

New Delhi, the 2nd May, 2012

To

Chairman, Coal India Limited, 10, N.S. Road, Kolkata	Chairman-cum-Managing Director, Singareni Collieries Company Ltd., 18, Red Hills, Khairatabad P.O., Hyderabad, AP-500 004.
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Subject: Minutes of the Standing Linkage Committee(Long Term) for Power held on 14th February, 2012 to review the status of existing coal linkages/LoAs in Power Sector.

Sir,

I am directed to forward herewith the minutes of the meeting of the Standing Linkage Committee (Long Term) for Power held on 14th February, 2012 to review the status of existing coal linkages/LoAs in Power Sector, as approved by the competent authority.

2. It has been decided that once these minutes are issued, there would be no necessity to issue separate orders in cases individually taken up by the Committee in the above said meeting and CIL/SCCL will ensure that the recommendations, as indicated in the approved minutes, are implemented in full.

3. CIL/SCCL are accordingly requested to take follow-up action to ensure that the directions/recommendations of SLC(LT) are implemented urgently. The status report on action taken may be intimated to this Ministry, from time to time.

Yours faithfully,

Encl: As above

(Y.P. Dhingra)
Deputy Secretary to the Govt. of India
Tel:23382787

Copy to:

	Chairman
1) Additional Secretary, Ministry of Coal	Member
2) Principal Adviser (Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Sh. I.A. Khan, Joint Advisor(Coal))	Member
3) Advisor (Projects), Ministry of Coal	Member
4) Shri I.C.P. Keshari, Joint Secretary, Ministry of Power, Shram Shakti Bhavan, New Delhi	Member
5) Shri Rakesh Srivastava, Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi.	Member
6) Executive Director, Traffic Transport, Ministry of Railways, Rail Bhawan, New Delhi [Shri Priya Ranjan Parhi, Director, TP]	Member
7) Chairman, CIL, 10-Netaji Subhas Road., Kolkata- 700001	Member
8) Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101, Andhra Pradesh.	Member
9) Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi, Jharkhand.	Member
10) CMD's of BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Member
11) Chairman, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi (Attn: M.S. Puri, Chief Engineer)	Member
12) Chairman, NTPC, Scope Complex, Lodi Road, New Delhi. (Attn: Sh. S.N. Goel, ED(FS))	Member

Copy also to:-

- 1) Director(Technical), CIL, 10, NS Road, Kolkata.
- 2) CGM(S&M), CIL, 15, Park Street, Kolkata.
- 3) CGM (CP), CIL, 10 NS Road, Kolkata
- 4) Shri A.C. Verma, GM (S&M), CIL, Scope Minar, Laxmi Nagar, Delhi.

(Y.P. Dhingra)
Deputy Secretary to the Govt. of India

Copy for information to:-

- i) PS to Minister of Coal
- ii) PS to MoS(Coal)
- iii) Sr. PPS to Secretary (Coal)
- iv) PPS to Addl. Secy(Coal)
- v) PPS to Jt Secy(Coal)
- vi) PPS to Jt Secy(LA)
- vii) Deputy Secy (CPD), Ministry of Coal.

Copy to NIC, Ministry of Coal, with the request to place it on the website of this Ministry for information of all concerned.

MINUTES OF THE REVIEW MEETING OF THE STANDING LINKAGE COMMITTEE (LONG-TERM) FOR POWER HELD AT 11.00 A.M. ON 14th FEBRUARY 2012

List of participants, who attended the meeting, is at **Annexure-I**.

ITEM No. 1 - Review of existing linkages/LoAs

Initiating the discussions, Additional Secretary (Coal) welcomed the participants. She clarified that though she is holding the additional charge of CMD, Coal India Limited (CIL), she will be chairing the meeting and conducting the proceedings of this meeting in her capacity as Additional Secretary, Ministry of Coal, and Director (Technical), Coal India Limited and the other team members will be representing CIL. She desired to know the scope of the Committee and noted that the inter-ministerial Standing Linkage Committee (Long Term) (SLC(LT)) for Power has been set up for planning of coal supplies to thermal power stations. It has been considering the applications and recommending grant of long-term coal linkages for setting up power projects. Problems associated with linkages issued in the past are also reviewed and solutions recommended. Coal India Limited has reported that till January 2012, based on the authorization/recommendations of SLC(LT) for Power, the coal companies have issued 172 LoAs for a total capacity of 1,08,878 MW. This capacity excludes the power utilities already linked to CIL/SCCL, which were commissioned as on 31.3.2009, for which CEA /CIL has agreed for the Annual Contracted Quantity of 304.84 Million Tonnes per annum. Out of 1,08,878 MW, it has been estimated that 26,411 MW (3,835 MW during 2009-10, 5,905 MW during 2010-11 and 16,671 MW during 2011-12) LoA based power projects have been commissioned /are likely to be commissioned by 31.3.2012 (in the 11th Plan) and the balance capacity of 82,467 MW is yet to come up. She mentioned that CIL has sent the status of 172 LoA/FSAs of power utilities and a copy of the same has been circulated with the agenda to all the members. The Committee would take up the status of each case, project-wise during the course of the meeting and recommend the further course of action. The general issues impacting large number of applicants was taken up for discussions first.

2. The Chairperson then requested Joint Secretary (LA), Ministry of Coal to take up the agenda items, one by one. JS (LA) welcomed the participants. He said that before the individual agenda items were taken up, it would be relevant to mention some of the recommendations of the committee in the last review meeting held on 18.4.2011 which would be relevant while reviewing the existing LOAs.

These are as under:-

"(i) In respect of cases where the validity of LOA(s) has already expired and the concerned coal company has taken action for forfeiture of CG(s) and cancellation of LOA, no further action is required.

(ii) In respect of cases where the project developer did not achieve the special milestones applicable within the original specified period, but has been able to achieve all the other milestones including special milestones within the validity period of 24 months, CIL/concerned coal company would accept the same and take further necessary action as per the terms and conditions of LOA for concluding FSA;

(iii) In respect of cases where the validity period of LOA has expired but the project developer has not been able to achieve the milestones within the validity period, further action may be taken by the concerned coal company as per the provisions of LOA for forfeiture of Commitment Guarantee (s) and cancellation of LOA; and

iv) in respect of cases where the LOA is still valid, CIL/concerned coal company was advised to take necessary action as per the terms and conditions of the LOA".

The above recommendations were noted and reiterated by the Committee, with the clarification that the special milestones of Date of synchronization before September 2011 and Date of COD before December 2011 are not to be insisted upon. For the purpose of concluding FSAs, the list of projects likely to be commissioned during 12th plan period provided by CEA/MOP would be kept in view. In respect of cases where the milestones except synchronization and CoD are achieved by the LOA holder (s) in future, within the validity period, but whose names are not included in the list of CEA/MOP, a reference in writing may be sent by CIL to the Ministry of Coal giving particulars of such cases, so that the matter may be placed before the SLC (LT) in its next meeting for deciding further course of action in such cases.

3. Chief General Manager (S&M), Coal India mentioned that CIL had been regularly bringing out the status of negative coal balance of CIL to the Standing Linkage Committee since 2004. During the period December, 2006 to March 2010 CIL issued 133 LoAs covering 115 power units involving a quantity of 312 MT. Besides these, CIL were required to issue fresh LoAs in line with the stipulation of NCDP for pre-NCDP linkages and LoAs for power units. The total load on CIL for capacity addition of power units as on date works out to about 423 MT. The gap, between the commitments through LoAs/FSAs with power sector and other consumers vis-à-vis production projections, works out to more than 400 MT, even if no fresh commitment is made throughout the 12th Plan period. It is, therefore, imperative for power stations to depend more on imported coal in the coming years. He mentioned that in this context, there may not be any scope for recommending fresh LoAs by the Committee for the 12th Plan period. The Committee noted this position but desired that to overcome the shortage to the maximum extent possible, CIL also needs to enhance their production.

4. The committee considered the individual cases and made recommendations as per details given at Annexure-IV. It was also recommended that while taking further action, the coal company may refer to the individual recommendation indicated in Annexure-IV.

ITEM No. 2 – Need for freezing the Capacity of power projects to be supplied coal by CIL during the 12th Plan period

The Committee noted that the subsidiary companies of Coal India Limited have issued 172 Letters of Assurance (LoAs) for power projects. This capacity excludes projects which have been commissioned till 31.3.2009 and are drawing coal from CIL/SCCL sources. The CIL representative mentioned that keeping in view the total commitments as a result of existing linkages/LoAs vis-à-vis the estimated coal production by the end of 12th Plan (2016-17), they would be able to supply only 50% of the "normative requirement" through indigenous sources and balance 50% through imports, if feasible. The efforts made by CIL so far for import of coal to meet part of the requirements of power utilities has not, however, met with success, due to non-availability of firm commitments on the part of the power utilities to accept imported coal and unwillingness on the part of exporters of coal to offer long term coal supply contracts. The Committee noted that the Competent Authority has since taken a decision that CIL will sign FSAs with upcoming power plants that have entered into long term Power Purchase Agreements (PPAs) with distribution companies (DISCOMS) and have been commissioned /would get commissioned on or before 31st March, 2015. While the detailed directions in the matter of signing of FSAs would be issued by the Ministry of Coal based on the decision taken by the Competent Authority, it was felt that in view of legal binding on the coal companies once the FSAs are in place, there is need for freezing the capacity and list of power projects linked to CIL coal companies so that the exercise of meeting the coal requirements of projects that have been commissioned during 2009-10 to 2011-12 and projects that are likely to be commissioned during the first three years of the 12th Plan period can be planned by CIL. The representative of

MOP agreed with this and informed that based on the preparedness of the projects, which, inter alia, includes placement of orders for machinery and equipments, start of construction etc., they have identified the projects having linkage/LoA, under the following categories, for the purpose of signing of FSA by the coal companies:-

S.No.	Year of Commissioning	Capacity (MW)	FSA/LOA quantity (MT)
1	Units commissioned by 31.3.2009	67,370	304.80
2	2009-10	5,395	24.36
3	2010-11	6,205	24.93
4	2011-12 (already commissioned by January, 2012 and expected to be commissioned during February and March, 2012)	16,671	71.75
5	2012-13	9,835	39.58
6	2013-14	10,845	44.19
7	2014-15	11,127	46.95
	Total	1,27,448	556.56

The list of the projects commissioned during 2009-10, 2010-11 and commissioned / likely to be commissioned during 2011-12, as intimated by CEA, is at **Annexure II**. The list of projects likely to be commissioned during 2012-13, 2013-14, 2014-15, 2015-16 and 2016-17 as estimated by CEA/MOP is at **Annexure III**. The Committee took on record the list provided by CEA/MOP and decided that the review of the existing LoAs by the Committee would be limited to the cases included in the list upto the conclusion of 12th Plan period. CEA was requested to provide a signed copy of the list frozen by CEA.

The Committee also recommended that as the list of 12th plan projects has been agreed to be frozen by CEA/Ministry of Power, it would not be possible for the coal companies to plan any additional coal commitment to the existing LOA holders, who are not included in the list. In respect of such cases where the LOA holders have achieved all normal milestones, except synchronization and COD by September/December 2011 respectively, such cases would be reviewed by the Committee in its next meeting for recommending further course of action.

ITEM No. 3. (i) Non-achievement/delayed achievement of synchronization and CoD by September 2011 and December 2011

The committee was informed that while recommending coal linkages/LoA for 11th Plan power projects in their meeting of 12.11.2008 and subsequent meetings, SLC (LT) had decided that such LOA holders should achieve synchronization by September 2011 and CoD by December, 2011 as special milestones. Some of these LOA holders have been able to achieve all the milestones including special milestones and commissioned their plants. However, other developers though they have achieved the normal milestones, have not been able to achieve the special milestones of Synchronization and COD by the stipulated dates. The Ministry of Power in their letter of August 2011 and during this meeting strongly recommended the extension of validity of LoAs by one year in respect of such those IPPs, who have met all the milestones, except synchronization by September 2011 and CoD by December 2011. The Committee noted that as per the estimates now made by CEA/MOP, most of the projects who are having valid LOA and were required to achieve synchronization/COD by September/December, 2011, are likely to be commissioned during the 12th Plan period. MOP has identified the year-wise lists of such projects as at **Annexure III**. The projects commissioned / likely to be commissioned during 2009-10, 2010-11 and 2011-12 have also been identified vide **Annexure II**.

The Committee noted that the special milestones stipulated were to be achieved with a view to ensure that the power projects come up during the 11th Plan period as envisaged by Ministry of Power. The representative of MOP suggested that as CEA monitors only the commissioning of the plants and issues certificate to this effect the COD need not be insisted upon by the committee. However, the Committee, after discussions, decided that since achievement of COD is the basis for starting regular supply of coal, therefore, there is need to monitor the date of COD in all cases and is one of the major milestones needs to be insisted upon. It was decided that CEA will indicate the project-wise expected date of COD for the plants already commissioned / to be commissioned. The representative of MOP informed that while they would be able to provide information on CoD in respect of power plants already commissioned upto December 2011 within a week's time, the information on expected CoD in respect of other projects will be provided within one month, after CEA holds discussions with the power developers. The Committee accordingly recommended the following courses of action:-

i) The revised CoD date, project-wise, will be estimated by CEA/MOP and intimated to the Ministry of Coal. Achievement of CoD within the stipulated time would be mandatory for all the power projects to avoid cancellation of linkages/LoAs.

ii) MOP will provide the details of estimated COD, project-wise, in respect of plants already commissioned during 2009-10, 2010-11 and commissioned/ to be commissioned during 2011-12 within a week from the date of this meeting; and

iii) MOP will also provide the details of COD, project-wise, in respect of plants likely to be commissioned during 2012-13, 2013-14 and 2014-15 indicated at Annexure III, within 30 days from the date of this meeting.

iv) the project developer/LOA holder has to achieve the COD within the revised recommended date. If he is unable to achieve the COD within the stipulated date, penalty equivalent to 1% per month of the applicable Commitment Guarantee amount during the first six months and penalty equivalent to 2% per month of the applicable Commitment Guarantee amount for the next six months will be imposed on him. This penalty will be payable in the form of Bank Draft /Pay Order etc. and will be distinct from the Bank Guarantee furnished precedent to the issuance of LoA. If the CoD is not achieved even within the extended period of 12 months, coal supplies, if commenced, would be stopped immediately and action for termination of the FSA will be taken by the concerned coal company within forty-five days of the expiry of the extended 12 month period, after an intimation in writing to the FSA holder, and after providing due opportunity to be heard.

(ii) signing of FSA in respect of projects which have achieved the milestones except synchronization and COD

Ministry of Power vide their letter No.FU-5/2011-IPC dated 28.12.2011 had informed that coal companies were not been signing MOU/FSA for those projects which had achieved all the milestones except synchronization and COD. Representations from M/s. Maithon Power and some other project developers were also received by the Ministry of Coal in this regard. Since the Committee has taken a view to extend the date of COD for all LoA holders, who have already achieved the normal milestones except special milestones of synchronization and COD, the Committee recommended that the coal companies can sign FSA in respect of cases included by MOP in their lists of projects already commissioned/likely to be commissioned before March, 2015. In respect of other cases, not included in the lists and where the _____

milestones other than the special milestones have been achieved by the LoA holders, the matter would be reviewed by the SLC(LT) in its next meeting.

(iii) Allocation of coal by CEA to units who have not achieved synchronization and CoD as per the special milestones prescribed by the committee – case of Lanco Amarkantak Unit-2 – reference from CIL

CIL had informed that Lanco Amarkantak Unit-2 of Lanco Power Limited has been allocated coal by CEA, although the unit has not achieved synchronization and CoD till September/December 2011. Clarification was sought regarding the time period till when CIL should continue to supply coal in such cases. The Committee decided that this case would be covered by the general principle arrived at by the Committee in respect of Agenda Item No. 3 (ii) above. As such coal supply may continue till revised date of CoD, but only to the extent of PPA signed.

(iv) Cancellation / withdrawal of LoA and forfeiture of CG

In some cases like Talwandi Sabo and Nabha Power which have achieved the milestones as per the status note sent by CIL but had not signed FSAs, Ministry of Coal vide letter No. 23021/171/2010-CPD dated 4th January, 2011 instructed CIL not to cancel the LoA/forfeit the BG and also not to take any coercive action till a decision was taken by the SLC(LT) for regulating such LOAs. In these cases, the project developers have pointed out certain anomalies in the FSA required to be signed with the coal company vis-à-vis Power Purchase Agreements (PPAs) signed by them with the State Government, especially the quantity of coal. CIL also sought certain clarifications regarding signing of FSAs in such cases. After discussions, it was decided that the standard FSA clauses applicable for other power utilities would be applicable in their cases too.

(v) Clarification on item No. 1(iv) of the minutes of the SLC (LT) for Power held on 18.4.2011- reference from CIL

Vide Item 1 (iv) of the said minutes, it was decided by the SLC (LT) in its meeting held on 18.4.2011 that in respect of cases where the LoA was still valid and the project developer had not achieved synchronization/COD, CIL/coal company may be advised to take necessary action as per the terms and conditions of LoA. CIL sought clarification as to whether while taking necessary action, normal milestones or the special milestones (in terms of LoA on case to case basis) would be relevant in respect of those cases, for deciding the achievement of milestones. The Committee held the view that the general principles for regulating the existing LoAs dealing with normal milestones and special milestones have already been decided indicated in para 3 of these minutes and cases which fall under this category are to be regulated by these general principles arrived at by the Committee.

(vi) Applicability of milestones to two separate LoAs granted to GMR Kamalanga Energy Ltd.

The Committee was informed that in some cases like GMR Kamalanga Energy Ltd, two separate LoAs were recommended by the SLC (LT) in different meetings, due to change in the configuration/capacity of the unit. The 2nd LoA was recommended by the SLC(LT) for the remaining capacity arising out of the changed configuration and accordingly two separate LoAs were issued by coal companies on different dates. CIL sought clarification on acceptance of milestones by the coal companies related to the changed capacity which have been achieved within the validity of 2nd LoA. The committee was informed that while the LOA holder may not have achieved some of the milestones within the validity of first LOA, he was able to achieve the overall milestones for the project as a whole within the validity period of 2nd LoA. The Committee, after discussions, recommended that the concerned coal company may accept

documents relating to achievement of normal milestones except synchronization and COD, as the LoA holder has achieved all the normal milestones within the overall validity of 2nd LoA, as the LoA holder has achieved the normal milestones within the overall validity of both LoAs taken together. As regards special milestones, the general principles decided in respect of (i) above would be applicable.

The Committee also recommended that the same principle may apply in similar cases where the LoA holder has been issued two separate LoA for the same unit and he has achieved the normal milestones, except synchronization and COD, within the validity of the second LoA.

(vii) Merger of two LOAs for the purpose of achievement of milestones – request from Korba West Power Company Limited and Jhabua Power Limited

The committee was informed that Korba West Power Company Limited was issued LOA for setting up 2 X 300 MW IPP to be set up at Raigarh, Chattisgarh. SLC(LT) for Power in its meeting held on 2.8.2007 had recommended issuance of LOA for 300 MW and the committee in its meeting held on 12.11.2008 had recommended issuance of LOA for another 300 MW. LOAs for both the units were issued. The applicant subsequently requested for change in the configuration of the IPP from 2X300 MW to 1X600 MW and in consultation with the Ministry of Power and with the approval of Competent Authority, the request for putting up 1X600 MW instead of 2X300 MW project was accepted by the Ministry of Coal. The validity of the LOAs expired on 24.7.2010 and 5.6.2011 respectively. The applicant has requested that the LOAs issued should be clubbed together for the purpose of consideration of achievement of milestones.

Similarly, Kedia Power Limited, (name changed as Jhabua Power Limited), was issued LOA for setting up 2X300 MW IPP to be set up at Seoni District, Madhya Pradesh (earlier location was at district Jhabua, Madhya Pradesh). SLC(LT) for Power in its meeting held on 2.8.2007 had recommended issuance of LOA for 300 MW and the committee in its meeting held on 12.11.2008 recommended issuance of LOA for another 300 MW. The applicant subsequently requested for change in the configuration of the IPP from 2X300 MW to 1X600 MW and in consultation with the Ministry of Power and with the approval of Competent Authority, the request for putting up 1X600 MW instead of 2X300 MW project was accepted by the Ministry of Coal. The validity of the LOAs expired on 24.7.2010 and 5.6.2011/10.6.2011 respectively. This applicant has also requested that the two LOAs issued should be clubbed together for the purpose of consideration of achievement of milestones.

The concerned coal company/CIL confirmed that both the LoA holders have been able to achieve the milestones for the enhanced capacity of 600 MW within the validity period of 2nd LOA. The Committee discussed the matter and agreed with both these requests. However, since the special milestones of synchronization and COD have been relaxed for all LoA holders, the matter related to COD, to be specified by CEA in these cases, would be governed as per the general principles mentioned above.

(viii) Change of location of the proposed IPP of Lanco Babandh Power Ltd from Babandh village, Distt. Dhenkanal, Odisha to village Khargaprasad/Kurunti, Distt. Dhenkanal, Odisha

The LoA for setting up 660 MW power plant by Lanco Babandh Power Ltd was issued on 29.12.2008 and was valid upto 28.12.2010. While the LOA holder has been mentioning the new location through his letter sent to MOC/MCL within the validity period of LOA, he did not seek formal approval for change of location from "Babandh village, Distt. Dhenkanal, Odisha to village Khargaprasad/Kurunti, Distt. Dhenkanal, Odisha". After expiry of the LoA, the applicant

approached Ministry of Coal on 7.6.2011 for change of location of the proposed IPP. The project developer informed that the District Administration, keeping in view the excess forest land required in the patch of Babandh Village earmarked for the project, had advised them to relocate it to another suitable land with minimum forest area. He, therefore, selected Village Khargaprasad/Kurunti in consultation with the District Administration which is having less forest area and applied for forest clearance for the same. The MCL representative informed the committee that the project developer has achieved all the milestones except forest clearance for the revised location of Khargaprasad/Kurunti. Another condition not fulfilled, as per the guidelines of the Ministry of Coal for consideration of for change in location, is that the request has to be made within the validity of LoA. The representative of CEA informed that the construction of the project has started and the project is likely to be commissioned during 2013-14 (S.No. 18 of the list of 2013-14 of MOP). However, CEA/MOP was not aware of the details of pending forest clearance and the time by which it will be achieved. The representative of CEA assured that the relevant details would be obtained by them and sent to Ministry of Coal, through Ministry of Power. After discussions, the Committee recommended that the issue of "location change" and "forest clearance" would be examined by the Ministry of Coal on file, on receipt of the details/comments from Ministry of Power and the decision taken would be communicated to CIL/concerned coal company for taking further necessary action.

(ix) Change in configuration from 2 X 135 MW to 1 X 300 MW in respect of the proposed IPP of EMCO Energy Ltd.

The Committee was informed that EMCO Limited was authorized LOA for setting up 2X135 MW power project at Chandrapur district, Maharashtra. SECL issued LOA on 19th/20th October, 2006 and the 30 months validity expired on 19.4.2009. Meanwhile, the ownership of the company was changed from EMCO Limited to EMCO Energy Limited, an SPV of GMR Energy Limited and approved by the Ministry of Coal. They are now setting up 1X300 MW IPP and have applied for enhancement of the project size from 2X135 MW to 1X300 MW in September, 2010, after the expiry of the LOA validity. As per the decision of the SLC (LT), enhancement in capacity after issue of LoA is permissible upto a maximum of 20%, subject to the conditions, inter alia, that the applicant submits the request within the validity of LoA and that no additional coal will be admissible for the enhanced capacity. The applicant has not submitted the request within the validity of LoA.

The representative of CEA / MOP informed that the project is scheduled to be commissioned in 2012-13 (S.No 10 of the list of MOP for 2012-13) and requested that there is a need for taking a positive view on this request. The representative of CIL opined that this may be considered keeping in view the fact that there have been similar requests received in the past and may also be received in future, after expiry of the LoA(s). After detailed deliberations, the Committee, recommended that the request for enhancement from 270 MW to 300 MW be accepted, subject to the following conditions:-

- (i) the coal allocation would be with reference to 270 MW only and no additional coal for the enhanced capacity of 30 MW would be admissible;
- (ii) the project developer would be required to deposit penalty amount equivalent to 6% of the annual coal value which is equivalent to the security amount relevant for entering into FSA, for delay in submission of the request;

Within 15 days of the issue of the minutes, SECL would work out the details of penalty amount to be submitted by the project developer and send a communication in writing, seeking the willingness and submission of Pay Order/Demand Draft for this amount from Emco Energy Ltd, an SPV of GMR Energy Ltd. On receipt of confirmation for unconditional acceptance for payment of penalty and submission of Pay Order/Demand Draft, within a period of one month,

further action for signing of FSA and allocation of coal, as per procedure, would be initiated by SECL/CIL.

(x) Change in configuration from 2 X 12 MW to 1 X 24 MW in respect of the proposed CPP of MSP Metallics Ltd.

The committee was informed that as per the decision of the SLC(LT), change in configuration/unit size within the overall approved capacity after issue of LoA is permissible, subject to the condition that the applicant submits the request within the validity of LoA and no additional coal will be admissible for the enhanced capacity. In this case, the LoA was issued on 7.8.2008 and was valid upto 6.8.2010. The applicant submitted the request for change in configuration on 24.11.2010 i.e. after the validity of LoA. The applicant has also filed a writ petition before the High Court of Odisha and obtained stay order against cancellation/withdrawal of LoA. The committee took up this item and decided that as the matter is sub-judice, further action may be taken by the concerned coal company upon receipt of the Court's directions in this case.

(xi) Enhancement of capacity of Meenakshi Energy Pvt. Ltd.

The committee was informed that Meenakshi Energy Pvt. Ltd. submitted an application for setting up 2X300 MW IPP to be set up at Thammenapatnam village near Krishnapatnam, Nellore District, Andhra Pradesh. SLC (LT) for Power in its meeting held on 12.11.2008 recommended issuance of LOA for 70% of the proposed capacity i.e. 420 MW, as it is a coastal plant and as per the decision of the committee, coastal plants were to be authorized LOA for 70% of the proposed capacity recommended by MOP. MCL Issued a LOA on 11.6.2009 valid for 24 months. In the month of February 2010, the LOA holder applied for enhancement in the capacity from 2X300 to 2X350 MW. This was referred to MOP for their comments and MOP recommended the case on 23rd August, 2011. As per the status report received from CIL, the LOA holder has achieved the milestones except synchronization and COD for the LOA capacity of 600 MW. If the capacity enhancement, without any additional commitment is considered at this stage, the company would require additional time to achieve the milestones for higher capacity. The validity of LOA has expired on 10.6.2011. The committee took up this agenda item and agreed to this request for enhancement of the capacity from 2X300 MW to 2X350 MW, subject to the following conditions:—

- (i) the coal allocation would be for 600 MW and no coal would be admissible for the additional enhanced capacity of 100 MW;
- (ii) the LOA holder should have achieved the milestones, except synchronization and CoD, before 10.6.2011 for the enhanced capacity of 700 MW;
- (iii) the LOA holder would be allowed time of 3 months from the date of issue of the minutes for submitting all the relevant documents in support of achievement of normal milestones, except synchronization and CoD. The concerned coal company would scrutinize the same and convey to the LOA holder if the documents are not in order, within one month of receipt of the same and in that case, no further time would be allowed. In case the documents are found to be in order, the matter will be processed accordingly.

(xii) Extension of validity of LOA in respect of 6 MW CPP of Nath Pulp & Paper Mills Ltd.

The committee was informed that Nath Pulp and Paper Ltd. was granted long term linkage for setting up 2 CPP units of 5 MW and 6 MW, totaling 11 MW, by SLC (LT) and linkage order was issued on 2.8.2006. 5 MW CPP has been commissioned, FSA signed and coal

supplies are being made by WCL. WCL vide their letters dated 17.3.2008 and 21.2.2009 sought the status of achievement of milestones in respect of 6 MW CPP. The status was submitted by the company to WCL on 20.11.2009 and a request was received from the linkage holder to condone the delay in submitting the status. The 6 MW CPP unit is yet to be commissioned as per information provided to the committee by the representative of WCL during the meeting. CIL vide their letter dated 8.7.2010 has conveyed to the Ministry of Coal that they are not in a position to grant any time extension in such cases. The committee took note of this and decided to go along with the stand of CIL for not agreeing to this request.

(xiii) Delay in submitting documents related to achievement of milestones – M/s. DB Power Ltd, Distt. Raigarh, Chattisgarh

The committee was informed that DB Power Limited made a request for issuance of LOA for setting up 2X660 MW (subsequently revised to 2X600 MW) power project at Raigarh Distt., Chattisgarh. SLC (LT) in its meeting held on 12.11.2008 recommended issuance of LOA for the capacity of 1200 MW. DB Power Limited has represented that as per the terms of the LOA, they had achieved all the milestones within the validity of the LOA and submitted the requisite documents to SECL, from time to time. However, there was reportedly delay on the part of the LOA holder in providing certain clarification related documents, which were submitted to SECL. They received a notice from SECL for cancellation of the LOA and encashment of Commitment Guarantee (CG). They represented to the Ministry of Coal that as all the milestones were achieved within the validity of LOA and delay was only in submitting certain documents, SECL may be advised to withdraw the notice for cancellation of LoA and forfeiture of CG. It was decided by MOC to place this request before the committee for consideration. The representative of SECL informed that the forest clearance from Revenue department was submitted on 26.8.2011 while the LOA had expired on 7.7.2011. The representative of CIL informed that as per one of the decisions earlier taken by CIL, if the LOA holder has achieved the milestones within the validity, he would be allowed time upto 3 months for submitting the relevant documents. Based on this input, the committee recommended that since the LOA holder had achieved the milestones within the validity of LOA but submitted the relevant documents within 3 months after validity period, it may be accepted by the concerned coal company.

(xiv) Request for revalidation of LOA in respect of 30 MW CPP of Indo Rama Synthetics Ltd.

The committee was informed that based on authorization of SLC(LT) for Power, Indo Rama synthetics (I) Ltd. was issued LOA by WCL on 21st/22nd July, 2009 for setting up 2X15 MW CPP. He made a request for change in the configuration of the project, within the validity of the LoA, for setting up 1 x 30 MW CPP instead of 2 x 15 MW proposed earlier. This request was considered and approved by the SLC(LT) in its meeting held on 18.4.2011, with the stipulation that the LoA holder should meet all the milestones for the revised capacity within the validity of LoA. The validity of LOA has expired on 21.7.2011. The applicant has made a representation on 22.9.2011 that as he wants to set up 1X30 MW CPP to achieve better heat rate, he may be granted further time of two years to complete the project of 1X30 MW. The committee felt that if this request is agreed to, it would amount to issue of a new LOA and therefore rejected this request.

(xv) Issuance of LoA in the name of Rukminirama Ferro Alloys and Power Ltd. in respect of 15 MW CPP being set up at Umred, Nagpur, Maharashtra

SLC(LT) for Power in its meeting held on 6.11.2007 had recommended to issue LoA for 15 MW CPP of Rukminirama Ferro Alloys Ltd. to be set up near Kampti/Umred, Nagpur, Maharashtra. The company, however submitted the BG in the name of Rukminirama Ferro Alloys and Power Ltd. which was returned by WCL. The applicant submitted a request in the

Ministry of Coal on 16.6.2010 for change in the name of the company from Rukminirama Ferro Alloys Ltd. to Rukminirama Ferro Alloys and Power Ltd. and proposed location as Umred, Nagpur, Maharashtra, so that WCL can issue LoA in the revised name. While the CPP is to be set up near Kamtee, Nagpur in Maharashtra, the end use plants which are reportedly in operation are located at Goa. Therefore, CEA was requested to clarify whether the power generated in the CPP can be used by the end use plants through the grid as claimed by the applicant and if so, how it would be monitored. Ministry of Power vide their letter No. FU-2/2011-IPC (Vol. III) dated 19.8.2011 clarified that the CPP after fulfilling all the conditions stipulated under Electricity Rules, 2005 shall have the right to open access for purposes of carrying electricity from its captive generated plant to the destination of its use as per the provisions stipulated under Section 9 of the Electricity Act, 2003, subject to availability of transmission capacity. During the meeting, the representative of CEA/MOP clarified that monitoring is done at the energy exchange by providing adequate metering facility at the CPP as well as at the end use plant. However, the representative of WCL informed that based on the decision taken by CIL, they had already sent a letter to the company for withdrawal of the notice seeking Commitment Guarantee for issuance of LOA. The committee noted the comments of WCL and therefore did not agree for issuance of LOA in this case, as the notice for seeking CG has already been withdrawn.

(xvi) Extension of validity of coal linkage from 5 years to life of the plant in respect of 1X250 MW Budge-Budge TPS (Unit-3) of CESC Ltd.

The committee was informed that SLC(LT) for Power in its meeting held on 12.11.2008 recommended issue of LoA to the 250 MW IPP of Budge Budge TPS for a period of 5 years, as sought by the applicant. Subsequently, the applicant informed that at the time of making their application seeking linkage/LOA, their request for allocation of coal block was pending in the Ministry of Coal and accordingly linkage was sought for 5 years in anticipation that the coal block will be allotted to them. However, this coal block has been allotted to other developers and hence the applicant has requested for extension of validity of coal linkage. The Plant has already been commissioned and drawing coal through MOU. The MoP has recommended for conversion of 5 years into long term linkage. It was decided to place this matter before the committee for taking a view. The representative of CIL informed that since the project is already drawing coal through MOU, they may have no objection to long term coal allocation. Based on the no objection conveyed by CIL, the committee agreed to this request for change of coal linkage from 5 years linkage long term in respect of 250 MW power plant of CESC Ltd. at Budge Budge.

(xvii) Change of category from CPP to IPP – M/s. DPSC Ltd.

The committee was informed that in the year 2004, DPSC Limited requested for grant of long term coal linkage in respect of their 2X10 MW power plant at Chinakuri, West Bengal. This application was considered by the SLC (LT) in its meeting held on 27.10.2004 and approved for grant of linkage. Linkage order was issued accordingly by the Ministry of Coal. They made another application for setting up 10 MW power plant at Chinakuri and 12.2 MW power plant at Dishergarh, West Bengal. Based on SLC (LT) approval, the company presently has linkages for 42.2 MW power plants from ECL. DPSC Limited requested for change of category from CPP to IPP which was recommended by MOP. This request was examined by the SLC (LT) in its meeting held on 18.4.2011 and it was decided by the committee that the matter may be examined further by the Ministry of Power. Ministry of Power has once again recommended that as DPSC Ltd. is selling the entire power under the regulatory framework of WBERC, the request for change of category of the plant from CPP to IPP may be agreed. CIL had earlier stated that dual pricing system has been introduced by them with effect from 27.2.2011 wherein the notified price for consumers in regulated sectors namely Power, Fertilizers is lower than the notified price for non-regulated sectors including CPPs. In this perspective, CIL was of the

opinion that a power generating unit can be granted IPP status only if its entire generation is coming under the purview of the regulatory structure.

During the discussions, the representative of ECL informed that out of 42.2 MW capacity, 30 MW capacity is owned by ECL and was given on "lease" to DPSC Ltd. and the current lease period will expire on 31st March, 2012. They have already initiated tendering process for award of lease for this capacity of 30 MW and therefore, the capacity of DPSC may be restricted to 12.2 MW in the near future. He also informed that DPSC Ltd. had supplied power to ECL at rates higher than those fixed by the Regulatory Authority and therefore, they have filed a court case and the matter is sub judice. The representative of MOP informed that as per rules, the Licensee cannot charge rates more than the rates fixed by State Regulatory Commission and suggested that ECL may give the full details of the case of charging of higher rates from ECL by DPSC Ltd., which the and Ministry of Power would take up with the State Regulatory Commission. After discussions, the committee recommended the following course of action:-

- (i) in view of the recommendation of MOP and facts of the case, the request for conversion from "CPP to IPP" in respect of DPSC Ltd. can be agreed to;
- (ii) subject to the decision to be taken by ECL on award of "lease" for running 30 MW capacity power plant owned by ECL, presently operated by DPSC Ltd, the matter, if required, would be re-examined at a later stage for taking a decision on its status of CPP or IPP, including capacity issue.
- (iii) ECL would provide the details of electricity charges paid by them to DPSC Ltd. vis-à-vis WBERC rates and MOP would take up the matter with the state regulatory commission.

(xviii) Cancellation of LOAs in respect of 1X660 MW Central India Power Co. Ltd. and 2X300 MW BPL Power Projects (AP) Pvt. Ltd.,

The committee was informed that Ministry of Power vide their letter dated 15.12.2011 has informed that with reference to the decision of the SLC (LT) meeting held on 18.4.2011, they have reviewed the progress of projects which have been authorized LOA during the 11th Plan. Meetings were held with the developers and based on the progress report provided by the developers, MOP has recommended for cancellation of linkage/LOA in respect of 1X660 MW TPP of M/s. Central India Power Co. Ltd., Chandrapur, Maharashtra and 2X300 MW TPP of M/s. BPL Power Projects Ltd. While LOA in respect of Central India Power Co. Ltd. (1X660 MW) IPP was issued by WCL on 6.10.2010 and is valid upto 5.10.2012, SCCL has reported that M/s. BPL Power Projects (AP) Pvt. Ltd. did not submit CG for issuance of LOA and therefore, LOA has not been issued. It was decided to place this recommendation before the committee for taking a view. After deliberations, the committee recommended the following course of action:-

(i) based on the recommendation of MOP, the LOA issued to Central India Power Ltd. Chandrapur by WCL would be cancelled. As regards return of Commitment Guarantee to the LOA holder, the representative of WCL informed that the principles relating to refund of CG have been decided in one of the CMD's meeting and will be applied in this case. SLC(LT) noted the same.

(ii) the authorization for issuance of LOA in the case of BPL Power projects Ltd. from SCCL has been withdrawn. If the project developer wishes to apply for LOA, they may apply afresh as per the extant procedure;

(xix) Recommendation of MOP for restoration of 30% linkage/LOA for imported coal based power plants

The proposal of grant of LoA for the following imported coal based Power Plants had come up before the SLC(LT) for Power in its review meeting held on 18.4.2011:-

S.No.	Location and name of the project recommended	Capacity recommended
1	Mundra TPP of Adani Power Ltd., (IPP)	30% of Ph-I & Ph-II (2,640 MW)
2	TPP of Coastal Energen Pvt Ltd., (IPP)	30% of 2x600 MW
3	Karwar CPP of Ind Barath Power (CPP)	30% of 300 MW
4	Tuticorin CPP of Ind Barath Power Gen. Ltd., (CPP)	30% of 189 MW
5	Toranagallu CPP of JSW Steel Ltd (CPP)	30% of 300 MW
6	Tiruchendur Cogeneration Plant of DCW Ltd. (CPP)	30% of 50 MW

The Committee in its meeting held on 18.4.2011 had noted that the SLC(LT) for Power in its meeting held on 29.1.2010 had recommended issuance of LoA to two IPPs and 3 CPPs which were imported coal based power plants. The Committee had authorized issuance of LoA for 30% of the capacity of the said projects for blending purposes. However, CIL subsequently informed that the demand of about 6 MT of coal for such power stations had not been included in the estimates of the Planning Commission and keeping in view the coal availability situation, CIL may not be able to meet this additional commitment. MoP was consulted and they reiterated that the decision taken by the Committee may be got implemented.

During the SLC(LT) meeting held on 18.04.2011, MoP reiterated their views and informed that as per their policy of October 2009, they will not be recommending indigenous coal for imported coal based power plants coming up during 12th Plan, but the earlier decision may be implemented keeping in mind that one of the reasons subsequently stated by the Ministry of Power for recommending the case of Adani Power was that there was uncertainty in supply of imported coal. Ministry of Power vide letter dated 21.12.2011 had again requested for restoration of 30% coal linkage to the projects which were granted linkage during the SLC(LT) for Power in its meeting held on 29.1.2010. It was decided to place this matter before the Committee for taking a view. During the meeting, the representative of MOP informed that out of 2 IPPs recommended earlier, the project of Adani Power has been commissioned and therefore, reiterated their recommendation for issue of LOA for this project. He also mentioned that all boilers and other auxiliary equipments of Adani Power Ltd Mundra are designed to use blended coal with a minimum of 30% share of indigenous coal and non availability of indigenous coal for blending is affecting sustained generation. In this regard, Ministry of Power has already informed the feasibility to blend domestic fuel in a boiler designed for the use of imported coal on 28.3.2011. Moreover, Adani Power Limited has signed two Power Purchase Agreements (PPAs) having aggregate capacity of 2000 MW with Gujarat Urja Vikas Nigam (GUVNL) Limited through competitive bidding and non availability of indigenous coal linkage is affecting the project. The committee felt that MOP needs to clarify the change in situation, with appropriate technical details, which justifies any change in the decision taken in the SLC(LT) meeting on 18-04-2011.

ITEM NO. 4: Any other item with the permission of the Chair

(i) **Grant of Tapering linkage to Mejia, DVC:** The representative of MOP informed that Unit-II of Mejia TPS Phase II (500 MW) of DVC is scheduled for commissioning and as there is delay in commissioning production from the captive coal block allocated to DVC, they would require "tapering linkage" for a period of about 1 ½ to 2 years. The representative of CIL informed that while they may have no objection in principle, as ECL is having negative coal balance, it may be possible to issue LOA from BCCL for this project. After discussions, the Committee recommended issuance of LOA for Mejia TPS Phase II (500 MW) of DVC.

(ii) **Withdrawal of authorization granted to CPPs and IPPs by the committee:** The representative of CIL informed that in respect of power sector applicants, the committee had authorized issuance of LOAs in respect of 135 applicants against which in 133 cases, commitment guarantees were received. In respect of CPPs, authorizations were made by the committee in respect of 237 cases against which in 177 cases, CGs were submitted and LOAs issued. The representative of CIL requested that in respect of 2 cases of power utilities and 60 cases of CPP applicants, the authorization made by the committee may be treated as withdrawn. The committee agreed with this suggestion. Within one month of issue of the minutes, CIL would place on its website the details of the said 62 cases where the committee has agreed to withdraw the authorization, for information of all concerned.

(iii) **Request of Vedanta Aluminium Ltd for reinstatement of LoA for two units of CPP:** Based on the approval of SLC(LT) for Power in its meeting held on 6.11.2007, Vedanta Aluminium Ltd (VAL) was issued LoA for 4 x 135 MW CPP by MCL on 5.6.2008. The LoA was valid for two years and the validity expired on 4.6.2010. VAL was able to achieve milestones as per the terms of LoA for units 1 and 2 and FSAs were concluded by MCL for these two units. In respect of units 3 and 4 (2 x 135 MW) due to non-receipt of "consent to operate" from the State Pollution Control Board, VAL did not approach MCL for signing of FSA within the validity period. Meanwhile, as a general principle, the condition relating to "consent to operate" was deleted as one of the milestones by all coal companies, including MCL and this decision was reportedly placed on their website. Since FSA was not signed and reportedly the milestones were not achieved for units 3 and 4 (2x135 MW), MCL forfeited proportionate Commitment Guarantees for these 2 units, out of total 4 units.

VAL made a representation to the Ministry of Coal for renewal of LoA for Unit 3&4. The matter was placed before the SLC(LT) in its meeting held on 18.4.2011 and the operative decision of the Committee is reproduced below:-

"After discussions, the Committee recommended that MCL may take a legal opinion on this issue and based on the legal opinion take further necessary action. Action taken in the matter to be intimated to the Ministry of Coal for apprising the Committee in its next meeting".

In pursuance of the decision of the SLC (LT), MCL informed this Ministry on 10.6.2011 that they had obtained the legal opinion from the then Attorney General of India in this case. The AG has stated that "MCL was justified in invoking the Bank Guarantee".

VAL once again made a representation dated 25.7.2011 and enclosed a copy of the legal opinion obtained by them from a Senior Advocate and former Additional Solicitor General of India, that the "action of MCL was not in accordance with law and is arbitrary". Based on the representation of VAL dated 25.7.2011, it was decided on 29.8.2011 to ask MCL to once again seek legal opinion from Attorney General of India and take further action as per his advice. Vide their letter dated 26.11.2011, MCL forwarded a copy of the legal opinion obtained by them from the Attorney General of India dated 16.11.2011. As regards reinstatement of LoA and signing of FSA, this legal opinion indicates that "as MCL has cancelled the LoA and invoked the Bank Guarantee, this may not be possible". SLC(LT) noted the developments in this case and decided that it is a legal matter and cannot be opined upon by the Committee.

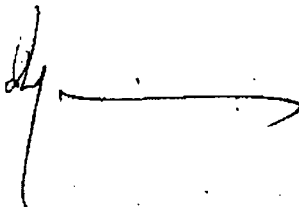
ISSUES RAISED BY NTPC

(i) **Achievement of Milestone i.e. Financial closure by NTPC units:** NTPC representative informed that the loans in NTPC are tied up on the strength of the company balance sheet. This allows NTPC to draw the funds over 3-4 years. As such there is no system of financial closure of individual projects. He also pointed out that SLC(LT) for Power in its meeting held on 29.1.2010 appreciated financial closure issue and decided that financial closure in case of private sector companies and investment decision duly approved by respective Board in case of public sector companies is crucial for project development. However, this condition

was made applicable to the extent of capacity for which LoA was recommended during the meeting of 29.1.2010 only, he requested that investment decision duly approved by Board may be considered against the milestone of financial closure for all the NTPC projects. The request of NTPC was also recommended by MOP. After discussions, the Committee agreed that as similar decision has already been agreed by the Committee in its meeting held on 29.1.2010, the request of NTPC to "accept documents relating to investment decision duly approved by the Board may be accepted by the coal companies" against achievement of the milestone relating to the financial closure of NTPC units.

(ii) Issue of notice for CG/issue of LoA for 0.4 MTPA of coal from ECL: NTPC representative informed that LoA has been issued for only 1.25 MPA for Bongaigaon TPP 2x250 MW (SLC(LT) for Power in its meeting dated 11.5.2006 accorded coal linkage of 1.65 MTPA) and requested for issuance of notice for balance quantity of 0.4 MTPA. He further informed that this was discussed in the SLC(LT) meeting held on 18.4.2011. He requested that approval for issuance of LoA for 0.4 MTPA coal from ECL may be accorded by the Committee. The Committee, based on the recommendation of the MOP and no objection from CIL authorized issuance of LoA for 0.4 MTPA coal for Bongaigaon TPS of NTPC (Unit 1 and 2) from ECL, as per the provisions of the New Coal Distribution Policy of October, 2007.

(iii) Achievement of milestone i.e. Investment decision: NTPC representative informed that as per LoA, Company Secretary has to give certified copy of the decision of the Board of Directors under company seal (not common seal) against the achievement of milestone of investment decision. Certified copy of the decision of the Board of Directors under company seal (rubber stamp) was submitted to CCL for Barh STPS (3 x 660 MW) However, CCL has not accepted the same and are insisting for embossed/engraved common seal on investment decision. He also mentioned that as per section 54 of the Company Act, 1956, a document or proceeding requiring authentication by a company may be signed by a director, the manager, the secretary or other authorized officer of the company and need not be under its common seal. The Committee, after discussions, advised CCL/CIL to examine this request in view of the circumstances explained by NTPC in this case.



ANNEXURE-1**LIST OF PARTICIPANTS WHO ATTENDED THE MEETING OF THE STANDING LINKAGE COMMITTEE(LONG TERM) FOR POWER HELD ON 14TH FEBRUARY, 2012 TO REVIEW THE STATUS OF EXISTING COAL LINKAGES"LETTER OF ASSURANCES"(LOAs) IN POWER SECTOR**

	Ministry of Coal
1)	Ms. Zohra Chatterji, Addl. Secretary(Coal) Chairperson
2)	Sh S.K. Singh, Joint Secretary(LA)
3)	Sh. Y.P. Dhingra, Deputy Secretary (CPD)
4)	Sh. G. Srinivasan, Under Secretary(CPD)
	Ministry of Power
5)	Sh. I.C.P. Keshari, Joint Secretary
6)	Sh. V. Appa Rao, Director
	Ministry of Railways
7)	Sh. P.R. Parhi, Director, Transport Planning
	Ministry of Shipping
8)	Sh. Srinivasa Naik, Director
	Planning Commission
9)	Sh. M. Vijaya Kumar, Dy. Advisor
	Central Electricity Authority
10)	Sh. M.S. Puri, Chief Engineer
11)	Sh. Alok Saxena, Director(OM)
12)	Sh. Rahul Raj, Deputy Director
13)	Sh. K. Khemchandani, Asstt. Director
	NTPC
14)	Sh.S.N. Goel, ED(FS)
15)	Sh. D. Saha, GM (FM)
16)	Sh. Vishal Mathur, DGM
17)	Sh. C. Janarthan, DGM
18)	Sh. Deepak Kansal, Dy. Manager
	Coal India Limited and Coal Companies
19)	Sh. R.K. Saha, CMD, CCL
20)	Sh. A.K. Singh, CMD, SECL
21)	Sh. N. Kumar, Director (Tech), CIL
22)	Sh. P.K. Roy Chowdhary, Director(Opn), SECL
23)	Sh. S. Chakravarty, Director Tech(Opn), ECL
24)	Sh. B.K. Saxena, Director (Tech-On), WCL
25)	Sh. R.K. Chopra, Director (T), RD & T, CMPDIL
26)	Sh. A.K. Tiwari, DT(Operation), MCL
27)	Sh. H.K. Vaidya, CGM(S&M-Opn), CIL
28)	Sh. Gautam Dhar, CGM(CP),CIL
29)	Sh. P. Darbari, CGM (S&M), NCL
30)	Sh. S. Chandramauli, GM(S&M), SECL
31)	Sh. A.N. Pandey, G.M. (Sale), MCL
32)	Sh. V.K. Singh, GM(S&M), ECL
33)	Sh. Rajiv Gupta, GM(S&M), CCL
34)	Sh. S. Roy GM(S&M)/QC, CIL
35)	Sh. L.K. Mishra, GM(S&M), WCL
36)	Sh. Rajesh Bhushan, Chief Manager, CIL
37)	Sh. G.K. Vashishtha, CSM, CIL, New Delhi
38)	Sh. R.M. Bansal, Chief Manager, MCL
39)	Sh. D. Datta, CM(S&M), WCL
40)	Sh. Tarak S. Roy, Sr. Manager, CIL

14

CENTRAL ELECTRICITY AUTHORITY
OPERATION MONITORING DIVISION
Coal requirement for TPSs (as per LOA) Commissioned in 2009-10

S. No	Name of TPSs	LINKED CAPACITY (MW)	SOURCE	LOA Quantity (MT)	Status of PPA
2009-10					
1	Pathadi (LANCO) Unit-1	300	SECL	1.45	35% : Chhattisgarh
2	Bakreshwar St-II Unit-5	210	ECL	0.82	
3	Bhilai JV Unit-1	250	SECL	1.20	
4	Bhilai JV Unit-2	250	SECL	1.20	
5	Kahalgaon St- II Ph-II Unit-7	500	ECL	2.31	
6	Suratgarh Unit-6	250	SECL	1.20	
7	Kota Unit-7	195	SECL	0.96	
8	Budge Budge III Unit-3	250	ECL/BCCL	0.85	
9	Dr. N. Tata Rao TPP-IV	500	MCL	2.31	
10	Chabra Unit-1	250	SECL	1.16	
11	Dadri Ext Unit-5	490	CCL	2.02	
12	Rosa Unit-1	300	CCL	1.234	Yes (UP)
13	New Parli Unit-2	250	MCL(Ib)	1.20	
14	Pathadi (LANCO) Unit-2	300	SECL	1.45	Yes (35% Chhattisgarh, 65% Haryana)
15	Paras Ext. Unit-2	250	MCL(Ib)	1.2	
16	Chandrapura Unit-7	250	CCL	1.03	
17	RG TPS, Hissar U-1	600	MCL(Ib)	2.774	
Total		3395		24.36	

(TPS)

CENTRAL ELECTRICITY AUTHORITY
OPERATION MONITORING DIVISION

Coal requirement for TPSs (as per LOA) Commissioned in 2010-11

S. No	Name of TPSs	CAPACITY (MW)	SOURCE	LOA (MT)	Status of PPA
2010-11					
1	Chabra Unit-2	250	SECL	1.156	
2	Wardha Warora U-1-3	405	WCL	1.7	
3	Raichur TPS Unit-8	250	MCL	1.011	
4	Rosa Unit-2	300	CCL	1.234	
5	Dadri Ext Unit-6	490	CCL	2.016	
6	Mejia Ext. Unit-1	500	MCL/CB	1.06	
7	RG TPS, Hissar U-2	600	MCL	2.774	
8	Sterlite Energy Unit-2	600	MCL	2.45	Yes
9	Indira Gandhi (Aravali) U-1	500	MCL	2.313	
10	Korba III Unit-7	500	SECL	2.312	
11	Sterlite Energy Unit-1	600	MCL/CB	1.27	Not yet tied
12	Rayalseema St.-II Unit-5	210	MCL	1.011	
13	Farakka Unit-6	500	ECL	2.31	
14	Simhadri Unit-3	500	SECL	2.31	
	Total	6205		24.93	

A

CENTRAL ELECTRICITY AUTHORITY
OPERATION MONITORING DIVISION

Details of CIL Linked coal based Thermal Power Projects Commissioned/likely to be
Commissioned during 2011-12

S. No.	Project Name	LINKED Capacity (MW)	Date of Commissioning	Source	LoA Quantity MT	Status of PPA
1	Wardha Warora Unit-4	135	17.04.11	WCL	0.565	Yes (Maharashtra)
2	Kothagudem IV Ext. U-1	500	26.06.11	MCL	2.312	
3	Sipat Unit-1	660	28.06.11	SECL	3.052	
4	Maithan RB Unit-1	525	30.06.11	BCCL	1.659	
5	Kodarma Unit-1	500	20.07.11	MCL	2.310	
6	Durgapur Steel Unit-1	500	29.07.11	ECL	1.865	
7	Kauperkheda Unit-5	500	05.08.11	MCL	2.312	
8	Starbhe (Jharsuguda) Unit-	600	16.08.11	MCL	2.315	Not yet tied
9	Harduaganj Ext Unit-8	250	27.10.11	CCL	2.056	
10	Indira Gandhi (Arava) U-	500	05.11.11	MCL	2.315	
11	Mundra, Adani Ph III U-1	462	07.11.11	MCL (70% dom. Linkage)	2.135	Case-I (Gujarat and Haryana)
12	Lanco Anpara 'C' Unit-2	600	10.11.11	NCL	2.091	Case-II (Uttar Pradesh)
13	Lanco Anpara 'C' Unit-1	600	15.11.11	NCL	2.091	Case-II (Uttar Pradesh)
14	Khamberkhara Unit-1&2	90	17.10.11, 28.11.11	CCL	0.390	Yes (UP)
15	Maqsoodpur Unit-1&2	90	3.11.11, 21.01.12	CCL	0.390	Yes (UP)
16	Barkhara Unit-1	45	6.11.11	CCL	0.195	Yes (UP)
17	Sipat Unit-2	660	24.12.11	SECL	3.052	
18	Rosa Unit-5	300	28.12.11	CCL	1.111	Yes (UP)
19	Kunderki Unit-1	45	10.01.12	CCL	0.195	Yes (UP)
20	Mahatma Gandhi (CLP) U-	660	12.01.12	CCL	2.605	Case-II (Haryana)
Sub-Total		8222			35.014	
B	Likely to be commissioned					
21	Barkhara Unit-2	45		CCL	0.195	Yes (UP)
22	Kunderki Unit-2	45		CCL	0.195	Yes (UP)
23	Uraula Unit-1 & 2	90		CCL	0.390	Yes (UP)
24	Balco Unit-2	300		SECL	1.300	Yes
25	Bhusawal Unit-4	500		MCL	2.312	
26	Bellary Unit-2	500		MCL	2.310	
27	Vellur Unit-1	500		NCL	2.310	
28	Maithan RB Unit-2	525		CCL	1.975	
29	Mundra, Adani Ph III U-2	462		MCL (70% dom. Linkage)	2.135	Case-I (Gujarat and Haryana)
30	Mundra, Adani Ph III U-3	462		MCL (70% dom. Linkage)	2.135	Case-I (Gujarat and Haryana)
31	Harduaganj Ext Unit-9	250		CCL/BCCL	2.056	
32	Troda Unit-1 (Adani Power)	660		WCL/SECL	2.641	Case-I (Maharashtra)
33	Mettur Ext. Unit-1	600		MCL	2.315	
34	Durgapur Steel Unit-2	500		ECL	1.865	
35	Parichha Unit-5	250		CCL/BCCL	0.914	
36	Rosa TPP-II Unit-4	300		CCL	1.111	Yes (UP)
37	Bhusawal Unit-5	500		MCL	2.312	
38	Mahatma Gandhi (CLP) U-	660		CCL	2.605	Case-II (Haryana)
39	Sinhadri Unit-4	500		MCL	2.310	
40	Mauda Unit-1	500		MCL/WCL	2.045	
41	Balco Unit-1	300		SECL	1.300	Not yet tied
Sub-Total		8449			36.731	
Total		16671			71.75	

Note: 70% capacity of Mundra Adani Phase-III Unit-1, 2 & 3 of 660 MW each taken in accordance with domestic coal linkage.

ANNEXURE - III

List of Coal based projects for likely benefits during 2012-13

S. No.	Category	Project Name	Developer	Sector	Capacity (MW)	Status of Coal	Linked Capacity (MW)	LOA Quantity (MT)	Status of PPA
Coal Based Projects (Category A)- With Certainty									
1	A	Vindhyschal TPP-IV U 11,12	NTPC	C	1,000	Linkage	1,000	3,189	
2	A	Vallur TPP-II U-2	NTECL (NTPC/TNEB JV)	C	500	Linkage	500	1,829	
3	A	Rihand TPP-III U 3,6	NTPC	C	1,000	Linkage	1,000	3,365	
4	A	Korba West TPP-III U5	CSEB	S	500	Linkage	500	2,312	
5	A	Bina TPP U 2 & 1	Bina Power Supply Co. Ltd.	P	500	Linkage	500	2,010	Not yet tied
6	A	Amravati TPP-I U 1-2	India Bulls	P	540	Linkage	540	2,037	Yes
9	A	Nasik TPP-I U 1-2	India Bulls	P	540	Linkage	540	2,037	Yes
10	A	EMCO Warora TPP U 1,2	EMCO Energy Ltd. (GMR)	P	600	Linkage for 570 MW. Linkage required 30 MW	570	2,627	Yes (Maharashtra)
11	A	Tiroda TPP-I U 2	Adani Power Ltd.	P	660	Linkage for 520 MW & Block for	520	2,747	Yes (Maharashtra)
12	A	Kamalanga TPP U 1	GMR Energy	P	500	500 MW Linkage; 550 MW Block /	500	2,384	Yes (Orissa, Bihar and Haryana)
13	A	Indira Gandhi TPP (Jhajjar) JV Unit-3	NTPC	C	500	Linkage	500	2,310	
14	A	Koderma Unit-2	DVC	C	500	Linkage	500	2,310	
15	A	Parichha Ext Unit-6	UPRVUNL	S	250	Linkage	250	0,915	
16	A	North Chennai Ext Unit 1	TNEB	S	600	Linkage	600	2,315	
17	A	Bela Unit-1	Ideal Energy Projects Ltd.	P	270	Linkage	270	1,113	Not yet tied
18	A	Adhunik Power TPP U 1	Adhunik Power & Natural	P	270	Linkage	270	1,009	Not yet tied
19	A	Butibori TPP-II U-1	Vidarbha Industries	P	300	Linkage	300	1,111	Yes (Bihar, Tamil Nadu)
20	A	Vandana Vidyut TPP U 1	Vandana Vidyut	P	135	Linkage	135	0,597	Not yet tied
SUB-TOTAL (CATEGORY A)					9,165		8,995	36,217	
Coal Based Projects (Category B)- With 90% Certainty									
21	B	Corporate Power Ltd (Mairishi Usha)- I U 1,2	Corporate Power Ltd.	P	540	Linkage	540	1,999	Not yet tied
22	B	Dhariwal Infrastructure TPP U 1	Dhariwal Infrastructure (P) Ltd.	P	300	Linkage	300	1,365	Not yet tied
SUB-TOTAL (CATEGORY B PROJECTS)					840		840	3,364	
GRAND TOTAL					10,005		9,835	39,581	

A.C. 1

List of Coal based projects for likely benefits during 2013-14

S. No.	Category	Project Name	Developer	Sector	Capacity (MW)	Status of Coal	Linked Capacity (MW)	LOA Quantity (MT)	Status of PPA
Coal Based Projects (Category A)- With Certainty									
1	A	Vallur TPP-II U-3	NTECL (NTPC/TNEB JV)	C	500	Linkage	500	1,829	
2	A	Lanco Amarkantak U 3,4	LAP Pvt Ltd	P	1,320	Linkage	1,320	5,244	35% Chhattisgarh
3	A	Amravati TPP-I U 3-5	India Bulls	P	810	Linkage	810	3,056	Yes (Maharashtra)
4	A	Nasik TPP-I U 3-5	India Bulls	P	810	Linkage	810	3,056	Yes (Maharashtra)
5	A	North Chennai Ext Unit 2	TNEB	S	600	Linkage	600	2,315	
6	A	Sipat U 3	NTPC	C	660	Linkage	660	3,052	
SUB-TOTAL (CATEGORY A PROJECTS)					4,700		4,700	18,552	
Coal Based Projects (Category B)- With 90% Certainty									
7	B	Muzaffarpur Ext. TPP U 1	NTPC JV	C	195	Linkage	195	0,659	
8	B	Nabinagar TPP U 1	NTPV JV	C	250	Linkage	250	1,250	
9	B	Satpura TPP Ext U-10,11	MPPGCL	S	500	Linkage	500	1,851	
10	B	Shree Singaji (Malwa) TPP U 1,2	MPGENCO	S	1,200	Linkage	1,200	4,894	
11	B	Anpara-D U 1,2	UPRVNL	S	1,000	Linkage	1,000	3,540	
12	B	Avantha Bhandar TPP U 1	Korba West Power Company Ltd.	P	600	Linkage	600	2,740	Not yet tied
13	B	Dhariwal Infrastructure TPP U 2	Dhariwal Infrastructure (P) Ltd.	P	300	Linkage	300	1,365	Not yet tied
14	B	K.V.K. Nilanchal TPP U 1	K.V.K. Nilanchal Power	P	350	Linkage	350	1,493	50% West Bengal
SUB-TOTAL (CATEGORY B PROJECTS)					4,395		4,395	17,892	
Coal Based Projects (Category C)- With Lesser Certainty									
15	C	Bongaigaon TPP U 1	NTPC	C	250	Linkage	250	0,972	
16	C	Durgapur TPS Ext U 8	DPL	S	250	Linkage	250	1,166	
17	C	Ind Bharat TPP U 1	Ind. Bharat Power (Utkal) Ltd.	P	350	Linkage	350	1,535	Not yet tied
18	C	Lanco Babandh TPP U 1	Lanco Babandh Power Ltd.	P	300	Linkage	300	1,415	25 % Orissa
19	C	Derang TFF Unit-1	Jindal India Thermal Power Ltd.	P	600	Linkage	600	2,661	Not yet tied
SUB-TOTAL (CATEGORY C PROJECTS)					1,750		1,750	7,749	
GRAND TOTAL					10,845		10,845	44,19	

E 750

List of Coal based projects for likely benefits during 2014-15

S. No.	Category	Project Name	Developer	Sector	Capacity (MW)	Status of Coal	Linked capacity (MW)	LOA Qty (MT)	Status of PPA
Coal Based Projects (Category A)- With Certainty									
1	A	Mauda TPP U 2	NTPC	C	500	Linkage	500	2.045	
SUB-TOTAL (CATEGORY A PROJECTS)					500		500		
Coal Based Projects (Category B)- With 90% Certainty									
2	B	Muzaffarpur Ext. TPP U 2	NTPC JV	C	195	Linkage	195	0.659	
3	B	Bach TPP-U 1	NTPC	C	660	Linkage	660	3.333	
4	B	Nabinagar TPP U 2-4	NTPV JV	C	750	Linkage	750	3.750	
5	B	Bokaro TPP 'A' Exp U 1	DVC	C	500	Linkage	500	2.312	
6	B	Uchpinda TPP U 1-2	R.K.M. POWERGEN Pvt. Ltd.	P	720	900 MW - Linkage; 500 MW- Coal Block/ Tapering linkage	540	4.158	37.5% i.e. 270 MW with Chhattisgarh
7	B	K.V.K. Nilanchal TPP U 2,3	K.V.K. Nilanchal Power	P	700	Linkage	700	2.985	Yes (50% West Bengal)
SUB-TOTAL (CATEGORY B PROJECTS)					3,525		3,345	17.167	
Coal Based Projects (Category C)- With Lesser Certainty									
8	C	Bongaigaon TPP U 2	NTPC	C	250	Linkage	250	0.972	
9	C	Nabha TPP U 1	L & T	P	700	Linkage	700	2.775	
10	C	Painampuram TPP U 1	Thermal Powertech Corporation Ltd.	P	660	Linkage /Imported (70:30)	462	2.138	Not yet tied
11	C	Anappur TPP -I U 1	MB Power (M P) Ltd.	P	600	Linkage	600	2.051	35% Madhya Pradesh
12	C	Amravati TPP -II U 1-2	India Bulls	P	540	Linkage	540	1.557	Yes (Tata Power)
13	C	Nasik TPP -II U 1-2	India Bulls	P	540	Linkage	540	2.090	Yes (Tata Power)
14	C	Lanco Vidarbha TPP U 1,2	Lanco Vidarbha	P	1,320	Linkage	1,320	5.494	740 MW- Maharashtra
15	C	Ind Bharat TPP U 2	Ind. Bharat Power (Utka) Ltd.	P	350	Linkage	350	1.535	Not yet tied
16	C	Lanco Bahadur TPP U 2	Lanco Bahadur Power Ltd.	P	300	Linkage	300	1.415	25 % Orissa
17	C	Talwandi Sabo TPP U 1-2	Vedanta (Sterlite)	P	1,320	Linkage	1,320	5.146	
18	C	Haldia TPP Unit-1&2	Haldia Energy Ltd.	P	600	Linkage	300	1.415	Yes (CESC)
19	C	Jhabua Unit-1	Jhabua Power Ltd	P	600	Linkage	600	2.740	35% Madhya Pradesh
SUB-TOTAL (CATEGORY C PROJECTS)					7,780		7,282	29.757	
GRAND TOTAL					11,805		11,127	46.95	

List of Coal based projects for likely benefits during 2015-16

S. No.	Category	Project Name	Developer	Sector	Capacity (MW)	Linked capacity (MW)	LOA Qty (MT)	Status of PPA
Coal Based Projects (Category B)- With 90% Certainty								
1	B	Sri Damodar Sanjeevaiah TPP (Krishnapatnam TPP), U 1	APPDCL	S	800	560	2.50	
2	B	Uchpinda TPP U3	R.K.M. POWERGEN Pvt. Ltd.	P	360	270	2.079	37.5% i.e. 135 MW with Chhattisgarh
SUB-TOTAL (CATEGORY B PROJECTS)					1160	830	4.579	
Coal Based Projects (Category C)- With Lesser Certainty								
3	C	Bongaiyaon TPP U3	NTPC	C	256	250	0.972	
4	C	Nabha TPP U2	L & T	P	700	500	2.774	Case II (Punjab)
5	C	Turcoria JV TPP U1,2	NPTL (NLC JV)	C	1000	1000	3.030	
6	C	Paimapuram TPP U1,2	Thermal Powertech Corporation Ltd.	P	1320	462	2.736	Not yet tied
7	C	Mauri Clean Coal & Power TPP U 1	Mauri Clean Coal & Power Ltd.	P	300	300	1.300	Not yet tied
8	C	Amravati TPP-II U 3	Indis Bolls	P	270	270	0.975	Yes (Tata Power)
9	C	Nasik TPP- II U 3	Indis Bolls	P	270	270	1.045	Yes (Tata Power)
10	C	Barh TPP-I U 2	NTPC	C	660	660	3.333	
11	C	Haldia TPP Unit-2	Haldia Energy Ltd.	P	300	300	1.415	Yes (CESC)
12	C	Bara TPP U 1	Jaypee Power Ltd.	P	660	660	2.340	Case-II (Uttar Pradesh)
SUB-TOTAL (CATEGORY C PROJECTS)					5730	4672	19.254	
GRAND TOTAL					6890	5502	23.833	

List of Coal based projects for likely benefits during 2016-17

S. No.	Category	Project Name	Developer	Sector	Capacity (MW)	Status of Coal	Linked capacity (MW)	LOA Qty (MT)	Status of PPA
		Coal Based Projects (Category C)- With Lesser Certainty							
1	C	Bara TPP U-2	Jaypee Power Ltd.	P	660	Linkage	660	2,340	Case-II (Uttar Pradesh)
		SUB-TOTAL (CATEGORY C PROJECTS)			660		660	2,340	
		GRAND TOTAL			660		660	2,340	

List of LOAs issued and recommendations of the Committee after review of each case

Annexure-IV

Sl. No.	Subsidiary Company	Name Of the Unit	Date of SLC (LT) meeting	Capacity Approved (MW)	Date of Issue of LOA	Recommendations of the committee in its meeting held on 14.2.2012
1	BCCL	Budge Budge Extn. Unit-III, Pujali, Budge Budge, South 24 Pg. W.B. (CESC) (FSA through LoA only for 5 years)	12.11.2008	250	17.06.2009	Coal is being supplied as per MOU. Appear at S.No.8 of project commissioned during 2009-10 of CEA list. This case has been considered by the Committee vide agenda item No. 3 (xvi).
2	BCCL	Maithan Right Banks TPS, Regd office: Jeewan Bharti Tower One, 10th floor, 124 Cannought Place, New Delhi.	12/13.10.98	525	23.10.2009	Coal is being supplied as per FSA. Appear at S.No.4 of project commissioned during 2011-12 of CEA list
3	BCCL	Paricha Extn, UPRVUNL	11.05.06	250	14.06.2006	FSA executed on 10.09.2011. Coal is being supplied as per FSA. Appear at S.No.35 of project commissioned during 2011-12 of CEA list.
3	BCCL	Paricha Extn, UPRVUNL	11.05.06	250	14.06.2006	FSA executed on 10.09.2011. Coal is being supplied as per FSA. Appear at S.No.35 of project commissioned during 2011-12 of CEA list.
4	CCL	Adhunik Power & Natural Resources Ltd., (Formerly - M/s Adhunik Thermal Energy Ltd.), Helasong, Chandil, Kandra, Distt: Saraikela Kharsawan (Jharkhand)	12.11.2008	270	09.07.2009	FSA Executed COD not achieved. Appear at S.No.18 of 2012-13. Will be governed by general principles decided by the committee.
5	CCL	Adhunik Power & Natural Resources Ltd., unit 2 (Formerly - M/s Adhunik Thermal Energy Ltd.), Helasong, Chandil, Kandra, Distt: Saraikela Kharsawan (Jharkhand)	08.04.10	270	25/09/2010	FSA Executed COD not achieved upto 31 st December 2011. Will be governed by general principles decided by the committee.
6	CCL	Bajaj Hindusthan Ltd., Barkhera Dist: Pilibhit (U.P)	08.04.10	90	23.08.2010	Out of two units of 45 MW each, one unit has been commissioned on 06/11/2011 as confirmed by CEA. FSA executed on 24/09/2011. Appear at S.No.16 of projects commissioned during 2011-12.
7	CCL	Bajaj Hindusthan Ltd., Khamberkhera Dist: Kheri (U.P)	08.04.10	90	23.08.2010	Both units commissioned as confirmed by CEA. Appear at S.No.14 of projects commissioned during 2011-12.
8	CCL	Bajaj Hindusthan Ltd., Kundarki Dist: Gonda (U.P)	08.04.10	90	23.08.2010	Out of two units of 45 MW each, one unit has been commissioned as confirmed by CEA. FSA executed and appear at S.No.19 of projects commissioned during 2011-12. Balance unit likely to be commissioned during 2011-12 and appear at S.No.22 of CEA list of 2011-12.

9	CCL	Bajaj Hindusthan Ltd., Maqsoodpur Dist:Shajahanpur (U.P)	08.04.10	90	23.08.2010	Both units commissioned during 2011-12 and appear at S.No.15 of projects commissioned during 2011-12 of CEA list.
10	CCL	Bajaj Hindusthan Ltd., Utraula Dist:Balrampur (U.P)	08.04.10	90	23.08.2010	Likely to be commissioned during 2011-12 as confirmed by CEA. Appear at S.No.23 of projects likely to be commissioned during 2011-12.
11	CCL	Barh TPS	15/12/2000	1980	18/11/2010	Notice issued Financial closure not achieved. LOA is still valid. Documents related to investment decision and Financial closure were submitted without common seal. Other deficiencies communicated to the unit. The representative of NTPC informed that the validity of LOA is upto 17.11.2012 and the milestones are likely to be achieved within the validity. Status to be reviewed by CCL/CIL after expiry of LOA. 1 Unit of 660 MW likely to be commissioned during 2014-15 and appear at S.No.3 of CEA list.
12	CCL	Bina TPP(Units 1 & 2), Bina Power Supply Company Ltd, (Subsidiary of Jaiprakash Power Venture Ltd.), Bina, M.P.	12.11.2008	500	02.06.2009	Milestones completed. COD not achieved upto 31st December 2011. Requested for Change of Name. It has been decided to keep the request for change of name in abeyance. Likely to be commissioned during 2012-13 as informed by CEA and appear at S.No.5 of 2012-13. To be regulated as per the principles decided by the committee on CoD.
13	CCL	Bokaro TPS-A (DVC), Bokaro Thermal, Bokaro (Jharkhand) (1x500MW)	20.12.2006	500	07.10.2011	LOA valid upto 06 th October, 2013. Appear at S.No. 5 in the list of CEA of project to be commissioned during 2014-15. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
14	CCL	Corporate Power Ltd, Chitarpur, Dist: Latehar Jharkhand-2 UNITS OF 270 MW each i.e 540 MW	29.01.2010	540	04.09.2010	LOA valid upto 03rd September, 2012. Appear at S.No. 21 in the list of CEA of project to be commissioned during 2012-13. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
15	CCL	HARDUAGANJ EXTENSION 8	11.05.06	250	31/12/2010	Unit 9 has been commissioned as confirmed by CEA. Appear at S.No.9 of project commissioned during 2011-12.
15	CCL	HARDUAGANJ EXTENSION 9	11.05.06	250	31/12/2010	Unit 8 has been commissioned as confirmed by CEA. Appear at S.No.31 of project commissioned during 2011-12.
16	CCL	Jhajjar Thermal Power Project(Case-2), Vill Jhari, Jhajjar Dist., Haryana	02.08.2007	560	13/10/08	MOU has been signed for unit -1 (660MW) for supply of coal. Commissioned and appear at S.No.20 of project commissioned during 2011-12.

16	CCL	Jhajjar Thermal Power Project (Case-2), Vill Jharli, Jhajjar Dist., Haryana	02.08.2007	660	13/10/08	Likely to be commissioned during 2011-12 and appear at S.No.38 of project to be commissioned during 2011-12
17	CCL	M/s Rangunathpur TPS, Stage -1 - 600 MW, DVC, Rangunathpur, Purulia, West Bengal (Tapering Linkage)	29.01.2010	600	03.10.2011	LOA valid upto 2 nd October, 2013 Not appearing in the list of CEA. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
18	CCL	Maithan Right Bank TPS.	12/13.10.98 & 29.01.2010	500	26/28.6.2010	Milestones completed. COD not achieved upto 31.12.2011. LOA still valid. Project likely to be commissioned during 2011-12 and appear at S.No.28 of the CEA list. To be regulated as per the general principles decided by the committee in respect of cases where LOA is still valid.
19	CCL	Nabinagar TPS (joint Venture of NTPC & B.S.E.B)	Bulk Tendering	1980	03.11.2010	LOA valid upto 02 nd November 2012 Not appearing in the list of CEA. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
20	CCL	Nabinagar TPS (joint Venture of NTPC & Railway)	26/08/03	500	15/11/2010	LOA valid upto 14 th November 2012. One unit of 250 MW likely to be commissioned during 2013-14 and appear at S.No.8 of 2013-14 list. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
20	CCL	Nabinagar TPS (joint Venture of NTPC & Railway)	26/08/03	500	15/11/2010	LOA valid upto 14 th November 2012. Three units of 250 MW (750 MW) likely to be commissioned during 2014-15 and appear at S.No.4 of 2014-15 list. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
21	CCL	NCPP, Dadri, Stage-II, Gautambudh Nagar (UP)	20.12.2006	980	09.03.2009	Coal supply through MOU. Commissioned. Unit 5 of 490 MW commissioned during 2009-10 and appear at S.No.11 of CEA list of 2009-10. Unit 8 of 490 MW commissioned during 2010-11 and appear at S.No.5 of CEA list of 2010-11.
22	CCL	Ragunathpur TPS stage II	Bulk Tendering	1320	30/12/2010	LOA valid upto 29 th December 2012. Not appearing in the CEA list. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
23	CCL	Rosa Power Supply Co. Ltd, TPS Phase -II (IPP), Vill. - Rosa, Dist. - Shahjahanpur, UP.	12.11.2008	300	02.06.2009	Commissioned as confirmed by CEA and appear at S.No.12 of 2009-10.

23	CCL	Rosa Power Supply Co. Ltd, TPS Phase-II (IPP), Vill. - Rosa, Dist. - Shahjahanpur, UP	12.11.2008	300	02.06.2009	Milestones achieved. Out of two units of 300 MW each of phase II, second unit commissioned during 2010-11 and appear at S.No.4 of CEA list of 2010-11.
24	ECL	Bongaigoan TPS, NTPC 3rd Unit (1X250 MW) (Pre NCDP LOA)	20.12.2006	250	28.04.2007	Milestones have been achieved except synchronization and COD. The first unit of 250 MW is likely to be commissioned during 2013-14 and appear at S. No. 15 of CEA list of 2013-14; second unit of 250 MW likely to be commissioned during 2014-15 and appear at S. No. 8 of CEA list of 2014-15; third unit of 250 MW likely to be commissioned during 2015-16 and appear at S. No. 3 of CEA list of 2015-16.
25	ECL	Budge Budge Extn. Unit-III, Pujali, Budge Budge, South 24 Pg, W.B. (CESC) (FSA through LoA only for 5 years)	12.11.2008	250	09.07.2009	Commissioned and MOU for 2011-12 executed. Position same as indicated against S.No.1 of the list.
26	ECL	Durgapur Steel TPS (DVC), Durgapur, West Bengal (Pre NCDP LOA)	20.12.2006	1000	28.04.2007	MOU for unit - 1 executed and COD for unit II not achieved. One unit of 500 MW commissioned during 2011-12 and appear at S.No.6 of CEA list of 2011-1. Second unit of 500 MW likely to be commissioned during 2011-12 and appear at S.No.34 of CEA list of 2011-12.
27	ECL	Farakka TPS, Stage III, NTPC, Farakka, West Bengal (Pre NCDP Linkage)	27.10.2004 / 8.4.2010	500	27.05.2011	Commissioned and MOU for 2011-12 executed. Appear at S.No.13 (Unit 6) of CEA list of project commissioned during 2010-11.
28	ECL	Kahalgaoan TPS, Stage II, Phase II, Kahalgaoan, Bihar (Pre-NCDP Linkage)	7.9.2001 / 8.4.2010	500	27.05.2011	Commissioned and MOU for 2011-12 executed. Appear at S.No. 5 (Unit 7, Phase II) of CEA list of project commissioned during 2009-10.
29	ECL	Mejia TPS (Phase II), DVC, Mejia, Bankura, West Bengal	29.01.2010	500	27.05.2011	Commissioned and MOU for 2011-12 executed. Appear at S.No.6 of project commissioned during 2010-11 as per CEA list.
30	ECL	Muzaffarpur Thermal Power Project, Stage II, Kanti Bijli Utpadan Nigam Ltd (Joint Venture of NTPC & BSEB), Kanti, Muzaffarpur, Bihar	29.01.2010	390	27.05.2011	Milestone achieved. LOA valid upto 26 th May 2013. One unit of 195 MW likely to be commissioned during 2013-14 and appear at S.No.7 of CEA list of 2013-14. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
31	MCL	Adani Power Ltd., Adani House, Power Division, Plot No.83, Industrial Area, Sector-32, Gurgaon.	12.11.2008	1320	25.6.09	One unit of 660 MW commissioned during 2011-12 and appear at S.No.11. Second and third unit of 660 MW each likely to be commissioned during 2011-12 and appear at S.No.29 and 30 of CEA list of 2011-12.
31	MCL	Adani Power Ltd., Adani House, Power Division, Plot No.83,	12.11.2008	660	25.6.09	Position as indicated above.

		Industrial Area, Sector-32, Gurgaon.				
32	MCL	Bellary TPS Unit-II, KPCL, Bellary, Karnataka.	02.08.2007	500	25.9.08	FSA signed on 22.12.2010. To be commissioned during 2011-12 and appear at S.No.26 of CEA list of 2011-12. Clarification sought by CIL regarding capacity of EUP of coal block allotted and intimated. CIL to take further necessary action.
33	MCL	Bhusawal TPS Maharashtra State Power Generation corpn. Ltd., Bandra(East) Mumbai.	11.05.06	500	6.7.10	Unit 4 of 500 MW likely to be commissioned during 2011-12 and appear at S.No.25 of CEA list of 2011-12.
33	MCL	Bhusawal TPS Maharashtra State Power Generation corpn. Ltd., Bandra(East) Mumbai.	11.05.06	500	6.7.10	Unit 5 of 500 MW likely to be commissioned during 2011-12 and appear at S.No.37 of CEA list of 2011-12.
34	MCL	DB Power Ltd., 6, Dwarka Sadan, Press Complex, MP Nagar, Zone-1, Bhopal.	12.11.2008	600	8.7.09	Forest clearance from Revenue Department submitted after expiry of LOA. Decision of the committee indicated in agenda item no. 3 (xii). Not appearing in the list of CEA. To be regulated by the principles decided in respect of cases not figuring in the CEA list.
34	MCL	DB Power Ltd., 6, Dwarka Sadan, Press Complex, MP Nagar, Zone-1, Bhopal.	12.11.2008	600	8.7.09	Forest clearance from Revenue Department submitted after expiry of LOA. Decision of the committee indicated in agenda item no. 3 (xii). Not appearing in the list of CEA. To be regulated by the principles decided in respect of cases not figuring in the CEA list.
35	MCL	East Coast Energy Pvt., 7-1-24, B Block, 5th Floor, Roxana Towers, Green Land, Begumpet, Hyderabad.	12.11.2008	1320	11.6.09	Milestones achieved. Not appearing in the list of CEA. To be regulated by the principles decided in respect of cases not figuring in the CEA list.
36	MCL	Vallur	20/12/06	500	23.3.07	Coal dispatch through MOU. 500 MW (Unit I) likely to be commissioned during 2011-12 and appear at S.No.27 of CEA list of 2011-12.
36	MCL	Vallur	20/12/06	500	23.3.07	500 MW (Unit II) likely to be commissioned during 2012-13 and appear at S.No.2 of CEA list of 2012-13.
37	MCL	GMR Kamalanga Energy Ltd.(Formerly GMR Energy Ltd.), Phase-I, Kamalanga, Dhenkanal.	12.11.2008	550	8.7.09	Capacity changed to 3X350 MW. Milestones achieved except COD and Synchronization. To be regulated as per the decision at agenda item No. 3 (vi) of the minutes.
38	MCL	GMR Kamalanga Energy Ltd.(Formerly GMR Energy Ltd.), Phase-I, Kamalanga, Dhenkanal.	02.08.2007	500	25.7.08	Capacity changed to 3X350 MW. Milestones achieved except COD and Synchronization. To be regulated as per the decision at agenda item No. 3 (vi) of the minutes.

39	MCL	Haldia Energy Ltd. (Formerly CESC Ltd.) Phase-I	02.08.2007	600	13.8.08	Two units of 300 MW (Unit 1 and 2) likely to be commissioned during 2014-15 and appear at S.No.18 of CEA list of 2014-15.
40	MCL	Ideal Energy Project Ltd., Plot No.121, 2nd Floor, Telecom Nagar, Nagpur.	12.11.2008	270	18.6.09	Milestones other than synchronization and CoD achieved. Unit likely to be commissioned during 2012-13 and appear at S.No.17 of CEA list of 2012-13.
41	MCL	Ind-Barath Energy (Utkal) Ltd.,(Formerly Ind-Barath Energy Ltd.) Plot No.38, Road No.1, Film Nagar, Jubilee Hills, Hyderabad.	12.11.2008	450	8.7.09	Capacity changed to 2X350 MW. Milestones achieved except synchronization and CoD 350 MW likely to be commissioned during 2013-14 and appear at S.No.17 of CEA list of 2013-14. Similar case as at S.No.37-38 in respect of merger of two LOAs and similar decision will apply in this case.
42	MCL	Ind-Barath Energy Ltd., Ib Valley	02.08.2007	250	29.12.08	Capacity changed to 2X350 MW. Milestones achieved except synchronization and CoD. 2 nd Unit of 350 MW likely to be commissioned during 2014-15 and appear at S.No.15 of CEA list of 2014-15. Similar case as at S.No.37-38 in respect of merger of two LOAs and similar decision will apply in this case.
43	MCL	Ind-Barath Power(Madras) Limited of M/s Ind-Barath-infra (P) Ltd.	29.01.2010	660	23.11.10	LoA valid upto 22 nd November 2012. Not appearing in the list of CEA. To be regulated by the principles decided in respect of cases not figuring in the CEA list.
44	MCL	India Bulls Nasik TPP of M/s. India Bulls Realtech Ltd., Sinnar, Dist. Nasik, Maharashtra (IPP)	12.11.2008	1350	11.6.09	Milestones achieved except synchronization and CoD. Capacity of the project is 5X270 MW. 2 units of 270 each (540 MW) likely to be commissioned during 2012-13 and appear at S.No.9 of CEA list of 2012-13. 3 units of 270 MW (810 MW) likely to be commissioned during 2013-14 and appear at S.No.4 of CEA list of 2013-14.
45	MCL	Indiabulls Amravati TPP Units 1&2 of, M/s Sophia Power Co Ltd, Nandgaonpet, Dist Amravati Maharashtra(TPP). Presently known as Indiabulls Power Ltd.,PH_II	08.04.10	1350	3.11.10	All normal milestones submitted and documents under evaluation. Capacity of the project is 5X270 MW. 2 units of 270 each (540 MW) likely to be commissioned during 2012-13 and appear at S.No.6 of CEA list of 2012-13. 3 units of 270 MW (810 MW) likely to be commissioned during 2013-14 and appear at S.No.3 of CEA list of 2013-14.
46	MCL	Jhabua Power Ltd. (formerly Kedia Power Ltd.), Thapar House, New Delhi.	12.11.2008	300	11.6.09	Milestones other than synchronization and CoD achieved. To be regulated as per decision taken by the committee in agenda item No. 3 (vi). Likely to be commissioned during 2014-15 and appear at S No.19 of CEA list of 2014-15.

47	MCL	Jhajjar TPS Executive Director(FM), Engineering Office Complex, Plot No.A-8A, Sector-24, Post Box No 13, NOIDA.	20/12/06	500	23.3.07	Drawing coal under MoU since Nov'10 for unit 1 and since Jan'12 for unit 2. One unit of 500 MW commissioned during 2010-11 and appear at S.No.9 of CEA list of 2010-11. Unit 2 of 500 MW commissioned during 2011-12 and appear at S.No.10 of CEA list of 2011-12. Unit 3 of 500 MW likely to be commissioned during 2012-13 and appear at S.No.13 of CEA list of 2012-13.
47	MCL	Jhajjar TPS Executive Director(FM), Engineering Office Complex, Plot No.A-8A, Sector-24, Post Box No.13, NOIDA.	20/12/06	1000	23.3.07	Position as indicated in S.No.47 above.
48	MCL	Jindal India Thermal Power Ltd. (formerly Jindal Photo Ltd.), Plot No.12, Local Shopping Complex, Sector-B1, Vasant Kunj, New Delhi.	11.05.06	250	19.8.06	Milestones other than synchronization and COD achieved. Size changed from 250 to 600MW. Clarification regarding Capacity of End Use Plant sought by CIL. The matter is under examination in the Ministry of Coal and would be sent to MCL/CIL. Plant of 600 MW likely to be commissioned during 2013-14 and appear at S.No. 19 of CEA list of 2013-14.
49	MCL	Jindal India Thermal Power Ltd., Plot No.12, Local Shopping Complex, Sec.-B-1, Vasant Kunj, New delhi.	12.11.2008	350	11.6.09	Position same as indicated at S.No.48 above.
50	MCL+ SECL	Jindal Power Limited, Tamnar, Raigarh, Chhattisgarh	29.01.2010	1200*	10.8.10	Financial Closure achieved and other documents of milestones under verification. LoA valid upto 9.8.2012 Not appearing in the CEA list. To be regulated by the general principles decided by the committee in respect of cases where LOA is still valid.
51	MCL	Khaperkheda TPS Maharashtra State Power Generation corpn. Ltd, Bandra(East) Mumbai.	11.05.06	500	6.7.10	Unit 5 commissioned during 2011-12 and appear at S.No. 7 of CEA list of 2011-12.
52	MCL	Koderma TPS Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata.	20/12/06	500	23.3.07	Milestones achieved. One unit of 500 MW commissioned during 2011-12 and appear at S.No. 5 of CEA list of 2011-12. Second unit of 500 MW likely to be commissioned during 2012-13 and appear at S.No. 14 of CEA list of 2012-13.
52	MCL	Koderma TPS Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata.	20/12/06	500	23.3.07	Same as indicated in S.No. 52 above.

53	MCL	Kothagudam-VI Andhra Pradesh Power Generation Corpn. Ltd. Vidyut soudha, Khairatabad, Hyderabad.	11.05.06	500	19.8.06	MCL representative informed that the milestones related to "networth" found deficient. Committee recommended that APGENCO may be given three months time to submit the relevant documents to MCL for soring out the discrepancies relating to "networth" documents. MOP would also take up the matter separately with APGENCO for expeditious submission of the documents. Plant (Kothagudam extension Unit 1) commissioned during 2011-12 and appear at S.No. 2 of CEA list of 2011-12.
54	MCL	Krishnapatanam TPS Andhra Pradesh Power Generation Corpn. Ltd. Vidyut soudha, Khairatabad, Hyderabad.	20/12/06	1600	23.3.07	Plant of 800 MW capacity likely to be commissioned during 2015-16 and appear at S.No. 1 of CEA list of 2015-16. Request for transfer of LoA from APGENCO to APPDCL pending in the Ministry of Coal. Decision to be taken on this request would be conveyed to MCL/CIL for further necessary action. Balance capacity of 800 MW not appearing in the CEA list.
55	MCL	KVK Nilachal Power Pvt. Ltd. Kandarei, Cuttack Dist., Orissa (earlier location was Kamalangana, Dhenkanal Dist, Orissa)	02.08.2007	50	9.8.08	LoA capacity is for 300 MW whereas the documents submitted for 350 MW. Forest Clearance not submitted in time. Plant of 350 MW likely to be commissioned during 2013-14 and appear at S.No. 14 of CEA list of 2013-14. The project developer has gone to Court and the matter is sub-judice. Final decision to be taken after the Court's directions.
56	MCL	KVK Nilachal Power Pvt., 6-3-1109/19/1, 3rd Floor, Nava Bharat Chambers, Raj Bhavan Road, Somajiguda, Hyderabad.	12.11.2008	700	11.8.09	MCL representative informed that against this LoA of 2x350 MW (700 MW), milestones other than synchronization and COD achieved. One unit of 350 MW likely to be commissioned during 2013-14 and appears at S.No.14 of CEA list of 2013-14. One out of remaining 2 Units of 350 MW likely to be commissioned during 2014-15 and appears at S.No.7 of CEA list of 2014-15.
57	MCL	KVK Nilachal Power Pvt., 6-3-1109/19/1, 3rd Floor, Nava Bharat Chambers, Raj Bhavan Road, Somajiguda, Hyderabad.	11.05.06	250	19.8.06	LoA capacity is for 300 MW whereas the documents submitted for 350 MW. The project developer has gone to Court and the matter is sub-judice. Final decision to be taken after the Court's directions.
58	MCL	LANCO Group Ltd., Phase-I, Babandh Village, Dhenkanal.	02.08.2007	660	29.12.08	To be regulated by the decision of the Committee taken in respect of agenda item No. 3 (viii). One unit of 300 MW likely to be commissioned during 2013-14 and appear at S.No. 18 of CEA list of 2013-14. Second unit of 300 MW likely to be commissioned during 2014-15 and appear at

59	MCL	Meenakshi Energy Pvt. Ltd., Meenakshi House, 8-2-418, Road No.7, Banjara Hills, Hyderabad.	12.11.2008	600	11.6.09	S.No. 16 of CEA list of 2014-15 To be regulated by the decision of the Committee taken in respect of agenda item No. 3 (xi). Not appearing in the CEA list.
60	MCL	Mettur TPS Tamilnadu Electricity Board, Electricity Avenue, 10th Floor, 144, Anna Salai, Chennai. TANGEDCO	11.05.06 & 08.04.2010	600	29.10.10	Forest clearance not submitted. TNEB is claiming that there is no forest land, only wet and dry land. However, after discussions, it was decided by the Committee that NOC from forest department would be required. MOP would also take up the matter with TNEB for expeditious submission of documents relating to forest clearance. LoA valid upto 28.10.2012. Unit likely to be commissioned during 2012 and appear at S. No. 33 of CEA list of 2011-12.
61	MCL	Mouda TPS Executive Director(FM), Engineering Office Complex, Plot No.A-8A, Sector-24, Post Box No.13, NOIDA.	27.10.2004	500	14.7.09	All milestones achieved. One unit of 500 MW likely to be commissioned during 2011-12 and appear at S.No. 40 of CEA list of 2011-12. Second unit of 500 MW likely to be commissioned during 2014-15 and appear at S.No. 1 of CEA list of 2014-15.
62	MCL	Nava Bharat Power Pvt. Ltd., Mahalaxmi House, 8-2-583/3, Road No.9, Banjara Hills, Hyderabad.	12.11.2008 & 08.04.2010	1050	11.06.2009	Action was initiated by MCL for forfeiture of CG due to non-achievement of milestones. Notice issued for cancellation. The LoA holder has gone to Court and the matter is sub-judice. Further action to be considered by MCL after final outcome of the court case. Not appearing in the CEA list.
63	MCL	NCC Vansadhara Mega Power Projects, Nagarjuna Constuction Co, 4th Floor, MJ Towers, Road No. 12 Banjara Hills, Hyderabad	12.11.2008	1320	11.6.09	The matter regarding delay in placement of BTG order by the LoA holder is under examination in the Ministry of Coal and decision taken would be communicated to MCL/SECL/CIL. Status of achievement of milestones to be decided by MCL/SECL after receipt of MOC's decision. Not appearing in the CEA list.
64	MCL	North Chennai Thermal Power Project(Stage-II)TNEB	29.01.2010	600	17.7.10	LoA is valid upto 16.7.2012. Financial Closure achieved. There are some deficiencies in achievement of milestones, which have been conveyed by MCL to the LoA holder. MOP informed that they would take up the matter with the TNEB for expeditious submission of relevant documents towards achievement of milestones. Plant likely to be commissioned during 2012-13 and appear at S. No. 16 of CEA list of 2012-13.
65	MCL	North Chennai TPS Tamilnadu Electricity Board, Electricity Avenue, 10th Floor, 144, Anna	20/12/06 & 08.04.2010	600	29.10.10	LoA is valid upto 28.10.2012. Financial Closure achieved. There are some deficiencies in achievement of milestones, which have been conveyed by MCL to the LoA holder.

		Salai, Chennai.				MOP informed that they would take up the matter with the TNEB for expeditious submission of relevant documents towards achievement of milestones. Unit 2 likely to be commissioned during 2013-14 and appear at S. No. 5 of CEA list of 2013-14.
66	MCL	NSL Nagapatnam Power & Infratech Pvt. Ltd. (formerly Sirkazhi Power Projects), INS Icon, Door No.8-2-634, 4th Floor, Road No.12, Banjara Hills, Hyderabad.	12.11.2008 & 29.01.2010	1320	26.6.10	Only in-principle sanction letter towards financial closure submitted and forest clearance not submitted. Meanwhile, the LoA holder has applied to Ministry of Coal seeking transfer of location from Tamil Nadu to Odisha, which has to be examined in consultation with MOP. Decision taken will be communicated to MCL/LoA holder. LoA is valid upto 28.10.2012. To be regulated by the general principles decided by the Committee where the LoA is still valid. Not appearing in the CEA list.
67	MCL	NTPC,Mouda Extension, Dist-Nagpur, Maharastra	Bulk Tendering	1320	11.11.10	LoA valid upto 10.11.2012. Documents towards achievement of milestones submitted and certain deficiencies have been conveyed by MCL to the LoA holder. To be regulated by the general principles decided by the Committee where the LoA is still valid.
68	MCL	NTPC,Solapur Thermal Power Project, Dist-Solapur, Maharastra	Bulk Tendering	1320	11.11.10	LoA valid upto 10.11.2012. Documents towards achievement of milestones submitted and certain deficiencies have been conveyed by MCL to the LoA holder. To be regulated by the general principles decided by the Committee where the LoA is still valid.
69	MCL	Paras Expn.-II TPS Maharashtra State Power Generation corpn. Ltd., Bandra(East), Mumbai.	11.05.06	250	6.7.10	Plant of 250 MW (Unit 2) commissioned during 2008-10 and drawing coal through MOU. Appear at S. No. 15 of CEA list of 2009-10.
70	MCL	Parli Unit-II TPS Maharashtra State Power Generation corpn. Ltd., Bandra(East), Mumbai.	11.05.06	250	6.7.10	Plant of 250 MW (Unit 2) commissioned during 2009-10 and drawing coal through MOU. Appear at S. No. 13 of CEA list of 2009-10.
71	MCL	PEL Power Limited(an SPV of Patel Engineering Limited)	29.01.2010	500	27.8.10	There are number of deficiencies in achievement of milestones as reported by MCL. Not appearing in the CEA list. LoA is valid upto 26.8.2012. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is still valid.
72	MCL	Raichur- Unit-8 (Karnataka Power Corpn. Ltd.), Shakthi Bhavan, 82, Race Course Road, Bangaluru.	11.05.06	250	19.8.06	Plant commissioned during 2010-11 and appear at S. No. 3 of CEA list of 2010-11.
73	MCL	Raj West Power Ltd of JSW Energy Ltd.	29.01.2010	540	17.6.10	Amendment to MOEF's clearance for usage of coal instead of lignite yet to be submitted by the LOA holder. Not

						appearing in the CEA list. LoA is valid upto 16.6.2012. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is still valid.
74	MCL	Rajiv Gandhi Thermal Power Plant, Khedar, Hissar (earlier Hissar TPS) (HPGCL), Phase-I, Haryana	20/12/06	500	30.3.07	Unit 1 of 600 MW commissioned during 2009-10 and appear at S. No. 17 of CEA list of 2009-10. Unit 2 of 600 MW commissioned during 2010-11 and appear at S. No. 7 of CEA list of 2010-11.
75	MCL	Rajiv Gandhi Thermal Power Plant, Khedar, Hissar (earlier Hissar TPS) (HPGCL), Phase-I, Haryana	02.08.2007	700	24.10.08	Unit 1 of 600 MW commissioned during 2009-10 and appear at S. No. 17 of CEA list of 2009-10. Unit 2 of 600 MW commissioned during 2010-11 and appear at S. No. 7 of CEA list of 2010-11.
76	MCL	Rayalseema TPS Stage-II Unit-V, Kadapa	02.08.2007	210	18.3.09	All milestones achieved. MCL informed that the documents relating to forest clearance was submitted after LoA expiry date. The Committee deliberated the issue of delay in submission of Forest clearance by APGENCO and based on recommendation of MoP, agreed to condone the delay.
77	MCL	Rayalseema TPS Stage-III Unit-VI, Kadapa	02.08.2007	500	18.3.09	Position same as indicated in Sl.NO. 76 above.
78	MCL	Simhadri Expansion Stage-II Phase-I Visakhapatnam.	02.08.2007	500	17.2.09	All milestones achieved. One unit of 500 MW (unit 3) commissioned during 2010-11 and appear at S. No. 14 of CEA list of 2010-11. Unit 4 of 500 MW likely to be commissioned during 2012 and appear at S. No. 39 of CEA list of 2011-12.
79	MCL	Simhadri TPS Expn. Executive Director(FM), Engineering Office Complex, Plot No.A-8A, Sector-24, Post Box No.13, NOIDA.	11.05.06	500	23.3.07	Position same as indicated in Sl. No. 78 above.
80	MCL	Sterilite Energy Ltd (SEL) (Phase-1), Jharsuguda, Orissa	02.08.2007	600	25.6.08	Commissioned during 2010-11 and appear at S.No. 11 of CEA list of 2010-11.
81	MCL	Sterilite Energy Ltd. (1000 MW on tapeng basis)	29.01.2010	1800	14.7.10	All normal milestones achieved. One unit of 600 MW (Unit 2) commissioned during 2011 and appear at S. No. 8 of CEA list of 2011-12. Final water allocation for balance two units of 600 MW each yet to be submitted by the LoA holder. LoA is valid upto 13.7.2012 and would be regulated for the balance units as per the general principles decided by the Committee in respect of cases where the LoA is valid.
82	MCL	Talwandi Sabo Power Ltd., PSEB, Pansa, Talwari, Sabo, Bhatinda, Punjab.	02.08.2007	1320	14.8.08	All milestones other than synchronization and CoD achieved. Two units of 860 MW each likely to be commissioned during 2014-15 and appear at S.No. 17 of

82	MCL	Talwandi Sabo Power Ltd., PSEB, Pansa, Talwani, Sabo, Bhatinda, Punjab.	02.08.2007	660	14.8.08	CEA list of 2014-15. All milestones other than synchronization and CoD achieved. Unit 3 does not appear in the CEA list To be regulated by the general principles decided by the Committee in respect of cases not figuring in the CEA list.
83	MCL	Thermal Power Tech Corpn. (I) Ltd., C/o M/s Gayatri Projects Ltd., 6-3-1090, TSR Towers, Raj Bhavan Road, Somajiguda, Hyderabad.	12.11.2008	1320	4.7.09	Milestones achieved other than synchronization and COD. One Unit of 660 MW likely to be commissioned during 2014-15 and appear at S. No. 10 of CEA list of 2014-15. Second unit of 660 Unit likely to be commissioned during 2015-16 and appear at S. No. 6 of CEA list of 2015-16.
84	MCL	TuticorinTPS NLC Tamilnadu Power Ltd., Room No.27, Coreporate Office, NLC Block, Neyveli.	11.05.06 & 08.04.2010	1000	24.09.2010	LoA is valid upto 23.9.2012. Both units of 500 MW each likely to be commissioned during 2015-16 and appear at S. No. 5 of CEA list of 2015-16. MCL has informed that while the documents relating to financial closure are incomplete, other documents are under verification. To be regulated by the general principles decided by the Committee where the LoA is valid.
85	MCL	Vallur TPS Phase-II, Tamilnadu Energy Company Limited (a JV of NTPC and TNEB)	29.01.2010	500	26.6.10	Financial closure stand achieved on amendment to name by MOC vide letter dated . 2.11.11 from Tamil Nadu Energy Company Ltd. To NTECL. ii) Land acquired is less than 90%. LoA is valid upto 25.6.2012. LoA holder has to sort out the issue relating to achievement of milestone on "land". Likely to be commissioned during 2012-13 and appear at S. No. 2 of CEA list of 2012-13.
88	MCL	Videocon Industries Ltd (name changed to CPVPL)	29.01.2010	660	26.6.10	LoA is valid upto 25.6.2012. Financial closure not achieved and milestone documents submitted for 2 x 600 MW while the LoA is for 660 MW. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee where the LoA is valid.
87	MCL	Vijayawada-IV Andhra Pradesh Power Generation Corpn. Ltd, Vidyut soudha, Khairatabad, Hyderabad.	15.12.2000	500	5.8.09	Plant commissioned and Unit 4 of 500 MW drawing coal through MOU. Appear at S. No. 9 of CEA list of 2009-10.
88	MCL	Vishakapatnam TPS of HNPCL	22/23.10.2008	1040	6.5.09	FSA executed. No special milestones applicable. Not appearing in the CEA list.
89	NCL	Anpara-D TPSUPRVUNLMD, UPRVUNL, ShaktiBhawan, Ashok Marg, Lucknow, UP.	02.08.2007	500	1.10.08	All milestones achieved. Plant likely to be commissioned during 2013-14 and appear at S. No. 11 of CEA list of 2013-14.
90	NCL	D.B.Power Ltd., Deosar, Sidhi,	29.01.2010	660	19.07.2010	All milestones other than forest clearance achieved. LoA

		(1x660 MW)				valid upto 18.7.2012. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee where the LoA is valid.
91	NCL	Lanco-Anpara Power Ltd. (2x500 MW revised to 2x600 MW). [Formerly Lanco-Anpara Power Private Ltd.] Anpara, Dist. Sonbhadra, U.P. (IPP) (Linkage for 1000 MW + 200 MW, LoA @90%)	12.11.2008	1200	1.7.09	Both Units of 600 MW each commissioned during 2011 and appear at S. No. 12 and 13 of CEA list of 2011-12.
92	NCL	Obra Extn, Phase-1, (UPRVUNL), Sonbhadra, UP (1x500 MW)	02.08.2007	500	1.10.08	The LoA holder could not achieve the milestones within the specified time limit of LoA. LoA expired on 30.9.2010. UPRUNL has filed a case in the High Court of Lucknow Bench and the matter is sub-judice. NCL to decide after the final outcome of the court case.
93	NCL	Prayagraj Power Generation Co. Ltd (Bara TPS) UPRVUNL	02.08.2007	1320	24.01.09	Milestones have been achieved except synchronization and COD. One unit of 660 MW likely to be commissioned during 2015-16 and appear at S. No. 12 of CEA list of 2015-16. Second unit of 660MW likely to be commissioned during 2016-17 and appear at S. No. 1 of CEA list of 2016-17.
93	NCL	Prayagraj Power Generation Co. Ltd (Bara TPS) UPRVUNL	02.08.2007	660	24.01.09	Milestones have been achieved except synchronization and COD. One unit of 660 MW likely to be commissioned during 2015-16 and appear at S. No. 12 of CEA list of 2015-16. Second unit of 660MW likely to be commissioned during 2016-17 and appear at S. No. 1 of CEA list of 2016-17. Third unit of 660 MW not appearing in the CEA list.
94	NCL	Rihand III Phase-I NTPC	02.08.2007	500	22.1.09	Milestones other than synchronization and COD achieved. Representative of NCL informed that the issue as to whether coal can be made available from the captive block of NTPC was to be examined. The representative of NTPC clarified that the Ministry of Coal has de-allocated some of the coal blocks allocated to NTPC and, therefore, the question of tie up of coal from any of the coal blocks allocated to NTPC does not arise. Two units of 500 MW are likely to be commissioned during 2012-13 and appear at S. No. 3 of CEA list of 2012-13.
95	NCL	Rihand STPS St.III, Bijpur, Sonbhadra, U.P. (NTPC)(LOA @90% level) Phase-II	12.11.2008	500	25.6.09	Position same as already indicated in S. No. 94 above.

96	NCL	Sangam Power Generation Co. Ltd (Karchana TPS UPRVUNL)	02.08.2007	1320	24.01.09	Milestones achieved. Representative of NCL informed that the issues relating to land requirement for the project are yet to be resolved. Not appearing in the CEA list.
97	NCL	VSTPP, Stage-IV, NTPC (2x500 MW)	29.01.2010	1000	19.06.2010	Milestones other than forest clearance achieved and LOA is valid upto 18.6.2012. Two units of 500 MW units each likely to be commissioned during 2012-13 and appear at S. No. 1 of CEA list of 2012-13.
98	NEC	BONGAIGAON, NTPC	11.05.2006	500	30.05.2011	Position same as indicated against Sl. No. 24 above.
99	SECL	Adani Power Maharashtra Ltd., (3rd Unit), Village Tiroda, Distt. Gondia, Maharashtra	08.04.10	660	18.11.10	Milestones other than synchronization and COD achieved. One unit of 660 MW (unit 1) likely to be commissioned during 2012 and appear at S. No. 32 of CEA list of 2011-12. Second unit of 660 MW likely to be commissioned during 2012-13 and appear at S. No. 11 of CEA list of 2012-13. Third unit of 660 MW do not appear in the CEA list. SECL representative informed that the project developer is required to submit revised MOEF clearance for usage of coal to be supplied from SECL/CIL sources, as the existing MOEF clearance is linked to Lohara coal blocks.
100	SECL	Adani Power Maharashtra Ltd., Village Tiroda, Distt. Gondia, Maharashtra	08.04.10	140*	26.11.10	Position same as indicated in S. No. 99 above.
101	SECL	Adani Power Maharashtra Ltd., TPS Phase-I (2x660 MW) & Phase-II (1x660 MW) Vill. Tiroda, Dist. Gondia, Maharashtra, (IPP) (Captive Block for 800 MW & LoA for 1180 MW)	12.11.2008	1180*	06.06.2009	Position same as Indicated in S. No. 99 above.
102	SECL	Anuppur TPP (Unit- 1&2) of M/s. MB Power (Madhya Pradesh) Ltd., Mouhari, Anuppur Dist., M.P./IPP	12.11.2008	1200	06.06.2009	Milestones other than synchronization and COD achieved. One unit of 600 MW likely to be commissioned during 2014-15 and appear at S. No. 11 of CEA list of 2014-15. Second unit of 600 MW does not appear in the CEA list.
103	SECL	Balco, P.O. Balco Nagar, Distt. Korba, CG	29.01.2010	600	03.05.10	LOA is valid upto 2.6.2012. Status of Financial Closure was not clear. SECL sought additional information from the LoA holder, which has been received. SECL to decide the status of achievement of milestones. Both units of 300 MW each commissioned/ likely to be commissioned at 2011-12 and appear at S. No. 24 and 41 of CEA list of 2011-12. To be regulated by the general principles decided by the

104	SECL	Bina TPP (Units-1&2) of M/s. Bina Power Supply Company Ltd. (subsidiary of M/s. Jaiprakash Power Venture Ltd.), Bina M.P. (IPP)	12.11.2008	500	06.06.2009	Committee in respect of cases where LoA is valid. Milestones except Synchronization & COD achieved. Request for change of name is pending in the Ministry of Coal. Decision taken will be communicated to SECL/CIL. Units 1 and 2 of 250 MW each (500 MW) is likely to be commissioned during 2012-13 and appear at S. No. 5 of CEA list of 2012-13.
105	SECL	Chabra TPS (RRVUNL), Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur-482008	11.05.06	500	15/18.09.06	Unit 1 of 250 MW and Unit 2 of 250 MW totaling 500 MW commissioned during 2009-10 and 2010-11 and appear at S. No. 10 of CEA list of 2009-10 and S. No 1 of CEA list of 2010-11.
106	SECL	Chhabra TPP, Extn. Project, Phase-II, (Unit-3 & 4), RRVUNL, Choki Motipura Village, Tehsil Chhabra, Baran Distt., Rajasthan	08.04.10	500	26.10.10	LoA is valid upto 25.10.2012. All milestones yet to be achieved / submitted. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where LoA is valid.
107	SECL	DB Power Ltd., Raigarh Dist, Chhattisgarh (LoA @ 90% level for 600 MW on permanent basis & 600 MW on tapering basis)	12.11.2008	600	15.06.2009	During the meeting, the representative of SECL informed that the revised documents have been verified and found in order, meaning that milestones other than synchronization and COD has been achieved. Not appearing in the CEA list To be regulated by the general principles decided by the Committee where the project is not appearing in the CEA list.
107	SECL	DB Power Ltd., Raigarh Dist, Chhattisgarh (LoA @ 90% level for 600 MW on permanent basis & 600 MW on tapering basis)	12.11.2008	600	15.06.2009	Position same as indicated in S. No. 107 above.
108	SECL	Dhariwal Infrastructure (P) Ltd., (additional capacity) Tadali Growth Centre of MIDC, Chandrapur, Maharashtra (IPP) (2x270 MW revised to 2x300 MW).	12.11.2008	330	06.06.2009	Unit size is of 300 MW each (270 MW + 300 MW appearing at S. No. 109) Milestones other than synchronization and COD achieved. One unit of 300 MW likely to be commissioned during 2012-13 and appear at S. No. 22 of CEA list of 2012-13. Second unit of 300 MW likely to be commissioned during 2013-14 and appear at S.No. 13 of CEA list of 2013-14.
109	SECL	Dhariwal Infrastructure (P) Ltd., Phase-1, Tadali Growth Centre of MIDC, Chandrapur, Maharashtra (1x270 MW)	02.08.2007	270	20.08.08	Position as indicated at S. No. 108 above.
110	SECL	Dheeru Powergen Pvt. Ltd.	02.08.2007	350	14.12.2009	Issues related to achievement of milestones related to

		(Phase-1) Village Churri, Kotgora Division, Chhattisgarh (1x350 MW)				DPR, Financial Closure, Land Acquisition, Forest Clearance and Start of construction remain unresolved. It was decided that the issues may be examined further and placed in the next SLC(LT) meeting.
111	SECL	Dheeru Powergen Pvt. Ltd., Korba, (Units-2&3) Chhattisgarh (IPP) (LOA @90% level)	12.11.2008	700	06.06.2009	Position same as indicated in S. No. 110 above.
112	SECL	Dumarpati TPP (Unit-a) of M/s. Athena Chhattisgarh Power Pvt. Ltd. (developer Green Infrastructure Pvt. Ltd.), Bade Dumarpati, Vill: Kharsia, Raigarh, Chhattisgarh (IPP)	12.11.2008	660	14.08.2009	Status of financial closure was not clear and additional information sought from the consumer by SECL. SECL to decide whether the LoA holder has achieved the milestones other than synchronization and COD. Not appearing in the CEA list. To be regulated by the general principles decided by the committee in respect of cases where LOA holder has not been able to achieve the normal milestones.
113	SECL	EMCO (IPP), EMCO Energy Ltd. an SPV of GMR Energy Limited (Formerly EMCO Energy Ltd.), Warora Thermal Power Plant, MIDC Industrial Area, Mohabala, Tehsil Warora, Distt. Chandrapur (Maharashtra)	11.05.06	270	18/20.09.06	Milestones except synchronization and CoD achieved To be regulated by the decisions taken by the committee in respect of agenda item NO. 3(ix). Plant likely to be commissioned during 2012-13 and appear at S.No.10 of CEA list of 2012-13.
114	SECL	EMCO Energy Ltd. an SPV of GMR Energy Limited (Formerly EMCO Energy Ltd.), Warora, Distt. Chandrapur, Maharashtra	29.01.2010	300	03.06.10	Milestones except synchronization and CoD achieved. Plant likely to be commissioned during 2012-13 and appear at S.No.10 of CEA list of 2012-13.
115	SECL	Ideal Energy Projects Ltd., Bela, Nagpur, Maharashtra (MPP)	12.11.2008	270*	18.02.2010	Milestones except Synchronization and COD achieved. Likely to be commissioned during 2012-13 and appear at S.No.17 of CEA list of 2012-13.
116	SECL	India Bulls Nasik Thermal Power Project of India Bulls Realtech Ltd., Phase-II, Sinnar, Distt. Nasik, Maharashtra	08.04.10	1350	26.10.10	LOA is valid upto 25.10.2012. Out of 5 units of 270 MW each two units of 270 MW each are likely to be commissioned during 2014-15 and appear at S No 13 of CEA list of 2014-15. One unit of 270 MW is likely to be commissioned during 2015-16 and appear at S No 9 of CEA list of 2015-16. Balance two units of 270 MW each do not appear in the CEA list and these two units to be regulated as per the principles decided by the Committee in respect of cases where LoA is valid.
117	SECL	India Bulls Nasik TPP of M/s. India Bulls Realtech Ltd., Sinnar, Dist	12.11.2008	1350*	08/09.09.2009	Two units of 270 MW each (540 MW) likely to be commissioned during 2012-13 and appear at S No. 9 of

		Nasik, Maharashtra (IPP)				CEA list of 2012-13. Three more units of 270 MW each (810 MW) likely to be commissioned during 2013-14 and appear at S. No. 4 of CEA list of 2013-14.
118	SECL	India Bulls Amaravati TPP Units-1&2 of Sophia Power Co. Ltd., Nandgaonpet, Dist. Amravati, Maharashtra (IPP)	12.11.2008	1350	06.06.2009	Milestones achieved. Two units of 270 MW each (540 MW) likely to be commissioned during 2012-13 and appear at S No. 6 of CEA list of 2012-13. Three more units of 270 MW each (810 MW) likely to be commissioned during 2013-14 and appear at S No. 3 of CEA list of 2013-14.
119	SECL	Jhabua Power Ltd. (formerly known as Kedia Power Ltd.), (Phase-1) Bamnia Dist. Jhabua, MP (1x300 MW)	02.08.2007	300	01/02.08.08	To be regulated by the decision taken by the Committee in respect of agenda item 3(vii). Milestones achieved except synchronization and CoD. Capacity of the project is 1 x 600 MW. Likely to be commissioned during 2014-15 and appear at S No 19 of CEA list of 2014-15.
120	SECL	Jhabua Power Ltd.(Unit-2) (Formerly known as Kedia Power Ltd.), Bamnia, Dist. Jhabua, M.P. (IPP)	12.11.2008	300	06.06.2009	Position same as indicated in S.No. 119 above.
121	SECL	Jindal Power Limited, Tamnar, Raigarh, Chhattisgarh	29.01.2010	1200	25.06.10	FC was achieved within 3 months but submitted late and before 18.04.2011. All milestones yet to be achieved / submitted. LOA valid upto 24.6.2012. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
122	SECL	Kalisindh TPP (Unit-1), RRVUNL, Nimoda Village, Jhalawar Dist., Rajasthan - Tapering Linakge.	08.04.10	600	26.10.10	LoA valid upto 25.10.2012. Milestones yet to be achieved. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid. MOP to take up the matter with the State Government in respect of achievement of milestones.
123	SECL	Korba STPS II (NTPC), NTPC, SCOPE Complex, Core-7, Lodhi Road, New Delhi PIN-110003	22/23.10.2008 and 12.11.2008	500	06.08.2009	Milestones achieved. Plant commissioned during 2010-11 and appear at S No 10 of CEA list of 2010-11.
124	SECL	Korba West Power Co Ltd., (Phase-1), Raigarh, Chattisgarh (1x300 MW)	02.08.2007	300	25.07.08	To be regulated by the decision taken by the Committee in respect of agenda item 3(vii). Milestones achieved except synchronization and CoD. Capacity of the project is 1 x 600 MW. Likely to be commissioned during 2013-14 and appear at S No 12 of CEA list of 2013-14.
125	SECL	Korba West Power Co.Ltd.(Unit-2), Raigarh, Chhattisgarh (IPP)	12.11.2008	300	06.06.2009	Position same as indicated at S. No. 124
126	SECL	Korba West TPS Extn III(CSEB)	22/23.10.2008	500	06.08.2009	Milestones have been achieved. Likely to be

		Chhattisgarh State Power Generation Co. Ltd., Vidyut Sewa Bhawan, 3rd Floor, Danganiya, Raipur - 492013	and 12.11.2008			commissioned during 2013-14 and appear at S No 12 of CEA list of 2013-14.
127	SECL	Kota-V Unit-7 (RRVUNL), Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur-482008	11.05.06	195	15/18.09.2006	Plant (Unit 7) commissioned during 2009-10 and appear at S No 7 of CEA list of 2009-10.
128	SECL	KSK Mahanadi Power Company Ltd.(Formerly Wardha Power Co. Pvt. Ltd.), (Units 1-3) Narihyara, Janjgir, Champa, Chhattisgarh (IPP) (LoA @ 90% level on Tapering basis)	12.11.2008	1980	11.06.2009	Milestones other than synchronization and COD achieved. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases which do not appear in the CEA list.
129	SECL	Lanco Amarkantak Unit-2 (IPP), Lanco Power Limited (Formerly Lanco Amarkantak Power Limited), Pathdi, Distt. Korba (Chhattisgarh)	11.05.06	300	15/18.09.06 form P&P deptt.	Plant (Unit 2) commissioned during 2009-10 and appear at S No 14 of CEA list of 2009-10.
130	SECL	Lanco Power Limited (Formerly Lanco Amarkantak Power Ltd.), Pathadi, Korba, Chhattisgarh	29.01.2010	660	03.06.10	LoA is valid upto 2.6.2012. Milestones under verification. SECL to verify that all the normal milestones have been achieved within the overall validity period of LOA. Plant likely to be commissioned during 2013-14 and appear at S No 2 of CEA list of 2013-14.
131	SECL	Lanco Power Limited TPS-Phase-III (Formerly Lanco Amarkantak Power Ltd.), Pathadi, Near Korba, Chhattisgarh (IPP)	12.11.2008	660	06.06.2009	Milestones except synchronization and COD achieved within the overall validity of LOA. Plant likely to be commissioned during 2013-14 and appear at S No 2 of CEA list of 2013-14.
132	SECL	Lanco Vidarbha Thermal Power Limited (Formerly Lanco Vidarbha Thermal Power Private Limited) (1st Unit), Village Mandva, Pulai and Belgaon, Distt. Wardha (Maharashtra)	29.01.2010	660	11.02.2011	LoA is valid upto 10.2.2013. FC achieved. Other normal milestones yet to be achieved /to be submitted. Plant likely to be commissioned during 2014-15 and appear at S No 14 of CEA list of 2014-15.
133	SECL	Lanco Vidarbha Thermal Power Limited (Formerly Lanco Vidarbha Thermal Power Private Limited), Village Mandva, Pulai and Belgaon, Distt. Wardha	08.04.10	660	26.10.10	LoA is valid upto 25.10.2012. FC achieved. Other normal milestones yet to be achieved /to be submitted. Plant likely to be commissioned during 2014-15 and appear at S No 14 of CEA list of 2014-15

		(Maharashtra)				
134	SECL	Maruti Clean Coal and Power Limited, Bandakhar, Korba, Chhattisgarh	08.04.10	300	26.10.10	Milestones except synchronization and COD achieved. Plant likely to be commissioned during 2015-16 and appear at S No 7 of CEA list of 2015-16.
135	SECL	Marwa TPS (CSEB), Dist. Janjgir, Champa, Chattisgarh (Tapering Linkage) (2x500 MW)	02.08.2007	1000	12.09.08	Milestones other than synchronization and COD achieved. Not appearing in the CEA list. To be regulated as per the general principles decided by the Committee in respect of cases where milestones have been achieved but which are not appearing in the CEA list.
136	SECL	Meja Thermal Power Project (Joint venture of NTPC and UPRVUNL), Distt. Allahabad (UP)	Bulk Tendering	1320	13.11.10	LoA is valid upto 12.11.2012. Milestones yet to be achieved. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where LoA is valid.
137	SECL	Nabha Power Ltd., Bhawanigarh, Nabha Road, Nabha, Punjab (2x600 MW)	02.08.2007	1200	11.12.08	Milestones except synchronization and COD achieved. Capacity of the plant is 2 x 700 MW. One unit of 700 MW likely to be commissioned during 2014-15 and appear at S No 9 of CEA list of 2014-15. Second unit of 700 MW likely to be commissioned during 2015-16 and appearing at S No 4 of CEA list of 2015-16.
138	SECL	NCC Vamsadhara Mega Power Project (Units- 1&2) of M/s. Nagarjuna Construction Co. Ltd., Sompeta, Dist: Srikakulam, A.P. (IPP) (Loa @ 70% level for Coastal TPS)	12.11.2008	1320*	06.06.2009	Position same as indicated at S No 63 above.
139	SECL	Neeraj Power Pvt. Ltd. Siltara Industrial Area, Raipur, CG	6.11.2007	7.5	13.01.10	Representative of SECL informed that the issue of amount of CG to be obtained in this case has been referred to CIL for their advice. CIL to take a decision and convey it to SECL for necessary action. Not appearing in the CEA list.
140	SECL	NRI Power & Steel Pvt. Ltd., Khamhardin, Sargaon, Pathariya, Mungeli, Distt: Bilaspur, CG	29.01.2010	7.5	03.06.10	Position same as indicated in S No 139 above.
141	SECL	Patel Energy Limited (an SPV of Patel Engineering Limited), Bhavnagar, Gujrat	29.01.2010	500	12.07.10	Milestones yet to be achieved. Not appearing in the CEA list. LoA is valid upto 11.7.2012. To be regulated by the general principles decided by the Committee in respect of cases where LoA is valid.
142	SECL	R.K.M. Powergen Private Ltd. (Phase-1), Chattisgarh (1x350 MW)	02.08.2007	350	29.07.08	The Committee deliberated in detail on the issues raised by SECL on the issue of capacity of the project. After discussions, it was decided that SECL would accept the

						milestone documents based on the approved LoA capacity of 4 x 350 MW (S No 142 and 143 taken together) Two units of 360 MW (720 MW) likely to be commissioned during 2014-15 and appear at S No 6 of CEA list of 2014-15. One more unit of 360 MW is likely to be commissioned in 2015-16 and appear at S No 2 of CEA list of 2015-16. The fourth unit does not appear in the CEA list.
143	SECL	R.K.M Powergen Pvt. Ltd., (Units-2,3,4) Janjgir, Champa Dist., Chhattisgarh (IPP) (LoA @ 90% level on permanent basis for 500 MW & on tapering basis for 550 MW)	12.11.2008	1050	06.06.2009	Position is same as indicated in S No 142 above.
144	SECL	Raj West Power Limited of M/s. JSW Energy Limited, Bhadresh/Barmar/Rajasthan	29.01.2010	540	03.06.10	Position is same as indicated in S No 73 above.
145	SECL	Seepat TPS (NTPC), NTPC, Scope Complex, Core-7, Lodhi Road, New Delhi-110003	22/23.10.2008 and 12.11.2008	1980	06.08.2009	Milestones achieved. Two units of 660 MW each commissioned during 2011-12 and appear at S No 3 and 17 of CEA list of 2011-12. Unit 3 likely to be commissioned during 2013-14 and appear at S No 6 of CEA list of 2013-14.
146	SECL	Shree Singaji TPP MPGCL (formerly Malwa Thermal Power Project), Vill: Purni, Distt: Khandwa, MP	29.01.2010	1200	25.06.10	LoA valid upto 24.6.2012. Milestones yet to be achieved/submitted. Both units of 600 MW each likely to be commissioned during 2013-14 and appear at S No 10 of CEA list of 2013-14.
147	SECL	SKS Power Generation (Chhattisgarh) Ltd. (TPP SPV of M/s. SKS Ispat and Power Ltd.), Dist: Raigarh, Chhattisgarh (IPP) (4x300 MW of which LoA under NCDP issued for 220 MW.	12.11.2008	600	06.06.2009	Notice issued for cancellation / withdrawal of LOA on 23.08.2011. On re-verification of documents submitted subsequently within 30.09.2011, it is found that milestones other than Synchronization & COD have been achieved within overall validity period of LOA and submitted within 30.09.2011 except that 90% of land required for the project is yet to be acquired, part of which is under process. It was decided that the issues related to land acquisition be examined in MOC and placed in the next SLC(LT) meeting. No coercive action to be taken till the issue related to land acquisition is examined and resolved.
148	SECL	SKS Powergen (Chhattisgarh) Ltd. (SPV of SKS Ispat and Power Ltd.) (Phase-1) Dist. Raigarh, Chhattisgarh (1x220 MW)	02.08.2007	600	03.03.09	Milestones other than synchronization and COD achieved.

149	SECL	Sudha Agro Oil and Chemical Industry Ltd, Bio-Mass Co-gen power plant, Mohatarai. Semartal Belha, Bilaspur. CG.	6.11.2007	9.99	28/30.03.09	Position same as indicated in S No 139 above.
150	SECL	Suratgarh-IV (RRVUNL), Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur-482008	11.05.06	250	15/18.09.06	Plant commissioned during 2009-10 and appear at S No 6 of CEA list of 2009-10.
151	SECL	TPP of M/s. Videocon Industries Ltd., Gaud/Champa, Janjgir, CG	29.01.2010	660*	12.08.2011	Position same as indicated in S No 86 above.
152	SECL	TRN Energy Pvt. Ltd., Vill. Paraghat & Beltukri, Dist: Bilaspur, Chhattisgarh (IPP)	12.11.2008	600	03.07.2009	Milestones except synchronization & COD achieved. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA holder has achieved the milestones but is not appearing in the CEA list.
153	SECL	Ukai TPS (Extension Unit-6) Gujarat, Songadh, Gujarat (Tapering)	29.01.2010	500	12.08.2011	FC not achieved/submitted. Other milestone(s) are under verification. LOA is valid upto 11.8.2013. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
154	SECL	Vandana Vidhyut Limited, Vill: Chhuri, Salora, Tehsil: Kathgora, Dist: Korba, CG (Tapering)	29.01.2010	135	12.08.2011	FC achieved within 3 months but submitted late. Other milestone(s) are under verification. LOA is valid upto 11.8.2013. Likely to be commissioned during 2012-13 and appear at S No 20 of CEA list of 2012-13.
154	SECL	Vandana Vidhyut Limited, Vill: Chhuri, Salora, Tehsil: Kathgora, Dist: Korba, CG (Tapering)	29.01.2010	135	12.08.2011	FC achieved within 3 months but submitted late. Other milestone(s) are under verification. LOA is valid upto 11.8.2013. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
155	WCL	Adani Power Maharashtra Ltd. Village Tiroda, Dist. Gondia, Maharashtra(IPP)	29.01.2010	660	13.05.2011	Position same as indicated in S No 99 above.
156	WCL	Adani Power Maharashtra Ltd. TPS Phase-I (2x660 MW) & Phase-II (1x660 MW) Vill. Tiroda, Dist. Gondia, Maharashtra, (IPP) (Captive Block for 800 MW & LoA for 1180 MW)	12.11.2008	660	2.6.09	Position same as indicated in S No 99 above.

157	WCL	Aparna Infraenergy, Kawathala, Chimur, Dist Chandrapur Maharashtra(IPP)	12.11.2008 & 29.01.2010	250	16/17.7.2010	Milestones yet to be achieved. LoA is valid upto 16.7.2012. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
158	WCL	Central India Power Co. Ltd. (Unit of Ispat Group) Bhadravati, Dist. Chandrapur, Maharashtra (IPP)	12.11.2008 & 29.01.2010	660	6.10.10	To be regulated as per the decision taken by the Committee in respect of agenda item No 3(xviii) relating to cancellation of LoAs.
159	WCL	Gaps Power & Infrastructure Pvt. Ltd., Shendra, MIDC, Aurangabad, MS	29.01.2010	13	2.8.2010	WCL representative informed that as the LoA holder did not submit the enhanced CG, the LoA has been cancelled/withdrawn by them which was approved by the Committee.
160	WCL	Gupta Energy Ltd., Usegaon, Chandrapur, MS	29.01.2010	540	14.6.2010	Milestones yet to be achieved. LoA is valid upto 13.6.2012. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
161	WCL	Ideal Energy Projects Ltd. Bela Nagpur Maharashtra(MPP)	12.11.2008	270	4.6.09	Position same as indicated in S.No.115 above.
162	WCL	India Bulls Nasik Thermal Power Project of India Bulls Reatech Ltd., Phase-II, Sinnar, Distt. Nasik, Maharashtra	08.04.10	1350*	29.11.2010	LoA is valid upto 28.11.2012. Out of 5 units of 270 MW each two units of 270 MW each are likely to be commissioned during 2014-15 and appear at S No 13 of CEA list of 2014-15. One unit of 270 MW is likely to be commissioned during 2015-16 and appear at S No 9 of CEA list of 2015-16. Balance two units of 270 MW each do not appear in the CEA list and these two units to be regulated as per the principles decided by the Committee in respect of cases where LoA is valid.
163	WCL	India Bulls Nasik TPP of M/s India Bulls Reatech Ltd., Sinnar Dist Nasik Maharashtra(IPP) Phase I	12.11.2008	1350*	13.6.09	Position same as indicated in S No 44 above.
164	WCL	Indiabulls Amravati TPP Units 1&2 of, M/s Sophia Power Co Ltd, Nandgaonpet, Dist Amravati Maharashtra(TPP). Presently known as Indiabulls Power Ltd.	12.11.2008	1350*	13.6.09	Position same as indicated in S No 45 above.
165	WCL	Indiabulls Amravati TPP Units 1&2 of, M/s Sophia Power Co Ltd, Nandgaonpet, Dist Amravati Maharashtra(TPP). Presently known as Indiabulls Power	08.04.10	1350*	10.11.2010	Milestones yet to be achieved. LoA is valid upto 9.11.2012. Out of 5 units of 270 MW each, 2 units of 270 MW each are likely to be commissioned during 2014-15 and appear at S No 12 of CEA list of 2014-15. One unit of 270 MW is likely to be commissioned during 2015-16 and appear at S No 8

		Ltd. PH II					of CEA list of 2015-16. Balance two units of 270 MW do not appear in the CEA list and these two units are to be regulated as per the principles decided by the Committee in respect of cases where LoA is valid and where projects are not appearing in the CEA list.
166	WCL	Jinbhuvish Power Gen. Pvt Ltd Bijora, The. Mahagaon, Dist Yavatmal Maharashtra (IPP)	12.11.2008 & 29.01.2010	500	8.6.2010		Milestones yet to be achieved. LoA is valid upto 7.6.2012. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
167	WCL	NTPC, Mouda STPS, Unit-II, Stage-I, Mouda, Distt: Nagpur	29.01.2010	500	21.6.2010		Position same as indicated in S No 61 above
168	WCL	Power Stns of MAHGENCO (Tapering Linkage)	02.08.2007	3300	10.5.2010		Milestones yet to be achieved. LoA is valid upto 9.5.2012. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.
169	WCL	Satpura TPS(Extension), Unit 10 & 11 Sami Dist. Betul MP	12.11.2008 & 29.01.2010	500	12/13.7. 2010		Milestones achieved except synchronisation & COD. LoA is valid upto 12.7.2012. Both units of 250 MW each (500 MW) likely to be commissioned during 2013-14 and appear at S No 9 of CEA list of 2013-14.
170	WCL	Vidarbha Industries Power Ltd., Plot No 3, Butibori, MIDC Industrial Area, Butibori, Nagpur	29.01.2010	300	12/13.7.10		The Committee was informed that the Ministry of Coal has sent the clarification on the query raised by WCL on the management structure of VIPL. Plant likely to be commissioned during 2012-13 and is appearing at S No 19 of CEA list of 2012-13.
171	WCL	Wardha Power Company Ltd. Warora, MIDC, Dist. Chandrapur, Maharastra (540 MW)	02.08.2007	540	3.12.2009		Three units of 135 MW each (405 MW) commissioned during 2010-11 and appearing at S No 2 of CEA list of 2010-11. Fourth unit of 135 MW commissioned during 2011-12 and appear at S No 1 of CEA list of 2011-12.
172	BCCL	Raghunathpur TPS	02.08.2007	500	30.09.2011		LOA is valid upto 29.9.2013. Not appearing in the CEA list. To be regulated by the general principles decided by the Committee in respect of cases where the LoA is valid.