

File No.23011/66/2008-CPD(Vol-II)
Government of India
Ministry of Coal

New Delhi, the 17th December, 2008

To
Shri P. S. Bhattacharyya
Chairman
Coal India Limited
10, N. S. Road
Kolkata

Subject: Minutes of SLC(LT) for power held on 12th November, 2008

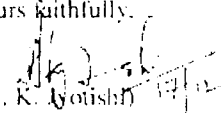
Sir,

I am directed to forward herewith the minutes of the meeting of the Standing Linkage Committee (L.C.) for Power held on 12th November, 2008 held at New Delhi.

The competent Authority has approved that once minutes as approved by the competent authority have been issued, there should not be any necessity to issue individual orders and CIL must ensure that the recommendations, as indicated in the approved minutes are implemented in full. Henceforth, this procedure will be followed, unless otherwise notified.

CIL is now requested to take follow-up action to ensure that directions/recommendations of SLC(LT) are implemented urgently and status report on action taken may be intimated to this Ministry, till all recommendations are implemented in toto.

Yours faithfully,


A. K. Goyal
Director

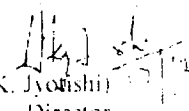
Copy to:

1. Special Secretary, Ministry of Coal
2. Additional Secretary (L.A), Ministry of Coal
3. Shri Anil Kumar, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi
4. Shri V.P.Joy, Joint Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
5. Principal Adviser (Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Dr. Surya S. Sethi.)
6. Shri Rakesh Srivastava, Joint Secretary (Ports), Ministry of Shipping, Parivahan Bhawan, New Delhi.
7. Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi. [Shri Priya Ranjan Parhi, Joint Director (TP).]
8. CMD's of BCCI, CCI, ECI, MCI, NCI, SECL & WCI.
9. Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi.
10. Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Dist. Khammam-507101
11. Chairman, Central Electricity Authority, R.K. Puram, New Delhi (Attn: Shri S. Seshadri, Chief Engineer)
12. Chairman, NTPC, Scape Complex, New Delhi

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Copy also to :

- i} PS to MOS(Coal)
- ii} Sr. PPS to Secretary (Coal)
- iii} PS to JS(Coal)
- iv} Director (CPD), Ministry of Coal
- v} Director (Technical), CIL, 10, Netaji Subhas Road, Kolkata.
- vi} CGM (S&M), CIL, 15-Park Street, Kolkata
- vii} Chief General Manager (CP), CIL, 10-Netaji Subhas Rd., Kolkata.
- viii} GM (S&M), CIL, Scope Complex, Lodi Road, New Delhi.


(A.K. Jyotsishi)
Director

Copy to NIC, Ministry of Coal with a request to place it on the website of this Ministry for information of all concerned.

MINISTRY OF COAL

MINUTES OF THE MEETING OF THE STANDING LINKAGE
COMMITTEE (LONG TERM) HELD ON 12th NOVEMBER, 2008

List of participants, who attended the meeting held on 12th November, 2008 is at Annexure-I.

2. Initiating the discussions, AS (LA) welcomed Special Secretary (Coal), the Chairman of SLC (LT) and other participants. He noted that the present meeting is a special meeting of the SLC (LT) convened, to carry forward further discussions in the last meeting held on 22nd and 23rd October, 2008. This meeting of SLC(LT) had been convened to consider only those power projects, specifically recommended by Ministry of Power, which are coming up during 11th Plan period. He noted that a decision was taken by the Competent Authority that keeping in view the power generation shortage in the country, additional power projects which can contribute to power generation during the 11th Plan period itself should be identified out of pending applications seeking long-term coal Assurance/Linkage and such priority projects should be considered for grant of LOA. In compliance with this direction, CEA/MoP has further undertaken an in-house exercise to identify priority projects out of about 130000 MW recommended by them earlier. He further observed that taking up such priority projects, as recommended by MoP, recommending grant of LoA would be in deviation of existing practice of considering all pending applications on first-cum-first serve basis. He hoped that these priority projects have been identified and recommended by MoP after careful evaluation of preparedness of all the projects in an objective and transparent manner.

3. He recalled that in the review meeting held on 31st October, 2008, Secretary(Power) had, inter-alia, indicated that these priority projects would have to be monitored closely on the basis of milestones to be fixed exclusively for such projects and hoped that Ministry of Power would be furnishing such milestones at the earliest. He also categorically mentioned that these projects, whether in State or Private sector, would have to achieve "COD" before 31st December, 2011.

4. He also suggested that in order to process pending applications in an orderly manner, it would be desirable that MoP

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finalizes a shelf of 12th Plan projects having regard to the capacity already created or to be created during 11th Plan and 12th Plan projects that are having linkages/LOA and now being shifted from 11th to 12th Plan, likely coal availability from blocks allocated to power sector etc. These projects would be taken up by the SLC(LT) in due course for consideration.

5. He pointed out that under the New Coal Distribution Policy (NCDP), there is an emphasis on promoting energy efficient technology. Therefore, Ministry of Power may consider recommending on priority such cases where the power generation is based on new technology for optimum use of coal including coal rejects.

6. Special Secretary(Coal) and the Chairman of the Committee welcomed the members of the Committee and recalled that this meeting has been specially convened to proceed further on the agenda item 6 & 7 of the meeting held on 22nd and 23rd October, 2008 as the same could not be taken up due to lack of consensus over the total capacity of the priority projects. He further noted that in view of discussion held in the intervening period between Ministry of Coal and Ministry of Power, specially regarding the projects having linkage/LoA which are not to come up during 11th Plan and re-evaluation of priority projects by CEA/MoP, the meeting has been convened to consider the revised recommendations of Ministry of Power. He hoped that while evaluating these projects and prioritizing the same out of existing pending applications forwarded by Ministry of Coal to Ministry of Power, they would have applied objective criteria.

7. He also observed that in view of projected production of 520 million tonnes by CIL by 2011-12 and likely commitments of CIL, there would be necessity to import coal also and hence CIL and Ministry of Power should carry out an exercise well in advance in consultation with Railways and port authorities to finalize import plans for all the power projects including the ones in respect of which commitments are existing/being made as well as to be made by CIL on the basis of recommendations of the Committee. He reiterated the need to make the entire coal distribution system more transparent and for placing information about production/supply and quantity etc. of coal and the details about the consumers in public domain as higher calorific value is priced lower, in many instances.

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8. Responding to the observations of Special Secretary (Coal), AS(LA) pointed out that keeping in view the coal availability there is a general agreement that all power projects and specially the coastal power projects should have reasonable imported coal component in their fuel mix. AS(LA) also brought to the notice of the committee and specially to the notice of representative of Ministry of Power that a letter has been received from a Group of Members of Parliament in which certain issues have been raised regarding the manner in which the priority cases have been recommended by Ministry of Power in today's meeting. He also drew the attention of Members to a news paper item dated 9th November, 2008 on a similar issue and requested representative from MoP to respond thereon. He added that as per the Allocation of Business Rules it is for the MOP to recommend cases for consideration and there is no doubt that the CEA/MOP would have followed some objective and transparent criterion. However, since some complaints have been received, it is the duty of Ministry of Coal to bring them to the notice of the Standing Linkage Committee.

9. Responding to these observations, Joint Secretary, Ministry of Power stated that though the Ministry had desired LoA for the entire recommended cases aggregating about 1,30,000 MW, however, in view of priority to consider cases for 11th Plan in the first place, they had asked CEA to evaluate the preparedness on the basis of certain parameters linked to seriousness of developer in bringing up the project in the 11th Plan itself. The CEA had constituted a Standing Committee to examine and evaluate the preparedness and recommend priority projects for 11th Plan. They have relied on objective parameters like availability of land, water, placement of order for the main plant or EPC with advance payment while recommending the priority projects. MoP has forwarded the same recommendations in a consolidated manner. Thus, there has been fair and objective manner in which such projects have been identified and recommended by CEA/MoP to the SLC(LT). MOP was of the view that since the entire recommended list of about 1,30,000 MW projects is not being considered by the Committee, there is bound to be such observations and allegations despite prioritizing the 11th Plan projects by CEA in a fair and objective manner.

10. Director (Tech.), CIL informed that Chairman, CIL has already informed Ministry of Coal in the past highlighting the extent of negative coal balance and gap in the year 2011-12 and lack of

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possibility of meeting the coal requirement against LoAs through indigenous sources. He further informed that the position has been reviewed by CIL after the meeting held on 4th November, 2008 where representatives of CEA/MoP and shipping were also present. In the meeting the projects having Linkage/LoA and not coming up during 11th Plan were identified for exclusion from the commitment during 11th Plan. Even after this there is substantive negative coal balance in the year 2011-12 as well as 2016-17. He further desired that in case more LoAs are considered for power sector CIL should be allowed to decide Annual Contracted Quantity(ACQ) under Fuel Supply Agreement (FSA), in consultation with CEA for each of the project based on availability, power generation target, logistics and other relevant factors. He also emphasized the need for expeditious exploitation of coal blocks in power sector and in the event of non exploitation/non progress such blocks should be reverted back to CIL which is required to meet growing coal requirements of all genuine consumers under the NCDP.

11. Responding to the observations made by Director(T), CIL, AS(LA) observed that CIL should strive hard to meet the challenge in view of growing energy crisis in the country. They should come out with concrete action plan to meet the coal requirement of all genuine consumers specially in the power sector as mandated under NCDP through indigenous sources and if required by importing also. Shortage of coal, either indigenous or imported, should not come in the way of rapid infrastructure development as any such impediment would have negative impact on nation's economic growth.

12. The Committee was informed that during a meeting held on 4th November, 2008 in which representatives of CEA, MOP and CIL were present, an exercise was undertaken to review status of commissioning of thermal power plants already granted linkage, LOA before introduction of NCDP and LOA after introduction of NCDP. It was observed that out of total capacity of 61,175 MW power projects having valid linkage/LOA, capacity to the tune of 29,775 MW only are to come up during 11th Plan period (by 2011-12) and balance capacity of 31,400 MW is likely to come up only during 12th Plan. A list of such projects is at **Annexure-II**. After discussions, the Committee agreed to treat cases, indicated in Annexure II as 12th Plan projects. These projects will be governed by the validity period/milestones in terms of Letter of Assurances (LOA) or LOAs issued in lieu of linkage. However, in the event of these

developers/Linkage or LOA holders successfully meeting the milestones within the validity period, they will have to enter into Fuel Supply Agreement (FSA) with an added condition that supply of coal would commence only during 12th Plan period. In case they do not meet the deadlines, such cases will be dealt with in the similar manner in which LOA holders are governed under New Coal Distribution Policy

13. Keeping in view above, AS (LA) observed that a capacity of about 31,400 MW is now not being considered for 11th Plan. Moreover, about 2500 MW capacity has been cancelled by SLC (LT) in its meeting held on 22nd October, 2008. He observed that the coal availability projections made by Coal India Limited are based on projected production of CIL and commitments in terms of LOAs/linkages. Therefore, unless FSA is signed, the exact commitment of coal including its delivery schedule can not be worked out. The projections made by CIL are based on underlying assumptions that entire commitment under LoAs /Linkage will get converted into FSA warranting supply during 11th Plan period itself. He recalled that NCDP while mandating CIL to meet the normative requirements of genuine consumers has also made enough provision before a demand is crystalised in a commercially enforceable FSA and manner in which such requirements are to be met.

14. AS(LA), however, agreed with the observations of CIL that there would be a need to import coal to meet the commitments, at least in short run, and hence desired to know from the representative of Ministry of Shipping whether port infrastructure is available to handle increased import of coal in coming years. Responding to this JS(Shipping), informed the Committee that at present about 5 million tonnes per month capacity exists for coal handling at major ports which is to grow by 2 million tonnes per annum in coming years. He further reiterated that if required, they are in a position to further increase the port handling capacity beyond estimated capacity of 84 million tonnes per annum, to handle additional import of coal.

15. AS (LA) further informed that as agreed in the meeting of Secretary(Coal) and Secretary(Power) on 31st October,2008, MOC, MoP and CEA are required to jointly workout the coal requirement on yearly/half yearly basis for power utilities based on availability from the CIL sources. The differential requirement will have to be met by

import and therefore, project wise quantity of import will have to be worked out and presented to the SLC. Accordingly, he requested all concerned to furnish the information at the earliest for existing projects as well as projects likely to be commissioned during 11th Plan so that import plans including its logistics could be worked out. Further, while undertaking this exercise the import component for each of the existing project as well as projects for which linkage/LoA have already been granted, should be worked out taking into account inter alia the location of the plant, the boiler design, other technical parameters, availability of logistic etc, specially since all new LoAs are now based on mandatory 10% import component (30% for coastal plants). The report may become the basis for working out the coal supply under FSA by CIL.

16. JS(Power) informed the committee that he has been asked to request the Committee that while considering grant of coal linkages the following principles may be applied:-

- i) Coal linkage may be given to all the project developers.
- ii) SLC(LT) may also take into account that some of the developers have been given coal blocks jointly and they are facing difficulties in developing coal blocks.
- iii) Coal linkage may also be given to all the project developers in all the states, whether coal blocks have been allotted to states under Govt. dispensation route or not, Ministry of coal may ensure proper utilization and allocation of coal blocks to these states should not come in way for timely financial closure and development of power projects.
- iv) SLC(LT) may again meet after 15 days to decide the remaining cases. This is necessary to keep up the tempo of power developers in the wake of current global slowing down.

17. He further stated that award for the main plant with advance payment has been the main criteria for identifying and recommending priority projects as such projects are likely to achieve "COD" in three years time which is well within 11th Plan period. He recalled that earlier MoP had recommended 11th Plan Projects under two priorities based on award status for main plant and EPC. However, now revised consolidated recommendation has been prepared and communicated to Ministry of Coal vide letter dated 4th November,2008. In addition, they have also identified

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some more projects in the intervening period which could merit consideration as priority projects and hence recommendation has been made for these projects also vide letter dated 11th and 12th November, 2008 and the same may also be considered along with the cases covered in the communication dated 4th November, 2008 read with their recommendations for such cases vide their earlier letters dated 30th September and 22nd October, 2008.

18. AS(LA) desired to know whether any other similar case is still pending for recommendation as a priority project as 11th Plan projects out of pending applications forwarded to Ministry of Power by Ministry of Coal and informed that the Committee would be inclined to consider such cases, if any. He also observed that while CEA would have evaluated all the applications on the basis of certain defined parameters and keeping in view information/documents furnished for prioritizing the projects before recommending the same to the Committee, CEA should also make specific recommendations/comments on the basis of inputs available with them when the case comes up for consideration in the course of today's deliberations.

19. Special Secretary (Coal) desired to know the parameters adopted by CEA and whether objective criteria has been applied or not. MOP representative informed that CEA has evolved certain criteria and requested the CEA to explain the same to the Committee. Chief Engineer, CEA informed the committee that as directed by MoP, the Standing Committee constituted in CEA, screened the applications based on inputs/information/documents furnished by the project developers and primarily based their recommendation for 11th Plan projects on the availability of land, water and order placement status for main plant and/or EPC with advance payment. Thus, CEA felt that the criteria adopted by them was fair in the absence of any specific criteria stipulated by SLC (LT) or MOP for screening such applications. CEA/MOP reconfirmed that no applicant fulfilling the criteria set by them had been left out of the list.

20. The Committee was apprised that the original recommendations for priority projects were furnished by MOP vide letter dated 30th September and subsequently revised recommendations as well as additional recommendations have been made, the latest being 12th November. Therefore, the Committee desired to know as to which list should be taken up for consideration. Having regard to the observations of MOP, it was decided that cases

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as indicated in MOP's communication dated 4th November, 11th November and 12th November read with their recommendations made in respect of such cases vide letters dated 30th Sep. and 22nd October, 2008 would be taken up for consideration. This would ensure that all recommended priority cases upto the date of meeting are taken up for consideration so that no 11th Plan project is left out.

21. The Committee noted that while there is specific recommendation for these projects from CEA/MOP, it would be desirable to seek certain specific certificate as an evidence of allotment/possession of land by the developer. It was also felt that in the absence of any clear definition of "coastal power plant", as suggested by representative of Ministry of Shipping, projects coming within 150 Km. from port facility should be considered as coastal for the purpose of earmarking a definitive import content in their fuel mix and the CEA should recommend accordingly while making specific observation in each case. The Committee also desired that MoP should formulate specific milestones for 11th Plan priority projects which are to be recommended today by the committee. Accordingly, the committee decided that the following conditions should be applicable in all recommended cases:

(a) The project developer shall be required to furnish a certificate indicating the details of land allotted/acquired/possessed by the developer for the project, from District collector or any other revenue authority designated in this regard. Wherever the land belongs to any statutory authority or entity like State Industrial Development Corporation, SEZ etc. the certificate should be from the concerned appropriate authority of such corporation/SEZ as the case may be. This certificate is to be furnished to Marketing Division, Coal India Limited, 15-Park Street, Kolkata, after due endorsement from CEA, within 15 days from the putting up of the minutes of this meeting on official website of Ministry of Coal (<http://coal.nic.in>). In the event of failure to furnish the requisite certificate within stipulated time as indicated above, the recommendation for LOA will stand withdrawn without any further notice and project would be reverted back to the pending list of applications for consideration at a later date.

(b) All the recommended projects considered as 'coastal projects' as defined in this minutes will have an import component of 30%

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for which developer has to tie up sources directly. LOA will be for 70% of the recommended capacity only..

(c) In case of projects other than coastal, the normative quantities for only 90% of the recommended capacity would be met through CIL sources including coal to be imported by CIL and remaining 10% is to be tied up by the project developers themselves through direct import or any other source(s).

(d) Wherever the developer is having a block and is developing power projects in phased manner, part of which is to be provided coal through linkage/LOA also, the phase coming up in XI Plan is to be linked to coal block and the subsequent phase is to be met through LOA/linkage in accordance with the extant policy. Thus, such developers may be considered for Tapering linkage or part tapering linkage for the capacity coming up during XI Plan. The extant policy regulating Tapering linkage would be applicable for regulating the supply of coal under "Tapering linkage case".

(e) As proposed by Ministry of Power in the course of the meeting itself, the following milestones will be applied in respect of projects recommended for LOA. However, the overall validity of the LOA will remain 24 months as in the case of existing LOAs to power sector:-

- (i) environmental clearance and financial closure – within 6 months from the date of issue of LOA;
- (ii) 90% of acquisition of land required for the entire project and start of construction – within 12 months from the date of issue of LOA;
- (iii) date of synchronization before September 2011
- (iv) date of COD before 31st December 2011

The Committee decided that the above milestones will also be applicable, ipso facto, to the LOAs granted during 2006 and 2007 to the developers in respect of which now entire project is being recommended for LoA as 11th Plan project. In the event of failure to comply with conditions mentioned at S.No. (i) and (ii), the LOA will stand withdrawn without any further notice and project would be reverted back to the pending list of applications for consideration at a later date. In case developer is able to achieve conditions (i) and (ii) but unable to fulfill conditions mentioned at S.No.(iii) and/or (iv), then the project will be considered by SLC (LT) for cancellation/deferment to 12th Plan. **Further, CEA through MoP**

will furnish a quarterly report as regard progress of these priority projects keeping in view the above milestones for information and appropriate action by SLC(LT)/Ministry of Coal.

Joint Secretary, MOP added that some sort of commitment guarantee should be taken to ensure that the applicants honour the commitment. After discussions, it was decided that a Commitment Guarantee (CG) equivalent to 10% of annual coal value (as per extant policy of CIL), **without any cap**, in Bank Guarantee (BG)/Cheque would be deposited by the allocattee directly with CIL before issue of the Letter of Assurance (LOA). CIL would issue LOA within 45 days of the issue of minutes, subject to receipt of CG.

22. The Committee, thereafter, discussed each agenda item and made their recommendations. Recommendations of the Committee are given at **Annexure-III**.

G. Prasad

ANNEXURE-I

NAME OF THE PARTICIPANTS WHO ATTENDED THE MEETING OF
THE STANDING LINKAGE COMMITTEE (LONG TERM) ON POWER
HELD ON 12TH NOVEMBER, 2008

Ministry of Coal

1. Dr. S.P. Sethi, Special Secretary(Coal) and Chairman SI CIL Ltd
2. Dr. Rajiv Sharma, Additional Secretary(I-A)
3. Sh. A.K. Jyotishi, Director(CPD)
4. Sh. G. Srinivasam, Under Secretary(CPD)
5. Sh. P.K. Dutta, Section Officer(CPD)

Ministry of Power

6. Sh. A.P. Joy, Joint Secretary
7. Sh. Puneet K. Goel, Director
8. Sh. S. Narayana, Under Secretary

Central Electricity Authority

9. Sh. S. Seshadri, Chief Engineer
10. Sh. A.K. Mishra, Director
11. Sh. Rakesh Bhadur, Deputy Director

Department of Shipping

12. Sh. Rakesh Srivastava, Joint Secretary

Coal India Limited and Coal Companies

13. Sh. D.C. Garg, CMD, WCL,
14. Sh. R.K. Saha, CMD, CCL
15. Sh. J.K. Lahiry, CMD, BCCI
16. Sh. A.K. Singh, CMD, CMPDII
17. Sh. S.R. Upadhyay, CMD, MCI
18. Sh. A.K. Singh, CMD, NCI
19. Sh. N.C. Jha, Director(Tech), CIL
20. Sh. H.K. Vaidya, CGM(S&M-Optm, Marketing Division)
21. Sh. Gautam Dhar, CGM(CP)
22. Sh. K.S. Narayana, GM, WCL
23. Sh. A. Roy, CIL

G. Srinivasam

- 24 Sh. M.L. Gupta, GM.(S&M), New Delhi
- 25 Sh. P.P. Gupta, CME, BCCL
- 26 Sh. V.K. Talwar, CSM,CH., RSO, New Delhi
- 27 Sh. G.K. Vashishtha, CH., New Delhi
- 28 Sh. Sanjay Chawla, SE,CH., New Delhi

SCCL

- 29 Sh. D.L.R. Prasad, Director
- 30 Sh. Durga Vara Prasad, RO

NTPC

- 31 Sh. R.L. Mattoo, EC
- 32 Sh. C. Jamartha, DGM

G. S. Srinivasan

STATUS OF COMMISSIONING OF THERMAL POWER PLANTS GRANTED COAL LINKAGE

S. No.	Name of TPP/PP/Power plant	Total capacity of Power plant(MW)	Capacity to be Commissioned in Nth Plan		Capacity to be Commissioned in 11th Plan(MW)		Remarks
			Capacity	Year	Capacity	Year	
1	Udhwa III NTPC	500	500	10-11	0	0	
2	Kalhatan III NTPC	500	500	8-9	0	0	
3	Baleshwar III of W&PDC	210	210	8-9	0	0	
4	Martand RTOI Block TPS DVC	1050	525	10-11	525	11-12	
5	Nabinagar TPS NTPC Riys	1000	750	11-12	250	12	
6	Chandrapur TPS DVC	500	500	8-9	0	9-10	
7	Barh TPS NTPC	1980	1320	11-12	660	12	
8	Nayur Karimnagar TPS NTPC	2000	0		2000	12	
9	Uchhala III NTPC	800	250	Commissioned	550		
10	Roshi TPS DVC	900	600	10-11	0		
11	Ujain Power Plant (Ujain) DVC	1000	1000	11-12	0		
12	Korba NTPC II NTPC	800	800	10-11	0		
13	Seraikela NTPC	800	800	Commissioned	0		
14	Bharat CUP II NTPC SAJ	750	250	Commissioned	0		
15	Ujain Power Plant (Ujain) DVC	800	800	Commissioned	0		
16	Korba West TPS DVC	800	800	0	800	11-12	

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7	Amruteshwar (S) MPS/B	700	700	8-9	0	
8	Sagar TPS N/PC	1980	1980	9-10	0	10-11
9	Vijayawada (A) APGL NCU	500	500	9-10	0	
10	Vijayanagar (Jodhpur) TPS N/PC	500	500	Commissioned	0	
11	Mada TPS N/PC	1000	0		1000	11-12
12	Bongingon N/PC	500	0		500	
		0	0		0	
		6850	7000		6000	

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STATUS OF COMMISSIONING OF THERMAL POWER PLANTS APPROVED FOR ISSUANCE OF LETTER OF ASSURANCE IN 2006 (LOA VALID FOR 30 MONTHS)

Sl. No.	Name of TPP/PP/Power plant	Full capacity of the Power plant (mw)	Capacity to be Commissioned in Xth Plan		Capacity to be Commissioned in XIth Plan (mW)		Remarks
			Capacity	Year	Capacity	Year	
1	Durgam Cheruvu TPS (W)	1000	1000	10-11	0		
2	Kotilingam TPS (W)	250	250	10-11	0	10-11	
3	Jandhra TPS (W)	500	500	9-10	0		
4	Chota Rathi power TPP	900	0		900	10-11	
5	Hardingam TPS (W) PRV (W)	500	500	9-10	0	10-11	
6	Jaiso Amarkantak (mW) TPP	300	300	9-10	0		
7	ENCO TPP	570	0		570	10-11	
8	Katol (mW) (W) (W)	195	195	9-10	0		
9	Mirzapur (W) (W) (W)	1000	0		1000	10-11	
10	Chandrapur (W)	500	500	9-10	0		
11	Sambalpur (W) (W) (W) (W)	250	250	9-10	0		
12	Mirzapur (W) (W)	600	600		0	10-11	
13	Koraput (W) (W) (W) (W)	1000	0		0	10-11	
14	Koraput (W)	1000	1000	10-11	0		
15	Chandrapur (W) (W) (W) (W)	1000	0		1000	10-11	
16	Chandrapur (W) (W) (W) (W)	900	0		900	10-11	
17	Naxos (W) (W) (W) (W)	500	0		0	10-11	
18	Chandrapur (W) (W) (W) (W)	300	300	9-10	0		
19	Koraput (W)	500	500	10-11	0		
20	Chandrapur (W) (W) (W) (W)	1000	0		0	10-11	
21	Chandrapur (W) (W) (W) (W)	250	250	9-10	0		
22	Chandrapur (W) (W) (W) (W)	1000	1000	10-11	0		

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22	Part 1-2 MAHAG-NCO	250	250	9-10	0	
23	Ko'ng'adem	500	500	10-11	0	
	VI APG(NCO)					
24	Rachan U-8	210	210	9-10	0	
25	KVK Nakhai IPP	250	250		0	11-13
26	Fluconin NLC	1000	0		1000	12 th
27	Jana photo, Orissa IPP	250	250		0	14-15
30	N. C. B. IPS NLC	3000	0		1000	15 th
	Total	6725	985		7000	

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**STATUS OF COMMISSIONING OF THERMAL POWER PLANTS - CESTS FOR WHICH LOA
APPROVED IN 2007 (LOA VALID FOR 24 MONTHS)**

S. No.	Name of TPP/PP/Project	Fuel capacity of the Power plant (Mw)	Capacity to be Commissioned in Nth Plan	Capacity to be Commissioned in Nth Plan (MW)	
				Capacity	Year
1	DVU - Rajahmundry - IPS - 177 - 500 Paradeep/Dharwad - Steel - 18 - 500	500	500	10-11	0
2	Banana - IPS - DVU - 500 Ternool, Nellore, Bhadrachalam	500	0	500	11-12
3	NCP - Durg - 8-11-27 - 980 Unit NTPC Chaudhary Nigam, P	980	980	10-11	0
4	for - TPP (use - 2) - 1000 - 1320 Dist - Haryana	1320	0	1320	12
5	The - Durg - 1000 - 1000 Vidyanagar, Andhra Pradesh	1000	0	1000	12
6	Rajahmundry - 1000 - 1000 SAPU - 1000 - 1000	1000	1000	9-10	0
7	Madhupur - 1000 - 1000 of 1000	1000	1000	11-12	0
8	Durg - 1000 - 1000 Chandrapur, Andhra Pradesh	1000	1000	11-12	0
9	AMR - 1000 - 1000 Haryana	1000	1000	11-12	0
10	Rajahmundry - 1000 - 1000 SAPU - 1000 - 1000	1000	1000	11-12	0
11	Banana - 1000 - 1000 Karnataka	1000	1000	11-12	0

(Signature)

22	Shri Ram Energy Pvt Ltd (SEI) (P) Ltd, 600 Bharatnagar (Distt.)	600	600	9-10	0	
23	Lanco Group (I) (P) Ltd, Bawandla, 600 Dhankulam, Orissa	600	0		600	12 th
24	Bani TPS (P) (P) Ltd, Alahabada, P. 1980	0	0		1980	12 th
25	CISSC Ltd (P) Ltd, Samalaha Railway Station, Haryana 600	0	0		600	12 th
26	Sambhar Energy Socy (P) (P) Ltd, 1000 Vishakhapatnam, AP	1000	1000	11-12	0	
27	Hissar TPS (P) (P) Ltd, Haryana 1200 100 MW of Phase-I and 660 MW of Phase-II	1200	1200	10-11	0	
28	Lafwandi Sabo Power 1800 Ltd (P) (P) (P) Ltd, Lafwandi Sabo Bharatnagar, Orissa	1800	0		1800	12 th
29	Orissa Energy Socy (P) (P) Ltd, 500 Laxmi, P. (P) (P) (P) Ltd	500	0		500	12 th
30	Amarnath 500 PS (P) (P) (P) Ltd, Secy, Samalaha, Orissa	500	500	11-12	0	
31	Rajendra Energy Socy (P) (P) Ltd, 900 Somnath, Gujarat	900	900	11-12	0	
32	Naxos Energy Socy (P) (P) Ltd, 1000 Naxos, Orissa (P) (P) (P) Ltd	1000	0		1000	12 th
33	Kaveri Energy Socy (P) (P) Ltd, 1200 Kaveri, Orissa (P) (P) (P) Ltd	1200	0		1200	12 th
34	Bani TPS (P) (P) Ltd, Alahabada, P. 1980	0	0		1980	12 th
35	SKS Energy Socy (P) (P) Ltd, 1000 Bani, Orissa	1000	0		1000	12 th

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8	Chennai, Jharkhand, West Bengal, Karnataka, Gujarat, Central MP, Chhattisgarh, Madhya Pradesh, Power Distribution, Andhra Pradesh, Tamil Nadu	300	270	11-12	0
9	West Bengal, Power Distribution, Andhra Pradesh, Tamil Nadu	300	300	11-12	0
10	West Bengal, Power Distribution, Andhra Pradesh, Tamil Nadu	300	300	11-12	0
11	Rajasthan, Power Distribution, Andhra Pradesh, Tamil Nadu	350	350	11-12	0
12	Madhya Pradesh, Power Distribution, Andhra Pradesh, Tamil Nadu	1000	1000	11-12	0
13	National Power Ltd., Bikaner, Rajasthan	1200	0		1200
14	National Power Ltd., Bikaner, Rajasthan	1200	0		1200
15	Madhya Pradesh, Power Distribution, Andhra Pradesh, Tamil Nadu	350	0		350
16	Madhya Pradesh, Power Distribution, Andhra Pradesh, Tamil Nadu	540	0		540
		12700	9380		12780

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Annexure-III

S.No	Name of Project/ Developer	Location of the Unit	Preferred Source(s) by applicant	Total Capacity applied (in MW)
1.	Simhadri TPP-St-II M/s. NTPC	Simhadri, Paravada, Visakhapatnam, AP	MCI	2x500 MW

Recommendation of the Committee: Representative of NTPC informed that for this project SLC(LF) had already granted linkage for 500 MW and LOA for 660 MW earlier. Therefore, against the proposed capacity of 1000 MW, linkage/LOA already exists for 1160 MW for this project. In view of this the Committee recommended that the case may be dropped and the LOA granted for 660 MW may be reduced to 500 MW.

2.	Satpura TPS. (Extension) (Unit 10 & 11) MPPGCL	Sarani, Distt. Betul, MP.	WCL SECT.	2x250
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Recommendation of the Committee: The committee noted that a large number of coal blocks have been allocated to Madhya Pradesh State Agencies. Since CEA informed that the project is coming up in 11th Plan, the Committee recommended issuance of LOA for 2x250 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). However, the committee asked CEA/MoP to undertake a comprehensive review of coal available through coal block and the proposed power plants of MPPGCL and recommend in the next meeting as to whether this linkage can be converted into tapering linkage or not.

3.	Anpara D UPRVUNL	Sonbhadra, UP	NCL	2x500
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Recommendation of the Committee: The committee noted that LOA for 500 MW has already been granted for this project. Since CEA informed that the entire project is coming up in 11th Plan, the Committee recommended issuance of LOA for balance 500 MW (taking total linkage to 1000 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP).

4.	North Chennai Thermal Power Project (Stage-II) TNEB	Ennore Puzhudiakkam, Ponneri Thiruvallur, Tamil Nadu	MCI	2x600
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Recommendation of the Committee: Committee noted that LOA for 500 MW has already been granted for this project. It was also noted that coal block have been allocated to Tamilnadu State Agencies. Since CEA informed that the project is coming up in 11th Plan, the Committee recommended issuance of LOA for remaining 700 MW (taking total linkage to 1200 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP). However, the committee asked CEA MoP to undertake a comprehensive review of coal available through coal block and the proposed power plants of TNEB and recommend in the next meeting as to whether this linkage can be converted into tapering linkage or not. CEA/MoP informed that as the SEBs are being asked to import as per MoP target on an annual basis, the principle of import by coastal plant may not be applied in this and LOA for entire capacity may be given. Committee agreed with this recommendation.

5.	Sagardighi TPP, WBPDCL	Sagardighi, Baharampur, West Bengal.	ECL	2x250 now revised unit 2x300 MW
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Recommendation of the Committee: It was brought to the notice of the committee that large number of coal blocks have been allocated to Government of West Bengal and, therefore, a comprehensive view needs to be taken on demand and supply of coal for existing as well as future power projects of WBPDCL. Therefore, the committee recommended that this issue may be examined on file and the decision of the Competent Authority may be put up to the SLC(LF) in its next meeting for information.

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6.	Bakreswar TPP, WBPDCI, Unit- 4 & 5	Bakreswar, Birbhum, West Bengal.	ECL	2x210 MW
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Recommendation of the Committee : Committee noted that the application is for enhancement of linkage quantity and not for additional capacity. It was clarified that under the NCDP, the coal is to be supplied as per norms, and therefore, CIL should workout the normative quantity as per prevailing norms as per approved capacity.

7.	Raghunathpur TPS, DVC	Raghunathpur, Purlia, West Bengal.	ECL BCCL CCL	2x500 +20% MW
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Recommendation of the Committee : It was brought to the notice of the committee that large number of coal blocks have been allocated to Government of West Bengal and, therefore, a comprehensive view needs to be taken on demand and supply of coal for existing as well as future power projects of DVC. Therefore, the committee recommended that this issue may be examined on file and the decision of the Competent Authority may be put up to the SLC(LT) in its next meeting for information.

8.	Meja TPS- Phase-II Damodar Valley Corporation, West Bengal.	Meja, Bankura, West Bengal.	BCCL, J-CI	2x500 MW
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Recommendation of the Committee : It was brought to the notice of the committee that large number of coal blocks have been allocated to DVC and, therefore, a comprehensive view needs to be taken on demand and supply of coal for existing as well as future power projects of DVC. Therefore, the committee recommended that this issue may be examined on file and the decision of the Competent Authority may be put up to the SLC(LT) in its next meeting for information.

9.	Santalidih TPP, Unit-6 WBPDCI-	Santalidih, Purlia, West Bengal.	ECL, BCCL, M CI	250 MW
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Recommendation of the Committee : It was brought to the notice of the committee that large number of coal blocks have been allocated to Government of West Bengal and, therefore, a comprehensive view needs to be taken on demand and supply of coal for existing as well as future power projects of WBPDCI. Therefore, the committee recommended that this issue may be examined on file and the decision of the Competent Authority may be put up to the SLC(LT) in its next meeting for information.

10.	Ukai TPS, (Exptn. Unit 6), Gujarat	Songadh, Gujarat	Not indicated	490 MW
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Recommendation of the Committee : It was brought to the notice of the committee that a coal block has been allocated for this project which is likely to commence production in 2011 and the power project is also likely to achieve COD by the time production start from the captive mine. Therefore, the committee recommended that this case may be examined on file and the decision of the Competent Authority may be put up to the SLC(LT) in its next meeting for information.

11.	Rihand STPS Stage-III, NTPC	Bijpur, Sonbhadra, U.P.	NCL	2x500 MW
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Recommendation of the Committee : The committee noted that a large number of coal blocks have been allocated to NTPC. Since CEA informed that the project is coming up in 11th Plan, the Committee recommended issuance of LOA for 2x500 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). However, the committee asked CEA/MoP to undertake a comprehensive review of coal available through coal block and the proposed power plants of NTPC and recommend in the next meeting as to whether this linkage can be converted into tapering linkage or not.

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12.	Vindhyachal STPP Stage-IV, NTPC	Sidhi, Madhya Pradesh.	NCL	2x500
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Recommendation of the Committee: Committee noted that a large number of Power plants are coming up in NCL area and Northern India. Further, there is already transportation constraints in NCL area for the existing plants of NTPC located at Vindhyachal. Therefore, the viability of project from the point of coal availability and evacuation may be examined in detail by CEA/MoP in consultation with NCL/CH and based on the same, the SLC(LT) would take up this case for consideration in its next meeting.

13.	Vallur TPPS Phase-II, NTPC Limited, Tamilnadu Energy Company Limited (a JV of NTPC and TNEB)	Ennore Creek and Vallur Village of Ponneri Taluk, Tiruvallur, TN	MCL	3x500 MW
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Recommendation of the Committee: The committee noted that a large number of coal blocks have been allocated to NTPC and Tamilnadu State Agencies. Since CEA informed that the 1st phase of the project i.e. 500 MW is coming up in 11th Plan, the Committee recommended issuance of LOA for 500 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). However, the committee asked CEA/MoP to undertake a comprehensive review of coal available through coal blocks of NTPC and TNEB and the proposed power plants in Tamilnadu and recommend in the next meeting as to whether this linkage can be converted into tapering linkage or not. Remaining capacity was deferred and will be taken up by SLC(LT) in future for consideration of issuance of LOA based on recommendation of MoP and other relevant factors.

14.	Muzaffarpur Thermal Power Project, Kanti Bajlee Utpadan Nigam Limited and joint venture of NTPC and BSEB(formerly Vaishali Power Generating Co. Limited)	Katni, Muzaffarpur, Bihar	ECL	2x250 MW
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Recommendation of the Committee: The committee noted that a large number of coal blocks have been allocated to NTPC. Since CEA informed that the project is coming up in 11th Plan, the Committee recommended issuance of LOA for 2x250 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). However, the committee asked CEA/MoP to undertake a comprehensive review of coal available through coal blocks of NTPC and recommend in the next meeting as to whether this linkage can be converted into tapering linkage or not.

15.	New Nabinagar STPP (NTPC-Bihar JV).	Vill. Barem Harcharanpur and Gokul Bihgha, Aurangabad, Bihar.	CCL	4x660
16.	NTPC-UP (JV) Meja	Vill. Kehdar and Laltara, Meja, Allahabad, UP.	WCL SECL	4x660
17.	Solapur TPS- NTPC	Ahirwal Near Hotgi Railway Station, Solapur, Maharashtra	Not indicated	2x660

Recommendation of the Committee(Sl. NO. 15,16 and 17): MOP informed that though these projects are 12th Plan projects as per the decision of the Cabinet, bulk order has to be placed and hence, these cases should be taken up on priority. Committee noted that the meeting has been specially convened for only those projects which are to fructify during 11th Plan itself. Therefore, it may not be possible to take up these cases during this meeting. It was, however, agreed by the Committee that MoP will send a comprehensive proposal in respect of these three projects, duly taking into consideration coal availability from blocks allocated to NTPC. Thereafter, these cases will be examined on file and submitted to Competent Authority for decision and SLC(LT) would be informed of the same in its next meeting.

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18.	Budge-Budge IPS, Extn. Unit-III CESC Limited	Pujali, Budge-Budge South, 24pg. West Bengal.	ECL	1x250 MW
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Recommendation of the Committee: CEA informed that the unit is to be commissioned by April, 2009. As per definition agreed upon this project is a coastal project, however, as the boiler etc. has already been designed they may not be treated as coastal for the purpose of coal allocation. Further as the applicant in his application dated 11/1/2007 has sought linkage for only five years, FSA will be valid for a period of 5 years only from the date of COD in terms of LoA-FSA. The Committee authorized issuance of LOA by CIL for capacity of 1x250 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

19.	ROSA Power Supply Company Limited	Vill. Rosa, Dist. Shahjahanpur, UP	CCIL	2X300 Phase I & 2X300 Phase II
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Recommendation of the Committee: CEA informed that land and water for the project is available and Phase-I is already under construction and Linkage already exists for same. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 2x300 MW for phase-II in accordance with the provisions of New Coal Distribution Policy(NCDP).

20.	Adani Power Maharashtra Pvt. Limited of M/s. Adani Power Maharashtra Pvt. Limited	Vill. Tiroda, Dist. Gondia, Maharashtra.	WCL, SECL	2x660 PH-I 1x660 PH-II
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Recommendation of the Committee: CEA informed that land and water for the project is available. It was noted that developer has been allocated Lohara West and Lohara Extn. Coal block which can sustain capacity of 800 MW. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 1180 MW(1980 MW -800 MW) for phase-I & II in accordance with the provisions of New Coal Distribution Policy(NCDP).

21.	Adani Power Limited of M/s. Adani Power Limited	Adani Power SEZ, Village Tunda and Biracha, Mundra, Kutch, Gujarat	MCL	4x330 MW- Phase I 2x660 MW Phase II 3x660 Phase III
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Recommendation of the Committee: CEA informed that land and water for the project is available. It was noted that CEA has recommended LOA for Phase III only for a capacity of 1980 MW, as applicant intends to tie up different sources for meeting the coal requirements for Phase I and Phase II. Moreover, the project is considered as coastal project. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 1366 MW(70% of 1980 MW) for Phase-III in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by SLC(I T) in future for consideration of issuance of LOA, based on recommendation of MoP and other relevant factors.

22.	TPP of M/s. Jindal Photo Limited (Requested for change of name to Jindal India Thermal Power Limited)	Vill. Derang, Angul, Orissa	MCL	2x600 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 250 MW has already been issued in 2006. The developer have been allocated coal block which can sustain capacity of 600 MW. CEA has recommended permanent linkage for additional 350 MW taking the total linkage availability to 600 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 350 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

23.	IPP of M/s. Nava Bharat Power Village Kharagprasad, Pvt. Limited Dhenkanal Distt-Orissa.	MCL	2 x 520 MW Revised to 3x350 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 520 MW has already been issued in 2006. The developer has also made an application informing that he has been allocated a coal block for their 1200 MW Ph-II power project likely to come up during 12th Plan. CEA recommended permanent linkage for additional 530 MW taking the total linkage availability to 1050 MW. However, the Committee noted that as per the existing policy the coal block allocated to the developer should be tied with the 1st phase (1050 MW). Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 530 MW on tapering basis in accordance with the provisions of New Coal Distribution Policy(NCDP). The earlier LoA of 520 MW would also be treated as tapering linkage taking the total capacity to 1050 MW on tapering basis. The 2nd phase of the developer being 12th plan project will be taken up by SLC(LT) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors and extant policy.

24	IPP of M/s. Ind-Barath Energies Limited of M/s. Ind-Barath InfracP) Ltd.	Sahajabahal, Jharsuguda, Orissa.	MCL	Additional 2x350 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 250 MW has already been issued in 2006. CEA informed that the name of the developer has been changed from Ind-Barath Energies Limited to Ind-Barath Energy (Utkal) Limited. CEA has recommended permanent linkage for additional 450 MW taking the total linkage availability to 700 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 450 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

25	IPP of M/s. Ideal Energy Projects Limited	Bela, Nagpur, Maharashtra	WCL SECL, MCL	2x355 MW revised to 1x270 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The unit has claimed their application that power will be sold as Merchant Power. CEA has recommended permanent linkage for 270 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 1x270 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). The Committee decided that in accordance with its earlier decision of 5.8.2008, CIL may have a different commercial arrangement while concluding ISA with this developer.

26.	Unco Amarkantak Power Private Limited	Pathadi, Near Korba, Chhattisgarh.	SECL	2x600 MW Unit 3 rd & 4 th Phase II
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that 300 MW of 2 units are already having linkage LoA are under operation/construction. Two separate applications for 3rd and 4th Unit have been received from the developer. CEA informed that water availability is sufficient for only 600 MW capacity Unit-II, even though developer is claiming that he will bring both unit during 11th Plan. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 600 MW (Unit-II) in accordance with the provisions of New Coal Distribution Policy(NCDP). The application for unit-4 will be taken up by SLC(LT) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

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27.	Lanco Anpara Power Private Limited	Anpara District Sone Bhadra Uttar Pradesh.	NCL	200 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that Linkage/LOA already exists for 1000 MW and the project is under construction. Due to change in configuration, the size of the project has been increased from 2x500 to 2x600 MW. CEA has recommended permanent linkage for additional 200 MW taking the total linkage availability to 1200 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 200 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

28.	Sterlite Energy Limited (formerly Sterlite Energy Pvt. Ltd.)	Jharsuguda Orissa.	MCL	4x600 MW
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Recommendation of the Committee: CEA informed that land for the project is available. The Committee noted that LOA already exists for 600 MW. Further, the developer has been allocated coal block jointly for their 1000 MW Power plant. The representative of CEA informed that the developer has not been able to tie up with State Government for obtaining water clearance. In view of the recommendation of CEA, since the developer is not fulfilling the criteria of confirmed water allocation, the committee recommended that the proposal may be deferred, for consideration in its next meeting.

29.	Bina Thermal Power Plant of M/s.Bina Power Supply Company Limited (Subsidiary of M/s.Jaiprakash Power Venture Ltd.)	Bina, MP	SECL/NCL/ CIL	5x250 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The developer has placed order for equipment in respect of two units of 250 MW each. CEA has recommended permanent linkage for 500 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 2x250 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by SLC(LI) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

30.	Indiabulls Amravati Thermal Power Projects of Sophia Power Company Limited.	Nandgaonpet, Distt. Amravati, Maharashtra.	WCL/ SECL	3x660 PII-I 1x660 PII-II
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Recommendation of the Committee: CEA informed that land and water for the project is available. The developer has placed order for equipment in respect of two units of 660 MW each. CEA has recommended permanent linkage for 1320 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 2x660 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by SLC(LI) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

31.	Thermal Powertech Corporation (India) Limited (SPV of M/s. Gayatri Projects Limited)	Polatitippa, Near Machilipatnam, Andhra Pradesh	SCCL/MCL	2x660 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. It was noted that CEA has recommended LOA for two units of 660 MW each. Further being a coastal plant CEA/MoP informed that 70% of the recommended capacity may be considered for linkage/LoA. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 924 MW(70% of 1320 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP).

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32.	Dumarpati Thermal Power Projects of M/s. Athena Chhattisgarh Power Pvt. Limited (developer Green Infrastructure Pvt. Ltd.)	Bade Dumarpati, Vill. Kharsia, Raigarh, CG.	SECL	2x600 MW Revised to 2x660 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The developer has placed order for equipment in respect of two units of 660 MW each. Committee noted that the developer has been allocated Fatehpur East Coal block jointly with other companies. The developer has applied for tapering linkage as the development of mines will take about six years. However, CEA has recommended consideration of only one unit of 660 MW and did not recommend tapering linkage. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 660 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

33.	Bhavanapadu Thermal Power Project of M/s. East Coast Energy Pvt. Limited, an SPV of Athena Energy Ventures Pvt. Ltd)	Bhavanapadu, Srikakulam Distt AP	MCL	2x660 1 st PH 2x660 2 nd PH
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Recommendation of the Committee: CEA informed that land and water for the project is available. It was noted that CEA has recommended LOA for two units of 660 MW each. Further being a coastal plant CEA/MoP informed that 70% of the recommended capacity may be considered for linkage/LoA. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 924 MW(70% of 1320 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by SLCL in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

34.	GMR Energy Limited	Kamalanga, Angul Distt. Orissa.	MCL	2x500 MW revised to 1050 MW (3x350 MW)
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 500 MW has already been issued in 2006. Further, the developer has been allocated a coal block jointly with others. CEA informed that since the coal block is likely to take time for development, application for seeking tapering linkage for 550 MW may be considered. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 550 MW on tapering basis in accordance with the provisions of New Coal Distribution Policy(NCDP).

35	M/s. KVK Nilanchal Power Private Ltd	Kamalanga, Dhenkanal District, Orissa. (Location now revised to Kandarei, Khandual, Rahango Dalua, Distt. Cuttack Orissa as reported by Govt. of Orissa, Deptt. of Energy and CEA)	MCL	1x300 MW 2x350 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 300 MW has already been issued in earlier meetings. CEA informed that though the recommendation is for 350 MW, however, in view of the preparedness and coming up of both the units in 11th Plan itself LoA may be given for both the units i.e. 2x350 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 700 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

36.	TPP of Dheeru Powergen M/s. Dheeru Powergen Pvt. Ltd.	Korba, Chhattisgarh.	SECL	3x350 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 350 MW has already been issued in 2007. CEA informed that though the recommendation is for 350 MW, however, in view of the preparedness and coming up of both the units in 11th Plan itself LoA may be given for both the units i.e. 2x350 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 700 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

37	India Bulls Nasik Thermal Power Project of M/s. India Bulls Realtech Limited	Sinnar, Distt. Nasik, Maharashtra.	WCL SECL MCL	2x660 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The developer has placed order for equipment in respect of two units of 660 MW each. CEA has recommended permanent linkage for 1320 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 2x660 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

38	Wardha Power Company Private Limited of M/s. Wardha Power Company	Narihyara, Janjgir, Champa, Chhattisgarh	SECL	3x600 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. CEA informed that company has ordered equipments 6x600 MW hence in view of preparedness of project instead of recommended capacity of 600 MW the entire capacity of 3x600 MW may be considered for LOA. It was further informed that the developer has tied up coal from the coal block of GMDC. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 3x600 MW on tapering basis in accordance with the provisions of New Coal Distribution Policy(NCDP).

39.	NCU Vamsadhara Mega Power Project of M/s. Nagarjuna Construction Company Limited	Sompeta, Distt. Srikakulam, Andhra Pradesh	MCL SECL	3x660 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. It was noted that CEA has recommended LOA for two units of 660 MW each. Further being a coastal plant CEA MoP informed that 70% of the recommended capacity may be considered for linkage LOA. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 924 MW(70% of 1320 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by S.C.C.L.T. in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

40.	TPP of M/s. IRN Energy Private Limited	Vill. Paraghat & Belukri Distt. Bilaspur, CG	SECL	2x350 MW now revised to 2x300 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The developer has placed order for equipment in respect of two units of 300 MW each. CEA has recommended permanent linkage for 600 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 2x300 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

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41.	Adhunik Thermal Energy Limited	Helasong, Chandil, Kandra, Distt. Serakeja Kharswan, Jharkhand	CCL	1000 (4x250 MW)
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Recommendation of the Committee: CEA informed that land and water for the project is available for capacity of 1000 MW. Further, the developer has been allocated a coal block jointly. CEA informed that the developer has placed equipment order only for 275 MW and, therefore, LOA may be considered for 275 MW only. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 275 MW on tapering basis in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by SLC(LT) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

42.	R.K.M. Powergen Private Ltd.	Janjgir Champa District, Chhattisgarh	SECL	4x350 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 350 MW has already been issued in 2007. Further, the developer has been allocated a coal block jointly with others. CEA informed that since the coal block is likely to take time for development, application for seeking tapering linkage for 500 MW may also be considered. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 1050 MW (550 MW on permanent basis and 500 MW on tapering basis) in accordance with the provisions of New Coal Distribution Policy(NCDP).

43.	TTP of M/s. Videocon Industries Limited	Gaud/Champa Janjgir, CG.	SECL/MCL	2x600 MW
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Recommendation of the Committee: The Committee noted that in the communication dated 4th November, 2008 from MoP it has been desired that the status of land acquisition and order placement need to be verified by CEA even though the developer has reported availability of land, water and placement of order. Further, on the day of meeting vide letter dated 12.11.2008, MoP furnished additional document in respect of 2x600 MW with recommendation for grant of coal linkage. The additional document was in the nature of Turnkey offer from Institute of Management and technologies, Germany for setting up an existing HFO based 3x676 MW plant operating in Germany after its conversion to coal fired plant. CEA informed that in view of incomplete documentation concerning placement of order for the applied unit size it may not be possible to offer any categorical recommendation. In view of the comments of CEA, since the developer is not fulfilling the criteria of confirmed placement of order, the committee recommended that the proposal may be deferred, for consideration in its next meeting.

44.	Dhariwal Infrastructure (P) Ltd.	Tadali Growth Centre of MIDC, Chandrapur Maharashtra	SECL	2x270 MW revised to 2x300 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 270 MW has already been issued in 2007. CEA informed that both the units are coming up in 11th Plan itself and therefore, LoA may be considered for 330 MW, taking the total linkage to 600 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 330 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

45.	Korba West Power Co. Ltd.	Raigarh, Chhattisgarh.	SECL	2x300 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 300 MW has already been issued in 2007. CEA informed that both the units are coming up in 11th Plan itself and therefore, LoA may be considered for 300 MW, taking the total linkage to 600 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CIL for capacity of 300 MW in accordance with the provisions of New Coal Distribution Policy(NCDP).

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46.	Jhabua Power Limited (formerly known as Kedia Power Limited)	Bannia, Distt. Jhabua, MP	SECL/MCL/ NCL	2x300 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 300 MW has already been issued in 2007. CEA informed that both the units are coming up in 11th Plan itself and therefore, LoA may be considered for 300 MW, taking the total linkage to 600 MW. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CH. for capacity of 300 MW in accordance with the provisions of New Coal Distribution Policy (NCDP).

47.	SKS Ispat and Power Limited	Distt. Raigarh, CG	SECL	4x300 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. The Committee noted that LOA for 220 MW has already been issued in 2007. Further, the developer has been allocated a coal block jointly. CEA informed that since the coal block is likely to take time for development, application for seeking tapering linkage for 350 MW may also be considered. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CH. for capacity of 980 MW (630 MW on permanent basis and 350 MW on tapering basis, taking the total linkage to 1200 MW) in accordance with the provisions of New Coal Distribution Policy (NCDP).

Additional cases taken up by the Committee based on MOP's recommendation dated 11th and 12th November, 2008

48.	TPP of M/s. Aparna Infraenergy	Kawthala, Chimur, Distt. Chandrapur, Maharashtra	WCL	250 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CH. for capacity of 250 MW in accordance with the provisions of New Coal Distribution Policy (NCDP).

49.	Jinbhuvish Power Generations Pvt. Ltd.	Bijora (eh. Mahagaon, Distt. Yavatmal & Warora, Distt. Chandrapur, Maharashtra	WCL	2x250 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available. Having regard to recommendation of CEA, the Committee authorized issuance of LOA by CH. for capacity of 500 MW (2x250) in accordance with the provisions of New Coal Distribution Policy (NCDP).

50.	Vandana Vidhyut Limited	Sapos, Tehsil Dabhra, Janjgir-Champa Distt., CG	SECL	4x135
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Recommendation of the Committee: CEA informed that the revised location of the plant is at Vill. Chhuri, Salora, Tehsil. Kathgora, Distt. Korba. Representative of MOP informed that as per their stand, units size of less than 200 MW can be considered only when the order is placed on reputed indigenous manufacturer, whereas as per CEA, in this case, the order has not been placed accordingly. It was discussed whether the stand has already been adopted as a uniform policy and notified. MOP representative informed that further details would be furnished in this regard. Having regard to recommendation of CEA/MOP, the Committee recommended that this case may be deferred for consideration in its next meeting.

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51.	Bhadravati Thermal Power Project of M/s. Central India Power Co. Limited, a unit of Ispat Group	Bhadravati, Distt. Chandrapur, Maharashtra	WCL	6x334 MW -2004 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available and the developer has placed order only for 2X 334 MW capacity and therefore LOA may be considered accordingly. Having regard to recommendation of CEA/MOP, the Committee authorized issuance of LOA by CIL for capacity of 2 X 334 MW (668 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity of 4x334 MW was deferred and will be taken up by SLC(I.T) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

52.	Sirkazhi Power Project of M/s.NSI. Power Limited	Thalanchankadu Nagapattinam, Tamilnadu	MCL	2x300 Phase I 1x300 and 1x 600 MW - Phase II (revised to 2X660 MW)
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Recommendation of the Committee: CEA informed that land and water for the project is available. The unit has claimed their application that power will be sold as Merchant Power. CEA has recommended permanent linkage for 2X660 MW. Further being a coastal plant, CEA/MoP informed that 70% of the recommended capacity may be considered for linkage/LoA. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 924 MW(70% of 1320 MW) in accordance with the provisions of New Coal Distribution Policy(NCDP). The Committee also decided that in accordance with its earlier decision of 5.8.2008, CIL may have a different commercial arrangement while concluding FSA with this developer.

53.	DB Power Limited	Raigarh Distt., Chattisgarh	SECL/ MCL	4x330 MW revised to 2 X 600
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Recommendation of the Committee: CEA informed that land and water for the project is available and the developer has placed the order for plant package (BOP). CEA informed that the revised location of the plant is at Janjgir Champa Distt., Chattisgarh. CEA informed that the developer has also been allocated a coal block which can sustain power generation capacity upto 600 MW. Having regard to recommendation of CEA/MOP, the Committee recommended issuance of LOA by CIL for capacity of 1200 MW (600 MW on permanent basis and 600 MW on tapering basis) in accordance with the provisions of New Coal Distribution Policy(NCDP).

54.	Anuppur Thermal Power Project of M/s. MB Power (Madhya Pradesh) Limited	Mouhari, Anuppur Distt. Madhya Pradesh.	SECL	4x500 MW 2000 MW
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Recommendation of the Committee: CEA informed that land and water for the project is available and the developer has placed the order for 2x500 MW only and LoA may be considered accordingly. Having regard to recommendation of CEA/MOP, the Committee recommended issuance of LOA by CIL for capacity of 2x500 MW in accordance with the provisions of New Coal Distribution Policy(NCDP). Remaining capacity was deferred and will be taken up by SLC(I.T) in future for consideration of issuance of LoA, based on recommendation of MoP and other relevant factors.

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55.	Coastal Thermal Power Project of M/s. Meenakshi Energy Pvt. Limited	Thammenapatnam Vill. Near Krishnapatnam Port, Chillukar Mandal, Nellore Distt., AP.	MCL	4x135 MW Capacity revised to 600 (2x300)
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Recommendation of the Committee: CEA informed that land and water for the project is available. Further being a coastal plant, CEA/MoP informed that 70% of the recommended capacity may be considered for linkage/LOA. Having regard to the recommendation of CEA/MoP, the Committee authorized issuance of LOA by CIL for capacity of 420 MW (70% of 600 MW) in accordance with the provisions of New Coal Distribution Policy (NCDP).

Agenda Item No. 7- Consideration of applications of CPPs for long-term coal linkage/LOA

This agenda item and also recommendation of MOP for grant of long term coal linkage to MADC's 200 MW CPP was not taken up for discussions due to paucity of time.

Additional item:

The SIC (I.T) also discussed the recommendation of MOP relating to grant of additional coal linkage for 80 MW capacity of M/s. BPL Power Projects (AP) Private Limited, due to enhancement of capacity from 520 MW to 600 MW. After discussions, the Committee recommended that this case may be examined on file.

