plan. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 61 MW (Capacity of the units are 1x25 MW and 1x36 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

22	Arasmeta Captive Power Company Private Limited	Arasmeta, Distt. Janjgir Champa, Chhattisgarh	43 MW	SECL	1x43 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the orders have already been placed and the project is likely to be come up during 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 43 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

23	Gujarat Fluoro Chemicals Limited	12/A, GIDC Dahej Industrial Area, Dahej, Bharuch, Gujarat.	18.9 MW	WCL	1x18 MW (Co. Generation)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already been commissioned. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 18 MW i.e. 12.6 MW (capacity of the unit size is 1x18 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

24	JCT Limited	GT Road Phagwara, Distt. Kapurthala, Punjab.	8 MW Co. Gen.	ECL	8 MW Co. Gen.
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 8 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

25	Nova Petrochemicals Limited (and IIT)	Sarkhy-Bavia Highway, Morzya Vill. Ahmedabad	5 Co Gen	SECI MCI	5 MW Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already commissioned. Having regard to recommendation of CEA MoP, the committee authorized issuance of LoA by CIL for the capacity of 5 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

26	Nahar Industrial Enterprises Limited	Ambala, Chandigarh Road, Village Jalalpur P.O. Dappar Near Talu, Distt. SAS Nagar, Mohali, Punjab	12 MW	SECI	12 MW Co Gen.
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already commissioned. Having regard to recommendation of CEA MoP, the committee authorized issuance of LoA by CIL for the capacity of 12 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

27	Nahar Industrial Enterprises Limited	Ambala, Chandigarh Road, Village Jalalpur P.O. Dappar, Near Talu, Distt. SAS Nagar, Mohali, Punjab	5 MW	SECI	5 MW (Co Gen)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already commissioned. Having regard to recommendation of CEA MoP, the committee authorized issuance of LoA by CIL for the capacity of 5 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

28	Indian Rayon	Veraval, Junagadh, Gujarat	34.5 (16.5+18 MW) Co. Gen	SECI	34.5 MW (16.5+18 MW) Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already commissioned. CEA had earlier intimated in November 2008 that the plant was using 70% lignite supplied by GMDC and 30% imported coal. Lignite supplies has been restricted by GMDC and the company now proposed to use indigenous coal. Having regard to recommendation of CEA MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 34.5 MW i.e. 23.15 MW (capacity of the units are 16.5 MW and 18 MW) in accordance with provisions of New Coal Distribution Policy (NCDP)

29	GHCL Limited	Village Sutrappada, Taluk Veraval, Distt Junagadh, Gujarat	26.2 MW Co. Gen	WCL	26.2 MW Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already been commissioned. CEA had earlier intimated in November 2008 that the plant was using lignite and imported coal. Lignite supplies has been restricted by Gujarat Government and the company now proposed to use indigenous coal. Having regard to recommendation of CEA MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 26.2 MW i.e. 18.34 MW (the capacity of the unit size is 26.2MW) in accordance with provisions of New Coal Distribution Policy (NCDP)

G. H. ...

30	Orient Abrasives Limited	GIDC Industrial Area, Purbander Gujarat	9	SECL WCL	9 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already been commissioned. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 9 MW i.e. 6.3 MW (capacity of the unit size is 9MW) in accordance with provisions of New Coal Distribution Policy (NCDP)

31	Sidharth Papers Limited	Moradabad Road, Kashipur, Uttarakhnad	5+1+6=12 MW	CCL/ SECL	5+1 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project has already been commissioned. Having regard to recommendation of CEA/MoP and in view of the fact that the unit size of less than 5 MW is not considered for linkage, the committee considered the linkage for 1x5 MW only accordingly authorized issuance of LoA by CIL for the capacity of 1x5 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

32	Vasundhara Steel & Power Limited	Paraghat, Bilaspur, CG	1x50 revised to 2x25	SECL	2x25=50MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned during the 11<sup>th</sup> Plan. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 50 MW (capacity of unit are 2x25 MW) in accordance with provisions of New Coal Distribution Policy (NCDP) subject to the condition that the procurement of main plant equipment will be from indigenous sources.

33	Hindalco Industries Limited, Birla Copper	Lakhigam, Vagara, Gujarat	Dang, Bharuch, Gujarat	25 MW	WCL	25MW (Co-Generation)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that M/s. Hindalco Industries Limited is having three co generation CPP plants of 35 MW, 40 MW and 60 MW (with a total capacity of 135 MW) which is already in operation. The company has sought LoA for 25 MW Capacity in respect of 35 MW CPP already under operation. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LoA by CIL as per the provisions of NCDP, for the capacity of 35 MW CPP for blending with imported coal in ratio of 25:10 MW

34	Kansak Steel Industries Limited	S.R. Kandiga, Gummidipoondi, Thiruvallur, Tamilnadu	P.O. Taluk Dist	12 Co Gen	MCL	12MW Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is already been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 12 MW in accordance with provisions of New Coal Distribution Policy (NCDP)

35	The West Coast Paper Mills Limited	Bangur Nagar, Karnataka	North	44 MW Co Gen	WCL SECL	44 MW Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the company has an existing linkage for 30.8 MW CPP (15.5 - 15.3 MW) and they have submitted application for additional 44 MW capacity (34.5 MW + 9.5MW). Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 44 MW (two units of 34.5-9.5 MW) in accordance with provisions of New Coal Distribution Policy (NCDP)



36	Shree Rajasthan Synthex Limited	Patanura, Road, Rajasthan	Sima.wara, Dungarpur.	8 MW	WCL SECL	8 MW Co Generation
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is already been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CHL for the capacity of 8 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

37	Star Metals and Power Private Limited	Vyasnkere Hosper, Karnataka	Near Bellary,	32 MW	SCCL	32 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by March, 2010. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by SCCL for the capacity of 32 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

38	Sarana Industries Limited	Plot No. KIADB Centre, Karnataka	231-34 Growth Racinur	35 MW	SCCL	35 MW AFBC+ WHR Boiler
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is already been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by SCCL for the capacity of 35 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

39	Electrotherm India Ltd	NH-8A, Naka, Vill. Bhachau, Gujarat	NR. Toil Samakhiali, Kutch.	4x30 MW	WCL	1x30 MW (Co- Gen)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP, being a coastal plant, the committee authorized issuance of LoA by CHL for the capacity of 10% of 30 MW i.e. 21 MW (capacity of the unit size is 30 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

40	Surya Akshmi Cotton Mills Ltd	9-KM, Ramtek, Nagardhan Distt. Naggur	Taluk, Village,	2x12.5 MW	WCL	2x12.5= 25 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up by December, 2010. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CHL for the capacity of 25 MW (capacity of the unit is 2x12.5 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

41	Rungta Mines Limited (MP)	Kamando, Sundergarh Orissa.	Near Korra,	20 MW	MCL	20 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by March, 2011. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CHL for the capacity of 20MW in accordance with provisions of New Coal Distribution Policy (NCDP).

Cy J...

42	Rungta Mines Limited- CPP-2	Kamando, Near Koura Sundergarh Orissa	20 MW	MCL	20 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by March 2011. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 20MW in accordance with provisions of New Coal Distribution Policy (NCDP).

43	Pushp Steels & Mining Private Limited	Durg, Chhatisgarh.	2x25 MW	SECL	2x25 = 50 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11th Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 50 MW (capacity of the unit are 2x25 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

44	South Asian Petrochem Limited	JL-126 Basudevpur Mouza PO Haldia Midnapur(East), West Bengal.	7.5 MW	MCL, BCCL, CCL, ECL	7.5 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by February 2012. Having regard to recommendation of CEA/MoP and being a coastal plant, the committee authorized issuance of LoA by CIL for the capacity of 70% of 7.5 MW i.e. 5.25 (unit size is 7.5 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

45	Rampur Power and Steel Limited	Plot No. 75-76, Borai Industrial Growth Centre, Rasmada Durg, CG.	6 MW	SECL	6 MW Co. Generation
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by March 2010. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 6 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

46	Viraj Steel & Energy Ltd	Curupalli, Lapanga, Sambalpur, Orissa	12 MW	MCL	12 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11th Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 12 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

47	Bindal Papers Limited	Bhopa Road, Muzaffarnagar, UP	15 MW	OCL	15 MW Co. Generation
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is already been commissioned. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 15 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

48	Abhinav Steel Pvt. Ltd	Sathanya, UP	15 MW	NCL	15 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by November 2010. It has an allocated coal linkage of 25 MW and the plant capacity is being upgraded to 40 MW for efficient operation and for meeting total demand of end use plant. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 15 MW (additional) (the capacity of the unit is 40 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

49	K R Pulp and Papers Limited	Rampura, Jalalabad Road, Shahjahanpur, UP	12 MW + 2.5 MW	CIL	12 MW (Co-Generation)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is already been commissioned. The company had applied coal linkage for 14.5 MW (1x2.5 + 1x12 MW). As unit size of less than 5 MW is not considered for linkage, the committee considered the linkage for 1x12 MW only. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 12 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

50	Essar Power Limited	Paradeep Orissa	2x30 MW	MCL	2x30 = 60 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by March 2011. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 20% of 60 MW i.e. 12 MW (unit size is 2x30 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

51	Abhishek Industries Limited	Barnala, Punjab	9.4 MW	ECL/CCL	9.4 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that this is an existing co-generation plant using rice husk as a fuel. The company has been allocated coal for 2 units of 20 MW and additional coal linkage for 9.4 MW has been sought. Having regard to recommendation of CEA/MoP, and being a Biomass plant, the committee authorized issuance of LoA by CIL for the capacity of 9.4 MW (unit size is 9.4 MW) in accordance with provisions of New Coal Distribution Policy (NCDP). However, coal allocation would be 15% of normative requirement applicable for Biomass plants of 9.4 MW as per extant instructions.

52	Patnank Steels and Alloys Limited	Purnuapari, Keonjhar, Orissa	15 MW	MCL/CCL	15 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is already been commissioned and recommended for grant of LoA for 42% of the full coal requirement for a 15 MW set corresponding to the capacity of AFBC Boiler of 20T/PH Capacity. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 42% of 15 MW i.e. 6.3 MW (unit size is 15 MW) in accordance with provisions of New Coal Distribution Policy (NCDP).

53	Tehn Pulp and Paper Limited	Bhopa Road, Muzaffarnagar, Pradesh	11MW (Bio mass)	CCL	11MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that this is an existing CPP plant for Kraft paper industry with an installed capacity of 11 MW capacity of 1x11.5+1x8 MW and 1x1.5 MW units. Company has applied for coal linkage of 11.5+1.5 MW capacity. However, in the absence of supporting documents for 1.5 MW, Committee has considered Coal linkage for 9.5 (11.5+8) MW unit only. As unit size of less than 5 MW is not considered for linkage, the committee considered the linkage for 1x8 MW only. Having regard to recommendation of CEA/MoP, and being a Biomass plant, the committee authorized issuance of LoA by CIL for the capacity of 8 MW in accordance with provisions of New Coal Distribution Policy (NCDP). However, coal allocation would be 15% of normative requirement applicable for Biomass plants of 8 MW as per extant instructions.

54	Action Ispal & Power (P) Limited	Village Pandanpathar and Marakuta, Disa Jharsuguda, Orissa	43MW	MCL	43 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 1x43 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

55	Uttam Galva Steel Limited	Khopoli, Maharashtra	2x30 MW	WCL	60 MW
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to come up during the 11<sup>th</sup> Plan period. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 60 MW (2x30 MW each) in accordance with provisions of New Coal Distribution Policy (NCDP).

56	White Field Paper Mills Limited	Bayyavaram, Talapudi Mandal, W.G. Dist AP.	65 MW Co Gen	MCI	65 MW Co Gen
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**Recommendations of the Committee in its meeting held on 29/01/2010**

Committee was informed that the project is likely to be commissioned by December 2010. Having regard to recommendation of CEA/MoP, the committee authorized issuance of LoA by CIL for the capacity of 65 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

57	Aditya Birla Chemicals (India) Limited (earlier known as Bihar Caustic & Chemicals Limited)	Rehla, Dist Palamu, Jharkhand	30 MW	CCL	30 MW (Co generation)
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**Recommendations of the Committee in its meeting held on 29/01/2010**

The Committee was informed that this case was included in the recommendation sent by MoP during the last meeting held on 12/11/2008. However they have not recommended this project in their fresh recommendation of 28<sup>th</sup> January 2010. CMD, CCL informed the Committee as per information available the project developer has already taken steps for implementing the project during 11<sup>th</sup> Plan and therefore, LoA may be considered. MoP recommended that if CCL is of the view that the project may come up, they may have no objection for recommending this case. Having regard to discussions, the committee authorized issuance of LoA by CIL for the capacity of 30 MW in accordance with provisions of New Coal Distribution Policy (NCDP).

The cases of following CPPs were included in the agenda of the Ministry of Coal as these cases were deferred during the last meeting of the S.C.I.T. held on 12/11/2008. However, Ministry of Power while sending the fresh recommendation in respect of CPPs has not included these CPPs in the list of recommended cases. The Committee accordingly decided to defer these cases.

S.No.	Name of the project	Location	Total Capacity	Preferred source	Capacity
1	Bramhani Industries Limited	Bramhani Hills Site, Jammalamadugu Mandal Kadpa Dist Andhra Pradesh	2x30 MW = 90	SCCL/CIL	2x30 = 90 MW
2	Uttam Galva Steel Limited	Satarda, Sindhudurg, Maharashtra	150 MW (90 MW on coal and 60 MW on waste gases)	WCL	90 MW
3	Hira Power Co Limited	Jagdalpur Bastar, Dist Chattisgarh	4x120	Not indicated	4x120 = 480 MW
4	Hira Power and Steel Limited (Formerly Jain Carbide & Chemicals Limited)	Bharsuguda, Orissa	2x35 MW	MCI	2x35 = 70 MW
5	Uttam Galva Steels Limited	Dist Keonjhar Orissa	210 MW (150 on Coal and 60 based on waste gas)	MCI	150 MW Co Gen

ANNEXURE - I

NAME OF THE PARTICIPANTS WHO ATTENDED THE MEETING OF  
THE STANDING LINKAGE COMMITTEE (LONG TERM) AT NEW DELHI  
HELD ON 29<sup>TH</sup> JANUARY, 2010

Ministry of Coal

1. Shri Alok Perti, Additional Secretary(Coal) and Chairman,  
Standing Linkage Committee(Long Term)
2. Shri R.K. Mahajan, Joint Secretary(LA)
3. Sh. A.K. Jyotishi, Director(CPD)
4. Shri K.C. Samria, Director(CA-I)
5. Sh. G. Srinivasan, Under Secretary(CPD)
6. Sh. P.K. Dutta, Section Officer(CPD)

Ministry of Power

7. Sh. I.C.P. Keshari, Joint Secretary
8. Sh. Puneet K. Goel, Director

Central Electricity Authority

9. Sh. M.S. Puri, Chief Engineer
10. Sh. A.K. Mishra, Director
11. Sh. Rakesh Bhanot, Deputy Director
12. Sh. Sharad K Varshney, Dy. Director

Department of Shipping

13. Sh. R.S. Naik, Director

Ministry of Railways

14. Sh. P.R. Parhi, Director(TP)

Coal India Limited and Coal Companies

15. Sh. D.C. Garg, CMD, WCL,
16. Sh. R.K. Saha, CMD, CCL
17. Sh. V.K. Singh, CMD, NCL
18. Sh. A.K. Singh, CMD, CMPDH.
19. Sh. S.C. Chakrabarti, CMD, ECL
20. Sh. P. Darbari, CGM(S&M), NCL
21. Sh. N.C. Jha, Director(Tech), CIL

*G. Jha*

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22. Dr. A.K. Sarkar, Director(Marketing), CIL.
23. Sh. H.K. Vaidya, CGM(S&M-Opn). Marketing Division
24. Sh. Gautam Dhar, CGM(CP)
25. Sh. T.K. Bhattacharjee, CGM(S&M)
26. Sh. P Darbari, CGM(S&M), NCI.
27. Sh. A.C. Verma, CGM, CIL
28. Sh. K.S. Narayana, CGM(S&M), WCI.
29. Sh. M.L. Gupta, GM,(S&M), New Delhi
30. Sh. V.K. Talwar, CSM,CIL, RSO, New Delhi
31. Sh. G.K. Vashishtha, Dy. CSM, CIL., New Delhi
32. Sh. Sanjay Chawla, SE,CIL, New Delhi

SCCL

33. Sh. Durga Vara Prasad, RO

NTPC

34. Sh. N.K. Mullick, AGM(FM)
35. Sh. T.K. Chatterjee, ED(FM)

*G. Srinivas*