

# 18

CHAPTER

ANNUAL REPORT  
2014-15



## RESULTS FRAMEWORK DOCUMENT (RFD) AND ACHIEVEMENT



# Results Framework Document (RFD) and Achievement

The Results Framework Document of the Ministry is submitted to the Cabinet Secretariat with main objectives of achievement of annual action plan targets for Coal production and Coal off-take by CIL, lignite production and power generation by NLC, to ensure adequate supply of Coal to the regulated power utilities, development and production from captive Coal blocks, thrust on exploration of resources, increase in Coal washing capacities,

improvement in safety conditions in mines, development of rail and road infrastructure in Coalfield areas and other policy issues.

The "Results Framework Document of the Ministry for 2014-15" and "Performance Evaluation Report for 2013-14" are given as **Appendix-A** and **Appendix-B** respectively.



## Section 1: Vision, Mission, Objectives and Functions

### Vision

SECURE AVAILABILITY OF COAL TO MEET THE DEMAND OF VARIOUS SECTORS OF THE ECONOMY IN AN ECO-FRIENDLY AND SUSTAINABLE MANNER.

### Mission

(1) Augment coal production through Government companies as well as captive mining route by adopting state-of-the-art and clean coal technologies with a view to improve productivity, safety, quality and ecology.(2) Augment the resource base by enhancing exploration efforts with thrust on increasing proved resources.(3) Develop necessary infrastructure for prompt evacuation of coal.

### Objectives

- 1 To ensure achievement of Annual Action Plan targets for coal production and off-take, OBR removal, lignite production and lignite based power generation.
- 2 Auction of coal blocks and facilitation of development and production from coal blocks.
- 3 To ensure coal supply to various consumers as per existing policy.
- 4 Introduction of appropriate technology for improving production, productivity, safety and quality.
- 5 Research and development initiatives.
- 6 Augmenting the resource base by enhancing exploration efforts
- 7 Acquisition of land under CBA (A&D) Act,1957
- 8 Infrastructure development to augment coal & washed coal production.
- 9 Joint Responsibility for power generation

### Functions

- 1 Facilitating exploration, development and exploitation of coal and lignite reserves in India.
- 2 All matters relating to production and distribution of coal.
- 3 Administration of the Coal Mines (Nationalisation) Act, 1973, Mines and Minerals (Development and Regulation) Act, 1957, the Coal Bearing Areas (Acquisition and Development) Act, 1957, The Coal Mines (Conservation and Development) Act 1974 and other Union Laws related to coal and lignite and sand for stowing; business incidental to such administration.

Section 2:  
Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value									
						Excellent	Very Good	Good	Fair	Poor					
						100%	90%	80%	70%	60%					
[1] To ensure achievement of Annual Action Plan targets for coal production and off-take, OBR removal, lignite production and lignite based power generation.	16.00	[1.1] To help PSUs in overcoming their constraints/problems by taking up them with concerned Central Ministries and State Governments and achieving their coal production targets.	[1.1.1] Coal production target by Coal India Limited for the year 2014-15 (Target 2014-15- 512.00 MT)	% of target	4.00	100	90	85	80	75					
			[1.1.2] Lignite production target by Neyveli Lignite Corporation for 2014-15 (Target for 2014-15- 25.60 MT).	% of target	1.50	100	90	85	80	75					
			[1.1.3] Power generation target by NLC for 2014-15. (Target for 2014-15- 20285 Million Units).	% of target	2.00	100	90	85	80	75					
			[1.1.4] Coal production target by SCCL for the year 2014-15 (Target 2014-15- 56.00 MT)	% of target	1.00	100	90	85	80	75					
			[1.2.1] Overburden removal in 2014-15	% of target	1.50	100	90	85	80	75					
			[1.3.1] Coal offtake target by Coal India Limited for the year 2014-15 (Target 2014-15- 2014-15-)	% of target	4.00	100	90	85	80	75					
		[1.2] Monitoring overburden removal (Target 2014-15 -958 million cubic meter)													
		[1.3] Monitoring Coal off take and coal supplies to power sectors.													

## Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value							
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%			
[2] Action of coal blocks and facilitation of development and production from coal blocks.	17.50	[2.1] Production from captive blocks.	525.00 MT).										
			[1.3.2] Quantity of coal supplied by CIL to power utilities during 2014-15 as per target (Target 2014-15: 409 MT).	% of target	2.00	100	90	85	80	75			
			[2.1.1] Achievement of production target as per Annual Action Plan for 2014-15 for Public sector-18MT.	% of target	1.50	100	90	85	80	75			
			[2.1.2] Achievement of production target for captive coal blocks as per Annual Action Plan for 2014-15 for Private sector-32 MT.	% of target	1.50	100	90	85	80	75			
			[2.2] Auction of Coal Blocks in coal and lignite sector	Number	3.00	4	3	2	1	0			
			[2.2.1] Number of coal blocks to be auctioned	Number	3.00	7	6	5	4	3			
			[2.2.2] Number of lignite blocks to be auctioned	% of projects	1.50	100	50	40	30	20			
			[2.3] Project in coal companies on PPP/ MDO model	No. of cases	2.00	5	4	3	2	1			
			[2.3.1] Award of work in atleast 2 projects										
			[2.4] Start of production in captive blocks										
[2.4.1] Captive blocks to start production													

## Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%
[3] To ensure coal supply to various consumers as per existing policy.		[2.5] Conveying mine plan approval within 90 days	[2.5.1] % of mine plan approval within 90 days	% of cases	2.50	100	90	85	80	75
		[2.6] Grant of prior approval for mining lease within 45 days	[2.6.1] % of mining lease granted within 45 days	% of cases	2.50	100	90	85	80	75
	7.00	[3.1] Reduction of pit head stock (Base figure as on 01.04.2014 - 48.97 MT)	[3.1.1] Reducing pit head stocks by 25% of base figure by 31.12.2014 (CIL)	% of reduction	2.00	25	22	20	18	16
		[3.2] Holding of SLC (LT) review meetings	[3.2.1] No of cases dealt with in SLC meetings	% of cases	3.00	50	40	30	20	10
			[3.2.2] Third party sampling to be part of all future FSA	% of FSA with third party sampli	2.00	100	95	90	85	80
			[4.1] Deployment of continuous miner in different subsidiaries of CL.	[4.1.1] Work order for Deployment of continuous miner in 4 mines	Number of mines	1.50	4	3	2	1
[4] Introduction of appropriate technology for improving production, productivity, safety and quality.	12.00	[4.2] Development of mines using long wall projects.	[4.2.1] Obtaining DGMS approval for support design of Jhanjira mine with a view to achieve 1.75 LT UG prod on commissioning of longwall project	Date	2.00	27/03/2015	28/03/2015	29/03/2015	30/03/2015	31/03/2015
		[4.3] Monitoring the achievement of OMS	[4.3.1] OMS for UG mines	Tonnes	1.00	0.81	0.70	0.60	0.50	0.40



**Section 2:**  
**Inter se Priorities among Key Objectives, Success indicators and Targets**

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
			[4.3.2] OMS for OC mines	Tonnes	1.00	13.33	12	11	10	9
			[4.3.3] Overall OMS	Tonnes	1.00	5.53	5.42	5.15	4.89	4.65
		[4.4] Modernization and technological development program of mines of CIL	[4.4.1] Start implementation of action based on the report submitted by consultant with excellent as 31.12.2014	Date	2.00	31/12/2014	31/01/2015	28/02/2015	15/03/2015	31/03/2015
		[4.5] Planning of 3 new underground mines with continuous miner- by 31/03/2015	[4.5.1] Underground mines planned by CMPDI with continuous miner	% of UG mines planned	1.50	100	66	33	20	10
		[4.6] Installation of GPS to monitor dispatch of coal	[4.6.1] Install GPS in OCM with more than 1 MT capacity	No. of mines covered under GPS	2.00	10	8	6	4	2
[5] Research and development initiatives.	8.00	[5.1] Promoting R&D activities by sponsoring projects suitable and beneficial for the industry	[5.1.1] Holding SSRC meeting and sanction of 2 R&D projects and monitoring of progress of work (New Item)	% of projects approved	1.25	100	50	40	30	20
			[5.1.2] Milestones achieved for 3 major ongoing projects	% of milestones achieved	1.25	100	90	80	70	60

## Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%
[6] Augmenting the resource base by enhancing exploration efforts	3.50	[5.2] New initiatives by Ministry of Coal	[5.2.1] e-Office (New Item)	% of target	1.50	100	90	80	70	60
			[5.2.2] Digitisation of all major records (New Item)	% of target	1.50	100	90	80	70	60
			[5.2.3] Integrated data base system of coal blocks & coal linkage	% of completion	1.00	80	70	60	50	40
			[5.3.1] Sand stowing and protective works (quantity of coal extracted in depillering with stowing operation) Target-54.50	% of target achieved	1.50	100	90	80	70	60
[6] Augmenting the resource base by enhancing exploration efforts	3.50	[6.1] Review and monitoring the progress of detailed drilling and promotional drilling.	[6.1.1] To achieve Annual Action Plan Target for detailed drilling by CMPDIL for 2014-15 at 12 Lakh Mtr.	% of target	2.00	100	95	90	85	80
			[6.1.2] Target for promotional exploration for 2014-15- 1.65 Lakh Mtr.	% of target	0.50	100	95	90	85	80
[7] Acquisition of land under CBA (A&D) Act, 1957	9.50	[7.1] Scrutinize proposals received from coal companies under the	[6.1.3] Adding proved reserve inventory with excellent target as 3 BT	Billion Tonnes	1.00	3	2.80	2.60	2.40	2.25
			[7.1.1] Area to be acquired under section 9(1) of the	% of target achieved	3.00	100	95	90	85	80

**Section 2:**  
**Inter se Priorities among Key Objectives, Success indicators and Targets**

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value						
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%		
		provisions of the Act as well as guidelines issued by the Ministry.	CBA(A&D) Act, 1957 for acquisition-6450.00 hectares (New Item)	d								
	[7.2]	Get the draft notification vetted through the Ministry of Law and get vetted notifications translated by Official Language Wing of Ministry of Law	[7.2.1] Vetting of notifications under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within the prescribed time on receipt of each proposal from coal company	% Notificati ons to be vetted	1.50	100	95	90	85	80		
	[7.3]	Issue notifications for publication in the Gazette of India	[7.3.1] Publication of Notification under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within three months on receipt of each proposal from coal company	% Notificati ons Publish ed	2.00	100	95	90	85	80		
	[7.4]	Scrutinize the proposals for payment of compensation for land and / or other interests, received from the coal companies as per the provisions of CBA (A&D) Act, 1957 and the	[7.4.1] Sanction to each proposal received from coal company will be issued within 45 days subject to availability of funds	% of propos als dispos ed	3.00	100	95	90	85	80		

## Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%
[8] Infrastructure development to augment coal & washed coal production.	6.50	executive instructions of the Ministry [8.1] Monitoring of implementation of critical rail & road links in potential coalfields.	[8.1.1] Percentage deviation from accepted milestones	% of deviation	1.00	20	40	60	80	90
			[8.1.2] Holding of CCDAC meetings for grant for road	Length of road constructed (km)	1.50	115	100	85	75	60
			[8.2.1] procurement of 240 T dumpers by 31/3/2015 (New Item)	Date of procure ment	1.50	27/03/2015	28/03/2015	29/03/2015	30/03/2015	31/03/2015
			[8.3.1] Production of washed coking coal by CIL -3 million tonnes	% of prod. of washed coal	1.00	100	90	80	70	60
			[8.3.2] Production of washed non-coking coal by CIL - 10.03 million tonnes	% of prod of washed non coal	1.00	100	90	80	70	60
			[8.4.1] Work order for new 2 washeries	% of work orders	0.25	100	50	40	30	20
			[8.4.2] Increasing capacity utilization of washery	% improve ment of capa. utili.	0.25	0.5	0.4	0.3	0.2	0.1

## Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%
[9] Joint Responsibility for power generation	5.00	[9.1] Give necessary support and clearance	[9.1.1] Additional capacity installed	MW	3.00	18500	18000	17000	16000	15000
			[9.1.2] Total power generated	BU	2.00	1030	1000	950	920	900
* Efficient Functioning of the RFD System	3.00	Timely submission of Draft RFD for 2015-2016 for Approval	On-time submission	Date	2.0	05/03/2015	06/03/2015	09/03/2015	10/03/2015	11/03/2015
		Timely submission of Results for 2013-2014	On-time submission	Date	1.0	01/05/2014	02/05/2014	03/05/2014	06/05/2014	07/05/2014
* Enhanced Transparency / Improved Service delivery of Ministry/Department	3.00	Rating from Independent Audit of Implementation of Citizens' / Clients' Charter (CCC)	Degree of implementation of commitments in CCC	%	2.0	100	95	90	85	80
		Independent Audit of implementation of Grievance Redress Management (GRM) system	Degree of success in implementing GRM	%	1.0	100	95	90	85	80
* Reforming Administration	8.00	Update departmental strategy to align with revised priorities	Date	Date	2.0	01/11/2014	02/11/2014	03/11/2014	04/11/2014	05/11/2014
		Implement agreed milestones of approved Mitigating Strategies for Reduction of potential risk of corruption (MSC).	% of implementation	%	1.0	100	90	80	70	60
		Implement agreed milestones for implementation of ISO 9001	% of implementation	%	2.0	100	95	90	85	80
		% of Responsibility Centres with RFD in RFMS	Responsibility Centres covered	%	1.0	100	95	90	85	80

\* Mandatory Objective(s)

Section 2:  
Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%
* Improve compliance with the Financial Accountability Framework		Implement agreed milestones of approved Innovation Action Plans (IAPs).	% of implementation	%	2.0	100	90	80	70	60
	1.00	Timely submission of ATNs on Audit paras of C&AG	Percentage of ATNs submitted within due date (4 months) from date of presentation of Report to Parliament by CAG during the year.	%	0.25	100	90	80	70	60
		Timely submission of ATRs to the PAC Sectt. on PAC Reports.	Percentage of ATRs submitted within due date (6 months) from date of presentation of Report to Parliament by PAC during the year.	%	0.25	100	90	80	70	60
		Early disposal of pending ATNs on Audit Paras of C&AG Reports presented to Parliament before 31.3.2014.	Percentage of outstanding ATNs disposed off during the year.	%	0.25	100	90	80	70	60
		Early disposal of pending ATRs on PAC Reports presented to Parliament before 31.3.2014	Percentage of outstanding ATRs disposed off during the year.	%	0.25	100	90	80	70	60

\* Mandatory Objective(s)

**Section 3:**  
**Trend Values of the Success Indicators**

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
[1] To ensure achievement of Annual Action Plan targets for coal production and off-take, OBR removal, lignite production and lignite based power generation.	[1.1] To help PSUs in overcoming their constraints/problems by taking up them with concerned Central Ministries and State Governments and achieving their coal production targets.	[1.1.1] Coal production target by Coal India Limited for the year 2014-15 (Target 2014-15- 512.00 MT)	% of target	97.43	95.9	100	100	100
		[1.1.2] Lignite production target by Neyveli Lignite Corporation for 2014-15 (Target for 2014-15- 25.60 MT).	% of target	105.7	100	100	100	100
		[1.1.3] Power generation target by NLC for 2014-15. (Target for 2014-15- 20285 Million Units).	% of target	107	102	100	100	100
		[1.1.4] Coal production target by SCCL for the year 2014-15 (Target 2014-15- 56.00 MT)	% of target	101	90	100	100	100
	[1.2] Monitoring overburden removal (Target 2014-15- 958 million cubic meter)	[1.2.1] Overburden removal in 2014-15	% of target	82	89	100	100	100
	[1.3] Monitoring Coal off take and coal supplies to power sectors.	[1.3.1] Coal offtake target by Coal India Limited for the year 2014-15 (Target)	% of target	98.98	95.7	100	100	100

### Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
[2] Auction of coal blocks and facilitation of development and production from coal blocks.		2014-15- 525.00 MT).						
		[1.3.2] Quantity of coal supplied by CIL to power utilities during 2014-15 as per target (Target 2014-15: 409 MT).	% of target	101	360	100	100	100
	[2.1] Production from captive blocks.	[2.1.1] Achievement of production target as per Annual Action Plan for 2014-15 for Public sector-18MT.	% of target	96.22	16.69	100	100	100
		[2.1.2] Achievement of production target for captive coal blocks as per Annual Action Plan for 2014-15 for Private sector-32 MT.	% of target	91.70	25.19	100	100	100
	[2.2] Auction of Coal Blocks in coal and lignite sector	[2.2.1] Number of coal blocks to be auctioned	Number	0	14	4	6	8
		[2.2.2] Number of lignite blocks to be auctioned	Number	0	0	7	5	5
	[2.3] Project in coal companies on PPP/ MDO model	[2.3.1] Award of work in atleast 2 projects	% of projects	0	0	100	100	100
	[2.4] Start of production in captive blocks	[2.4.1] Captive blocks to start production	No. of cases	4	5	5	5	5



**Section 3:  
Trend Values of the Success Indicators**

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
[3] To ensure coal supply to various consumers as per existing policy.	[2.5] Conveying mine plan approval within 90 days	[2.5.1] % of mine plan approval within 90 days	% of cases	100	100	100	100	100
	[2.6] Grant of prior approval for mining lease within 45 days	[2.6.1] % of mining lease granted within 45 days	% of cases	100	100	100	100	100
	[3.1] Reduction of pit head stock (Base figure as on 01.04.2014 - 48.97 MT)	[3.1.1] Reducing pit head stocks by 25% of base figure by 31.12.2014 (CIL)	% of reduction	35	35	25	25	25
	[3.2] Holding of SLC (LT) review meetings	[3.2.1] No of cases dealt with in SLC meetings	% of cases	100	100	100	100	100
		[3.2.2] Third party sampling to be part of all future FSA	% of FSA with third party sampli	0	100	100	100	100
[4] Introduction of appropriate technology for improving production, productivity, safety and quality.	[4.1] Deployment of continuous miner in different subsidiaries of CIL.	[4.1.1] Work order for Deployment of continuous miner in 4 mines	Number of mines	0	0	100	100	100
	[4.2] Development of mines using long wall projects.	[4.2.1] Obtaining DGMS approval for support design of Jhanjira mine with a view to achieve 1.75 LT UG prod on commissioning of longwall project	Date	--	--	26/03/2015	--	--
	[4.3] Monitoring the achievement of OMS	[4.3.1] OMS for UG mines	Tonnes	0.77	0.80	0.81	0.85	0.90

Section 3:  
Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
[5] Research and development initiatives.		[4.3.2] OMS for OC mines	Tonnes	11.16	12	13.33	14.00	14.50
		[4.3.3] Overall OMS	Tonnes	5.32	8.50	5.53	6.5	7.5
	[4.4] Modernization and technological development program of mines of CIL	[4.4.1] Start implementation of action based on the report submitted by consultant with excellent as 31.12.2014	Date	--	--	31/12/2014	--	--
	[4.5] Planning of 3 new underground mines with continuous miner- by 31/03/2015	[4.5.1] Underground mines planned by CMPDI with continuous miner	% of UG mines planned	--	--	66	--	--
	[4.6] Installation of GPS to monitor dispatch of coal	[4.6.1] Install GPS in OCM with more than 1 MT capacity	No. of mines covered under GPS	0	0	100	50	50
	[5.1] Promoting R&D activities by sponsoring projects suitable and beneficial for the industry	[5.1.1] Holding SSRC meeting and sanction of 2 R&D projects and monitoring of progress of work (New Item)	% of projects approved	0	0	100	100	100
		[5.1.2] Milestones achieved for 3 major ongoing projects	% of milestones achieved	0	0	100	100	100

**Section 3:  
Trend Values of the Success Indicators**

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
	[5.2] New initiatives by Ministry of Coal	[5.2.1] e-Office (New Item)	% of target	0	0	100	100	100
		[5.2.2] Digitisation of all major records (New Item)	% of target	0	0	100	100	100
		[5.2.3] Integrated data base system of coal blocks & coal linkage	% of completion	--	--	70	--	--
		[5.3.1] Sand stowing and protective works (quantity of coal extracted in depillering with stowing operation) Target 54.50	% of target achieved	0	0	53.50	54.00	54.50
[6] Augmenting the resource base by enhancing exploration efforts	[6.1] Review and monitoring the progress of detailed drilling and promotional drilling.	[6.1.1] To achieve Annual Action Plan Target for detailed drilling by CMPDIL for 2014-15 at 12 Lakh Mtr.	% of target	56.30	--	100	100	100
		[6.1.2] Target for promotional exploration for 2014-15- 1.65 Lakh Mtr.	% of target	--	--	100	100	100
		[6.1.3] Adding proved reserve inventory with excellent target as 3 BT	Billion Tonnes	--	--	3.00	--	--
[7] Acquisition of land under CBA (A&D) Act, 1957	[7.1] Scrutinize proposals received from coal companies under the	[7.1.1] Area to be acquired under section 9(1) of the CBA(A&D)	% of target achieved	0	0	6450.00	7000	8000

Section 3:  
Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
	provisions of the Act as well as guidelines issued by the Ministry.	Act, 1957 for acquisition- 6450.00 hectares (New Item)						
	[7.2] Get the draft notification vetted through the Ministry of Law and get vetted notifications translated by Official Language Wing of Ministry of Law	[7.2.1] Vetting of notifications under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within the prescribed time on receipt of each proposal from coal company	% Notifications to be vetted	100	100	100	100	100
	[7.3] Issue notifications for publication in the Gazette of India	[7.3.1] Publication of Notification under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within three months on receipt of each proposal from coal company	% Notifications Published	100	100	100	100	100
	[7.4] Scrutinize the proposals for payment of compensation for land and / or other interests, received from the coal companies as per the provisions of CBA (A&D) Act, 1957 and the executive instructions of the	[7.4.1] Sanction to each proposal received from coal company will be issued within 45 days subject to availability of funds	% of proposals disposed	100	100	100	100	100

### Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17	
[8] Infrastructure development to augment coal & washed coal production.	Ministry								
	[8.1] Monitoring of implementation of critical rail & road links in potential coalfields.	[8.1.1] Percentage deviation from accepted milestones	% of deviation	100	100	20	10	5	
		[8.1.2] Holding of CCDAC meetings for grant for road	Length of road constructed (km)	110	113	115	118	120	
	[8.2] Procurement of high capacity HEMM to improve opencast capacity	[8.2.1] procurement of 240 T dumpers by 31/3/2015 (New Item)	Date of procurement	--	--	28/03/2015	--	--	
	[8.3] Production target for washed coal for coking coal and non-coking coal	[8.3.1] Production of washed coking coal by CIL-3 million tonnes	% of prod. of washed coal	--	--	100	100	100	
		[8.3.2] Production of washed non-coking coal by CIL- 10.03 million tonnes	% of prod of washed non coal	--	--	100	100	100	
	[8.4] Increasing coal washing capacity	[8.4.1] Work order for new 2 washeries	% of work orders	--	--	100	100	100	
		[8.4.2] Increasing capacity utilization of washery	% improvement of capa. utili.	--	--	100	100	100	
	[9] Joint Responsibility for power generation	[9.1] Give necessary support and clearance	[9.1.1] Additional capacity installed	MW	--	--	18500	--	--

### Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
		[9.1.2] Total power generated	BU	--	--	1080	--	--
* Efficient Functioning of the RFD System	Timely submission of Draft RFD for 2015-2016 for Approval	On-time submission	Date	--	--	06/03/2015	--	--
	Timely submission of Results for 2013-2014	On-time submission	Date	--	30/04/2014	02/05/2014	--	--
* Enhanced Transparency / Improved Service delivery of Ministry/Department	Rating from Independent Audit of implementation of Citizens' / Clients' Charter (CCC)	Degree of implementation of commitments in CCC	%	--	--	95	--	--
	Independent Audit of implementation of Grievance Redress Management (GRM) system	Degree of success in implementing GRM	%	--	--	95	--	--
* Reforming Administration	Update departmental strategy to align with revised priorities	Date	Date	--	--	02/11/2014	--	--
	Implement agreed milestones of approved Mitigating Strategies for Reduction of potential risk of corruption (MSC).	% of Implementation	%	--	--	90	--	--
	Implement agreed milestones for implementation of ISO 9001	% of implementation	%	--	--	95	--	--

\* Mandatory Objective(s)

Section 3:  
Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
* Improve compliance with the Financial Accountability Framework	% of Responsibility Centres with RFD in RFMS	Responsibility Centres covered	%	--	--	95	--	--
	Implement agreed milestones of approved Innovation Action Plans (IAPs).	% of implementation	%	--	--	90	--	--
	Timely submission of ATNs on Audit paras of C&AG	Percentage of ATNs submitted within due date (4 months) from date of presentation of Report to Parliament by CAG during the year.	%	--	--	90	--	--
	Timely submission of ATRs to the PAC Sectt. on PAC Reports.	Percentage of ATRS submitted within due date (6 months) from date of presentation of Report to Parliament by PAC during the year.	%	--	--	90	--	--
	Early disposal of pending ATNs on Audit Paras of C&AG Reports presented to Parliament before 31.3.2014.	Percentage of outstanding ATNs disposed off during the year.	%	--	--	90	--	--
	Early disposal of pending ATRs on PAC Reports presented to Parliament before 31.3.2014	Percentage of outstanding ATRS disposed off during the year.	%	--	--	90	--	--

\* Mandatory Objective(s)

Section 4:  
Acronym

Sl.No	Acronym	Description
1	ACQ	Annual Contracted Quantity
2	CBA(A and D)	Coal Bearing Areas (Acquisition and Development)
3	CODAC	Coal Conservation and Development Advisory Committee
4	CCT	Clean Coal Technology
5	DGMS	Directorate General of Mines Safety
6	FSA	Fuel Supply Agreement



Section 4:  
Acronym

Sl.No	Acronym	Description
7	HEMM	Heavy Earth Moving Machinery
8	OBR	Over Burden Removal
9	OMS	Output per Man shift
10	PPP	Public Private Partnership
11	SLC (LT)	Standing Linkage Committee (Long Term)
12	SSRC	Standing Scientific Research Committee

### Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
1	[3.2.1] Reducing pit head stocks by 25% of base figure by 31.12.2014 (CIL)	Coal produced from a mine is dumped at pit head. Due to evacuation constraints some amount of coal is not despatched from mine and maintained as pit head stock.			
2	[4.1.1] Work order for Deployment of continuous miner in 4 mines	In order to ensure safety and efficiency mechanisation of UG mines have been planned. Continuous miner is one of the machine which can cut coal from underground without blasting.	A machine with large rotating steel drum equipped with tungsten carbide teeth to scrap the coal from the coal seam in underground mines. This is a mass production machine and the coal cut by the machine is transported from the face using conveyers and shuttle cars		
3	[5.1.1] Holding SSRC meeting and sanction of 2 R&D projects and monitoring of progress of work (New Item)	Standing scientific research committee is the apex body to approve R&D projects. The committee is headed by Secretary (Coal).			

Section 5 :  
Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
Central Government		Ministry	Ministry of Environment and Forests	[6.1.1] To achieve Annual Action Plan Target for detailed drilling by CM/PPDIL for 2014-15 at 12 Lakh Mtr.	MoEF is required to review the status of providing EC and FC proposals at their level for expediting the same. Similarly time taken in conveying the approvals after the same are recommended by EAC/FAC needs to be reviewed for avoiding delays in communicating administrative approvals Further, MoEF is required to give priority for online processing of EC and FC proposals.	In the absence of EC and FC clearance, projects will not progress further.	Clearance of proposals pending with MoEF	Commencement of subsequent activities will not start leading to delay in projects.
				[6.1.2] Target for promotional exploration for 2014-15- 1.65 Lakh Mtr.	MoEF is required to review the status of providing EC and FC proposals at their level for expediting the same. Similarly time taken in conveying the approvals after the same are recommended by EAC/FAC needs to	In the absence of EC and FC clearance, projects will not progress further.	Clearance of proposals pending with MoEF	Commencement of subsequent activities will not start leading to delay in projects.

Section 5 :  
Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
				[6.1.2] Target for promotional exploration for 2014-15- 1.65 Lakh Mtr.	be reviewed for avoiding delays in communicating administrative approvals. Further, MoEF is required to give priority for online processing of EC and FC proposals.	In the absence of EC and FC clearance, projects will not progress further.	Clearance of proposals pending with MoEF	Commencement of subsequent activities will not start leading to delay in projects.
				[1.1.1] Coal production target by Coal India Limited for the year 2014-15 (Target 2014-15- 512.00 MT)	Achievement of target is subject to clearance of EC and FC cases and lifting of CEPI monotorium in potential coal fields.	In the absence of EC and FC clearance, projects will not progress further.	Clearance of proposals pending with MoEF and lifting of CEPI monotorium in potential coal fields.	Commencement of subsequent activities will not start leading to delay in projects.
				[1.1.4] Coal production target by SCCL for the year 2014-15 (Target 2014-15- 56.00 MT)	Achievement of target is subject to clearance of EC and FC cases and lifting of CEPI monotorium in potential coal fields.	In the absence of EC and FC clearance, projects will not progress further.	Clearance of proposals pending with MoEF and lifting of CEPI monotorium in potential coal fields.	Commencement of subsequent activities will not start leading to delay in projects.
			Ministry of Law and Justice	[7.2.1] Vetting of notifications under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within the prescribed time on receipt of each proposal from coal	Ministry of Law and Justice is required to vet notifications within prescribed time.	Vetting by Ministry of Law and Justice is necessary before processing the cases further.	All the cases related to Land Acquisition.	Notification cannot be issued within prescribed time without vetting.

Section 5 :  
Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
			Ministry of Law and Justice	company	Ministry of Law and Justice is required to vet notifications within prescribed time.	Vetting by Ministry of Law and Justice is necessary before processing the cases further.	All the cases related to Land Acquisition.	Notification cannot be issued within prescribed time without vetting.
				[2.4.1] Captive blocks to start production	Achievement of target is subject to outcome in the various pending court cases	Activities for start of new blocks has been kept on hold due to cases pending at court.	Early disposal of court cases	New blocks will not be opened.
			Ministry of Railways	[1.3.1] Coal offtake target by Coal India Limited for the year 2014-15 is subject to availability of around 207 Railway Rakes/day on an Annual Basis.	Coal offtake target BY Coal India Limited for the year 2014-15 is subject to availability of around 207 Railway Rakes/day on an Annual Basis.	Availability of required Railway Rakes/day on Annual Basis may help to achieve excellent target.	Availability of required Railway Rakes/day on Annual Basis may help to achieve excellent target.	Target will not be met in time.
				[3.2.1] Reducing pit head stocks by 25% of base figure by 31.12.2014 (CIL)	Railways needs to ensure supply of adequate No. of rakes as per the requirement proposed by coal companies for evacuating coal from stocks.	If stocks are not cleared in time coal will catch fire creating environment issues and other problems of their etc.	Timely availability of proposed rakes.	Stocks liquidation at pit heads may not be as per anticipation.

Section 5 :  
Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
				Percentage deviation from accepted milestones	<p>These critical rail lines have to be implemented by Railways expeditiously in order to realize the production potential in these coalfields. Role of MoEF, in expediting forest clearance to these projects, is also critical.</p> <p>MoEF needs to cooperate with their regional offices and concerned State Forest Departments in expediting the forest proposals pertaining to these rail lines.</p>	<p>Since expeditious implementation of these lines is critical for commencement of coal production and related evacuation.</p>	<p>Urgent implementation of these rail lines</p>	<p>The projected coal production from these fields will not be realized, thereby increasing the gap between demand and domestic supply leading to increased imports.</p>

**Section 6:  
Outcome/Impact of Department/Ministry**

Outcome/Impact of Department/Ministry	Jointly responsible for influencing this outcome / impact with the following department (s) / ministry(ies)	Success Indicator	Unit	FY 12/13	FY 13/14	FY 14/15	FY 15/16	FY 16/17
1 Increased production and off take of coal	Ministry of Environment and Forests, Ministry of Power, Ministry of Labour, State Governments.	Coal production target by Coal India Limited for the year 2014-15 (Target 2014-15- 512.00 MT)	Million Tonnes	452.17	460	512	530	550
2 Increased production of Lignite	Ministry of Environment and Forests, Ministry of Power, Ministry of Labour, State Governments.	Coal offtake target by Coal India Limited for the year 2014-15 (Target 2014-15- 525.00 MT).	Million Tonnes	465.21	475	525	510	515
3 Improved Productivity of coal in the country	Ministry of Environment and Forests, Ministry of Power, Ministry of Labour, State Governments.	Lignite production target by Neyveli Lignite Corporation for 2014-15 (Target for 2014-15- 25.60 MT).	% of target	105.7	100	100	100	100
4 Exploration of coal(adding reserve in proved category)	Ministry of Environment and Forests, Ministry of Power, Ministry of Labour, State Governments.	OMS for OC mines	Tonnes	11.16	12	13.33	14	15
5 Production form Private sector captive coal blocks	Ministry of Environment and Forests, State Governments.	Adding proved reserve inventory with excellent target as 3 BT	BT			3	4	5
6 Production form Public sector captive coal blocks	Ministry of Environment and Forests, State Governments.	Achievement of production target for captive coal blocks as per Annual Action Plan for 2014-15 for Private sector-32 MT.	MT			32		
7 Despatch of coal to consumers by CIL	Ministry of Environment and Forests, State Governments.	Achievement of production target as per Annual Action Plan for 2014-15 for Public sector-18MT.	MT			18		
	Ministry of Railway, State Governments	Coal offtake target by Coal India Limited for the year 2014-15 (Target 2014-15- 525.00 MT).	MT		470.78	525		





Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance		
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%		Raw Score	Weighted Score	
														485
1 To ensure achievement of Annual Action Plan targets for coal production and off-take, lignite production and power generation.	12.00	Holding of quarterly production review meeting for PSUs. To help PSUs in overcoming their constraints/problems by taking up them with concerned Central Ministries and State Governments.	Coal production target by Coal India Limited for the year 2013-14 (Target 2013-14- 485.00 MT)	Million Tonnes	2.00	485	482	460	441	427	462.53	81.15	1.62	
			Coal offtake target by Coal India Limited for the year 2013-14 (Target 2013-14 – 494.00 MT).	Million Tonnes	4.00	494	492	462	450	435	471.503	83.17	3.33	
			Lignite production target by Neyveli Lignite Corporation for 2013-14. (Target for 2013-14- 25.20 MT).	% of target	1.00	100	97	94	91	88	105.595	100.0	1.0	
			Power generation target by NLC for 2013-14. (Target for 2013-14– 18800 Million Units).	% of target	2.00	100	97	94	91	88	106.21	100.0	2.0	
2 To facilitate development and production from captive blocks.	8.00	Production from captive blocks.	Coal production target by SCCL for the year 2013-14 (Target 2013-14- 54.30 MT)	% of target	3.00	100	97	94	91	88	92.946	76.49	2.29	
			Achievement of production target as per Annual Action plan for 2013-14 for Public Sector- 18.21 MT	Million Tonnes	1.00	18.21	16	14	12	10	14.632	83.16	0.83	
			Achievement of production target as per Annual Action plan for 2013-14 for Private	Million Tonnes	1.00	27.48	25	23	21	19	25.276	91.11	0.91	

## Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance	
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%		Raw Score	Weighted Score
			Sector- 27.48 MT										
		Conveying mine plan approval within 90 days.	% of mine plan approval within 90 days.	% of cases	3.00	100	97	94	91	88	0	0.0	0.0
		Grant of prior approval for mining lease within 45 days.	% of mining lease granted within 45 days.	% of cases	3.00	100	97	94	91	88	0	0.0	0.0
3	1.00	Detailed exploration of coal blocks for allotment through different dispensations.	8 Blocks	No. of blocks	1.00	8	7	6	5	4	7	90.0	0.9
4	3.50	Ensuring coal supplies to power sectors from CIL.	Quantity of coal supplied by CIL to power utilities during 2013-14 as per target (Target 2013-14: 379 MT).	Quantity of coal (in MT)	3.50	379	368	356	345	334	353.823	78.02	2.73
5	5.00	Signing of FSAs with plants and other power utilities commissioned till 31.03.2015.	No. of FSAs to be signed with power plants which are to be commissioned by 31.03.2015 and ready and eligible in all respects for signing of agreements..	No. of FSAs	5.00	45	40	35	30	28	156	100.0	5.0
6	3.00	Holding of SLC (LT) review meeting biannually.	Holding of SLC (LT) review meeting biannually.	No. of meetings	3.00	2	1			0	3	100.0	3.0
7	3.50	To review the status of implementation of critical rail & road links in potential coalfields.	Holding Quarterly meetings of High Level Committee during the year to monitor following projects -CCL= Tori-Shivpur-Katauthia, MCL=	No. of Meetings	3.50	4	3	2	1	0	4	100.0	3.5

Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance	
						Excellent	Very Good	Good	Fair	Poor		Raw Score	Weighted Score
						100%	90%	80%	70%	60%			
			Jharsguda-Barpali-Sardega, SECL= Bhupdevpur-Korichapar-Dharamjaggarh										
8 To improve the performance of CMPDIL for augmenting the proved reserves.	2.00	Review and monitoring the progress of detailed drilling.	To achieve Annual Action Plan Target for detailed drilling by CMPDIL for 2012-13 at 9 lakh mtr.	Lakh Mtr	1.50	9	8	7	6	5	6.98	79.8	1.2
9 To increase coal washing capacity.	4.00	To review the progress of work with CIL.  Increase in capacity utilization of existing public sector washeries by revamping of Kathara washery in CCL (continuing) and 3 more washeries – Rajrappa, Suwang and Kedia in CCL. Existing Capacity in MTPA-- Coking coal-22.39 (capacity utilization 32%). Non-coking- 16.22 (capacity utilization 82%).	Target for promotional exploration for 2013-14- 1.53 Lakh Mtr.	Lakh Mtr	0.50	1.53	1.48	1.44	1.39	1.35	1.32	0.0	0.0
			Holding of meetings with CIL and ensuring award of work order for 5 nos. of new washeries	No. of washeries	1.50	5	4	3	2	1	2	70.0	1.05
			Increase in capacity utilization of Coking coal – (Existing Capacity- 22.39 MTPA)	% capacity utilization	0.50	32.20	32.15	32.10	32.05	32.00	22.28	0.0	0.0
			Increase in capacity utilization of Non-coking coal – (Existing Capacity- 16.22 MTPA).	% capacity utilization	0.50	82.20	82.15	82.10	82.05	82.00	80.34	0.0	0.0
		Production targets for washed coal for coking	Production of washed coking coal by CIL –	LakhTonne	0.75	32	28	24	20	18	24.32	80.8	0.61

Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance	
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%		Raw Score	Weighted Score
		coal and non-coking coal.	32.00 Lakh Tonne										
			Production of washed non-coking coal by CIL - 103.30 lakh tonne	Lakh Tonne	0.75	103.30	92	82	72	60	131.62	100.0	0.75
10	2.00	Deployment of continuous miner in different subsidiaries of CIL.	Deployment of continuous mines/ numbers - Churchar-2-SECL, Jhanjira-1-ECL, Kotadhi-1-ECL, Vijay West-1-SECL, Kumardih B-1-ECL.	No. of continuous miner	1.00	6	5	4	3	2	0	0.0	0.0
		Development of mines using long wall projects (5 projects - 4 BCCL, 1 ECL). Bar chart indicating the milestones in each of the projects is enclosed at Annexure-II	32 Milestones. Moonidih XVI-5 milestone, Moonidih XVI-7 milestones, Kapura-6 milestones, Muraidih-5 milestones, Jhanjira-9 milestones (Total -32 milestones)	No. of Milestones	1.00	32	30	28	26	24	26	70.0	0.7
11	1.00	To finalise and publish the policy.	Publication of the policy by 30.11.2013.	Date	1.00	30/11/2013	31/12/2013	31/01/2014	28/02/2014	31/03/2014	30/04/2014	0.0	0.0
12	2.00	Monitoring the achievement of OMS.	OMS for UG mines - 0.9 tonnes	Tonnes	1.00	0.9	0.8	0.7	0.6	0.5	0.76	86.0	0.86
			OMS for OC mines - 12 tonnes	Tonnes	1.00	12	11	10	9	8	12.02	100.0	1.0
13	3.00	Scrutinize proposals received from the coal companies under the provisions of the Act as well as guidelines issued	Area to be explored / prospected under section 4(1) of the CBA(A&D) Act, 1957 for acquisition- 32	Area to be prospected in Th Hect	1.00	32	30	28	26	24	22.875	0.0	0.0

Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance	
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%	Poor 60%		Raw Score	Weighted Score
		by the Ministry.	Thousand hectares										
		Get the draft notification vetted through the Ministry of Law and get the vetted notifications translated by Official Language Wing of Ministry of Law.	Vetting of notifications under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within the prescribed time on receipt of each proposal from coal company. (100% on receipt from coal companies complete in all respect within prescribed time limit.)	% Notifications to be vetted	1.00	100	95	90	85	80	100	100.0	1.0
		Issue notifications for publication in the Gazettee of India.	Publication of Notification under section 4(1), 7(1), 9(1) and 11(1) of the CBA (A&D) Act, 1957 will be done within three months on receipt of each proposal from coal company.	% Notifications published	1.00	100	95	90	85	80	100	100.0	1.0
14 Release of funds for payment of compensation against land acquired under CBA (A&D) Act, 1957.	1.50	Scrutinize the proposals for payment of compensation for land and / or other interests, received from the coal companies as per the provisions of CBA (A&D) Act, 1957 and the executive instructions of the Ministry.	Sanction to each proposal received from coal company will be issued within 45 days subject to availability of funds	% of proposals disposed	1.50	100	95	90	85	80	100	100.0	1.5
15 Entering into long term contracts for import of coal.	1.00	Monitoring of import of coal by CIL.	Monitoring imports of coal by CIL by holding quarterly meetings	No. of meetings	1.00	4	3	2	1	0	4	100.0	1.0

## Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Performance		
						Excellent	Very Good	Good	Fair	Poor	Achievement	Raw Weighted Score	
						100%	90%	80%	70%	60%			
16 Acquiring coal mines abroad.	2.00	Holding quarterly meetings to monitor acquisition of coal mines abroad.	Holding quarterly meetings to monitor coal mines abroad.	No. of meetings	2.00	4	3	2	1	0	4	100.0	2.0
17 Reducing Cumulative backlog over burden (OBR) target is fixed considering the actual stripping ratio encountered in the current year and the area to be strip opened in the next year).	1.00	Monitoring reduction of cumulative backlog over burden. (Target 2013-14 - 912.50 million cubic meter including backlog of 90.00 million cubic meter )	Monitoring of reduction of backlog in cumulative backlog overburden removal.	Million Cubic Meter	1.00	912.50	821.25	730.00	638.75	547.50	808.398	88.59	0.89
18 Reducing pit head stocks. Action Plan as per Annexure-III.	2.50	Reduction of pit head stock. (Base figure as on 01.04.2013 -57 MT)	Reducing pit head stocks by 25 million tonnes by 31.12.2013 (CIL).	Million Tonnes	2.50	25	20	18	16	14	25	100.0	2.5
19 Restructuring Study of Coal India Limited.	2.50	Selection of Consultant and award of work and completion of the Study.	Study to be submitted by December, 2013.	Date	2.50	31/12/2013	31/01/2014	28/02/2014	31/03/2014		31/12/2013	100.0	2.5
20 Modernization and Technology Upgradation.	2.50	Submission of report by consultant to be engaged by CIL	Award of work by June, 2013.	Date	1.25	30/06/2013	31/07/2013	31/08/2013	30/09/2013	31/10/2013	10/10/2013	66.77	0.83
21 Auction of Coal Blocks (First Tranche of Auction).	2.00	Auction of Coal Blocks (First Tranche of Auction).	Submission of report by Dec., 2013	Date	1.25	31/12/2013	31/01/2014	28/02/2014	31/03/2014		11/03/2014	76.45	0.96
22 Allocation of Coal Blocks to Govt. Companies / Corporations.	3.00	Allocation of Coal Blocks to Govt. Companies / Corporations.	Auction of Coal Blocks by 31st October, 2013	Date	2.00	31/10/2013	30/11/2013	31/12/2013	31/01/2014	28/02/2014	26/02/2014	60.71	1.21
23 PPP model and partnership with Coal India.	2.50	Finalisation of the report of the Committee.	Allocation of Coal Blocks to Govt. Companies / Corporations by 31/06/2013.	No. of Blocks	3.00	14	12	10	8	6	14	100.0	3.0
			Award of work by June, 2013.	Date	1.25	30/06/2013	31/07/2013	31/08/2013	30/09/2013	31/10/2013	30/04/2014	0.0	0.0

Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance	
						Excellent	Very Good	Good	Fair	Poor		Raw Score	Weighted Score
						100%	90%	80%	70%	60%			
			Submission of report by Dec., 2013.	Date	1.25	31/12/2013	31/01/2014	28/02/2014	31/03/2014	30/04/2014		0.0	0.0
24 Constitution of Business Council.	1.50	Quarterly meetings to be held.	Constitution by June, 2013. - 2 meetings	No. of meetings	1.50	2	1			0	1	90.0	1.35
25 Third Party sampling of coal supplied by CIL	3.00	To check the modalities for third party sampling and its implementation by CIL by 31.12.2013	Implementation of third party sampling by CIL by 31.12.2013	Date	3.00	31/12/2013	31/01/2014	28/02/2014	31/03/2014	31/12/2013		100.0	3.0
26 Review Coordination meeting with M/o Environment & Forests.	2.50	Review Coordination meeting with M/o Environment & Forests.	Holding Quarterly meetings	No. of meetings	2.50	4	3	2	1	0	4	100.0	2.5
27 Number of coal blocks coming into production	1.00	Opening of new captive mines	Status of production	No. of cases	1.00	8	7	6	5	4	5	70.0	0.7
28 Planning for UG mines.	0.50	3 new underground mines with continuous miner- ECL.	3 UG mines- Tliaboni-ECL, Jhaira-ECL, Daturbad-ECL.	No. of UG mines	0.50	3	2	1			4	100.0	0.5
29 GPS based tracking of transportation of coal.	1.00	Installation of GPS by 31.03.2014.	All companies have floated tenders for installing GPS.	No. of subsidiaries	1.00	7	6	5	4	3	7	100.0	1.0
30 Joint Responsibility for Power generation.	5.00	Give necessary support and clearance	Additional capacity installed.	MW	2.50	16432	16250	16000	15750	15500	17825	100.0	2.5
			Total power generated	BU	2.50	975	950	930	920	910	967.15	96.86	2.42
* Efficient Functioning of the RFD System	3.00	Timely submission of Draft RFD 2014-15 for Approval	On-time submission	Date	2.0	05/03/2014	06/03/2014	07/03/2014	08/03/2014	11/03/2014	05/03/2014	100.0	2.0
			Timely submission of Results for 2012-13	Date	1.0	01/05/2013	02/05/2013	03/05/2013	06/05/2013	07/05/2013	01/05/2013	100.0	1.0
* Transparency/Service delivery Ministry/Department	3.00	Independent Audit of implementation of Citizens'/Clients' Charter (CCC)	% of implementation	%	2.0	100	90	80	70	60	53	0.0	0.0

\* Mandatory Objective(s)

Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value					Achievement	Performance	
						Excellent	Very Good	Good	Fair	Poor		Raw Score	Weighted Score
						100%	90%	80%	70%	60%			
		Independent Audit of implementation of Public Grievance Redressal System	% of implementation	%	1.0	100	90	80	70	60	29.77	0.0	0.0
* Administrative Reforms	6.00	Implement mitigating strategies for reducing potential risk of corruption	% of implementation	%	1.0	100	95	90	85	80	100	100.0	1.0
		Implement ISO 9001 as per the approved action plan	% of implementation	%	2.0	100	95	90	85	80	100	100.0	2.0
		Identify, design and implement major innovations.	Timely submission of Action Plan for enabling innovation.	Date	2.0	15/05/2014	16/05/2014	19/05/2014	20/05/2014	21/05/2014		N/A	N/A
		Identification of core and non-core activities of the Ministry/Department as per 2nd ARC recommendations	Timely submission	Date	1.0	24/03/2014	25/03/2014	26/03/2014	27/03/2014	28/03/2014		N/A	N/A
* Improving Internal Efficiency/Responsiveness.	2.00	Update departmental strategy to align with 12th Plan priorities	Timely updation of the strategy	Date	2.0	10/09/2013	17/09/2013	24/09/2013	01/10/2013	08/10/2013	30/08/2013	100.0	2.0
* Ensuring compliance to the Financial Accountability Framework	1.00	Timely submission of ATNs on Audit paras of C&AG	Percentage of ATNs submitted within due date (4 months) from date of presentation of Report to Parliament by CAG. during the year.	%	0.25	100	90	80	70	60	100	100.0	0.25
		Timely submission of ATRs to the PAC Sectt. on PAC Reports.	Percentage of ATRs submitted within due date (6 months) from date of presentation of Report to Parliament by PAC. during the year.	%	0.25	100	90	80	70	60	100	100.0	0.25
		Early disposal of pending ATNs on Audit Paras of	Percentage of outstanding ATNs	%	0.25	100	90	80	70	60	100	100.0	0.25

\* Mandatory Objective(s)



Performance Evaluation Report

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				Achievement	Performance		
						Excellent 100%	Very Good 90%	Good 80%	Fair 70%		Poor 60%	Raw Score	Weighted Score
		C&AG Reports presented to Parliament before 31.3.2013.	disposed off during the year.										
		Early disposal of pending ATRs on PAC Reports presented to Parliament before 31.3.2013	Percentage of outstanding ATRs disposed off during the year.	%	0.25	100	90	80	70	60	100	0.25	

\* Mandatory Objective(s)

Total Composite Score : 74.64

## STATUS OF ON-GOING PROJECTS COSTING RS. 100 CRORES AND ABOVE IN COAL INDIA LIMITED AS ON 31.01.2014

SL.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS
									ACT 2012-13	ACT 2013-14	TARGET 2014-15	
1	ECL	CHITRA EAST(2.50 Mty.)	OC	Aug-07	2.50	112.69	Mar-11	Mar-16	1.45	1.42	2.05	
2	ECL	JHANURA 2ND CM (UCE)	UG	May-11	0.51	147.20	Mar-15	Mar-15	0.00	0.00	0.48	Project is on schedule
3	ECL	JHANURA PSLW(R-VI)	UG	Nov-06	1.70	287.17	Mar-10	Mar-17	0.00	0.00	0.00	Project delayed due to delay in finalization of global tender for Power Support Long Wall (PSLW).
4	ECL	KOTTADIH CM (PR PH-1)	UG	May-11	0.60	127.17	Mar-16	Mar-16	0.00	0.00	0.00	Project is on schedule
5	ECL	KUMARDIHI-B CM (UCE)	UG	May-14	1.02	117.91	Mar-23	Mar-23	0.00	0.00	0.00	Project recently approved and is on schedule
6	ECL	NARAIKURI	UG	Feb-09	0.54	149.06	Mar-15	Mar-17	0.00	0.00	0.00	Delay due to delay in EMP clearance. However PR is being recast with provision of Inclines in place of Vertical Shaft.
7	ECL	RAJMAHAL EXPN (17)	OC	Sep-09	17 (6.5 Incr)	1107.77 (153.82 Incr)	Mar-14	Mar-16	13.40	14.32	15.00	Project delayed due to delay in Rehabilitation of PAFs & delay in tender for outsourcing
8	ECL	SARPI(RCE)AUG.	UG	Jun-08	0.76	147.86	Mar-11	Mar-15	0.72	0.69	0.49	Project delayed due to the process of finalization of global tender for deployment of Continuous Miner & delay in commissioning of equipment
9	ECL	SONEPUR-BAZARI COMB.	OC	Aug-12	8.00	1055.05	Mar-18	Mar-18	5.66	6.40	6.00	Project is on schedule
10	ECL	NEW KENDA	OC	Nov-14	1.50	404.06	Mar-18	Mar-18	0.00	0.00	0.00	Project recently approved and is on schedule
11		SUB TOTAL, ECL:			17.13	2548.17			21.23	22.83	24.02	

SL.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
									ACT 2012-13	ACT 2012-13	ACT 2012-13	
1	BCCL	BLOCK-II UG CM (1/11 SEAM)	UG	Dec-09	0.45	113.37	Mar-14	Mar-19	0.00	0.00	0.00	Project delayed due to finalization of global tender for outsourcing of entire Continuous Miner (CM) package
2	BCCL	KAPURIA BLOCK	UG	Aug-11	2.00	988.35	Mar-17	Mar-17	0.00	0.00	0.00	Project is on schedule
3	BCCL	MOONIDIH XV SEAM	UG	Aug-11	1.50	1230.27	Mar-18	Mar-18	0.00	0.00	0.00	Project is on schedule
4	BCCL	MURAI DIH-CM SM-11/11/1/1	UG	Feb-11	2.00	339.88	Mar-15	Mar-15	0.00	0.00	0.00	Project is on schedule
5	BCCL	NORTH TISRA & SOUTH TISRA	OC	Feb-14	6.00	555.52	Mar-21	Mar-21	0.00	0.00	0.00	Project is on schedule
5		SUB TOTAL, BCCL:			11.95	3227.39			0.00	0.00	0.00	
1	CCL	AMRAPALI	OC	Feb-12	12.00	858.11	Mar-19	Mar-19	0.00	0.00	3.00	Project is on schedule
2	CCL	ASHOK EXPN.(10 MTY)	OC	Dec-07	10.00	341.63	Mar-11	Mar-17	8.00	7.50	8.00	Delay due to (i)delay in release of forest land which in-turn delayed the completion of Railway Siding. (ii) Land authentication and Law & order problem
3	CCL	CHURI-BENTI CM	UG	Aug-07	0.81	165.51	Mar-11	Mar-16	0.03	0.03	0.03	Project delayed due to delay in grant of Stage I FC & cancellation of tender for deployment of CM. Prebid meet held & NIT under finalization.
4	CCL	GOVINDPUR PH-II	OC	Dec-09	1.20	142.11	Mar-14	Mar-15	1.43	1.71	2.00	Delay due to delay in construction of infrastructure for non availability of non-coal bearing land
5	CCL	JEEWANDHARA	OC	Nov-13	1.00	211.66			0.00	0.00	0.00	Project is on schedule
6	CCL	KARMA	OC	Jun-09	1.00	162.46	Mar-14	Mar-17	0.36	0.40	0.45	(i) Delay due to delay in land acquisition/possession & associated R&R issues. (ii) Law and order problem
SL.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
7	CCL	MAGADH EXPN.	OC	Aug-08	20.00	706.40	Mar-13	Mar-16	0.00	0.00	2.00	Implementation delayed due to delay in possession of tenancy land & lack of evacuation facility

SL.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
									ACT 2012-13	ACT 2012-13	ACT 2012-13	
8	CCL	NORTH URIMARI	OC	Dec-07	3.00	179.87	Mar-12	Mar-17	0.37	0.15	0.60	Delayed due to delay (i) in hand over of forest land. (ii) R&R and Coal Evacuation problem
9	CCL	PAREJ EAST	UG	May-08	0.51	128.89	Mar-12	Mar-15	0.00	0.00	0.00	Project a non starter due to delay in grant of FC. Incline drivage also affected due to delay in grant of FC
10	CCL	PIPARWAR EXPN. (RCE)	OC	Sep-06	10.00	812.52	Mar-11	Mar-16	11.49	12.32	10.00	Completion delayed due to delay in construction of railway siding.
11	CCL	PURNADIH	OC	Jul-08	3.00	210.98	Mar-13	Mar-15	1.43	1.49	1.80	Project affected due to delay in possession of tenancy land
12	CCL	RAJRAPPA (RCE)	OC	Dec-09	3.00	510.85	Mar-16	Mar-16	0.77	0.80	1.20	Project is on schedule
13	CCL	ROHINI EXPN.(EPR)	OC	Sep-08	2.00	105.67	Mar-11	Mar-17	0.74	0.73	1.00	Completion delayed due delay in forestry clearance. Stage-I clearance granted on 24.01.13. Pending for Stage II clearance.
14	CCL	TAPIN	OC	Aug-08	2.50	264.68	Mar-12	Mar-16	0.94	1.09	1.20	Delayed due to delay in hand over of Forest land
	14	SUB TOTAL, CCL:			70.02	4801.34			25.56	26.22	31.28	

SL. NO.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
									ACT 2012-13	ACT 2012-13	ACT 2012-13	
1	WCL	DINESH (MAKRADHAKRA-III) RPR	OC	Nov-14	4.00	611.16	Mar-20	Mar-20	0.00	0.00	0.00	Project is on schedule
2	WCL	PENGANGA RPR	OC	Sep-14	4.00	441.82	Mar-20	Mar-20	0.00	0.00	0.00	Project is on schedule
3	WCL	MAKARDHOKRA I UCE	OC	Sep-14	2.00	266.23	Mar-21	Mar-21	0.00	0.00	0.00	Project is on schedule
4	WCL	GOKUL UCE	OC	Nov-14	1.50	262.92	Mar-18	Mar-18	0.00	0.00	0.00	Project is on schedule
4		SUB TOTAL, WCL:										
1	MCL	GARIANBAHAL OCP	OC	Nov-14	10.00	1375.38	Mar-21	Mar-21	0.00	0.00	0.00	Project is on schedule
2	MCL	ANANTA EXPN.PH-III(15 MTY)	OC	Aug-08	3.00	207.28	Mar-12	Mar-16	0.00	0.00	0.00	Project delayed due to grant of Stage I FC & EC
3	MCL	BALARAM EXTN.	OC	Dec-07	8.00	172.08	Mar-10	Dec-16	5.63	4.57	6.00	Implementation affected due to delay in allotment of alternate R&R site for village Kalanchuin
4	MCL	BASUNDHARA(WEST) EXTN.	OC	May-14	7.00	479.15	Mar-17	Mar-17	6.50	4.78	3.70	Project is on schedule
5	MCL	BHARATPUR PH-III	OC	Feb-07	9.00	131.39	Mar-10	Mar-17	1.85	1.58	3.92	Project delayed due to the grant of FC & handover of forest land and R&R issues
6	MCL	BHUBANESWARI OCP	OC	Dec-07	20.00	490.10	Mar-17	Mar-17	17.93	24.45	25.00	Project is on schedule
7	MCL	GOPALPRASAD	OC	Feb-08	15.00	395.87	Mar-15	Mar-15	0.00	0.00	0.00	Project is on schedule
8	MCL	HINGULA EXPN.PH-III	OC	Nov-08	7.00	479.53	Mar-13	Mar-15	0.00	0.00	0.00	Project affected due to the grant of FC
9	MCL	JAGANNATH RO OCP	OC	May-14	6.00	337.66	Mar-17	Mar-17	0.00	0.00	0.00	Project is on schedule
SL. NO.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
10	MCL	KANIHA OCP	OC	Dec-07	10.00	457.77	Mar-13	Mar-15	0.68	4.53	10.00	Completion delayed due to delay in construction of MGR by NTPC
11	MCL	KULDA	OC	Jan-05	10.00	302.96	Mar-12	Mar-17	5.50	5.27	6.00	Project affected due to delay in completion of second spur siding at Himgir and completion of Jharsuguda Barpali rail line

SL. NO.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
									ACT 2012-13	ACT 2012-13	ACT 2012-13	
12	MCL	KULDA EXPN	OC	Jun-15	5.00	289.03	Mar-18	Mar-18	0.00	0.00	0.00	Project is on schedule
13	MCL	SIARMAL	OC	May-14	40.00	3756.36	Mar-26	Mar-26	0.00	0.00	0.00	Project is on schedule
14	MCL	TALABIRA	OC	Mar-08	20.00	447.72	Mar-16	Mar-16	0.00	0.00	0.00	Project is on schedule
14		SUB TOTAL, MCL:			170.00	9322.28			38.10	45.17	54.62	

SL.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
									ACT 2012-13	ACT 2012-13	ACT 2012-13	
1	NCL	AMLOHRI EXPN	OC	Dec-09	10.00	1670.65	Mar-16	Mar-16	7.50	8.51	10.00	Project is on schedule
2	NCL	BLOCK-B (RPR)	OC	Jun-11	3.50	535.10	Mar-15	Mar-15	4.38	4.38	4.38	Project is on schedule
3	NCL	KHADIA EXPN.	OC	Jun-11	10.00	1720.03	Mar-18	Mar-18	4.38	5.14	5.50	Project is on schedule
4	NCL	KRISHNASILA (RPR)	OC	Jun-11	4.00	741.62	Mar-13	Mar-15	5.00	4.00	5.00	Implementation delayed due to delay in construction of CHP, commissioning of dragline & completion of important service buildings
5	NCL	NIGAHI EXPN.PH-11(15MTY)	OC	Mar-12	15.00	2105.89	Mar-12	Mar-16	13.52	13.65	15.00	Implementation delayed due to delay in construction of CHP & Railway siding
5		SUB TOTAL, NCL:			42.50	6773.29			34.78	35.68	39.88	
1	SECL	BAGDEVA RPR	UG	Mar-11	0.75	117.60	Mar-14	Mar-16	0.53	0.49	0.51	Delay in finalization of tendering for work of drift driveage.
2	SECL	CHURCHA RE-ORG	UG	Jun-08	1.35	462.35	Mar-14	Mar-16	1.34	1.43	1.40	Delay in commissioning of CM package.
3	SECL	AMLAI EXPN.SEC-B	OC	Nov-09	1.50	198.59	Mar-16	Mar-16	0.70	0.67	0.70	Project is on schedule
4	SECL	BAROUD EXPN (RAI WEST)	OC	Jul-08	3.00	135.58	Mar-15	Mar-15	2.85	3.50	3.50	Project is on schedule
5	SECL	BATURA OC	OC	Sep-08	2.00	203.82	Mar-15	Mar-15	0.00	0.00	0.00	Project is on schedule
6	SECL	CHHAL (SEAM-III)	OC	Dec-13	6.00	610.63	Mar-19	Mar-19	0.00	0.00	0.00	Project is on schedule
7	SECL	DIPKA EXPN. (20-25 MTY)	OC	Dec-09	25.00	1943.66	Mar-14	Mar-16	29.13	29.20	30.00	Delay due to Rehabilitation & resettlement problems and Delay in assessment of compensation by State authorities. Also involves FC of 126.34 Ha of forest land. NoC under FRA obtained & online submission made for grant of Stage I FC.

SL.	SUB	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	PRODUCTION (MTY)			STATUS PRODUCTION (MTY)
									ACT 2012-13	ACT 2012-13	ACT 2012-13	
	SL.	PROJECT	TYPE	DATE OF SANC	CAPACITY (MTY)	SANCTION CAPITAL	SCHEDULED DATE OF COMPLETION	ANTICIPATED DATE OF COMPLETION	ACT 2012-13	PROD. (MTY)	ACT 2012-13	STATUS PRODUCTION (MTY)
8	SECL	GEVRA EXPN (35 MTY)	OC	Jun-10	35.00	2675.67	Mar-14	Mar-16	35.00	38.70	40.00	Delay due to Rehabilitation & resettlement problems and Delay in assessment of compensation by State authorities.
9	SECL	JAGANNATHPUR(MAHAN-III&IV)	OC	Sep-08	3.00	152.43	Mar-15	Mar-17	0.00	0.00	0.00	Project affected due to delay in land acquisition, rehabilitation & resettlement problems, forestry clearance, environmental form village Jaganathpur & Choura for land acquisition.
10	SECL	JAMPALI	OC	Jan-06	2.00	142.58	Mar-15	Mar-16	0.00	0.00	0.90	Delay due to delay in grant of FC
11	SECL	KARTALI EAST	OC	Jul-08	2.50	178.44	Mar-14	Mar-16	0.00	0.00	0.00	Delay due to acquisition/possession of land & forest diversion
12	SECL	KUSMUNDA OCP	OC	Aug-13	50.00	7612.33	Mar-23	Mar-23	15.00	18.42	18.75	Project is on schedule
13	SECL	MAHAN (RPR)	OC	Jan-13	0.36	148.72	Mar-15	Mar-15	0.00	0.06	0.36	Project is on schedule
14	SECL	MANIKPUR EXPN.	OC	Nov-09	3.50	321.50	Mar-14	Mar-16	2.45	3.22	3.50	Project delayed due to CEPI moratorium which has since been lifted
15	SECL	PELMA	OC	Nov-15	15.00	1624.59	Mar-23	Mar-23	0.00	0.00	0.00	Project is on schedule
	15	SUB TOTAL, SECL:			150.96	16528.50			87.00	95.70	99.62	
	67	GRAND TOTAL			462.56	43200.98			206.66	225.60	249.42	



SL. No	Name of the Project	Capacity	Sanctioned cost & RCE I & II	Month & year of sanction	Grade of coal linkage	Cumu.Exp. Upto Mar 14	BE 2014-15	Actual 2014-15 Up to Dec 14	RE 2014-15	BE 2015-16	Status of the project
1	Mine II Expansion	4.5 MTPA	2161.28	Oct'04	Lignite: TPS II Expansion	2011.84	45.51	2015.15	37.36	28.28	The project has been commenced on 12.03.2010.
			2295.93	July'08							
			2125.83	Apr'12							
2	Baisingsar Mine, Rajasthan	2.1 MTPA	254.07	Dec'04	Lignite: TPS at Rajasthan	209.03	3.50	213.11	4.01	2.50	Lignite production commenced in Nov' 2009 and attained full capacity level on 31/01/2010.
			254.60	Aug '09							
			218.05	Mar'12							
3	Baisingsar TPS, Rajasthan	2 x 125 MW	1114.18	Dec'04	Power: Mine at Rajasthan	1800.97	73.13	1838.48	15.91	--	Both units have been commissioned. Unit II on 29.12.2011 and Unit I on 20.01.2012.
			1626.09	Aug'09							
			1868.71	Mar-12							

SL. No	Name of the Project	Capacity	Sanctioned cost & RCE I & II	Month & year of sanction	Grade of coal linkage	Cumm. Exp. Upto Mar 14	BE 2014-15	Actual 2014-15 Up to Dec 14	RE 2014-15	BE 2015-16	Status of the project
4	TS II Expn	2 x 250 MW	2030.78	Oct' 04	Power: Mine II Expansion	2904.44	344.42	3095.79	462.48	74.63	A delay of about 37 months is anticipated. The First Unit was synchronized with grid on 18.05.2011 and the second Unit on 23.11.2014. However, the Units could not be commissioned as they had to be shut down frequently for technical reasons. The units also required design changes of Fluidised Bed Heat Exchanger Coil supports, and improvements on Refractory fronts. After necessary rectification, Unit I was lighted up on 04.01.2015 and synchronized with the grid on 05.01.2015 and Unit II is expected to be lighted up in the week starting 12.01.2015.
			2453.57	July' 08							
			3027.59	April' 12							
5	NTPL Tuticorin	2 x 500 MW	4909.54	12.05.2008	Power: (coal based)	5191.62	900.00	5809.02	900.00	132.37	A delay of about 31 months is anticipated on account of delay in supply and erection by M/s. BHEL. Unit-I is nearing completion and in Unit-II erection works are in progress. For commissioning, Forest and wildlife clearances are required.
			6602.74	RCE 09/12/2013							
SL. No	Name of the Project	Capacity	Sanctioned cost & RCE I & II	Month & year of sanction	Grade of coal linkage	Cumm. Exp. Upto Mar 14	BE 2014-15	Actual 2014-15 Up to Dec 14	RE 2014-15	BE 2015-16	Status of the project
6	NNTPS (Neyveli New TPS)	2 x 500 MW	5907.11	09.06.2011	Power: Mine-1 & Expn and Mine 1A	339.15	1056.67	413.76	580.26	1291.95	LOA for Steam generator issued on 31.10.2013. LOA for Turbo generator issued on 23.12.2013. LOA for Balance of Plants issued on 30.04.2014. Detailed engineering activities and civil works are in progress
7	Wind Power	51 MW - (34 Units X 1.5 MW)	Est. cost Rs.364.75 crore LOA value Rs. 332.52 crore	Board & MOC approval in 2009 LOA in Aug-2013	Wind Power	41.28	59.00	105.41	241.36	49.88	Board and MOC has approved the Wind Power Project during the year 2009. Due to re-tendering, LOA was issued on Aug.2013 with a Schedule of 10 months for commissioning. So far 2 Wind Turbine Generators have been commissioned. The project is getting delayed due to slow progress in transfer of lands to NLC, supplies and erection by the contractor.

SL. NO.	NAME OF THE PROJECT	Type	Date of sanction	Capacity (MTPA)	Latest Approved Cost (Rs. Crs.)	Scheduled date of completion	Anticipated date of Completion	Production in MT 2013-14 Actual	Production in MT 2014-15 (upto Dec 2014)	Production in MT 2015-16 target	Status by the end of Dec. 2014
1	Indaram OCP (RCE)	OC	4.7.2011	1.20	162.76	2014-15	Kept on hold	0.00	0.00	0.00	Project is getting delayed due to social issues. Villagers are opposing the project.
2	JK-5 OCP RFR	OC	12.1.2011	2.50	131.21	2013-14	2015-16	2.08	0.76	2.50	Implementation of R&R is under progress.
3	Manuguru OCP (RFR)	OC	10.11.2012	1.50	431.45	2015-16	2015-16	0.00	0.00	0.00	Land acquisition and R&R implementation is under progress.
4	RKP OCP Phase-I	OC	29.03.2010	2.50	209.78	2014-15	2014-15	0.33	0.47	1.60	Forest Land (202.5 Ha) - MoEF issued final approval on 31.5.2013. OB excavation has started in from 12.12.2013. Coal production commenced Feb. 2014.
SL. NO.	NAME OF THE PROJECT	Type	Date of sanction	Capacity (MTPA)	Latest Approved Cost (₹ Crs.)	Scheduled date of completion	Anticipated date of Completion	Production in MT 2013-14 Actual	Production in MT 2014-15 (upto Dec 2014)	Production in MT 2015-16 target	Status by the end of Dec. 2014
5	Manuguru OC-II Extension (Phase-II) Project	OC	29.03.2010	3.00	181.19	2011-12	2016-17	2.02	2.08	3.00	Delay in diversion of forest land. Forest Land diversion (430.42 Ha) - Stage-I approval has been issued by MoEF on 30.6.2014. SCCL has to submit compliance report..

6	Ramagundam OC-II Extn.	OC	30.12.2009	4.00	418.97	2011-12	2015-16	1.02	0.17	1.20	Delay in diversion of forest land. Forest Land (147.42 Ha.) - MoEF issued final approval on 1.8.2013. Implementation of R&R is in process.
7	Kistaram OCP	OC	1.11.2010	2.00	242.29	2014-15	2018-19	0.00	0.00	0.00	Forest land and Non Forest land acquisition is under process.
8	Jalagam Vengala Rao Open Cast project - II	OC	04.07.2011	4.00	447.06	2014-15	2017-18	0.00	0.00	0.00	Forest land and Non Forest land acquisition is under process.
SL. NO.	NAME OF THE PROJECT	Type	Date of sanction	Capacity (MTPA)	Latest Approved Cost (₹ Crs.)	Scheduled date of completion	Anticipated date of Completion	Production in MT 2013-14 Actual	Production in MT 2014-15 (upto Dec 2014)	Production in MT 2015-16 target	Status by the end of Dec. 2014
9	RG OC-III Ext Ph-II	OC	29.06.2012	2.00	365.01	2014-15	2015-16	0.00	0.30	5.00	Non Forest land acquisition and implementation of R&R are under process.
10	KK OCP	OC	24.07.2012	1.75	417.33	2015-16	2016-17	0.00	0.00	0.00	EC : EAC meeting held on 04.10.2013. MoEF has to issue final EC. Non-forestland acquisition is under process.
11	Adriyala Shaft Project	UG	24.12.2009	2.81	1228.39	2014-15 (Feb'2015)	2015-16	0.15	0.28	2.11	Project has been delayed due to delay in supply of Longwall equipment. Production commenced from Oct. 2014.
12	Shanthikhani Longwall Project	UG	09.10.2006	1.17	249.03	2011-12	RCE is under preparation	0.06	0.06	0.36	In view of Geological disturbances, RCE has been taken up.

13	Jallaram Shaft Project	UG	14.09.2007	2.85	467.78	2012-13	Dropping proposed	0.00	0.00	0.00	In view of geological disturbances dropping of Project has been proposed.
SL. NO.	NAME OF THE PROJECT	Type	Date of sanction	Capacity (MTPA)	Latest Approved Cost (Rs. Crs.)	Scheduled date of completion	Anticipated date of Completion	Production in MT 2013-14 Actual	Production in MT 2014-15 (upto Dec.2014)	Production in MT 2015-16 target	Status by the end of Dec. 2014
14	Kakatiya Longwall Project	UG	15.12.2008	2.75	453.63	2012-13	RCE is under preparation	0.08	0.07	0.16	Delay of project is due to nil activity of TPO. Contract of TPO terminated on 7.03.2014. Further activity is under process.
	Total			34.02				5.74	4.19	15.93	